Date: February 10, 2005

From: Water Resource Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	January inflow(unreg) (Acre-Feet)	Percent of normal	Midnight Febraury 08 Elevation	Reservoir Storage (Acre-Feet)
Fontenelle	49,000	114	6481.65	176,000
Flaming Gorge	64,000	114	6014.03	2,774,000
Blue Mesa	26,000	82	7476.68	482,000
Powell	558,000	103	3560.94	8,395,000
Navajo	46,000	131	6032.61	1,035,000

Expected Operation

FONTENELLE - The April through July inflow forecast for Fontenelle Reservoir is now 800,000 acre-feet (93% of average). Based on this forecast it is very likely that Fontenelle Reservoir will be full by August of 2005. It is also likely that bypass releases will be necessary to control reservoir storage during the spring period. Inflows during the months of February, March and April are forecasted to be 30,000, 55,000 and 95,000 acre-feet. These inflow volumes are all above normal for this time of year.

Releases are currently 1200 cfs and the elevation of Fontenelle Reservoir is decreasing at approximately 7 feet per month. On February 8, 2005 the reservoir elevation of Fontenelle was approximately 6481.9 feet above see level. Releases from Fontenelle will likely be increased in March when ice conditions subside. The reservoir elevation will likely be near the minimum active pool elevation (6463 feet above sea level) by late April.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 19, 2005 and will be held in Green River, WY at the Wyoming Fish and Game Office. The meeting will begin at 10:00 am. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - The April through July Unregulated Inflow forecast was increased to

1,150,000 acre-feet (97% of average) in February. Based on this forecast, Flaming Gorge Reservoir will likely see some significant filling during the spring and summer this year. Inflows during the winter have been near normal and are projected to remain near normal for February, March and April as well. Based on the latest forecast the projected April 1st reservoir elevation is now 6016.7 feet above sea level (23.3 feet from full pool) and the projected August 1st reservoir elevation is now 6027.3 feet above sea level (12.7 feet from full pool). Snow pack conditions above Flaming Gorge are measuring 89% of normal on February 8, 2005. Snowpack conditions in the Yampa River Basin are measuring 89% of normal and the forecasted April through July flow volume is currently 84% of normal.

Releases from Flaming Gorge were increased somewhat in late January as a result of higher inflow forecasts. Releases were increased from an average daily release of 800 cfs to 1000 cfs. At the higher release rate, some hour to hour fluctuations are now occurring. These fluctuations are within the constraints of the Reasonable and Prudent Alternative of the 1992 Biological Opinion on the Operation of Flaming Gorge Dam. These constraints limit fluctuations such that flows of the Green River measured at Jensen, Utah do not deviate outside of a 25% window about the average daily flow measured at this point.

The next "Flaming Gorge Working Group" meeting is to be held on April 20th, 2005 in Vernal, Utah at 10:00 a.m.. Please note that this date has changed from previously published dates. The location of the meeting will be at the Western Park Convention Center. The Working Group is a forum for information exchange between Reclamation and all other parties associated with the operation of Flaming Gorge Reservoir. The public is encouraged to attend and express their concerns and interests with regard to the operation of Flaming Gorge Reservoir. For more information about the Working Group please contact Ed Vidmar at 801-379-1182.

ASPINALL – January unregulated inflow into Blue Mesa Reservoir was 23,000 acre-feet or 90 percent of average. Hydrologic conditions are improving as basin precipitation and snowpack continues to increase. On February 8, 2005 the basin snowpack was averaging 141 percent. For most of the fall month's average precipitation was above normal. The wet trend continued into January, recorded precipitation was almost double the monthly average, which was recorded at 190 percent of average. The current inflow rate into Blue Mesa Reservoir is about 300 cfs and reservoir releases are averaging about 600 cfs. Blue Mesa's present elevation is 7476.73 feet, which corresponds to a storage content of about 482,000 acre-feet.

On February 3, 2005, the National Weather Service's River Forecast Center issued an update for the seasonal runoff volume forecast for April through July. The forecast is for 825,000 acre-feet, or 115 percent of normal inflow into Blue Mesa for that time period. Based on this forecast, Blue Mesa Reservoir is estimated to fill during this year's spring runoff.

Due to the increase in the projected runoff forecast for the Gunnison River Basin, reservoir releases from Crystal Dam have been increasing. The first of these changes occurred on January 7 when releases increased from 350 cfs to 600 cfs, then again on February 8, releases increased from 600 cfs to 800 cfs. Other increases are projected by week's end when total Crystal releases are scheduled to be at 1,000 cfs. Current flows in the river are now 800 cfs. River flows through the Black Canyon of the Gunnison have been set close to the minimum flow rate during the last few winters due to the drought.

The next meeting of the "Aspinall Unit Working Group" will be held on Friday, April 22, 2005 at 1:00 PM at Reclamation's Office in Grand Junction, Colorado. Review of last fall and winter

reservoir operations, and plans for this spring and next summer 2005 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation decreased the release from Navajo Reservoir from 350 cubic feet per second (cfs) to 250 cfs, at 9:00 a.m. on Monday, November 1, 2004. This release will remain at 250 cfs throughout the winter, or until further notice. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Based upon current hydrological conditions and historical hydrologic data, the target base flow should remain above 500 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area, therefore daily flows of less than 500 cfs may occur at some gages. Navajo release will be increased if the downstream target base flow drops below 500 cfs.

Reclamation will continue to closely monitor the hydrologic conditions in the basin. As such, this scheduled release change is subject to changes in river flows and weather conditions.

The current hydrologic conditions continue to be wet. As of February 8, 2005, the upper San Juan basin snowpack stood at 161 percent of average and 181 percent of average for the Animas River basin. Precipitation for the month of January was recorded at 240 percent of average, which resulted in another month of above normal inflow into Navajo Reservoir. Unregulated inflow was 49,000 acre-feet, or 220 percent of average for January. This inflow volume raised the elevation of the reservoir 3.72 feet during the month. Currently, the daily reservoir inflow is averaging about 700 cfs and reservoir releases are set at 250 cfs. The reservoir water surface elevation is 6032.61 feet, which corresponds to a storage content of about 1,035,000 acre-feet.

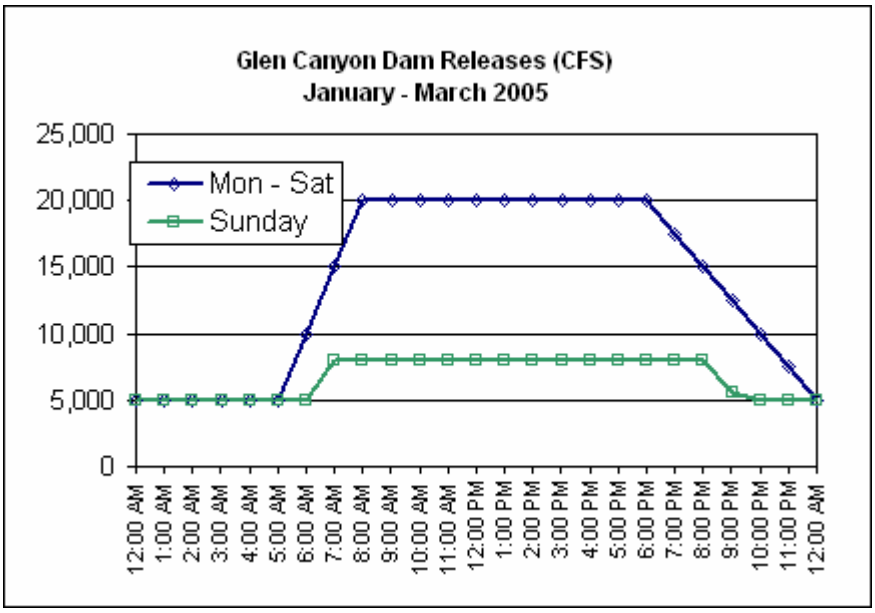
On February 3, 2005, the National Weather Service's River Forecast Center issued an updated unregulated inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 1,230,000 acre-feet, which represents a 154 percent of normal runoff for the upper San Juan Basin. The reservoir is projected to fill, while also providing the maximum spring release rates (21 days at 5,000 cfs) for endangered fish as determined by the Flow Recommendations. Their would be no shortages to Navajo Reservoir water contract users using this forecast.

A public meeting on Navajo Reservoir operations will be held on Tuesday, April 19, 2005 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last fall and winter reservoir operations, and plans for spring and summer 2005 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Lake Powell - Glen Canyon Dam - Current Status

Operations – Experimental Releases

Daily high fluctuating releases from Glen Canyon Dam, as part of the Glen Canyon Dam experimental flows, are being implemented from January 2, 2005 through the first week of April 2005. On Mondays through Saturdays, releases will range between 5,000 cubic feet per second (cfs) and 20,000 cfs. The 20,000 cfs release will be maintained for about 11 hours (from 9:00 am until about 8:00 pm) and the 5,000 cfs release will be maintained for about 6 hours (from 1:00 am until about 7:00 am). The other hours are transitional, where releases will be between the daily high and the daily low. Releases on Sundays will range between a low of about 5,000 cfs to a high of about 8,000 cfs. The following plot shows the daily scheduled release pattern. It should be noted that actual releases may deviate somewhat from those shown due to real time power systems considerations.



The January through March high fluctuating releases are intended to benefit the endangered humpback chub. Scientists have recognized that the humpback chub population has been in general decline since high fluctuating flows were curtailed in November of 1991. Those flows helped keep the non-native fish, especially the rainbow and brown trout, in check. The trout are thought to prey upon and compete with native fish such as the endangered humpback chub. This is the third consecutive year of high fluctuating winter releases as part of the experimental flows.

Monthly release volumes in January, February, and March 2005 are scheduled to be 779,000, 723,000, and 807,000 acre-feet, respectively, which averages out to about 14,000 cfs per day on Mondays through Saturdays and 6,700 cfs per day on Sundays. On April 8, 2005 high fluctuating releases are scheduled to end. Releases will be lower in April. A volume of 500,000 acre-feet is scheduled to be released in April.

On November 21, 2004, releases from Glen Canyon Dam were increased for a high-flow experiment. Releases were increased to 41,000 cfs, with this release level maintained for 60 hours. For additional information on the high-flow experiment go to: http://137.77.133.1/uc/feature/GCtestflow/index.html

Because of the draw down condition of Lake Powell, releases from Lake Powell in water year 2005 are being scheduled to meet the minimum release objective of 8.23 million acre-feet. Experimental releases will not change the total volume of water to be released from Lake Powell in water year 2005.

Upper Colorado River Basin Hydrology

The Colorado River Basin has now completed 5 consecutive years of severe drought. In the summer of 1999 Lake Powell was essentially full, with reservoir storage at 97 percent of capacity. Since that time, inflow volumes have been below average for 5 consecutive water years. Total unregulated inflow to Lake Powell in water year 2004 was only 51 percent of average. Unregulated inflow in water years 2000, 2001, 2002, and 2003 was 62, 59, 25, and 51 percent of average, respectively. Inflow in water year 2002 was the lowest ever observed since the completion of Glen Canyon Dam in 1963.

Hydrologic conditions have improved in the past 5 months in the Colorado River Basin. Since September 2004, precipitation in the basin has been above average. The Colorado River Basin received extensive precipitation during a two week period which extended from December 28, 2004 through January 12, 2005. Draft data shows that precipitation in the Upper Colorado River Basin was nearly 200 percent of average in January, with almost all of this moisture occurring in the first 12 days of the month. Snowpack in the basin above Lake Powell is currently 121 percent of average (as of February 7, 2005).

Inflow, as a percentage of average, has been increasing since last summer in response to the precipitation events last fall and this winter. November 2004 was the first month with above average inflow to Lake Powell since September 1999. Unregulated inflow in January was 519,000 acre-feet, or 128 percent of average.

As of February 6, 2005, the elevation of Lake Powell is 3,561.3 feet (138.7 feet from full pool). Current storage is 8.42 million acre-feet (35 percent of live capacity).

The National Weather Service (in their February final forecast) is forecasting 9.0 million acre-feet of unregulated inflow to Lake Powell this April through July. This is 113.5 percent of average.

The water surface elevation of Lake Powell is projected to gradually decline until early-April 2005. Current projections show the lake decreasing to an elevation of about 3,556 feet by early April. The elevation of Lake Powell is projected to increase from April through mid-July of 2005. Current projections (using the February final forecast) show Lake Powell reaching a peak in July 2005 of about 3,606 feet.

It should be noted, however, there is uncertainty with these projections. Weather conditions for the remainder of the winter and this spring will ultimately determine how much runoff there will be to Lake Powell in 2005.

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1102
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION INTO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICE'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs					Forecast				
Outlook:	oct	nov	dec	jan	%Avg	feb	mar	apr	apr-jul	%Avg
GLDA3:Lake Powell	505	558	376	519	128%:	425/	750/	1250/	9000/:	113%
GBRW4:Fontenelle	54	49	35	36	116%:	30/	55/	95/	800/:	93%
GRNU1:Flaming Gorge	68	62	37	45	101%:	48/	115/	180/	1150/:	97%
BMDC2:Blue Mesa	28	26	21	23	90%:	20/	38/	95/	825/:	115%
MPSC2:Morrow Point	30	27	22	24	88%:	22/	43/	110/	905/:	115%
CLSC2:Crystal	33	30	25	28	88%:	25/	50/	125/	1030/:	113%
TPIC2:Taylor Park	5.2	3.9	3.9	4.6	104%:	3.5/	4/	8.5/	110/:	107%
VCRC2:Vallecito	19.2	12.5	9.3	9.9	189%:	6.5/	10/	33/	320/:	156%
NVRN5:Navajo	55	46	30	49	220%:	35/	95/	230/	1230/:	154%
LEMC2:Lemon	4.1	2.4	1.64	1.60	177%:	.8/	1.5/	6.9/	85/:	147%
MPHC2:McPhee	8.7	6.6	4.7	8.4	188%:	5.5/	25/	85/	370/:	116%
RBSC2:Ridgway					:	/	/	/	115/:	113%

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2004	23	1	43	0	43	6477.84	156
H Mar 2004	58	1	46	0	46	6479.97	167
I Apr 2004	66	1	44	0	44	6483.56	187
S May 2004	67	2	59	0	59	6484.57	193
T Jun 2004	182	2	60	0	60	6501.79	313
O Jul 2004	168	3	89	54	143	6504.73	336
R Aug 2004	56	2	76	7	83	6500.95	306
I Sep 2004	41	2	24	33	57	6498.57	288
WY 2004	768	18	604	116	720		
C Oct 2004	54	1	46	13	59	6497.76	282
A Nov 2004	49	1	62	3	65	6495.55	266
L Dec 2004	35	1	74	0	74	6489.78	226
* Jan 2005	36	1	73	2	75	6483.52	187
Feb 2005	30	1	67	0	67	6476.66	150
Mar 2005	55	0	78	0	78	6471.65	126
Apr 2005	95	1	89	0	89	6472.79	131
May 2005	181	1	100	19	119	6484.33	192
Jun 2005	328	2	103	126	229	6498.63	289
Jul 2005	196	3	102	45	147	6504.69	335
Aug 2005	84	2	89	0	89	6503.73	328
Sep 2005	48	2	67	0	67	6501.05	307
WY 2005	1191	16	950	208	1158		
Oct 2005	47	1	69	0	69	6497.93	284
Nov 2005	39	1	67	0	67	6493.94	255
Dec 2005	30	1	69	0	69	6487.98	215
Jan 2006	28	1	69	0	69	6481.15	173
Feb 2006	26	1	62	0	62	6473.87	136
Mar 2006	47	0	78	0	78	6466.48	105
Apr 2006	84	1	89	0	89	6464.98	99
May 2006	176	1	96	26	122	6477.11	152
Jun 2006	320	2	101	85	186	6497.90	283
Jul 2006	192	3	103	42	145	6503.76	328
Aug 2006	83	2	83	0	83	6503.48	326
Sep 2006	48	2	68	0	68	6500.67	304
WY 2006	1120	16	954	153	1107		
Oct 2006	52	1	70	0	70	6498.04	284
Nov 2006	43	1	68	0	68	6494.49	259
Dec 2006	33	1	71	0	71	6488.72	220
Jan 2007	31	1	71	0	71	6482.19	179

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Feb 2004	33	53	2	50	0	50	67	6008.77	2602	0	301
H Mar 2004	98	89	3	54	0	54	68	6009.71	2632	0	246
I Apr 2004	84	62	4	51	0	51	68	6009.90	2638	0	233
S May 2004	76	69	7	107	0	107	67	6008.57	2595	0	391
T Jun 2004	188	74	9	61	0	61	67	6008.69	2599	0	232
O Jul 2004	182	147	11	61	0	61	70	6010.91	2671	0	119
R Aug 2004	60	88	11	62	0	62	70	6011.37	2686	0	73
I Sep 2004	46	62	9	60	0	60	70	6011.15	2679	0	81
WY 2004	873	829	69	715	0	715					2174
C Oct 2004	68	74	6	51	0	51	71	6011.65	2695	0	103
A Nov 2004	62	75	3	48	0	48	72	6012.35	2718	0	95
L Dec 2004	37	77	2	50	0	50	73	6013.09	2743	0	86
* Jan 2005	45	84	2	56	0	56	74	6013.89	2769	0	114
Feb 2005	48	85	2	56	0	56	75	6014.68	2796	0	56
Mar 2005	115	138	3	61	0	61	77	6016.77	2867	0	61
Apr 2005	180	174	4	60	0	60	80	6019.84	2974	0	60
May 2005	285	223	7	135	0	135	83	6022.02	3052	0	135
Jun 2005	442	343	10	226	0	226	86	6024.85	3155	0	226
Jul 2005	244	194	13	86	0	86	89	6027.32	3247	0	86
Aug 2005	100	105	12	86	0	86	90	6027.49	3253	0	86
Sep 2005	59	78	11	83	0	83	89	6027.08	3238	0	83
WY 2005	1685	1650	75	998	0	998					1191
Oct 2005	59	81	7	86	0	86	89	6026.76	3226	0	86
Nov 2005	50	78	3	83	0	83	88	6026.54	3217	0	83
Dec 2005	36	75	2	86	0	86	88	6026.21	3205	0	86
Jan 2006	41	82	2	86	0	86	88	6026.06	3200	0	86
Feb 2006	45	81	2	78	0	78	88	6026.11	3201	0	78
Mar 2006	97	128	3	86	0	86	89	6027.11	3239	0	86
Apr 2006	141	146	5	83	0	83	91	6028.60	3295	0	83
May 2006	273	219	8	151	0	151	93	6030.11	3353	0	151
Jun 2006	423	289	11	240	0	240	94	6031.07	3390	0	240
Jul 2006	233	186	14	111	0	111	96	6032.58	3450	0	111
Aug 2006	97	97	13	111	0	111	95	6031.92	3424	0	111
Sep 2006	59	79	11	107	0	107	94	6030.94	3385	0	107
WY 2006	1554	1541	81	1308	0	1308					1308
Oct 2006	65	83	7	111	0	111	93	6030.06	3351	0	111
Nov 2006	56	81	4	107	0	107	92	6029.31	3322	0	107
Dec 2006	40	78	2	111	0	111	91	6028.43	3289	0	111
Jan 2007	45	85	2	111	0	111	90	6027.74	3263	0	111

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	4	3	9311.44	72
H	Mar 2004	5	4	9312.62	74
I	Apr 2004	8	4	9314.81	78
S	May 2004	23	10	9322.01	91
T	Jun 2004	23	16	9325.53	97
O	Jul 2004	11	19	9321.35	89
R	Aug 2004	6	18	9314.10	77
I	Sep 2004	5	15	9308.05	67
	WY 2004	102	102		
C	Oct 2004	5	7	9307.00	65
A	Nov 2004	4	3	9307.60	66
L	Dec 2004	4	3	9307.98	67
*	Jan 2005	5	3	9308.68	68
	Feb 2005	3	3	9308.93	68
	Mar 2005	5	4	9309.32	69
	Apr 2005	11	12	9308.42	67
	May 2005	29	18	9314.94	78
	Jun 2005	48	24	9327.71	102
	Jul 2005	23	24	9327.31	101
	Aug 2005	10	20	9322.25	91
	Sep 2005	7	18	9315.98	80
	WY 2005	154	139		
	Oct 2005	6	12	9312.36	74
	Nov 2005	5	3	9313.33	75
	Dec 2005	4	3	9313.99	76
	Jan 2006	4	3	9314.52	77
	Feb 2006	3	3	9314.76	78
	Mar 2006	4	4	9314.70	78
	Apr 2006	8	10	9313.27	75
	May 2006	25	18	9317.13	82
	Jun 2006	41	22	9327.31	101
	Jul 2006	20	21	9326.80	100
	Aug 2006	9	20	9321.18	89
	Sep 2006	6	18	9314.64	78
	WY 2006	135	137		
	Oct 2006	7	12	9311.33	72
	Nov 2006	5	3	9312.63	74
	Dec 2006	5	3	9313.60	76
	Jan 2007	4	6	9312.61	74

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Blue Mesa Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2004	19	19	0	12	0	12	7463.03	390
H Mar 2004	46	44	0	13	0	13	7467.75	421
I Apr 2004	68	64	1	31	0	31	7472.65	454
S May 2004	154	141	1	32	0	32	7487.46	562
T Jun 2004	134	128	1	54	0	54	7496.75	635
O Jul 2004	65	72	1	93	0	93	7494.00	613
R Aug 2004	28	41	1	93	0	93	7487.18	560
I Sep 2004	22	32	1	83	0	83	7480.20	507
WY 2004	628	629	6	503	0	503		
C Oct 2004	28	30	0	58	0	58	7476.41	480
A Nov 2004	26	25	0	11	0	11	7478.29	494
L Dec 2004	21	20	0	22	0	22	7477.99	491
* Jan 2005	23	22	0	27	0	27	7477.18	486
Feb 2005	20	20	0	56	0	56	7471.95	449
Mar 2005	38	37	0	99	1	100	7462.38	386
Apr 2005	95	96	1	94	0	94	7462.75	388
May 2005	247	236	1	131	0	131	7478.16	493
Jun 2005	331	308	1	48	0	48	7510.67	752
Jul 2005	152	153	2	101	0	101	7516.37	802
Aug 2005	69	78	1	109	0	109	7512.80	770
Sep 2005	36	47	1	103	0	103	7506.27	714
WY 2005	1086	1072	7	859	1	860		
Oct 2005	33	39	1	83	0	83	7501.03	670
Nov 2005	29	27	0	59	0	59	7497.19	638
Dec 2005	23	22	0	79	0	79	7489.98	581
Jan 2006	23	22	0	74	0	74	7483.14	529
Feb 2006	21	21	0	61	0	61	7477.65	489
Mar 2006	32	32	0	69	0	69	7472.41	452
Apr 2006	68	70	1	72	0	72	7472.08	450
May 2006	196	189	1	55	0	55	7490.33	584
Jun 2006	263	244	1	47	0	47	7513.89	780
Jul 2006	121	122	2	98	0	98	7516.39	802
Aug 2006	59	70	1	112	0	112	7511.50	759
Sep 2006	33	45	1	104	0	104	7504.47	699
WY 2006	901	903	8	913	0	913		
Oct 2006	37	43	1	82	0	82	7499.67	659
Nov 2006	32	30	0	52	0	52	7496.89	636
Dec 2006	26	24	0	79	0	79	7489.99	581
Jan 2007	25	27	0	98	0	98	7480.61	510

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Morrow Point Reservoir

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2004	22	12	2	14	0	15	0	15	7150.31	109
H Mar 2004	51	13	5	18	0	17	0	17	7151.24	110
I Apr 2004	78	31	10	40	0	40	0	40	7151.23	110
S May 2004	171	32	18	50	0	47	0	47	7154.18	112
T Jun 2004	143	54	8	62	0	62	0	62	7154.59	113
O Jul 2004	66	93	1	94	0	95	0	95	7152.76	111
R Aug 2004	29	93	1	94	0	93	0	93	7153.42	112
I Sep 2004	23	83	1	84	0	86	0	86	7151.14	110
WY 2004	683	503	54	554	0	555	0	555		
C Oct 2004	30	58	1	59	0	56	0	56	7155.42	113
A Nov 2004	27	11	1	12	0	17	0	17	7149.03	108
L Dec 2004	22	22	1	24	0	22	0	22	7150.76	110
* Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
Feb 2005	23	56	3	59	0	55	0	55	7153.73	112
Mar 2005	42	100	4	104	0	104	0	104	7153.73	112
Apr 2005	107	94	12	106	0	106	0	106	7153.73	112
May 2005	280	131	33	164	0	164	0	164	7153.73	112
Jun 2005	358	48	26	74	0	74	0	74	7153.73	112
Jul 2005	160	101	8	109	0	109	0	109	7153.73	112
Aug 2005	72	109	3	112	0	112	0	112	7153.73	112
Sep 2005	38	103	2	105	0	105	0	105	7153.73	112
WY 2005	1183	860	96	957	0	954	0	954		
Oct 2005	35	83	2	84	0	85	0	85	7153.73	112
Nov 2005	31	59	2	61	0	61	0	61	7153.73	112
Dec 2005	25	79	2	81	0	81	0	81	7153.73	112
Jan 2006	24	74	1	75	0	75	0	75	7153.73	112
Feb 2006	23	61	2	62	0	63	0	63	7153.73	112
Mar 2006	35	69	3	72	0	72	0	72	7153.73	112
Apr 2006	77	72	9	81	0	81	0	81	7153.73	112
May 2006	222	55	26	80	0	81	0	81	7153.73	112
Jun 2006	284	47	21	67	0	68	0	68	7153.73	112
Jul 2006	127	98	6	104	0	104	0	104	7153.73	112
Aug 2006	61	112	2	114	0	114	0	114	7153.73	112
Sep 2006	35	104	2	106	0	106	0	106	7153.73	112
WY 2006	979	913	78	987	0	991	0	991		
Oct 2006	39	82	2	84	0	84	0	84	7153.73	112
Nov 2006	34	52	2	54	0	54	0	54	7153.73	112
Dec 2006	28	79	2	81	0	81	0	81	7153.73	112
Jan 2007	27	98	2	100	0	100	0	100	7153.73	112

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Feb 2004	25	15	3	18	0	18	18	6748.18	16	1	19
H Mar 2004	58	17	7	25	0	24	24	6749.98	16	5	19
I Apr 2004	88	40	10	50	0	50	50	6751.44	17	33	19
S May 2004	194	47	23	70	0	70	70	6751.47	17	50	22
T Jun 2004	156	62	13	75	0	75	75	6752.33	17	55	22
O Jul 2004	68	95	2	97	0	99	99	6746.23	15	64	40
R Aug 2004	30	93	1	95	0	95	95	6744.94	15	65	35
I Sep 2004	25	86	2	88	0	86	86	6751.39	17	55	35
WY 2004	759	555	77	634	27	605	632			363	293
C Oct 2004	33	56	3	59	38	21	59	6750.20	16	23	38
A Nov 2004	30	17	3	20	0	22	22	6742.26	14	1	23
L Dec 2004	25	22	3	25	13	10	23	6751.64	17	0	23
* Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
Feb 2005	25	55	2	57	58	0	58	6749.60	16	0	58
Mar 2005	50	104	8	112	112	0	112	6749.60	16	5	107
Apr 2005	125	106	18	123	124	0	124	6749.60	16	30	93
May 2005	321	164	41	205	128	77	205	6749.60	16	55	150
Jun 2005	405	74	48	121	121	0	121	6749.60	16	60	61
Jul 2005	179	109	19	128	128	0	128	6749.60	16	65	63
Aug 2005	87	112	15	127	127	0	127	6749.60	16	65	62
Sep 2005	48	105	10	115	115	0	115	6749.60	16	55	60
WY 2005	1356	954	174	1126	998	130	1128			359	773
Oct 2005	42	85	7	91	92	0	92	6749.60	16	30	61
Nov 2005	36	61	5	66	66	0	66	6749.60	16	0	66
Dec 2005	30	81	5	86	86	0	86	6749.60	16	0	86
Jan 2006	29	75	5	80	80	0	80	6749.60	16	0	80
Feb 2006	27	63	4	66	67	0	67	6749.60	16	0	66
Mar 2006	42	72	7	79	79	0	79	6749.60	16	5	73
Apr 2006	94	81	17	98	98	0	98	6749.60	16	30	68
May 2006	269	81	47	128	128	0	128	6749.60	16	55	72
Jun 2006	340	68	56	123	124	0	124	6749.60	16	60	63
Jul 2006	150	104	23	127	127	0	127	6749.60	16	65	62
Aug 2006	74	114	13	127	127	0	127	6749.60	16	65	62
Sep 2006	44	106	9	115	115	0	115	6749.60	16	55	60
WY 2006	1177	991	198	1186	1189	0	1189			365	819
Oct 2006	47	84	8	92	92	0	92	6749.60	16	30	62
Nov 2006	40	54	6	60	60	0	60	6749.60	16	0	60
Dec 2006	33	81	5	86	86	0	86	6749.60	16	0	86
Jan 2007	32	100	5	105	105	0	105	6749.60	16	0	105

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	4	0	7636.34	57
H	Mar 2004	16	0	7643.57	72
I	Apr 2004	25	7	7651.11	90
S	May 2004	73	44	7662.38	118
T	Jun 2004	51	49	7663.00	120
O	Jul 2004	20	42	7654.40	98
R	Aug 2004	9	38	7642.16	69
I	Sep 2004	23	26	7640.41	65
	WY 2004	243	210		
C	Oct 2004	19	8	7645.31	76
A	Nov 2004	13	7	7647.85	82
L	Dec 2004	9	15	7645.49	76
*	Jan 2005	10	11	7644.99	75
	Feb 2005	7	17	7640.46	65
	Mar 2005	10	17	7637.10	58
	Apr 2005	33	53	7626.17	38
	May 2005	105	70	7643.90	73
	Jun 2005	128	76	7664.72	125
	Jul 2005	55	61	7662.33	118
	Aug 2005	25	45	7654.78	99
	Sep 2005	18	40	7645.59	77
	WY 2005	432	420		
	Oct 2005	13	21	7641.84	68
	Nov 2005	8	8	7642.07	69
	Dec 2005	5	5	7642.11	69
	Jan 2006	5	5	7642.02	69
	Feb 2006	5	4	7642.20	69
	Mar 2006	7	3	7644.10	73
	Apr 2006	19	10	7647.96	82
	May 2006	60	47	7653.47	96
	Jun 2006	74	49	7663.07	120
	Jul 2006	32	43	7658.71	109
	Aug 2006	17	43	7648.26	83
	Sep 2006	14	30	7641.38	67
	WY 2006	259	268		
	Oct 2006	14	12	7642.30	69
	Nov 2006	9	6	7643.65	72
	Dec 2006	6	6	7643.89	73
	Jan 2007	5	5	7644.06	73

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Feb 2004	24	0	20	1	1	15	5996.45	711	33
H	Mar 2004	120	12	94	1	4	16	6005.51	784	58
I	Apr 2004	152	15	119	2	11	21	6015.33	869	98
S	May 2004	225	30	168	3	28	22	6027.58	984	155
T	Jun 2004	133	20	109	3	40	22	6031.96	1028	115
O	Jul 2004	22	2	40	3	39	33	6028.39	992	48
R	Aug 2004	-2	0	26	3	39	45	6022.11	932	41
I	Sep 2004	58	2	61	2	19	36	6022.48	935	67
	WY 2004	805	81	693	20	188	283			853
C	Oct 2004	55	2	42	1	4	22	6024.04	950	54
A	Nov 2004	46	1	37	1	0	15	6026.25	971	47
L	Dec 2004	30	0	36	0	0	16	6028.28	991	43
*	Jan 2005	53	0	53	1	0	16	6032.00	1029	51
	Feb 2005	35	0	45	1	0	14	6034.96	1059	14
	Mar 2005	95	1	101	1	5	17	6042.31	1138	17
	Apr 2005	230	11	240	2	23	26	6058.29	1326	26
	May 2005	446	32	379	4	30	200	6069.37	1472	200
	Jun 2005	417	49	317	5	42	212	6073.56	1531	212
	Jul 2005	136	24	119	5	47	22	6076.61	1575	22
	Aug 2005	60	5	75	4	42	40	6075.84	1563	40
	Sep 2005	45	0	67	3	18	28	6077.03	1581	28
	WY 2005	1648	125	1511	28	211	628			754
	Oct 2005	40	0	48	2	12	22	6077.88	1593	22
	Nov 2005	32	0	32	1	1	16	6078.79	1607	16
	Dec 2005	23	0	23	1	0	16	6079.24	1613	16
	Jan 2006	21	0	21	1	0	15	6079.58	1619	15
	Feb 2006	28	0	28	1	0	14	6080.41	1631	14
	Mar 2006	80	0	76	2	5	40	6082.35	1660	40
	Apr 2006	153	8	136	3	23	110	6082.34	1660	110
	May 2006	248	44	191	4	30	200	6079.42	1616	200
	Jun 2006	231	35	172	5	43	211	6073.44	1529	211
	Jul 2006	76	3	85	5	48	24	6073.94	1536	24
	Aug 2006	41	3	64	4	43	40	6072.33	1513	40
	Sep 2006	36	1	50	3	19	25	6072.58	1517	25
	WY 2006	1009	94	926	32	224	733			733
	Oct 2006	44	0	42	2	12	31	6072.41	1514	31
	Nov 2006	35	0	32	1	1	30	6072.45	1515	30
	Dec 2006	25	0	25	1	0	31	6071.96	1508	31
	Jan 2007	23	0	22	1	0	31	6071.29	1499	31

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Feb 2004	244	253	14	743	0	743	3586.84	18910	10537	759
H Mar 2004	539	417	11	805	0	805	3582.78	18867	10180	815
I Apr 2004	817	609	18	651	0	651	3582.93	18797	10193	653
S May 2004	1181	972	24	595	0	595	3587.17	18776	10566	601
T Jun 2004	1096	835	35	802	0	802	3586.16	18832	10476	809
O Jul 2004	546	468	36	900	0	900	3579.70	18927	9914	909
R Aug 2004	176	303	39	896	0	896	3572.10	18931	9278	904
I Sep 2004	322	414	36	484	0	484	3570.77	18933	9169	487
WY 2004	6128	5593	296	8232	0	8232				8329
C Oct 2004	505	517	20	493	0	493	3570.50	18958	9148	493
A Nov 2004	558	481	17	623	93	716	3567.28	18965	8889	729
L Dec 2004	376	377	15	599	0	599	3564.42	18953	8664	597
* Jan 2005	519	503	9	777	0	777	3562.07	18852	8481	787
Feb 2005	425	445	14	723	0	723	3558.51	18830	8210	723
Mar 2005	750	685	17	807	0	807	3556.79	18820	8082	807
Apr 2005	1250	957	20	500	0	500	3562.14	18852	8487	500
May 2005	2572	2123	29	600	0	600	3579.19	18963	9870	600
Jun 2005	3439	2824	37	800	0	800	3599.58	19110	11710	800
Jul 2005	1739	1487	45	856	0	856	3605.20	19154	12253	856
Aug 2005	645	698	47	859	0	859	3603.23	19138	12061	859
Sep 2005	464	556	40	500	0	500	3603.38	19139	12075	500
WY 2005	13242	11653	310	8137	93	8230				8251
Oct 2005	502	573	36	600	0	600	3602.77	19135	12016	600
Nov 2005	496	544	30	600	0	600	3601.94	19128	11936	600
Dec 2005	396	495	25	800	0	800	3598.74	19104	11630	800
Jan 2006	365	456	19	800	0	800	3595.16	19077	11294	800
Feb 2006	379	437	17	600	0	600	3593.36	19064	11128	600
Mar 2006	597	587	21	600	0	600	3593.02	19061	11096	600
Apr 2006	887	822	25	600	0	600	3594.99	19076	11279	600
May 2006	2074	1837	34	600	0	600	3606.61	19165	12392	600
Jun 2006	2773	2431	42	650	0	650	3622.24	19294	14003	650
Jul 2006	1402	1256	50	850	0	850	3625.29	19320	14332	850
Aug 2006	552	664	52	900	0	900	3622.82	19299	14065	900
Sep 2006	428	556	45	630	0	630	3621.80	19290	13955	630
WY 2006	10851	10658	396	8230	0	8230				8230
Oct 2006	557	647	40	600	0	600	3621.86	19290	13961	600
Nov 2006	550	617	33	600	0	600	3621.71	19289	13945	600
Dec 2006	439	569	28	800	0	800	3619.45	19270	13706	800
Jan 2007	405	551	21	800	0	800	3617.08	19250	13456	800

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Hoover Dam - Lake Mead

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Feb 2004	743	21	35	806	14.0	10	790	1001	1140.11	15404
H Mar 2004	805	6	39	946	15.4	19	942	992	1138.70	15255
I Apr 2004	651	3	48	1049	17.6	21	1033	966	1134.98	14866
S May 2004	595	-17	54	1124	18.3	37	1121	931	1129.70	14324
T Jun 2004	802	-77	65	995	16.7	32	994	913	1126.93	14044
O Jul 2004	900	-66	80	952	15.5	34	951	905	1125.73	13924
R Aug 2004	896	-39	85	763	12.4	29	763	911	1126.67	14018
I Sep 2004	484	-7	70	568	9.5	26	561	906	1125.86	13937
WY 2004	8232	-273	669	9635		288	9583			
C Oct 2004	493	27	51	365	5.9	22	325	916	1127.43	14094
A Nov 2004	716	59	52	502	8.4	9	494	934	1130.13	14367
L Dec 2004	599	34	45	642	10.4	15	631	933	1130.01	14355
* Jan 2005	777	333	37	337	5.5	11	335	983	1137.40	15119
Feb 2005	723	67	35	464	8.4	11	464	1000	1139.90	15382
Mar 2005	807	59	39	1034	16.8	19	1034	986	1137.89	15170
Apr 2005	500	14	48	1140	19.2	24	1140	943	1131.58	14515
May 2005	600	29	54	938	15.3	30	938	919	1127.94	14146
Jun 2005	800	17	64	913	15.3	30	913	908	1126.17	13967
Jul 2005	856	49	80	928	15.1	30	928	900	1124.92	13843
Aug 2005	859	96	85	852	13.9	30	852	899	1124.81	13832
Sep 2005	500	104	69	680	11.4	28	680	889	1123.17	13669
WY 2005	8230	888	659	8795		259	8733			
Oct 2005	600	43	50	483	7.9	28	483	893	1123.94	13746
Nov 2005	600	39	50	632	10.6	20	632	890	1123.34	13686
Dec 2005	800	52	44	625	10.2	20	625	900	1124.89	13840
Jan 2006	800	65	36	628	10.2	12	628	911	1126.66	14017
Feb 2006	600	67	33	654	11.8	11	654	909	1126.38	13988
Mar 2006	600	59	37	989	16.1	19	989	886	1122.74	13627
Apr 2006	600	14	45	1124	18.9	24	1124	850	1117.14	13083
May 2006	600	29	51	1032	16.8	30	1032	821	1112.38	12629
Jun 2006	650	17	60	900	15.1	30	900	801	1109.15	12326
Jul 2006	850	49	74	873	14.2	30	873	796	1108.35	12253
Aug 2006	900	96	79	807	13.1	30	807	801	1109.16	12328
Sep 2006	630	104	65	591	9.9	28	591	804	1109.66	12374
WY 2006	8230	634	624	9338		282	9337			
Oct 2006	600	43	48	322	5.2	28	322	819	1112.12	12605
Nov 2006	600	39	48	663	11.1	20	663	814	1111.20	12518
Dec 2006	800	52	41	650	10.6	15	650	823	1112.65	12655
Jan 2007	800	65	34	628	10.2	12	628	834	1114.54	12834

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Feb 2004	806	-17	695	0	695	12.1	643.62	1716
H Mar 2004	946	-25	958	0	958	15.6	642.21	1677
I Apr 2004	1049	-13	1033	0	1033	17.4	642.33	1680
S May 2004	1124	-44	1032	0	1032	16.8	644.09	1729
T Jun 2004	995	-24	1003	0	1003	16.8	642.91	1696
O Jul 2004	952	-24	918	0	918	14.9	643.29	1707
R Aug 2004	763	-26	740	0	740	12.0	643.20	1704
I Sep 2004	568	-13	653	0	653	11.0	639.54	1605
WY 2004	9635	-242	9425	0	9425			
C Oct 2004	365	3	464	0	464	7.5	635.90	1509
A Nov 2004	502	-18	480	0	480	8.1	636.02	1512
L Dec 2004	642	-24	497	0	497	8.1	640.56	1633
* Jan 2005	337	-9	302	0	302	4.9	641.53	1659
Feb 2005	464	-18	447	0	447	8.0	641.50	1658
Mar 2005	1034	-31	962	0	962	15.6	643.01	1699
Apr 2005	1140	-33	1106	0	1106	18.6	643.01	1699
May 2005	938	-29	909	0	909	14.8	643.01	1699
Jun 2005	913	-28	912	0	912	15.3	642.00	1671
Jul 2005	928	-30	911	0	911	14.8	641.50	1658
Aug 2005	852	-30	821	0	821	13.4	641.50	1658
Sep 2005	680	-17	756	0	756	12.7	638.00	1564
WY 2005	8795	-264	8567	0	8567			
Oct 2005	483	-6	670	0	670	10.9	630.49	1371
Nov 2005	632	-13	529	0	529	8.9	634.00	1460
Dec 2005	625	-26	476	0	476	7.7	638.71	1583
Jan 2006	628	-17	527	0	527	8.6	641.80	1666
Feb 2006	654	-18	636	0	636	11.4	641.80	1666
Mar 2006	989	-31	936	0	936	15.2	642.60	1688
Apr 2006	1124	-33	1079	0	1079	18.1	643.01	1699
May 2006	1032	-29	1002	0	1002	16.3	643.01	1699
Jun 2006	900	-28	899	0	899	15.1	642.00	1671
Jul 2006	873	-30	856	0	856	13.9	641.50	1658
Aug 2006	807	-30	776	0	776	12.6	641.50	1658
Sep 2006	591	-17	667	0	667	11.2	638.00	1564
WY 2006	9338	-278	9053	0	9053			
Oct 2006	322	-6	508	0	508	8.3	630.49	1371
Nov 2006	663	-13	560	0	560	9.4	634.00	1460
Dec 2006	650	-26	501	0	501	8.1	638.71	1583
Jan 2007	628	-17	527	0	527	8.6	641.80	1666

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Parker Dam - Lake Havasu

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Feb 2004	695	3	418	7.3	58	175	446.75	557	169	2.9
H Mar 2004	958	0	724	11.8	57	186	445.64	536	202	3.3
I Apr 2004	1033	-7	751	12.6	71	181	446.84	558	212	3.6
S May 2004	1032	-14	734	11.9	68	188	448.14	583	112	1.8
T Jun 2004	1003	-21	739	12.4	69	165	448.39	587	109	1.8
O Jul 2004	918	-38	731	11.9	52	104	448.77	595	121	2.0
R Aug 2004	740	-17	654	10.6	43	45	447.70	574	98	1.6
I Sep 2004	653	-6	525	8.8	42	70	448.47	589	94	1.6
WY 2004	9425	-101	6801		722	1773			1540	
C Oct 2004	464	5	420	6.8	40	3	449.60	611	112	1.8
A Nov 2004	480	50	286	4.8	97	171	447.78	576	105	1.8
L Dec 2004	497	14	237	3.9	106	189	446.96	560	129	2.1
* Jan 2005	302	121	253	4.1	3	175	446.86	559	128	2.1
Feb 2005	447	83	372	6.7	40	137	445.80	539	153	2.8
Mar 2005	962	-8	701	11.4	48	188	446.71	556	204	3.3
Apr 2005	1106	-8	798	13.4	80	182	448.71	594	198	3.3
May 2005	909	0	740	12.0	61	89	449.60	611	109	1.8
Jun 2005	912	-13	730	12.3	82	85	449.60	611	109	1.8
Jul 2005	911	-7	762	12.4	85	88	448.00	580	119	1.9
Aug 2005	821	-2	655	10.7	85	88	447.50	570	96	1.6
Sep 2005	756	-6	560	9.4	55	147	446.81	557	89	1.5
WY 2005	8567	229	6514		782	1542			1551	
Oct 2005	670	-4	504	8.2	26	145	446.29	548	75	1.2
Nov 2005	529	3	384	6.5	14	139	446.00	543	99	1.7
Dec 2005	476	12	334	5.4	10	148	445.80	539	122	2.0
Jan 2006	527	12	356	5.8	59	124	445.80	539	130	2.1
Feb 2006	636	0	466	8.4	33	132	446.00	543	155	2.8
Mar 2006	936	-8	667	10.8	62	186	446.70	555	200	3.3
Apr 2006	1079	-8	793	13.3	60	180	448.71	594	193	3.2
May 2006	1002	0	737	12.0	62	185	449.60	611	109	1.8
Jun 2006	899	-13	730	12.3	30	125	449.60	611	111	1.9
Jul 2006	856	-7	760	12.4	31	88	448.00	580	121	2.0
Aug 2006	776	-2	662	10.8	31	90	447.50	570	100	1.6
Sep 2006	667	-6	556	9.3	30	87	446.81	557	90	1.5
WY 2006	9053	-21	6949		448	1629			1505	
Oct 2006	508	-4	482	7.8	31	0	446.31	548	76	1.2
Nov 2006	560	3	373	6.3	41	155	446.00	543	99	1.7
Dec 2006	501	12	319	5.2	42	156	445.80	539	119	1.9
Jan 2007	527	12	356	5.8	59	124	445.80	539	130	2.1

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Feb 2004	806	14.0	1140.11	15404	-29	0.00	1251.0	349.0	68	433.3
H Mar 2004	946	15.4	1138.70	15255	-149	0.00	1270.0	391.6	69	414.1
I Apr 2004	1049	17.6	1134.98	14866	-389	0.00	1194.0	450.9	69	429.9
S May 2004	1124	18.3	1129.70	14324	-542	0.00	1767.0	474.0	100	421.6
T Jun 2004	995	16.7	1126.93	14044	-280	0.00	1731.0	410.2	100	412.2
O Jul 2004	952	15.5	1125.73	13924	-120	0.00	1731.0	388.3	100	407.6
R Aug 2004	763	12.4	1126.67	14018	94	0.00	1731.0	305.8	100	400.6
I Sep 2004	568	9.5	1125.86	13937	-81	0.00	1731.0	221.5	100	390.1
WY 2004	9635							4025.4		
C Oct 2004	365	5.9	1127.43	14094	157	0.00	1298.0	134.7	75	369.3
A Nov 2004	502	8.4	1130.13	14367	273	0.00	1194.0	201.0	69	400.6
L Dec 2004	642	10.4	1130.01	14355	-12	0.00	1212.0	264.4	70	411.6
* Jan 2005	337	5.5	1137.40	15119	764	0.00	1212.0	127.9	70	379.2
Feb 2005	464	8.4	1139.90	15382	263	489.21	1194.4	200.3	69	431.8
Mar 2005	1034	16.8	1137.89	15170	-212	487.74	1384.8	452.7	80	437.8
Apr 2005	1140	19.2	1131.58	14515	-655	480.88	1731.0	495.6	100	434.8
May 2005	938	15.3	1127.94	14146	-369	475.93	1731.0	398.4	100	424.5
Jun 2005	913	15.3	1126.17	13967	-178	473.57	1731.0	386.1	100	423.1
Jul 2005	928	15.1	1124.92	13843	-125	472.55	1731.0	391.0	100	421.3
Aug 2005	852	13.9	1124.81	13832	-11	472.04	1731.0	362.4	100	425.4
Sep 2005	680	11.4	1123.17	13669	-163	472.32	1731.0	281.9	100	414.8
WY 2005	8794							3696.4		
Oct 2005	483	7.9	1123.94	13746	76	476.33	1367.5	202.0	79	417.9
Nov 2005	632	10.6	1123.34	13686	-59	479.54	1263.6	265.5	73	420.4
Dec 2005	625	10.2	1124.89	13840	153	477.65	1263.6	264.3	73	423.0
Jan 2006	628	10.2	1126.66	14017	178	476.76	1263.6	265.5	73	422.6
Feb 2006	654	11.8	1126.38	13988	-29	476.49	1263.6	277.9	73	425.0
Mar 2006	989	16.1	1122.74	13627	-362	473.38	1402.1	418.3	81	423.2
Apr 2006	1124	18.9	1117.14	13083	-543	466.29	1731.0	474.6	100	422.3
May 2006	1032	16.8	1112.38	12629	-454	461.01	1731.0	423.9	100	410.8
Jun 2006	900	15.1	1109.15	12326	-303	457.37	1731.0	368.5	100	409.5
Jul 2006	873	14.2	1108.35	12253	-73	455.86	1731.0	361.3	100	413.8
Aug 2006	807	13.1	1109.16	12328	75	456.03	1731.0	331.1	100	410.2
Sep 2006	591	9.9	1109.66	12374	47	457.82	1731.0	238.1	100	403.0
WY 2006	9337							3891.1		
Oct 2006	322	5.2	1112.12	12605	230	462.29	1592.5	122.3	92	379.7
Nov 2006	663	11.1	1111.20	12518	-86	467.49	1280.9	274.8	74	414.6
Dec 2006	650	10.6	1112.65	12655	137	465.40	1280.9	266.3	74	409.6
Jan 2007	628	10.2	1114.54	12834	179	464.62	1263.6	260.0	73	413.8

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Feb 2004	695	12.1	643.62	1716	92	0.00	189.0	86.8	74	124.8
H	Mar 2004	958	15.6	642.21	1677	-38	0.00	209.0	121.6	82	126.9
I	Apr 2004	1033	17.4	642.33	1680	3	0.00	255.0	128.5	100	124.4
S	May 2004	1032	16.8	644.09	1729	48	0.00	255.0	130.0	100	126.0
T	Jun 2004	1003	16.8	642.91	1696	-32	0.00	255.0	119.7	100	119.4
O	Jul 2004	918	14.9	643.29	1707	10	0.00	255.0	114.1	100	124.3
R	Aug 2004	740	12.0	643.20	1704	-2	0.00	255.0	92.3	100	124.7
I	Sep 2004	653	11.0	639.54	1605	-99	0.00	255.0	81.2	100	124.2
	WY 2004	9425							1164.1		
C	Oct 2004	464	7.5	635.90	1509	-96	0.00	204.0	56.7	80	122.3
A	Nov 2004	480	8.1	636.02	1512	3	0.00	196.0	57.9	77	120.5
L	Dec 2004	497	8.1	640.56	1633	120	0.00	173.0	61.7	68	124.1
*	Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
	Feb 2005	447	8.0	641.50	1658	-1	136.41	188.7	56.4	74	126.4
	Mar 2005	962	15.6	643.01	1699	41	136.54	209.1	119.6	82	124.4
	Apr 2005	1106	18.6	643.01	1699	0	136.05	255.0	137.4	100	124.2
	May 2005	909	14.8	643.01	1699	0	136.05	255.0	113.9	100	125.4
	Jun 2005	912	15.3	642.00	1671	-28	135.52	255.0	113.7	100	124.7
	Jul 2005	911	14.8	641.50	1658	-14	134.73	255.0	113.1	100	124.2
	Aug 2005	821	13.4	641.50	1658	0	134.46	255.0	102.2	100	124.5
	Sep 2005	756	12.7	638.00	1564	-94	132.63	255.0	93.0	100	123.1
	WY 2005	8566							1063.4		
	Oct 2005	670	10.9	630.49	1371	-193	128.32	204.0	79.6	80	118.8
	Nov 2005	529	8.9	634.00	1460	89	126.46	196.3	62.3	77	117.7
	Dec 2005	476	7.7	638.71	1583	123	131.54	173.4	58.0	68	121.9
	Jan 2006	527	8.6	641.80	1666	83	135.97	163.2	65.9	64	125.1
	Feb 2006	636	11.4	641.80	1666	0	136.69	188.7	79.7	74	125.4
	Mar 2006	936	15.2	642.60	1688	22	136.48	209.1	116.5	82	124.5
	Apr 2006	1079	18.1	643.01	1699	11	135.84	255.0	134.0	100	124.2
	May 2006	1002	16.3	643.01	1699	0	136.05	255.0	125.2	100	124.9
	Jun 2006	899	15.1	642.00	1671	-28	135.52	255.0	112.2	100	124.8
	Jul 2006	856	13.9	641.50	1658	-14	134.73	255.0	106.5	100	124.5
	Aug 2006	776	12.6	641.50	1658	0	134.46	255.0	96.8	100	124.7
	Sep 2006	667	11.2	638.00	1564	-94	132.63	255.0	82.5	100	123.6
	WY 2006	9053							1119.1		
	Oct 2006	508	8.3	630.49	1371	-193	128.32	204.0	60.9	80	119.8
	Nov 2006	560	9.4	634.00	1460	89	126.46	196.3	65.8	77	117.5
	Dec 2006	501	8.1	638.71	1583	123	131.54	173.4	60.9	68	121.7
	Jan 2007	527	8.6	641.80	1666	83	135.97	163.2	65.9	64	125.1

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Feb 2004	418	7.3	446.75	557	46	0.00	120.0	28.0	100	66.9
H	Mar 2004	724	11.8	445.64	536	-20	0.00	120.0	48.7	100	67.3
I	Apr 2004	751	12.6	446.84	558	3	0.00	120.0	50.2	100	66.9
S	May 2004	734	11.9	448.14	583	24	0.00	120.0	50.3	100	68.5
T	Jun 2004	739	12.4	448.39	587	5	0.00	120.0	49.5	100	67.0
O	Jul 2004	731	11.9	448.77	595	7	0.00	120.0	49.4	100	67.6
R	Aug 2004	654	10.6	447.70	574	-20	0.00	120.0	44.3	100	67.7
I	Sep 2004	525	8.8	448.47	589	15	0.00	120.0	35.7	100	68.0
	WY 2004	6802							458.3		
C	Oct 2004	420	6.8	449.60	611	22	0.00	90.0	28.8	75	68.6
A	Nov 2004	286	4.8	447.78	576	-35	0.00	90.0	19.1	75	66.7
L	Dec 2004	237	3.9	446.96	560	-15	0.00	90.0	15.0	75	63.4
*	Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
	Feb 2005	372	6.7	445.80	539	-19	75.15	90.0	24.1	75	64.7
	Mar 2005	701	11.4	446.71	556	16	75.08	90.0	46.3	75	66.1
	Apr 2005	798	13.4	448.71	594	38	75.09	120.0	52.7	100	66.0
	May 2005	740	12.0	449.60	611	18	76.49	120.0	49.5	100	66.9
	Jun 2005	730	12.3	449.60	611	0	76.93	120.0	49.1	100	67.3
	Jul 2005	762	12.4	448.00	580	-31	76.15	120.0	50.8	100	66.7
	Aug 2005	655	10.7	447.50	570	-10	75.13	120.0	43.0	100	65.6
	Sep 2005	560	9.4	446.81	557	-13	74.86	112.8	36.6	94	65.2
	WY 2005	6514							431.2		
	Oct 2005	504	8.2	446.29	548	-9	75.24	92.4	32.9	77	65.4
	Nov 2005	384	6.5	446.00	543	-5	74.79	93.6	24.7	78	64.3
	Dec 2005	334	5.4	445.80	539	-4	74.07	103.2	21.1	86	63.1
	Jan 2006	356	5.8	445.80	539	0	74.64	90.0	22.7	75	63.9
	Feb 2006	466	8.4	446.00	543	4	74.74	90.0	30.3	75	65.1
	Mar 2006	667	10.8	446.70	555	13	75.17	90.0	44.0	75	66.0
	Apr 2006	793	13.3	448.71	594	38	75.09	120.0	52.3	100	66.0
	May 2006	737	12.0	449.60	611	18	76.49	120.0	49.3	100	66.9
	Jun 2006	730	12.3	449.60	611	0	76.93	120.0	49.1	100	67.3
	Jul 2006	760	12.4	448.00	580	-31	76.15	120.0	50.7	100	66.7
	Aug 2006	662	10.8	447.50	570	-10	75.13	120.0	43.5	100	65.7
	Sep 2006	556	9.3	446.81	557	-13	74.86	112.8	36.3	94	65.2
	WY 2006	6947							456.9		
	Oct 2006	482	7.8	446.31	548	-9	75.25	92.4	31.5	77	65.3
	Nov 2006	373	6.3	446.00	543	-6	74.80	93.6	24.0	78	64.2
	Dec 2006	319	5.2	445.80	539	-4	74.07	103.2	20.1	86	63.0
	Jan 2007	356	5.8	445.80	539	0	74.64	90.0	22.7	75	63.9

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Feb 2004	304	16	5	5	0	3
H	Mar 2004	312	18	3	6	0	3
	Winter 2004	1596	106	32	46	8	17
I	Apr 2004	263	17	8	14	4	7
S	May 2004	239	37	9	16	0	4
T	Jun 2004	324	20	16	22	0	5
O	Jul 2004	360	20	28	34	0	8
R	Aug 2004	354	21	28	33	0	7
I	Sep 2004	188	20	24	31	0	2
	Summer 2004	1729	135	112	150	4	33
C	Oct 2004	191	16	16	19	7	4
A	Nov 2004	242	16	3	6	0	5
L	Dec 2004	230	16	6	9	1	6
*	Jan 2005	296	18	8	11	5	6
	Feb 2005	260	20	16	20	10	5
	Mar 2005	288	22	27	38	20	5
	Winter 2005	1506	108	76	102	44	31
	Apr 2005	179	21	25	38	22	6
	May 2005	221	49	36	59	22	7
	Jun 2005	308	82	14	27	21	9
	Jul 2005	339	31	31	39	22	10
	Aug 2005	341	31	34	40	22	9
	Sep 2005	198	30	32	38	20	6
	Summer 2005	1586	246	174	241	131	46
	Oct 2005	238	31	25	30	16	6
	Nov 2005	237	30	18	22	12	6
	Dec 2005	315	31	23	29	15	6
	Jan 2006	313	31	22	27	14	5
	Feb 2006	233	28	17	23	12	5
	Mar 2006	233	31	19	26	14	5
	Winter 2006	1569	184	125	157	82	33
	Apr 2006	233	30	20	29	17	5
	May 2006	237	55	16	29	22	6
	Jun 2006	264	88	14	24	22	8
	Jul 2006	352	41	31	37	22	10
	Aug 2006	373	41	35	41	22	8
	Sep 2006	260	39	32	38	20	6
	Summer 2006	1718	295	148	199	126	44
	Oct 2006	247	41	25	30	16	6
	Nov 2006	247	39	16	19	11	6
	Dec 2006	329	41	23	29	15	6
	Jan 2007	328	41	28	36	18	6

model_run_id = 1434

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *							* * * * E F F E C T I V E S P A C E * * * *									
FEB	2005	1138	344	667	15839	17987	12261	30249	689	344	667	1700	15839	12261	29800	1500	464	0	30.4
MAR	2005	1148	380	637	16110	18275	11998	30273	697	380	637	1714	16110	11998	29821	1500	1034	0	30.2
APR	2005	1100	443	558	16238	18340	12210	30550	643	443	558	1644	16238	12210	30093	1500	1140	0	30.3
MAY	2005	989	441	370	15833	17633	12865	30498	523	441	370	1333	15833	12865	30032	1500	938	0	31.7
JUN	2005	850	337	224	14450	15861	13234	29096	373	335	201	910	14450	13234	28594	1500	913	0	33.9
JUL	2005	650	78	165	12610	13503	13413	26916	157	51	96	305	12610	13413	26328	1500	928	0	34.5
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2005	512	27	121	12067	12728	13537	26265	512	27	121	660	12067	13537	26265	1500	852	0	34.3
SEP	2005	513	59	133	12259	12964	13548	26512	513	59	133	705	12259	13548	26512	2270	680	0	33.9
OCT	2005	549	116	115	12245	13025	13711	26735	549	116	115	780	12245	13711	26735	3040	483	0	33.7
NOV	2005	584	160	103	12304	13150	13634	26785	584	160	103	847	12304	13634	26785	3810	632	0	33.5
DEC	2005	622	191	89	12384	13285	13694	26979	622	191	89	902	12384	13694	26979	4580	625	0	33.4
JAN	2006	674	248	83	12690	13694	13540	27234	674	248	83	1004	12690	13540	27234	5350	628	0	33.2
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2006	674	248	83	12690	13694	13540	27234	418	248	83	748	12690	13540	26978	5350	628	0	33.2
FEB	2006	721	300	77	13026	14124	13363	27487	463	300	77	841	13026	13363	27229	1500	654	0	33.0
MAR	2006	756	341	65	13192	14354	13392	27745	495	340	65	901	13192	13392	27485	1500	989	0	32.6
APR	2006	750	377	36	13224	14387	13753	28140	484	377	36	897	13224	13753	27874	1500	1124	0	32.4
MAY	2006	700	380	36	13041	14156	14297	28453	427	380	11	817	13041	14297	28155	1500	1032	0	33.2
JUN	2006	589	246	80	11928	12842	14751	27592	305	239	20	565	11928	14751	27243	1500	900	0	34.8
JUL	2006	420	50	167	10317	10954	15054	26008	122	23	60	205	10317	15054	25577	1500	873	0	35.2
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2006	316	27	160	9988	10492	15127	25619	316	27	160	503	9988	15127	25619	1500	807	0	34.9
SEP	2006	344	71	183	10255	10853	15052	25905	344	71	183	598	10255	15052	25905	2270	591	0	34.6

OCT 2006	404	131	179	10365	11080	15006	26085	404	131	179	715	10365	15006	26085	3040	322
0 34.5																
NOV 2006	458	171	182	10359	11170	14775	25945	458	171	182	811	10359	14775	25945	3810	663
0 34.4																
DEC 2006	513	193	181	10375	11262	14862	26123	513	193	181	887	10375	14862	26123	4580	650
0 34.3																
JAN 2007	585	248	188	10614	11636	14725	26361	585	248	188	1021	10614	14725	26361	5350	628
0 34.1																
											* * * * E F F E C T I V E		S P A C E * * * *			
JAN 2007	585	248	188	10614	11636	14725	26361	447	248	188	883	10614	14725	26222	5350	628
0 34.1																