To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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River Operations Group
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This operation study reflects the 2005 Annual Operating Plan (AOP) as signed by the Secretary of Interior. The Normal condition is the criterion governing the operation of Lake Mead for calendar year 2005. A copy of the 2005 AOP can be obtained by contacting Lorraine Siano, (702)293-8539 or visit our website at www.usbr.gov/lc/region/riverops.html.

In this study, the Calendar Year (CY) 2005 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.686 million acre-feet (maf). The CY 2005 diversion for the Central Arizona Project (CAP) is forecasted to be 1.675 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.279 maf for CY 2005.

Lake Mead's elevation is projected to be 1132.00 feet at the end of calendar year 2005. For this model we are assuming partial domestic diversions for calendar year 2006 and normal diversions for calendar year 2007.

As of 2/25/05, due to the current elevation of Lake Mead, Hoover's generating plant effective capacity has been changed from 1767 MW to 1834 MW. Unit capacity tests will be performed as lake elevation change in 2' increments. Davis generating plant effective capacity is 255 MW. Parker generating plant effective capacity is 120 MW. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service, Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of February was .497 maf or 118% of the 30 year average. The forecast for the month of March unregulated inflow into Lake Powell is .750 maf or 113% of the 30 year average. The projected April through July unregulated inflow for water year 2005 is 8.6 maf or 108% of average. Unregulated inflow into Lake Powell for water year 2005 is forecasted to be 107% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2004	58	1	46	0	46	6479.97	167
H	Apr 2004	66	1	44	0	44	6483.56	187
I	May 2004	67	2	59	0	59	6484.57	193
S	Jun 2004	182	2	60	0	60	6501.79	313
T	Jul 2004	168	3	89	54	143	6504.73	336
O	Aug 2004	56	2	76	7	83	6500.95	306
R	Sep 2004	41	2	24	33	57	6498.57	288
	WY 2004	768	18	604	116	720		
I	Oct 2004	54	1	46	13	59	6497.76	282
C	Nov 2004	49	1	62	3	65	6495.55	266
A	Dec 2004	35	1	74	0	74	6489.78	226
L	Jan 2005	36	1	73	2	75	6483.52	187
*	Feb 2005	28	0	67	0	67	6476.27	148
	Mar 2005	55	0	80	0	80	6470.70	122
	Apr 2005	90	1	89	0	89	6470.73	122
	May 2005	160	1	95	0	95	6483.32	186
	Jun 2005	269	2	103	53	156	6499.76	297
	Jul 2005	161	3	101	21	122	6504.43	333
	Aug 2005	74	2	89	0	89	6502.23	316
	Sep 2005	45	2	64	0	64	6499.51	295
	WY 2005	1056	15	943	92	1035		
	Oct 2005	47	1	66	0	66	6496.75	275
	Nov 2005	39	1	64	0	64	6493.13	249
	Dec 2005	30	1	66	0	66	6487.59	212
	Jan 2006	28	1	66	0	66	6481.24	174
	Feb 2006	26	1	60	0	60	6474.56	140
	Mar 2006	47	0	76	0	76	6467.77	110
	Apr 2006	84	1	89	0	89	6466.30	104
	May 2006	176	1	97	25	122	6478.12	157
	Jun 2006	320	2	101	85	186	6498.59	288
	Jul 2006	192	3	102	43	145	6504.40	333
	Aug 2006	83	2	83	0	83	6504.12	331
	Sep 2006	48	2	68	0	68	6501.32	309
	WY 2006	1120	16	938	153	1091		
	Oct 2006	52	1	72	0	72	6498.45	287
	Nov 2006	43	1	70	0	70	6494.63	260
	Dec 2006	33	1	72	0	72	6488.72	220
	Jan 2007	31	1	72	0	72	6482.01	178
	Feb 2007	29	1	65	0	65	6474.94	141

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Mar 2004	98	89	3	54	0	54	68	6009.71	2632	0	246
H	Apr 2004	84	62	4	51	0	51	68	6009.90	2638	0	233
I	May 2004	76	69	7	107	0	107	67	6008.57	2595	0	391
S	Jun 2004	188	74	9	61	0	61	67	6008.69	2599	0	232
T	Jul 2004	182	147	11	61	0	61	70	6010.91	2671	0	119
O	Aug 2004	60	88	11	62	0	62	70	6011.37	2686	0	73
R	Sep 2004	46	62	9	60	0	60	70	6011.15	2679	0	81
	WY 2004	873	829	69	715	0	715					2174
I	Oct 2004	68	74	6	51	0	51	71	6011.65	2695	0	103
C	Nov 2004	62	75	3	48	0	48	72	6012.35	2718	0	95
A	Dec 2004	37	77	2	50	0	50	73	6013.09	2743	0	86
L	Jan 2005	43	81	2	56	0	56	74	6013.81	2767	0	114
*	Feb 2005	39	78	2	55	0	55	74	6014.39	2786	0	99
	Mar 2005	110	135	3	61	0	61	77	6016.42	2855	0	61
	Apr 2005	160	159	4	60	0	60	80	6019.08	2947	0	60
	May 2005	260	195	7	135	0	135	81	6020.53	2998	0	135
	Jun 2005	374	260	10	178	0	178	84	6022.50	3069	0	178
	Jul 2005	206	167	13	74	0	74	86	6024.64	3147	0	74
	Aug 2005	90	105	12	74	0	74	87	6025.13	3165	0	74
	Sep 2005	56	75	11	71	0	71	87	6024.94	3158	0	71
	WY 2005	1505	1481	75	913	0	913					1150
	Oct 2005	59	78	7	74	0	74	87	6024.87	3155	0	74
	Nov 2005	50	75	3	71	0	71	87	6024.87	3156	0	71
	Dec 2005	36	72	2	74	0	74	86	6024.78	3152	0	74
	Jan 2006	41	79	2	74	0	74	87	6024.88	3156	0	74
	Feb 2006	45	79	2	67	0	67	87	6025.14	3165	0	67
	Mar 2006	97	126	3	74	0	74	88	6026.43	3213	0	74
	Apr 2006	141	146	5	71	0	71	91	6028.22	3281	0	71
	May 2006	273	219	8	144	0	144	93	6029.93	3346	0	144
	Jun 2006	423	289	11	240	0	240	94	6030.89	3384	0	240
	Jul 2006	233	186	14	111	0	111	96	6032.41	3443	0	111
	Aug 2006	97	97	13	111	0	111	95	6031.75	3417	0	111
	Sep 2006	59	79	11	107	0	107	94	6030.76	3378	0	107
	WY 2006	1554	1525	81	1218	0	1218					1218
	Oct 2006	65	85	7	115	0	115	93	6029.83	3342	0	115
	Nov 2006	56	83	3	112	0	112	92	6029.00	3311	0	112
	Dec 2006	40	79	2	115	0	115	90	6028.03	3274	0	115
	Jan 2007	45	86	2	115	0	115	89	6027.25	3244	0	115
	Feb 2007	50	86	2	105	0	105	89	6026.71	3224	0	105

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Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Mar 2004	5	4	9312.62	74
H Apr 2004	8	4	9314.81	78
I May 2004	23	10	9322.01	91
S Jun 2004	23	16	9325.53	97
T Jul 2004	11	19	9321.35	89
O Aug 2004	6	18	9314.10	77
R Sep 2004	5	15	9308.05	67
WY 2004	102	102		
I Oct 2004	5	7	9307.00	65
C Nov 2004	4	3	9307.60	66
A Dec 2004	4	3	9307.98	67
L Jan 2005	5	3	9308.68	68
* Feb 2005	4	3	9309.03	68
Mar 2005	5	4	9309.42	69
Apr 2005	12	12	9309.23	69
May 2005	34	20	9317.60	83
Jun 2005	43	24	9327.85	102
Jul 2005	21	24	9326.37	99
Aug 2005	10	20	9320.89	89
Sep 2005	7	18	9314.38	77
WY 2005	154	141		
Oct 2005	6	12	9310.67	71
Nov 2005	5	3	9311.66	73
Dec 2005	4	3	9312.33	74
Jan 2006	4	3	9312.88	75
Feb 2006	3	3	9313.12	75
Mar 2006	4	4	9313.06	75
Apr 2006	8	10	9311.60	72
May 2006	25	16	9316.70	81
Jun 2006	41	21	9327.43	101
Jul 2006	20	21	9326.93	100
Aug 2006	9	20	9321.32	89
Sep 2006	6	18	9314.78	78
WY 2006	135	134		
Oct 2006	7	12	9311.48	72
Nov 2006	5	3	9312.78	74
Dec 2006	5	3	9313.74	76
Jan 2007	4	6	9312.76	74
Feb 2007	4	6	9311.44	72

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2004	46	44	0	13	0	13	7467.75	421
H	Apr 2004	68	64	1	31	0	31	7472.65	454
I	May 2004	154	141	1	32	0	32	7487.46	562
S	Jun 2004	134	128	1	54	0	54	7496.75	635
T	Jul 2004	65	72	1	93	0	93	7494.00	613
O	Aug 2004	28	41	1	93	0	93	7487.18	560
R	Sep 2004	22	32	1	83	0	83	7480.20	507
	WY 2004	628	629	6	503	0	503		
I	Oct 2004	28	30	0	58	0	58	7476.41	480
C	Nov 2004	26	25	0	11	0	11	7478.29	494
A	Dec 2004	21	20	0	22	0	22	7477.99	491
L	Jan 2005	23	22	0	27	0	27	7477.18	486
*	Feb 2005	20	19	0	44	0	44	7473.64	461
	Mar 2005	38	37	0	99	1	100	7464.22	398
	Apr 2005	105	105	1	92	0	92	7466.25	411
	May 2005	270	256	1	116	0	116	7485.92	550
	Jun 2005	295	276	1	56	0	56	7512.62	769
	Jul 2005	135	138	2	103	0	103	7516.43	803
	Aug 2005	63	73	1	113	0	113	7511.85	762
	Sep 2005	35	46	1	105	0	105	7504.93	702
	WY 2005	1059	1047	7	846	1	847		
	Oct 2005	33	39	1	83	0	83	7499.66	659
	Nov 2005	29	27	0	59	0	59	7495.80	627
	Dec 2005	23	22	0	68	0	68	7490.01	581
	Jan 2006	23	22	0	68	0	68	7483.97	535
	Feb 2006	21	21	0	61	0	61	7478.51	495
	Mar 2006	32	32	0	69	0	69	7473.31	458
	Apr 2006	68	70	1	75	0	75	7472.55	453
	May 2006	196	187	1	55	0	55	7490.48	585
	Jun 2006	263	243	1	47	0	47	7513.91	780
	Jul 2006	121	122	2	98	0	98	7516.42	803
	Aug 2006	59	70	1	112	0	112	7511.52	759
	Sep 2006	33	45	1	104	0	104	7504.49	699
	WY 2006	901	900	8	899	0	899		
	Oct 2006	37	43	1	82	0	82	7499.69	659
	Nov 2006	32	30	0	52	0	52	7496.92	636
	Dec 2006	26	24	0	79	0	79	7490.02	582
	Jan 2007	25	27	0	98	0	98	7480.64	511
	Feb 2007	23	25	0	88	0	88	7471.76	448

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2004	51	13	5	18	0	17	0	17	7151.24	110
H	Apr 2004	78	31	10	40	0	40	0	40	7151.23	110
I	May 2004	171	32	18	50	0	47	0	47	7154.18	112
S	Jun 2004	143	54	8	62	0	62	0	62	7154.59	113
T	Jul 2004	66	93	1	94	0	95	0	95	7152.76	111
O	Aug 2004	29	93	1	94	0	93	0	93	7153.42	112
R	Sep 2004	23	83	1	84	0	86	0	86	7151.14	110
	WY 2004	683	503	54	554	0	555	0	555		
I	Oct 2004	30	58	1	59	0	56	0	56	7155.42	113
C	Nov 2004	27	11	1	12	0	17	0	17	7149.03	108
A	Dec 2004	22	22	1	24	0	22	0	22	7150.76	110
L	Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
*	Feb 2005	22	44	2	46	0	44	0	44	7152.16	111
	Mar 2005	42	100	4	104	0	103	0	103	7153.73	112
	Apr 2005	119	92	14	105	0	105	0	105	7153.73	112
	May 2005	306	116	36	152	0	152	0	152	7153.73	112
	Jun 2005	318	56	23	78	0	78	0	78	7153.73	112
	Jul 2005	142	103	7	110	0	110	0	110	7153.73	112
	Aug 2005	66	113	3	116	0	116	0	116	7153.73	112
	Sep 2005	37	105	2	107	0	107	0	107	7153.73	112
	WY 2005	1155	847	96	942	0	940	0	940		
	Oct 2005	35	83	2	84	0	85	0	85	7153.73	112
	Nov 2005	31	59	2	61	0	61	0	61	7153.73	112
	Dec 2005	25	68	2	69	0	70	0	70	7153.73	112
	Jan 2006	24	68	1	69	0	69	0	69	7153.73	112
	Feb 2006	23	61	2	62	0	63	0	63	7153.73	112
	Mar 2006	35	69	3	72	0	72	0	72	7153.73	112
	Apr 2006	77	75	9	84	0	84	0	84	7153.73	112
	May 2006	222	55	26	80	0	81	0	81	7153.73	112
	Jun 2006	284	47	21	67	0	68	0	68	7153.73	112
	Jul 2006	127	98	6	104	0	104	0	104	7153.73	112
	Aug 2006	61	112	2	114	0	114	0	114	7153.73	112
	Sep 2006	35	104	2	106	0	106	0	106	7153.73	112
	WY 2006	979	899	78	972	0	977	0	977		
	Oct 2006	39	82	2	84	0	84	0	84	7153.73	112
	Nov 2006	34	52	2	54	0	54	0	54	7153.73	112
	Dec 2006	28	79	2	81	0	81	0	81	7153.73	112
	Jan 2007	27	98	2	100	0	100	0	100	7153.73	112
	Feb 2007	25	88	3	90	0	90	0	90	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Mar 2004	58	17	7	25	0	24	24	6749.98	16	5	19
H Apr 2004	88	40	10	50	0	50	50	6751.44	17	33	19
I May 2004	194	47	23	70	0	70	70	6751.47	17	50	22
S Jun 2004	156	62	13	75	0	75	75	6752.33	17	55	22
T Jul 2004	68	95	2	97	0	99	99	6746.23	15	64	40
O Aug 2004	30	93	1	95	0	95	95	6744.94	15	65	35
R Sep 2004	25	86	2	88	0	86	86	6751.39	17	55	35
WY 2004	759	555	77	634	27	605	632			362	293
I Oct 2004	33	56	3	59	38	21	59	6750.20	16	23	38
C Nov 2004	30	17	3	20	0	22	22	6742.26	14	1	23
A Dec 2004	25	22	3	25	13	10	23	6751.64	17	0	23
L Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
* Feb 2005	25	44	3	47	20	29	49	6745.43	15	0	52
Mar 2005	50	103	8	111	110	0	110	6749.60	16	5	105
Apr 2005	137	105	18	123	124	0	124	6749.60	16	30	93
May 2005	350	152	44	196	128	68	196	6749.60	16	55	141
Jun 2005	363	78	45	123	123	0	123	6749.60	16	60	63
Jul 2005	160	110	18	128	128	0	128	6749.60	16	65	63
Aug 2005	77	116	11	127	127	0	127	6749.60	16	65	62
Sep 2005	45	107	8	115	115	0	115	6749.60	16	55	60
WY 2005	1323	940	168	1108	960	150	1110			359	758
Oct 2005	42	85	7	91	92	0	92	6749.60	16	30	61
Nov 2005	36	61	5	66	66	0	66	6749.60	16	0	66
Dec 2005	30	70	5	75	75	0	75	6749.60	16	0	75
Jan 2006	29	69	5	74	74	0	74	6749.60	16	0	74
Feb 2006	27	63	4	66	67	0	67	6749.60	16	0	66
Mar 2006	42	72	7	79	79	0	79	6749.60	16	5	73
Apr 2006	94	84	17	101	101	0	101	6749.60	16	30	71
May 2006	269	81	47	128	128	0	128	6749.60	16	55	72
Jun 2006	340	68	56	123	124	0	124	6749.60	16	60	63
Jul 2006	150	104	23	127	127	0	127	6749.60	16	65	62
Aug 2006	74	114	13	127	127	0	127	6749.60	16	65	62
Sep 2006	44	106	9	115	115	0	115	6749.60	16	55	60
WY 2006	1177	977	198	1172	1175	0	1175			365	805
Oct 2006	47	84	8	92	92	0	92	6749.60	16	30	62
Nov 2006	40	54	6	60	60	0	60	6749.60	16	0	60
Dec 2006	33	81	5	86	86	0	86	6749.60	16	0	86
Jan 2007	32	100	5	105	105	0	105	6749.60	16	0	105
Feb 2007	30	90	4	95	95	0	95	6749.60	16	0	95

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2004	16	0	7643.57	72
H	Apr 2004	25	7	7651.11	90
I	May 2004	73	44	7662.38	118
S	Jun 2004	51	49	7663.00	120
T	Jul 2004	20	42	7654.40	98
O	Aug 2004	9	38	7642.16	69
R	Sep 2004	23	26	7640.41	65
	WY 2004	243	210		
I	Oct 2004	19	8	7645.31	76
C	Nov 2004	13	7	7647.85	82
A	Dec 2004	9	15	7645.49	76
L	Jan 2005	10	11	7644.99	75
*	Feb 2005	8	27	7635.91	56
	Mar 2005	10	40	7617.47	26
	Apr 2005	35	45	7608.35	16
	May 2005	110	65	7638.37	61
	Jun 2005	123	65	7662.43	119
	Jul 2005	52	49	7663.67	122
	Aug 2005	25	43	7656.65	104
	Sep 2005	18	41	7647.08	80
	WY 2005	432	416		
	Oct 2005	13	20	7643.84	73
	Nov 2005	8	8	7644.06	73
	Dec 2005	5	5	7644.10	73
	Jan 2006	5	5	7644.02	73
	Feb 2006	5	4	7644.19	74
	Mar 2006	7	3	7646.04	78
	Apr 2006	19	9	7650.24	88
	May 2006	60	44	7656.81	104
	Jun 2006	74	56	7663.60	122
	Jul 2006	32	43	7659.25	110
	Aug 2006	17	43	7648.86	84
	Sep 2006	14	30	7642.03	69
	WY 2006	259	270		
	Oct 2006	14	12	7642.95	71
	Nov 2006	9	6	7644.28	74
	Dec 2006	6	6	7644.52	74
	Jan 2007	5	5	7644.68	75
	Feb 2007	5	4	7645.06	76

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Mar 2004	120	12	94	1	4	16	6005.51	784	58
H	Apr 2004	152	15	119	2	11	21	6015.33	869	98
I	May 2004	225	30	168	3	28	22	6027.58	984	155
S	Jun 2004	133	20	109	3	40	22	6031.96	1028	115
T	Jul 2004	22	2	40	3	39	33	6028.39	992	48
O	Aug 2004	-2	0	26	3	39	45	6022.11	932	41
R	Sep 2004	58	2	61	2	19	36	6022.48	935	67
	WY 2004	805	81	693	20	188	282			853
I	Oct 2004	55	2	42	1	4	22	6024.04	950	54
C	Nov 2004	46	1	37	1	0	15	6026.25	971	47
A	Dec 2004	30	0	36	0	0	16	6028.28	991	43
L	Jan 2005	53	0	53	1	0	16	6032.00	1029	51
*	Feb 2005	72	0	91	1	0	15	6039.16	1104	59
	Mar 2005	185	1	214	1	5	26	6055.01	1286	26
	Apr 2005	320	11	320	3	23	102	6069.78	1478	102
	May 2005	450	32	373	4	30	206	6079.02	1610	206
	Jun 2005	384	49	278	5	42	212	6080.29	1629	212
	Jul 2005	126	24	98	5	47	31	6081.27	1644	31
	Aug 2005	58	5	72	4	42	40	6080.33	1630	40
	Sep 2005	44	0	67	3	18	30	6081.39	1646	30
	WY 2005	1823	125	1681	29	211	731			901
	Oct 2005	40	0	47	2	12	31	6081.54	1648	31
	Nov 2005	32	0	32	1	1	30	6081.54	1648	30
	Dec 2005	23	0	23	1	0	31	6080.97	1639	31
	Jan 2006	21	0	21	1	0	31	6080.29	1629	31
	Feb 2006	28	0	28	1	0	28	6080.22	1628	28
	Mar 2006	80	0	76	2	5	44	6081.91	1654	44
	Apr 2006	153	8	135	3	23	119	6081.25	1644	119
	May 2006	248	44	188	4	30	200	6078.11	1597	200
	Jun 2006	231	35	179	5	43	212	6072.49	1515	212
	Jul 2006	76	3	85	5	48	31	6072.56	1516	31
	Aug 2006	41	3	64	4	43	40	6070.92	1493	40
	Sep 2006	36	1	50	3	19	30	6070.84	1492	30
	WY 2006	1009	94	928	32	224	827			827
	Oct 2006	44	0	42	2	12	31	6070.68	1490	31
	Nov 2006	35	0	32	1	1	30	6070.71	1490	30
	Dec 2006	25	0	25	1	0	31	6070.22	1484	31
	Jan 2007	23	0	22	1	0	31	6069.54	1474	31
	Feb 2007	30	0	29	1	0	28	6069.59	1475	28

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Mar 2004	539	417	11	805	0	805	3582.78	18867	10180	815
H	Apr 2004	817	609	18	651	0	651	3582.93	18797	10193	653
I	May 2004	1181	972	24	595	0	595	3587.17	18776	10566	601
S	Jun 2004	1096	835	35	802	0	802	3586.16	18832	10476	809
T	Jul 2004	546	468	36	900	0	900	3579.70	18927	9914	909
O	Aug 2004	176	303	39	896	0	896	3572.10	18931	9278	904
R	Sep 2004	322	414	36	484	0	484	3570.77	18933	9169	487
	WY 2004	6128	5593	296	8232	0	8232				8329
I	Oct 2004	505	517	20	493	0	493	3570.50	18958	9148	493
C	Nov 2004	558	481	17	623	93	716	3567.28	18965	8889	729
A	Dec 2004	376	377	15	599	0	599	3564.42	18953	8664	597
L	Jan 2005	519	503	9	777	0	777	3562.07	18852	8481	787
*	Feb 2005	497	472	10	720	0	720	3559.23	18810	8265	730
	Mar 2005	750	608	17	807	0	807	3556.55	18794	8064	807
	Apr 2005	1250	952	20	505	0	505	3561.78	18825	8459	505
	May 2005	2600	2140	29	600	0	600	3579.04	18937	9858	600
	Jun 2005	3155	2638	37	800	0	800	3597.63	19071	11525	800
	Jul 2005	1595	1406	44	856	0	856	3602.53	19108	11994	856
	Aug 2005	602	664	46	856	0	856	3600.24	19091	11773	856
	Sep 2005	447	536	40	500	0	500	3600.21	19090	11770	500
	WY 2005	12854	11294	304	8136	93	8229				8260
	Oct 2005	502	569	36	500	0	500	3600.54	19093	11801	500
	Nov 2005	496	545	30	600	0	600	3599.72	19087	11723	600
	Dec 2005	396	486	25	600	0	600	3598.37	19076	11595	600
	Jan 2006	365	453	19	792	0	792	3594.83	19050	11263	792
	Feb 2006	379	440	17	723	0	723	3591.81	19028	10985	723
	Mar 2006	597	579	21	807	0	807	3589.27	19009	10754	807
	Apr 2006	887	822	24	600	0	600	3591.29	19024	10937	600
	May 2006	2074	1830	34	600	0	600	3603.06	19112	12045	600
	Jun 2006	2773	2432	41	800	0	800	3617.67	19230	13518	800
	Jul 2006	1402	1262	49	854	0	854	3620.82	19257	13850	854
	Aug 2006	552	664	51	854	0	854	3618.71	19239	13627	854
	Sep 2006	428	561	44	500	0	500	3618.86	19240	13643	500
	WY 2006	10851	10643	391	8230	0	8230				8230
	Oct 2006	557	651	40	600	0	600	3618.96	19241	13653	600
	Nov 2006	550	622	33	600	0	600	3618.86	19240	13643	600
	Dec 2006	439	573	27	800	0	800	3616.61	19221	13407	800
	Jan 2007	405	556	20	800	0	800	3614.24	19202	13162	800
	Feb 2007	417	535	19	800	0	800	3611.67	19181	12899	800

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Mar 2004	805	40	39	946	15.4	19	942	992	1138.70	15255
H	Apr 2004	651	53	48	1049	17.6	21	1033	966	1134.98	14866
I	May 2004	595	43	54	1124	18.3	37	1121	931	1129.70	14324
S	Jun 2004	802	-8	65	995	16.7	32	994	913	1126.93	14044
T	Jul 2004	900	38	80	952	15.5	34	951	905	1125.73	13924
O	Aug 2004	896	82	85	763	12.4	29	763	911	1126.67	14018
R	Sep 2004	484	94	70	568	9.5	26	561	906	1125.86	13937
	WY 2004	8232	572	669	9635		288	9580			
I	Oct 2004	493	112	51	365	5.9	22	325	916	1127.43	14094
C	Nov 2004	716	137	52	502	8.4	9	494	934	1130.13	14367
A	Dec 2004	599	34	45	642	10.4	15	631	933	1130.01	14355
L	Jan 2005	777	423	37	337	5.5	12	322	983	1137.40	15119
*	Feb 2005	720	326	35	341	6.1	8	305	1023	1143.25	15739
	Mar 2005	807	59	40	267	4.3	19	267	1056	1147.90	16246
	Apr 2005	505	14	51	649	10.9	24	649	1044	1146.15	16054
	May 2005	600	29	57	923	15.0	30	922	1020	1142.85	15696
	Jun 2005	800	17	68	981	16.5	30	981	1004	1140.54	15449
	Jul 2005	856	49	85	1031	16.8	30	1031	990	1138.40	15224
	Aug 2005	856	96	89	954	15.5	30	954	982	1137.31	15110
	Sep 2005	500	104	73	724	12.2	28	724	969	1135.33	14902
	WY 2005	8229	1400	683	7716		257	7605			
	Oct 2005	500	43	53	566	9.2	28	566	962	1134.39	14804
	Nov 2005	600	39	53	721	12.1	20	721	953	1132.98	14660
	Dec 2005	600	52	45	694	11.3	20	694	946	1132.00	14559
	Jan 2006	792	65	37	681	11.1	13	681	954	1133.16	14678
	Feb 2006	723	67	34	792	14.3	12	792	951	1132.73	14633
	Mar 2006	807	59	38	1039	16.9	20	1039	937	1130.61	14416
	Apr 2006	600	14	46	1116	18.8	25	1116	902	1125.26	13877
	May 2006	600	29	52	981	15.9	32	981	875	1121.12	13468
	Jun 2006	800	17	62	870	14.6	32	870	866	1119.68	13329
	Jul 2006	854	49	78	863	14.0	32	863	862	1119.01	13264
	Aug 2006	854	96	82	812	13.2	32	812	864	1119.24	13286
	Sep 2006	500	104	68	645	10.8	30	645	855	1117.90	13156
	WY 2006	8230	634	648	9780		296	9779			
	Oct 2006	600	43	49	363	5.9	30	363	867	1119.84	13344
	Nov 2006	600	39	49	703	11.8	21	703	859	1118.54	13218
	Dec 2006	800	52	43	722	11.7	16	722	864	1119.23	13286
	Jan 2007	800	65	35	675	11.0	12	675	872	1120.63	13420
	Feb 2007	800	67	32	764	13.7	11	764	876	1121.21	13477

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Mar 2004	946	-25	958	0	958	15.6	642.21	1677
H	Apr 2004	1049	-13	1033	0	1033	17.4	642.33	1680
I	May 2004	1124	-44	1032	0	1032	16.8	644.09	1729
S	Jun 2004	995	-24	1003	0	1003	16.8	642.91	1696
T	Jul 2004	952	-24	918	0	918	14.9	643.29	1707
O	Aug 2004	763	-26	740	0	740	12.0	643.20	1704
R	Sep 2004	568	-13	653	0	653	11.0	639.54	1605
	WY 2004	9635	-242	9425	0	9425			
I	Oct 2004	365	3	464	0	464	7.5	635.90	1509
C	Nov 2004	502	-18	480	0	480	8.1	636.02	1512
A	Dec 2004	642	0	497	0	497	8.1	640.56	1633
L	Jan 2005	337	-9	302	0	302	4.9	641.53	1659
*	Feb 2005	341	-9	268	0	268	4.8	643.88	1723
	Mar 2005	267	-31	243	0	243	4.0	643.60	1715
	Apr 2005	649	-33	632	0	632	10.6	643.00	1699
	May 2005	923	-29	893	0	893	14.5	643.01	1699
	Jun 2005	981	-28	980	0	980	16.5	642.00	1671
	Jul 2005	1031	-30	1013	0	1013	16.5	641.50	1658
	Aug 2005	954	-30	924	0	924	15.0	641.50	1658
	Sep 2005	724	-17	800	0	800	13.4	638.00	1564
	WY 2005	7716	-231	7496	0	7496			
	Oct 2005	566	-6	753	0	753	12.2	630.49	1371
	Nov 2005	721	-13	618	0	618	10.4	634.00	1460
	Dec 2005	694	-26	545	0	545	8.9	638.71	1583
	Jan 2006	681	-17	580	0	580	9.4	641.80	1666
	Feb 2006	792	-18	774	0	774	13.9	641.80	1666
	Mar 2006	1039	-31	986	0	986	16.0	642.60	1688
	Apr 2006	1116	-33	1072	0	1072	18.0	643.01	1699
	May 2006	981	-29	951	0	951	15.5	643.01	1699
	Jun 2006	870	-28	869	0	869	14.6	642.00	1671
	Jul 2006	863	-30	845	0	845	13.7	641.50	1658
	Aug 2006	812	-30	781	0	781	12.7	641.50	1658
	Sep 2006	645	-17	721	0	721	12.1	638.00	1564
	WY 2006	9780	-278	9495	0	9495			
	Oct 2006	363	-6	550	0	550	8.9	630.49	1371
	Nov 2006	703	-13	600	0	600	10.1	634.00	1460
	Dec 2006	722	-26	572	0	572	9.3	638.71	1583
	Jan 2007	675	-17	574	0	574	9.3	641.80	1666
	Feb 2007	764	-18	745	0	745	13.4	641.80	1666

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Mar 2004	958	-11	724	11.8	57	186	445.64	536	202	3.3
H	Apr 2004	1033	-7	751	12.6	71	181	446.84	558	212	3.6
I	May 2004	1032	-16	734	11.9	68	188	448.14	583	112	1.8
S	Jun 2004	1003	-24	739	12.4	69	165	448.39	587	109	1.8
T	Jul 2004	918	-23	731	11.9	52	104	448.77	595	121	2.0
O	Aug 2004	740	-17	654	10.6	43	45	447.70	574	98	1.6
R	Sep 2004	653	-1	525	8.8	42	70	448.47	589	94	1.6
	WY 2004	9425	-96	6801		722	1773			1540	
I	Oct 2004	464	22	420	6.8	40	3	449.60	611	112	1.8
C	Nov 2004	480	39	286	4.8	97	171	447.78	576	105	1.8
A	Dec 2004	497	14	237	3.9	106	189	446.96	560	129	2.1
L	Jan 2005	302	128	253	4.1	3	175	446.86	559	141	2.3
*	Feb 2005	268	170	270	4.9	45	68	449.70	613	153	2.8
	Mar 2005	243	250	481	7.8	41	0	448.20	584	204	3.3
	Apr 2005	632	50	595	10.0	79	25	447.30	567	198	3.3
	May 2005	893	0	678	11.0	61	108	449.60	611	109	1.8
	Jun 2005	980	-13	730	12.3	82	154	449.60	611	109	1.8
	Jul 2005	1013	-7	762	12.4	85	190	448.00	580	119	1.9
	Aug 2005	924	-2	655	10.7	85	191	447.50	570	96	1.6
	Sep 2005	800	-6	560	9.4	55	191	446.81	557	89	1.5
	WY 2005	7496	645	5927		779	1465			1564	
	Oct 2005	753	-4	504	8.2	63	191	446.29	548	75	1.2
	Nov 2005	618	3	384	6.5	51	191	446.00	543	99	1.7
	Dec 2005	545	12	334	5.4	36	191	445.80	539	122	2.0
	Jan 2006	580	12	373	6.1	64	154	445.80	539	128	2.1
	Feb 2006	774	0	553	9.9	62	155	446.00	543	153	2.8
	Mar 2006	986	-8	733	11.9	76	156	446.70	555	204	3.3
	Apr 2006	1072	-8	768	12.9	82	176	448.71	594	198	3.3
	May 2006	951	0	676	11.0	76	180	449.60	611	109	1.8
	Jun 2006	869	-13	696	11.7	77	82	449.60	611	109	1.8
	Jul 2006	845	-7	704	11.4	83	82	448.00	580	119	1.9
	Aug 2006	781	-2	623	10.1	83	82	447.50	570	96	1.6
	Sep 2006	721	-6	565	9.5	80	82	446.81	557	89	1.5
	WY 2006	9495	-21	6913		833	1722			1501	
	Oct 2006	550	-4	478	7.8	77	0	446.31	548	75	1.2
	Nov 2006	600	3	350	5.9	77	182	446.00	543	99	1.7
	Dec 2006	572	12	338	5.5	75	175	445.80	539	122	2.0
	Jan 2007	574	12	373	6.1	59	154	445.80	539	128	2.1
	Feb 2007	745	0	552	9.9	33	156	446.00	543	153	2.8

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Mar 2004	946	15.4	1138.70	15255	-149	0.00	1270.0	391.6	69	414.1
H	Apr 2004	1049	17.6	1134.98	14866	-389	0.00	1194.0	450.9	69	429.9
I	May 2004	1124	18.3	1129.70	14324	-542	0.00	1767.0	474.0	100	421.6
S	Jun 2004	995	16.7	1126.93	14044	-280	0.00	1731.0	410.2	100	412.2
T	Jul 2004	952	15.5	1125.73	13924	-120	0.00	1731.0	388.3	100	407.6
O	Aug 2004	763	12.4	1126.67	14018	94	0.00	1731.0	305.8	100	400.6
R	Sep 2004	568	9.5	1125.86	13937	-81	0.00	1731.0	221.5	100	390.1
	WY 2004	9635							4025.4		
I	Oct 2004	365	5.9	1127.43	14094	157	0.00	1298.0	134.7	75	369.3
C	Nov 2004	502	8.4	1130.13	14367	273	0.00	1194.0	201.0	69	400.6
A	Dec 2004	642	10.4	1130.01	14355	-12	0.00	1284.0	264.4	70	411.6
L	Jan 2005	337	5.5	1137.40	15119	764	0.00	1284.0	127.9	70	379.2
*	Feb 2005	341	6.1	1143.25	15739	620	0.00	1265.0	135.6	69	397.2
	Mar 2005	267	4.3	1147.90	16246	507	494.78	1247.1	103.6	68	388.8
	Apr 2005	649	10.9	1146.15	16054	-192	492.95	1834.0	276.7	100	426.3
	May 2005	923	15.0	1142.85	15696	-358	490.62	1834.0	400.8	100	434.4
	Jun 2005	981	16.5	1140.54	15449	-247	488.15	1834.0	422.4	100	430.5
	Jul 2005	1031	16.8	1138.40	15224	-225	486.43	1834.0	443.5	100	430.4
	Aug 2005	954	15.5	1137.31	15110	-114	484.99	1834.0	412.8	100	432.4
	Sep 2005	724	12.2	1135.33	14902	-207	484.60	1834.0	309.4	100	427.5
	WY 2005	7716							3232.8		
	Oct 2005	566	9.2	1134.39	14804	-98	487.60	1448.9	239.0	79	422.0
	Nov 2005	721	12.1	1132.98	14660	-145	489.45	1357.2	314.2	74	436.1
	Dec 2005	694	11.3	1132.00	14559	-101	485.89	1357.2	297.6	74	428.9
	Jan 2006	681	11.1	1133.16	14678	119	483.43	1357.2	289.9	74	425.8
	Feb 2006	792	14.3	1132.73	14633	-45	482.78	1357.2	348.9	74	440.6
	Mar 2006	1039	16.9	1130.61	14416	-217	480.46	1485.5	449.2	81	432.2
	Apr 2006	1116	18.8	1125.26	13877	-539	474.24	1834.0	478.2	100	428.3
	May 2006	981	15.9	1121.12	13468	-409	469.39	1834.0	413.9	100	422.1
	Jun 2006	870	14.6	1119.68	13329	-139	466.95	1834.0	361.1	100	415.1
	Jul 2006	863	14.0	1119.01	13264	-65	466.39	1834.0	363.8	100	421.7
	Aug 2006	812	13.2	1119.24	13286	22	466.34	1834.0	339.8	100	418.6
	Sep 2006	645	10.8	1117.90	13156	-130	466.93	1834.0	262.7	100	407.6
	WY 2006	9779							4158.3		
	Oct 2006	363	5.9	1119.84	13344	188	472.22	1357.2	144.1	74	396.6
	Nov 2006	703	11.8	1118.54	13218	-126	475.00	1357.2	297.8	74	423.9
	Dec 2006	722	11.7	1119.23	13286	67	472.33	1357.2	304.2	74	421.5
	Jan 2007	675	11.0	1120.63	13420	134	470.82	1357.2	281.0	74	416.2
	Feb 2007	764	13.7	1121.21	13477	57	470.79	1357.2	327.8	74	429.3

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Mar 2004	958	15.6	642.21	1677	-38	0.00	209.0	121.6	82	126.9
H Apr 2004	1033	17.4	642.33	1680	3	0.00	255.0	128.5	100	124.4
I May 2004	1032	16.8	644.09	1729	48	0.00	255.0	130.0	100	126.0
S Jun 2004	1003	16.8	642.91	1696	-32	0.00	255.0	119.7	100	119.4
T Jul 2004	918	14.9	643.29	1707	10	0.00	255.0	114.1	100	124.3
O Aug 2004	740	12.0	643.20	1704	-2	0.00	255.0	92.3	100	124.7
R Sep 2004	653	11.0	639.54	1605	-99	0.00	255.0	81.2	100	124.2
WY 2004	9425							1164.1		
I Oct 2004	464	7.5	635.90	1509	-96	0.00	204.0	56.7	80	122.3
C Nov 2004	480	8.1	636.02	1512	3	0.00	196.0	57.9	77	120.5
A Dec 2004	497	8.1	640.56	1633	120	0.00	173.0	61.7	68	124.1
L Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
* Feb 2005	268	4.8	643.88	1723	64	0.00	189.0	33.0	74	123.2
Mar 2005	243	4.0	643.60	1715	-8	138.02	209.1	31.6	82	130.1
Apr 2005	632	10.6	643.00	1699	-16	136.34	255.0	80.3	100	127.0
May 2005	893	14.5	643.01	1699	0	136.05	255.0	112.0	100	125.4
Jun 2005	980	16.5	642.00	1671	-28	135.52	255.0	121.9	100	124.4
Jul 2005	1013	16.5	641.50	1658	-14	134.73	255.0	125.3	100	123.7
Aug 2005	924	15.0	641.50	1658	0	134.46	255.0	114.5	100	123.9
Sep 2005	800	13.4	638.00	1564	-94	132.63	255.0	98.3	100	122.9
WY 2005	7495							930.8		
Oct 2005	753	12.2	630.49	1371	-193	128.32	204.0	89.1	80	118.3
Nov 2005	618	10.4	634.00	1460	89	126.46	196.3	72.4	77	117.2
Dec 2005	545	8.9	638.71	1583	123	131.54	173.4	66.2	68	121.4
Jan 2006	580	9.4	641.80	1666	83	135.97	163.2	72.3	64	124.7
Feb 2006	774	13.9	641.80	1666	0	136.69	188.7	96.3	74	124.5
Mar 2006	986	16.0	642.60	1688	22	136.48	209.1	122.5	82	124.2
Apr 2006	1072	18.0	643.01	1699	11	135.84	255.0	133.1	100	124.2
May 2006	951	15.5	643.01	1699	0	136.05	255.0	119.0	100	125.1
Jun 2006	869	14.6	642.00	1671	-28	135.52	255.0	108.6	100	124.9
Jul 2006	845	13.7	641.50	1658	-14	134.73	255.0	105.3	100	124.5
Aug 2006	781	12.7	641.50	1658	0	134.46	255.0	97.4	100	124.7
Sep 2006	721	12.1	638.00	1564	-94	132.63	255.0	88.9	100	123.3
WY 2006	9494							1171.0		
Oct 2006	550	8.9	630.49	1371	-193	128.32	204.0	65.7	80	119.5
Nov 2006	600	10.1	634.00	1460	89	126.46	196.3	70.4	77	117.3
Dec 2006	572	9.3	638.71	1583	123	131.54	173.4	69.4	68	121.3
Jan 2007	574	9.3	641.80	1666	83	135.97	163.2	71.7	64	124.8
Feb 2007	745	13.4	641.80	1666	0	136.69	188.7	93.0	74	124.7

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Mar 2004	724	11.8	445.64	536	-20	0.00	120.0	48.7	100	67.3
H	Apr 2004	751	12.6	446.84	558	22	0.00	120.0	50.2	100	66.9
I	May 2004	734	11.9	448.14	583	24	0.00	120.0	50.3	100	68.5
S	Jun 2004	739	12.4	448.39	587	5	0.00	120.0	49.5	100	67.0
T	Jul 2004	731	11.9	448.77	595	7	0.00	120.0	49.4	100	67.6
O	Aug 2004	654	10.6	447.70	574	-20	0.00	120.0	44.3	100	67.7
R	Sep 2004	525	8.8	448.47	589	15	0.00	120.0	35.7	100	68.0
	WY 2004	6802							458.3		
I	Oct 2004	420	6.8	449.60	611	22	0.00	90.0	28.8	75	68.6
C	Nov 2004	286	4.8	447.78	576	-35	0.00	90.0	19.1	75	66.7
A	Dec 2004	237	3.9	446.96	560	-15	0.00	90.0	15.0	75	63.4
L	Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
*	Feb 2005	270	4.9	449.70	613	54	0.00	90.0	17.7	75	65.6
	Mar 2005	481	7.8	448.20	584	-30	77.70	90.0	32.2	75	67.0
	Apr 2005	595	10.0	447.30	567	-17	75.13	120.0	39.0	100	65.5
	May 2005	678	11.0	449.60	611	45	75.81	120.0	44.9	100	66.2
	Jun 2005	730	12.3	449.60	611	0	76.93	120.0	49.1	100	67.3
	Jul 2005	762	12.4	448.00	580	-31	76.15	120.0	50.8	100	66.7
	Aug 2005	655	10.7	447.50	570	-10	75.13	120.0	43.0	100	65.6
	Sep 2005	560	9.4	446.81	557	-13	74.86	112.8	36.6	94	65.2
	WY 2005	5928							392.5		
	Oct 2005	504	8.2	446.29	548	-9	75.24	92.4	32.9	77	65.4
	Nov 2005	384	6.5	446.00	543	-5	74.79	93.6	24.7	78	64.3
	Dec 2005	334	5.4	445.80	539	-4	74.07	103.2	21.1	86	63.1
	Jan 2006	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
	Feb 2006	553	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5
	Mar 2006	733	11.9	446.70	555	13	75.17	90.0	48.6	75	66.2
	Apr 2006	768	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
	May 2006	676	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7
	Jun 2006	696	11.7	449.60	611	0	76.93	120.0	46.8	100	67.2
	Jul 2006	704	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
	Aug 2006	623	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
	Sep 2006	565	9.5	446.81	557	-13	74.86	112.8	36.9	94	65.3
	WY 2006	6913							454.5		
	Oct 2006	478	7.8	446.31	548	-9	75.25	92.4	31.2	77	65.2
	Nov 2006	350	5.9	446.00	543	-6	74.80	93.6	22.4	78	64.0
	Dec 2006	338	5.5	445.80	539	-4	74.07	103.2	21.4	86	63.2
	Jan 2007	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
	Feb 2007	552	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Mar 2004	312	18	3	6	0	3
	Winter 2004	1596	106	32	46	8	17
H	Apr 2004	263	17	8	14	4	7
I	May 2004	239	37	9	16	0	4
S	Jun 2004	324	20	16	22	0	5
T	Jul 2004	360	20	28	34	0	8
O	Aug 2004	354	21	28	33	0	7
R	Sep 2004	188	20	24	31	0	2
	Summer 2004	1729	135	112	150	4	33
I	Oct 2004	191	16	16	19	7	4
C	Nov 2004	242	16	3	6	0	5
A	Dec 2004	230	16	6	9	1	6
L	Jan 2005	296	18	8	11	5	6
*	Feb 2005	272	19	12	15	3	5
	Mar 2005	288	22	28	37	19	6
	Winter 2005	1519	107	73	97	37	31
	Apr 2005	181	21	25	38	22	6
	May 2005	221	49	33	55	22	7
	Jun 2005	307	64	17	28	22	9
	Jul 2005	337	27	32	40	22	10
	Aug 2005	338	27	35	42	22	8
	Sep 2005	197	26	32	39	20	6
	Summer 2005	1581	214	175	241	131	45
	Oct 2005	197	27	25	30	16	6
	Nov 2005	236	26	18	22	12	6
	Dec 2005	236	27	20	25	13	6
	Jan 2006	309	27	20	25	13	5
	Feb 2006	281	24	17	23	12	4
	Mar 2006	311	27	19	26	14	5
	Winter 2006	1570	158	119	150	79	32
	Apr 2006	231	26	21	30	18	6
	May 2006	235	53	16	29	22	7
	Jun 2006	322	88	14	24	22	8
	Jul 2006	350	41	31	37	22	10
	Aug 2006	351	41	35	41	22	8
	Sep 2006	205	39	32	38	20	6
	Summer 2006	1694	288	149	200	127	44
	Oct 2006	246	42	25	30	16	7
	Nov 2006	246	41	16	19	11	6
	Dec 2006	327	42	23	29	15	6
	Jan 2007	325	42	28	36	18	6
	Feb 2007	324	38	25	33	17	5

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model_run_id = 1441

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * PREDICTED SPACE * * * *										* * * * EFFECTIVE SPACE * * * *							
MAR	2005	1160	369	592	16055	18176	11641	29817	602	369	592	1563	16055	11641	29260	1500	267	0	31.5
APR	2005	1117	432	410	16256	18215	11134	29349	554	432	410	1396	16256	11134	28786	1500	649	0	31.9
MAY	2005	1024	419	218	15861	17523	11326	28849	453	419	218	1090	15861	11326	28277	1500	922	0	33.4
JUN	2005	910	279	86	14462	15738	11684	27421	328	272	86	686	14462	11684	26833	1500	981	0	35.3
JUL	2005	728	61	67	12795	13651	11931	25581	132	33	67	232	12795	11931	24957	1500	1031	0	35.6
												* * * * CREDITABLE SPACE * * * *							
AUG	2005	614	27	52	12326	13019	12156	25175	614	27	52	693	12326	12156	25175	1500	954	0	35.2
SEP	2005	613	68	66	12547	13293	12270	25563	613	68	66	747	12547	12270	25563	2270	724	0	34.8
OCT	2005	641	127	50	12550	13367	12478	25845	641	127	50	818	12550	12478	25845	3040	566	0	34.5
NOV	2005	664	171	48	12519	13401	12576	25977	664	171	48	883	12519	12576	25977	3810	721	0	34.3
DEC	2005	689	202	48	12597	13536	12720	26256	689	202	48	939	12597	12720	26256	4580	694	0	34.1
JAN	2006	729	248	57	12725	13759	12821	26580	729	248	57	1034	12725	12821	26580	5350	681	0	33.8
												* * * * EFFECTIVE SPACE * * * *							
JAN	2006	729	248	57	12725	13759	12821	26580	473	248	46	767	12725	12821	26314	5350	681	0	33.8
FEB	2006	764	294	67	13057	14182	12702	26884	505	294	56	856	13057	12702	26615	1500	792	0	33.5
MAR	2006	789	334	68	13335	14526	12747	27273	527	334	56	917	13335	12747	26999	1500	1039	0	33.1
APR	2006	771	371	42	13566	14750	12964	27714	504	371	24	899	13566	12964	27429	1500	1116	0	32.8
MAY	2006	709	376	52	13383	14520	13503	28023	434	376	8	818	13383	13503	27704	1500	981	0	33.7
JUN	2006	591	244	99	12275	13210	13912	27122	305	239	20	565	12275	13912	26752	1500	870	0	35.3
JUL	2006	422	49	181	10802	11454	14051	25505	122	23	54	199	10802	14051	25053	1500	863	0	35.7
												* * * * CREDITABLE SPACE * * * *							
AUG	2006	318	27	180	10470	10994	14116	25110	318	27	180	525	10470	14116	25110	1500	812	0	35.4
SEP	2006	346	70	203	10693	11312	14094	25406	346	70	203	619	10693	14094	25406	2270	645	0	35.0
OCT	2006	406	131	204	10677	11418	14224	25642	406	131	204	741	10677	14224	25642	3040	363	0	34.9
NOV	2006	464	171	206	10667	11508	14036	25543	464	171	206	841	10667	14036	25543	3810	703	0	34.8
DEC	2006	523	193	206	10677	11599	14162	25761	523	193	206	922	10677	14162	25761	4580	722	0	34.6
JAN	2007	600	248	212	10913	11973	14094	26068	600	248	212	1060	10913	14094	26068	5350	675	0	34.4
												* * * * EFFECTIVE SPACE * * * *							
JAN	2007	600	248	212	10913	11973	14094	26068	365	248	212	825	10913	14094	25832	5350	675	0	34.4
FEB	2007	671	319	222	11158	12370	13960	26330	435	319	222	976	11158	13960	26094	1500	764	0	34.1