

To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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River Operations Group
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This operation study reflects the 2005 Annual Operating Plan (AOP) as signed by the Secretary of Interior. The Normal condition is the criterion governing the operation of Lake Mead for calendar year 2005. A copy of the 2005 AOP can be obtained by contacting Lorraine Siano, (702)293-8539 or visit our website at www.usbr.gov/lc/region/riverops.html.

In this study, the Calendar Year (CY) 2005 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.708 million acre-feet (maf). The CY 2005 diversion for the Central Arizona Project (CAP) is forecasted to be 1.670 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.281 maf for CY 2005.

Lake Mead's elevation is projected to be 1134.21 feet at the end of calendar year 2005. For this model we are assuming partial domestic diversions for calendar year 2006 and normal diversions for calendar year 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as lake elevation changes in 2' increments.

Current runoff projections into Lake Powell are provided by the National Weather Service, Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of April was 1.188 maf or 121% of the 30 year average. The forecast for the month of May unregulated inflow into Lake Powell is 2.6 maf or 113% of the 30 year average. The projected April through July unregulated inflow for water year 2005 is 8.6 maf or 108% of average. Unregulated inflow into Lake Powell for water year 2005 is forecasted to be 105% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 2004	67	2	59	0	59	6484.57	193
H Jun 2004	182	2	60	0	60	6501.79	313
I Jul 2004	168	3	89	54	143	6504.73	336
S Aug 2004	56	2	76	7	83	6500.95	306
T Sep 2004	41	2	24	33	57	6498.57	288
WY 2004	768	18	604	116	720		
O Oct 2004	54	1	46	13	59	6497.76	282
R Nov 2004	49	1	62	3	65	6495.55	266
I Dec 2004	35	1	74	0	74	6489.78	226
C Jan 2005	36	1	73	2	75	6483.52	187
A Feb 2005	28	0	67	0	67	6476.27	148
L Mar 2005	65	1	72	2	74	6474.16	138
* Apr 2005	125	1	87	1	88	6481.27	174
May 2005	170	2	103	12	115	6489.79	227
Jun 2005	320	2	105	137	242	6500.52	303
Jul 2005	165	3	84	0	84	6510.32	381
Aug 2005	75	2	67	5	72	6510.41	382
Sep 2005	45	2	31	30	61	6508.23	364
WY 2005	1167	17	871	205	1076		
Oct 2005	47	1	54	9	63	6506.07	346
Nov 2005	39	1	61	0	61	6503.15	323
Dec 2005	30	1	63	0	63	6498.68	289
Jan 2006	28	1	63	0	63	6493.66	253
Feb 2006	26	1	57	0	57	6488.88	221
Mar 2006	47	1	59	16	75	6484.52	193
Apr 2006	84	1	58	31	89	6483.50	187
May 2006	176	2	104	18	122	6491.68	239
Jun 2006	320	3	100	86	186	6508.99	370
Jul 2006	192	3	98	47	145	6514.11	414
Aug 2006	83	3	83	0	83	6513.82	412
Sep 2006	48	2	68	0	68	6511.32	390
WY 2006	1120	20	868	207	1075		
Oct 2006	52	1	72	0	72	6508.74	368
Nov 2006	43	1	70	0	70	6505.35	340
Dec 2006	33	1	72	0	72	6500.22	301
Jan 2007	31	1	72	0	72	6494.47	259
Feb 2007	29	1	65	0	65	6488.96	222
Mar 2007	52	1	85	0	85	6483.65	188
Apr 2007	93	1	94	0	94	6483.34	186

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* May 2004	76	69	7	107	0	107	67	6008.57	2595	0	391
H Jun 2004	188	74	9	61	0	61	67	6008.69	2599	0	232
I Jul 2004	182	147	11	61	0	61	70	6010.91	2671	0	119
S Aug 2004	60	88	11	62	0	62	70	6011.37	2686	0	73
T Sep 2004	46	62	9	60	0	60	70	6011.15	2679	0	81
WY 2004	873	829	69	715	0	715					2174
O Oct 2004	68	74	6	51	0	51	71	6011.65	2695	0	103
R Nov 2004	62	75	3	48	0	48	72	6012.35	2718	0	95
I Dec 2004	37	77	2	50	0	50	73	6013.09	2743	0	86
C Jan 2005	43	81	2	56	0	56	74	6013.81	2767	0	114
A Feb 2005	39	78	2	55	0	55	74	6014.39	2786	0	101
L Mar 2005	122	134	3	60	0	60	77	6016.39	2854	0	124
* Apr 2005	158	122	5	59	0	59	79	6018.01	2910	0	275
May 2005	260	205	7	135	0	135	81	6019.74	2971	0	135
Jun 2005	450	372	10	225	0	225	86	6023.45	3103	0	225
Jul 2005	202	121	13	74	0	74	87	6024.35	3136	0	74
Aug 2005	89	86	12	74	0	74	87	6024.34	3136	0	74
Sep 2005	56	72	11	71	0	71	86	6024.08	3126	0	71
WY 2005	1586	1497	76	958	0	958					1477
Oct 2005	59	75	7	74	0	74	86	6023.94	3121	0	74
Nov 2005	50	72	3	71	0	71	86	6023.87	3119	0	71
Dec 2005	36	69	2	74	0	74	86	6023.71	3113	0	74
Jan 2006	41	76	2	74	0	74	86	6023.73	3114	0	74
Feb 2006	45	76	2	67	0	67	86	6023.93	3121	0	67
Mar 2006	97	125	3	74	0	74	88	6025.19	3167	0	74
Apr 2006	141	146	5	71	0	71	90	6027.01	3235	0	71
May 2006	273	219	8	144	0	144	92	6028.73	3300	0	144
Jun 2006	423	289	11	240	0	240	93	6029.71	3338	0	240
Jul 2006	233	186	14	111	0	111	95	6031.24	3397	0	111
Aug 2006	97	97	13	111	0	111	95	6030.58	3371	0	111
Sep 2006	59	79	11	107	0	107	93	6029.59	3333	0	107
WY 2006	1554	1509	81	1218	0	1218					1218
Oct 2006	65	85	7	115	0	115	92	6028.64	3297	0	115
Nov 2006	56	83	3	112	0	112	91	6027.81	3265	0	112
Dec 2006	40	79	2	115	0	115	90	6026.83	3228	0	115
Jan 2007	45	86	2	115	0	115	89	6026.04	3199	0	115
Feb 2007	50	86	2	105	0	105	88	6025.49	3179	0	105
Mar 2007	108	142	3	115	0	115	89	6026.11	3201	0	115
Apr 2007	157	158	5	112	0	112	90	6027.18	3242	0	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 2004	23	10	9322.01	91
H Jun 2004	23	16	9325.53	97
I Jul 2004	11	19	9321.35	89
S Aug 2004	6	18	9314.10	77
T Sep 2004	5	15	9308.05	67
WY 2004	102	102		
O Oct 2004	5	7	9307.00	65
R Nov 2004	4	3	9307.60	66
I Dec 2004	4	3	9307.98	67
C Jan 2005	5	3	9308.68	68
A Feb 2005	4	3	9309.03	68
L Mar 2005	4	3	9309.07	68
* Apr 2005	8	7	9309.85	70
May 2005	31	23	9314.61	77
Jun 2005	49	25	9327.57	101
Jul 2005	21	26	9324.91	96
Aug 2005	10	22	9318.50	84
Sep 2005	7	16	9312.82	74
WY 2005	152	141		
Oct 2005	6	8	9311.46	72
Nov 2005	5	3	9312.44	74
Dec 2005	4	3	9313.10	75
Jan 2006	4	3	9313.64	76
Feb 2006	3	3	9313.88	76
Mar 2006	4	4	9313.82	76
Apr 2006	8	10	9312.37	74
May 2006	25	18	9316.28	80
Jun 2006	41	21	9327.06	100
Jul 2006	20	22	9326.04	98
Aug 2006	9	20	9320.38	88
Sep 2006	6	18	9313.76	76
WY 2006	135	133		
Oct 2006	7	12	9310.41	71
Nov 2006	5	3	9311.72	73
Dec 2006	5	3	9312.70	74
Jan 2007	4	6	9311.71	73
Feb 2007	4	6	9310.36	70
Mar 2007	4	6	9309.29	69
Apr 2007	8	12	9306.96	65

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 2004	154	141	1	32	0	32	7487.46	562
H Jun 2004	134	128	1	54	0	54	7496.75	635
I Jul 2004	65	72	1	93	0	93	7494.00	613
S Aug 2004	28	41	1	93	0	93	7487.18	560
T Sep 2004	22	32	1	83	0	83	7480.20	507
WY 2004	628	629	6	503	0	503		
O Oct 2004	28	30	0	58	0	58	7476.41	480
R Nov 2004	26	25	0	11	0	11	7478.29	494
I Dec 2004	21	20	0	22	0	22	7477.99	491
C Jan 2005	23	22	0	27	0	27	7477.18	486
A Feb 2005	20	19	0	44	0	44	7473.64	461
L Mar 2005	29	28	0	68	0	68	7467.79	421
* Apr 2005	64	63	1	106	0	106	7460.97	377
May 2005	245	237	1	69	0	69	7485.19	545
Jun 2005	315	291	1	59	0	59	7513.36	775
Jul 2005	126	131	2	103	0	103	7516.39	802
Aug 2005	60	72	1	114	0	114	7511.58	760
Sep 2005	34	44	1	105	0	105	7504.33	697
WY 2005	991	982	7	786	0	786		
Oct 2005	33	35	1	83	0	83	7498.56	650
Nov 2005	29	27	0	53	0	53	7495.43	624
Dec 2005	23	22	0	64	0	64	7490.08	582
Jan 2006	23	22	0	68	0	68	7484.04	536
Feb 2006	21	21	0	61	0	61	7478.59	496
Mar 2006	32	32	0	69	0	69	7473.39	459
Apr 2006	68	70	1	75	0	75	7472.63	454
May 2006	196	189	1	58	0	58	7490.36	584
Jun 2006	263	243	1	47	0	47	7513.80	779
Jul 2006	121	123	2	98	0	98	7516.42	803
Aug 2006	59	70	1	112	0	112	7511.53	759
Sep 2006	33	45	1	104	0	104	7504.50	699
WY 2006	901	899	8	892	0	892		
Oct 2006	37	43	1	82	0	82	7499.70	659
Nov 2006	32	30	0	52	0	52	7496.93	636
Dec 2006	26	24	0	79	0	79	7490.03	582
Jan 2007	25	27	0	98	0	98	7480.65	511
Feb 2007	23	25	0	88	0	88	7471.77	448
Mar 2007	35	37	0	92	0	92	7463.41	393
Apr 2007	75	79	1	95	0	95	7460.74	376

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 2004	171	32	18	50	0	47	0	47	7154.18	112
H Jun 2004	143	54	8	62	0	62	0	62	7154.59	113
I Jul 2004	66	93	1	94	0	95	0	95	7152.76	111
S Aug 2004	29	93	1	94	0	93	0	93	7153.42	112
T Sep 2004	23	83	1	84	0	86	0	86	7151.14	110
WY 2004	683	503	54	554	0	555	0	555		
O Oct 2004	30	58	1	59	0	56	0	56	7155.42	113
R Nov 2004	27	11	1	12	0	17	0	17	7149.03	108
I Dec 2004	22	22	1	24	0	22	0	22	7150.76	110
C Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
A Feb 2005	22	44	2	46	0	44	0	44	7152.16	111
L Mar 2005	31	68	2	70	0	70	0	70	7152.11	111
* Apr 2005	69	106	5	111	0	115	0	115	7147.31	107
May 2005	278	69	33	102	0	97	0	97	7153.73	112
Jun 2005	340	59	25	84	0	84	0	84	7153.73	112
Jul 2005	133	103	7	110	0	110	0	110	7153.73	112
Aug 2005	63	114	3	117	0	117	0	117	7153.73	112
Sep 2005	36	105	2	107	0	107	0	107	7153.73	112
WY 2005	1075	786	84	871	0	869	0	869		
Oct 2005	35	83	2	84	0	85	0	85	7153.73	112
Nov 2005	31	53	2	55	0	55	0	55	7153.73	112
Dec 2005	25	64	2	66	0	66	0	66	7153.73	112
Jan 2006	24	68	1	69	0	69	0	69	7153.73	112
Feb 2006	23	61	2	62	0	63	0	63	7153.73	112
Mar 2006	35	69	3	72	0	72	0	72	7153.73	112
Apr 2006	77	75	9	84	0	84	0	84	7153.73	112
May 2006	222	58	26	84	0	84	0	84	7153.73	112
Jun 2006	284	47	21	67	0	68	0	68	7153.73	112
Jul 2006	127	98	6	104	0	104	0	104	7153.73	112
Aug 2006	61	112	2	114	0	114	0	114	7153.73	112
Sep 2006	35	104	2	106	0	106	0	106	7153.73	112
WY 2006	979	892	78	967	0	970	0	970		
Oct 2006	39	82	2	84	0	84	0	84	7153.73	112
Nov 2006	34	52	2	54	0	54	0	54	7153.73	112
Dec 2006	28	79	2	81	0	81	0	81	7153.73	112
Jan 2007	27	98	2	100	0	100	0	100	7153.73	112
Feb 2007	25	88	3	90	0	90	0	90	7153.73	112
Mar 2007	39	92	4	96	0	96	0	96	7153.73	112
Apr 2007	85	95	10	105	0	105	0	105	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* May 2004	194	47	23	70	0	70	70	6751.47	17	50	22
H Jun 2004	156	62	13	75	0	75	75	6752.33	17	55	22
I Jul 2004	68	95	2	97	0	99	99	6746.23	15	64	40
S Aug 2004	30	93	1	95	0	95	95	6744.94	15	65	35
T Sep 2004	25	86	2	88	0	86	86	6751.39	17	55	35
WY 2004	759	555	77	634	27	605	632			361	293
O Oct 2004	33	56	3	59	38	21	59	6750.20	16	23	38
R Nov 2004	30	17	3	20	0	22	22	6742.26	14	1	23
I Dec 2004	25	22	3	25	13	10	23	6751.64	17	0	23
C Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
A Feb 2005	25	44	3	47	20	29	49	6745.43	15	0	52
L Mar 2005	34	70	3	73	72	0	72	6746.97	15	4	75
* Apr 2005	75	115	6	121	119	0	119	6753.63	17	40	84
May 2005	315	97	37	134	134	0	134	6753.04	17	55	79
Jun 2005	385	84	45	129	129	0	129	6753.04	17	60	69
Jul 2005	150	110	17	126	127	0	127	6753.04	17	65	61
Aug 2005	74	117	11	128	128	0	128	6753.04	17	65	62
Sep 2005	44	107	8	115	115	0	115	6753.04	17	55	60
WY 2005	1218	869	143	1011	929	82	1011			368	661
Oct 2005	42	85	7	91	92	0	92	6753.04	17	30	61
Nov 2005	36	55	5	60	60	0	60	6753.04	17	0	60
Dec 2005	30	66	5	71	71	0	71	6753.04	17	0	71
Jan 2006	29	69	5	74	74	0	74	6753.04	17	0	74
Feb 2006	27	63	4	66	67	0	67	6753.04	17	0	66
Mar 2006	42	72	7	79	79	0	79	6753.04	17	5	73
Apr 2006	94	84	17	101	101	0	101	6753.04	17	30	71
May 2006	269	84	47	131	131	0	131	6753.04	17	55	76
Jun 2006	340	68	56	123	124	0	124	6753.04	17	60	63
Jul 2006	150	104	23	127	127	0	127	6753.04	17	65	62
Aug 2006	74	114	13	127	127	0	127	6753.04	17	65	62
Sep 2006	44	106	9	115	115	0	115	6753.04	17	55	60
WY 2006	1177	970	198	1165	1168	0	1168			365	799
Oct 2006	47	84	8	92	92	0	92	6753.04	17	30	62
Nov 2006	40	54	6	60	60	0	60	6753.04	17	0	60
Dec 2006	33	81	5	86	86	0	86	6753.04	17	0	86
Jan 2007	32	100	5	105	105	0	105	6753.04	17	0	105
Feb 2007	30	90	4	95	69	26	95	6753.04	17	0	95
Mar 2007	47	96	8	103	103	0	103	6753.04	17	5	98
Apr 2007	104	105	18	123	123	0	123	6753.04	17	30	93

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* May 2004	73	44	7662.38	118
H Jun 2004	51	49	7663.00	120
I Jul 2004	20	42	7654.40	98
S Aug 2004	9	38	7642.16	69
T Sep 2004	23	26	7640.41	65
WY 2004	243	210		
O Oct 2004	19	8	7645.31	76
R Nov 2004	13	7	7647.85	82
I Dec 2004	9	15	7645.49	76
C Jan 2005	10	11	7644.99	75
A Feb 2005	8	27	7635.91	56
L Mar 2005	13	34	7624.13	35
* Apr 2005	42	33	7629.23	43
May 2005	108	80	7643.27	72
Jun 2005	130	79	7663.88	123
Jul 2005	50	47	7664.98	126
Aug 2005	24	43	7657.73	106
Sep 2005	17	42	7647.82	82
WY 2005	443	426		
Oct 2005	13	16	7646.36	79
Nov 2005	8	7	7646.84	80
Dec 2005	5	6	7646.58	79
Jan 2006	5	5	7646.58	79
Feb 2006	5	4	7646.75	79
Mar 2006	7	3	7648.54	84
Apr 2006	19	9	7652.64	94
May 2006	60	43	7659.46	111
Jun 2006	74	56	7666.12	129
Jul 2006	32	43	7661.86	117
Aug 2006	17	43	7651.71	91
Sep 2006	14	30	7645.10	76
WY 2006	259	265		
Oct 2006	14	16	7644.22	74
Nov 2006	9	6	7645.54	77
Dec 2006	6	6	7645.77	77
Jan 2007	5	5	7645.93	78
Feb 2007	5	4	7646.30	78
Mar 2007	8	5	7647.76	82
Apr 2007	21	31	7643.39	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* May 2004	225	30	168	3	28	22	6027.58	984	155
H Jun 2004	133	20	109	3	40	22	6031.96	1028	115
I Jul 2004	22	2	40	3	39	33	6028.39	992	48
S Aug 2004	-2	0	26	3	39	45	6022.11	932	41
T Sep 2004	58	2	61	2	19	36	6022.48	935	67
WY 2004	805	80	693	20	188	281			853
O Oct 2004	55	2	42	1	4	22	6024.04	950	54
R Nov 2004	46	1	37	1	0	15	6026.25	971	47
I Dec 2004	30	0	36	0	0	16	6028.28	991	43
C Jan 2005	53	0	53	1	0	16	6032.00	1029	51
A Feb 2005	72	0	91	1	0	15	6039.16	1104	59
L Mar 2005	89	2	109	1	3	26	6046.24	1182	67
* Apr 2005	308	30	270	2	14	34	6064.14	1401	153
May 2005	495	32	435	4	31	224	6076.75	1577	224
Jun 2005	440	49	340	5	44	212	6082.04	1656	212
Jul 2005	137	24	110	5	50	31	6083.60	1680	31
Aug 2005	62	5	77	4	44	40	6082.83	1668	40
Sep 2005	46	0	70	3	19	30	6083.99	1686	30
WY 2005	1833	145	1670	28	209	681			1011
Oct 2005	40	0	43	2	13	130	6077.25	1584	130
Nov 2005	32	0	31	1	1	30	6077.21	1583	30
Dec 2005	23	0	24	1	0	31	6076.67	1575	31
Jan 2006	21	0	21	1	0	31	6075.95	1565	31
Feb 2006	28	0	28	1	0	28	6075.88	1564	28
Mar 2006	80	0	76	2	5	31	6078.51	1603	31
Apr 2006	153	8	135	3	23	34	6083.49	1678	34
May 2006	248	44	187	4	30	200	6080.33	1630	200
Jun 2006	231	35	179	5	43	212	6074.81	1548	212
Jul 2006	76	3	85	5	48	24	6075.30	1556	24
Aug 2006	41	3	64	4	43	40	6073.70	1533	40
Sep 2006	36	1	50	3	19	25	6073.94	1536	25
WY 2006	1009	94	923	32	225	816			816
Oct 2006	44	0	46	2	12	31	6074.06	1538	31
Nov 2006	35	0	32	1	1	30	6074.09	1538	30
Dec 2006	25	0	25	1	0	31	6073.61	1531	31
Jan 2007	23	0	22	1	0	31	6072.95	1522	31
Feb 2007	30	0	29	1	0	28	6072.99	1523	28
Mar 2007	89	0	86	2	5	31	6076.36	1571	31
Apr 2007	170	8	172	3	25	34	6083.73	1682	34

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* May 2004	1181	972	24	595	0	595	3587.17	18776	10566	601
H Jun 2004	1096	835	35	802	0	802	3586.16	18832	10476	809
I Jul 2004	546	468	36	900	0	900	3579.70	18927	9914	909
S Aug 2004	176	303	39	896	0	896	3572.10	18931	9278	904
T Sep 2004	322	414	36	484	0	484	3570.77	18933	9169	487
WY 2004	6128	5593	296	8232	0	8232				8329
O Oct 2004	505	517	20	493	0	493	3570.50	18958	9148	493
R Nov 2004	558	481	17	623	93	716	3567.28	18965	8889	729
I Dec 2004	376	377	15	599	0	599	3564.42	18953	8664	597
C Jan 2005	519	503	9	777	0	777	3562.07	18852	8481	787
A Feb 2005	497	472	10	720	0	720	3559.23	18810	8265	730
L Mar 2005	593	526	8	803	0	803	3555.90	18775	8015	817
* Apr 2005	1188	955	13	526	0	526	3562.81	18668	8538	536
May 2005	2600	2087	29	605	0	605	3579.35	18775	9884	605
Jun 2005	3300	2684	37	800	0	800	3598.36	18912	11594	800
Jul 2005	1512	1328	45	845	0	845	3602.60	18945	12000	845
Aug 2005	581	646	46	845	0	845	3600.24	18926	11773	845
Sep 2005	439	528	40	500	0	500	3600.13	18926	11762	500
WY 2005	12668	11104	289	8136	93	8229				8284
Oct 2005	502	669	36	500	0	500	3601.42	18936	11886	500
Nov 2005	496	539	30	600	0	600	3600.55	18929	11802	600
Dec 2005	396	483	25	600	0	600	3599.16	18918	11670	600
Jan 2006	365	453	19	792	0	792	3595.64	18892	11339	792
Feb 2006	379	440	17	723	0	723	3592.64	18869	11061	723
Mar 2006	597	566	21	807	0	807	3589.97	18850	10818	807
Apr 2006	887	736	24	600	0	600	3591.11	18858	10922	600
May 2006	2074	1833	34	600	0	600	3602.93	18947	12032	600
Jun 2006	2773	2432	41	800	0	800	3617.55	19065	13505	800
Jul 2006	1402	1256	49	854	0	854	3620.65	19091	13832	854
Aug 2006	552	664	51	854	0	854	3618.54	19073	13609	854
Sep 2006	428	556	44	500	0	500	3618.65	19074	13620	500
WY 2006	10851	10627	391	8230	0	8230				8230
Oct 2006	557	651	39	600	0	600	3618.75	19075	13631	600
Nov 2006	550	622	33	600	0	600	3618.65	19074	13620	600
Dec 2006	439	573	27	800	0	800	3616.40	19055	13385	800
Jan 2007	405	556	20	800	0	800	3614.03	19036	13140	800
Feb 2007	417	535	19	800	0	800	3611.45	19015	12877	800
Mar 2007	663	673	24	800	0	800	3610.07	19004	12738	800
Apr 2007	985	856	27	800	0	800	3610.34	19006	12765	800

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* May 2004	595	43	54	1124	18.3	37	1121	931	1129.70	14324
H Jun 2004	802	-8	65	995	16.7	32	994	913	1126.93	14044
I Jul 2004	900	38	80	952	15.5	34	951	905	1125.73	13924
S Aug 2004	896	82	85	763	12.4	29	763	911	1126.67	14018
T Sep 2004	484	94	70	568	9.5	26	561	906	1125.86	13937
WY 2004	8232	572	669	9635		288	9581			
O Oct 2004	493	112	51	365	5.9	22	325	916	1127.43	14094
R Nov 2004	716	137	52	502	8.4	9	494	934	1130.13	14367
I Dec 2004	599	90	45	642	10.4	15	631	933	1130.01	14355
C Jan 2005	777	420	37	337	5.5	9	322	983	1137.40	15119
A Feb 2005	720	327	35	341	6.1	10	305	1023	1143.25	15739
L Mar 2005	803	190	40	428	7.0	13	340	1054	1147.66	16220
* Apr 2005	526	197	50	1024	17.2	24	963	1031	1144.45	15869
May 2005	605	141	57	1004	16.3	30	1004	1010	1141.43	15544
Jun 2005	800	82	68	1014	17.0	30	1014	996	1139.39	15328
Jul 2005	845	237	85	1030	16.8	30	1030	993	1138.83	15270
Aug 2005	845	96	90	930	15.1	30	930	986	1137.87	15168
Sep 2005	500	104	73	668	11.2	28	668	976	1136.38	15012
WY 2005	8229	2133	683	8285		250	8027			
Oct 2005	500	43	53	506	8.2	28	506	973	1135.99	14971
Nov 2005	600	39	53	655	11.0	25	655	967	1135.15	14884
Dec 2005	600	52	46	634	10.3	24	634	964	1134.67	14834
Jan 2006	792	65	37	681	11.1	13	681	972	1135.81	14953
Feb 2006	723	67	34	792	14.3	12	792	969	1135.38	14908
Mar 2006	807	59	38	1039	16.9	20	1039	955	1133.28	14690
Apr 2006	600	14	47	1116	18.8	25	1116	920	1127.99	14151
May 2006	600	29	53	981	15.9	32	981	893	1123.89	13741
Jun 2006	800	17	63	870	14.6	32	870	884	1122.48	13601
Jul 2006	854	49	79	863	14.0	32	863	880	1121.81	13536
Aug 2006	854	96	84	812	13.2	32	812	881	1122.03	13557
Sep 2006	500	104	69	644	10.8	30	645	873	1120.70	13426
WY 2006	8230	634	656	9593		305	9592			
Oct 2006	600	43	50	363	5.9	30	363	885	1122.60	13614
Nov 2006	600	39	50	703	11.8	21	703	877	1121.32	13487
Dec 2006	800	52	43	722	11.7	16	722	881	1122.00	13554
Jan 2007	800	65	35	675	11.0	12	675	890	1123.35	13688
Feb 2007	800	67	33	764	13.7	11	764	893	1123.92	13744
Mar 2007	800	59	36	1037	16.9	19	1037	879	1121.71	13525
Apr 2007	800	14	45	1081	18.2	24	1081	859	1118.45	13210

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* May 2004	1124	-44	1032	0	1032	16.8	644.09	1729
H Jun 2004	995	-24	1003	0	1003	16.8	642.91	1696
I Jul 2004	952	-24	918	0	918	14.9	643.29	1707
S Aug 2004	763	-26	740	0	740	12.0	643.20	1704
T Sep 2004	568	-13	653	0	653	11.0	639.54	1605
WY 2004	9635	-242	9425	0	9425			
O Oct 2004	365	3	464	0	464	7.5	635.90	1509
R Nov 2004	502	-18	480	0	480	8.1	636.02	1512
I Dec 2004	642	-24	497	0	497	8.1	640.56	1633
C Jan 2005	337	-9	302	0	302	4.9	641.53	1659
A Feb 2005	341	-9	268	0	268	4.8	643.88	1723
L Mar 2005	428	-24	437	0	437	7.1	642.64	1689
* Apr 2005	1024	-33	970	0	970	16.3	643.36	1709
May 2005	1004	-29	985	0	985	16.0	643.00	1699
Jun 2005	1014	-28	986	0	986	16.6	643.00	1699
Jul 2005	1030	-30	1040	0	1040	16.9	641.50	1658
Aug 2005	930	-30	900	0	900	14.6	641.50	1658
Sep 2005	668	-17	744	0	744	12.5	638.00	1564
WY 2005	8285	-248	8073	0	8073			
Oct 2005	506	-6	692	0	692	11.3	630.49	1371
Nov 2005	655	-13	552	0	552	9.3	634.00	1460
Dec 2005	634	-26	485	0	485	7.9	638.71	1583
Jan 2006	681	-17	580	0	580	9.4	641.80	1666
Feb 2006	792	-18	774	0	774	13.9	641.80	1666
Mar 2006	1039	-31	986	0	986	16.0	642.60	1688
Apr 2006	1116	-33	1072	0	1072	18.0	643.01	1699
May 2006	981	-29	951	0	951	15.5	643.01	1699
Jun 2006	870	-28	869	0	869	14.6	642.00	1671
Jul 2006	863	-30	845	0	845	13.7	641.50	1658
Aug 2006	812	-30	781	0	781	12.7	641.50	1658
Sep 2006	644	-17	721	0	721	12.1	638.00	1564
WY 2006	9593	-278	9308	0	9308			
Oct 2006	363	-6	550	0	550	8.9	630.49	1371
Nov 2006	703	-13	600	0	600	10.1	634.00	1460
Dec 2006	722	-26	572	0	572	9.3	638.71	1583
Jan 2007	675	-17	574	0	574	9.3	641.80	1666
Feb 2007	764	-18	745	0	745	13.4	641.80	1666
Mar 2007	1037	-31	971	0	971	15.8	643.05	1700
Apr 2007	1081	-33	1049	0	1049	17.6	643.01	1699

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* May 2004	1032	-16	734	11.9	68	188	448.14	583	112	1.8
H Jun 2004	1003	-24	739	12.4	69	165	448.39	587	109	1.8
I Jul 2004	918	-23	731	11.9	52	104	448.77	595	121	2.0
S Aug 2004	740	-17	654	10.6	43	45	447.70	574	98	1.6
T Sep 2004	653	-1	525	8.8	42	70	448.47	589	94	1.6
WY 2004	9425	-96	6801		722	1773			1540	
O Oct 2004	464	22	420	6.8	40	3	449.60	611	112	1.8
R Nov 2004	480	39	286	4.8	97	171	447.78	576	105	1.8
I Dec 2004	497	20	237	3.9	106	189	446.96	560	129	2.1
C Jan 2005	302	128	253	4.1	3	175	446.86	559	141	2.3
A Feb 2005	268	170	270	4.9	45	68	449.70	613	153	2.8
L Mar 2005	437	169	612	10.0	35	21	446.45	551	216	3.5
* Apr 2005	970	-4	688	11.6	80	164	448.30	586	198	3.3
May 2005	985	0	695	11.3	117	177	448.00	580	104	1.7
Jun 2005	986	-13	726	12.2	82	154	448.51	590	109	1.8
Jul 2005	1040	-7	768	12.5	85	189	448.00	580	122	2.0
Aug 2005	900	-2	653	10.6	85	168	447.50	570	96	1.6
Sep 2005	744	-6	557	9.4	55	139	446.81	557	89	1.5
WY 2005	8073	516	6165		830	1618			1574	
Oct 2005	692	-4	505	8.2	53	139	446.29	548	75	1.2
Nov 2005	552	3	384	6.5	41	134	446.00	543	99	1.7
Dec 2005	485	12	332	5.4	27	142	445.80	539	124	2.0
Jan 2006	580	12	373	6.1	64	154	445.80	539	128	2.1
Feb 2006	774	0	553	9.9	62	155	446.00	543	153	2.8
Mar 2006	986	-8	733	11.9	76	156	446.70	555	204	3.3
Apr 2006	1072	-8	768	12.9	82	176	448.71	594	198	3.3
May 2006	951	0	676	11.0	76	180	449.60	611	109	1.8
Jun 2006	869	-13	696	11.7	77	82	449.60	611	109	1.8
Jul 2006	845	-7	704	11.4	83	82	448.00	580	119	1.9
Aug 2006	781	-2	623	10.1	83	82	447.50	570	96	1.6
Sep 2006	721	-6	565	9.5	80	82	446.81	557	89	1.5
WY 2006	9308	-21	6912		804	1564			1503	
Oct 2006	550	-4	478	7.8	77	0	446.31	548	75	1.2
Nov 2006	600	3	350	5.9	77	182	446.00	543	99	1.7
Dec 2006	572	12	338	5.5	75	175	445.80	539	122	2.0
Jan 2007	574	12	373	6.1	59	154	445.80	539	128	2.1
Feb 2007	745	0	552	9.9	33	156	446.00	543	153	2.8
Mar 2007	971	-8	732	11.9	62	156	446.70	555	204	3.3
Apr 2007	1049	-8	766	12.9	60	176	448.71	594	198	3.3

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Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* May 2004	1124	18.3	1129.70	14324	-542	0.00	1767.0	474.0	100	421.6
H Jun 2004	995	16.7	1126.93	14044	-280	0.00	1731.0	410.2	100	412.2
I Jul 2004	952	15.5	1125.73	13924	-120	0.00	1731.0	388.3	100	407.6
S Aug 2004	763	12.4	1126.67	14018	94	0.00	1731.0	305.8	100	400.6
T Sep 2004	568	9.5	1125.86	13937	-81	0.00	1731.0	221.5	100	390.1
WY 2004	9635							4025.4		
O Oct 2004	365	5.9	1127.43	14094	157	0.00	1298.0	134.7	75	369.3
R Nov 2004	502	8.4	1130.13	14367	273	0.00	1194.0	201.0	69	400.6
I Dec 2004	642	10.4	1130.01	14355	-12	0.00	1284.0	264.4	70	411.6
C Jan 2005	337	5.5	1137.40	15119	764	0.00	1288.0	127.9	70	379.2
A Feb 2005	341	6.1	1143.25	15739	620	0.00	1270.0	135.6	69	397.2
L Mar 2005	428	7.0	1147.66	16220	481	0.00	1251.0	170.4	68	398.5
* Apr 2005	1024	17.2	1144.45	15869	-351	0.00	1840.0	445.4	100	435.1
May 2005	1004	16.3	1141.43	15544	-324	488.95	1844.0	432.2	100	430.4
Jun 2005	1014	17.0	1139.39	15328	-216	486.55	1819.0	437.6	100	431.6
Jul 2005	1030	16.8	1138.83	15270	-59	485.75	1819.0	442.9	100	429.8
Aug 2005	930	15.1	1137.87	15168	-102	485.48	1783.0	401.2	100	431.2
Sep 2005	668	11.2	1136.38	15012	-156	485.40	1777.0	282.7	100	423.1
WY 2005	8286							3476.1		
Oct 2005	506	8.2	1135.99	14971	-41	488.70	1439.4	216.6	81	428.4
Nov 2005	655	11.0	1135.15	14884	-87	491.89	1226.1	283.3	69	432.9
Dec 2005	634	10.3	1134.67	14834	-49	489.53	1119.5	276.0	63	435.2
Jan 2006	681	11.1	1135.81	14953	118	486.64	1226.1	292.5	69	429.6
Feb 2006	792	14.3	1135.38	14908	-45	486.09	1208.4	352.4	68	445.1
Mar 2006	1039	16.9	1133.28	14690	-217	484.56	1199.5	458.9	68	441.5
Apr 2006	1116	18.8	1127.99	14151	-539	476.94	1733.0	480.6	100	430.4
May 2006	981	15.9	1123.89	13741	-410	472.13	1689.0	415.9	100	424.2
Jun 2006	870	14.6	1122.48	13601	-139	469.72	1689.0	363.0	100	417.2
Jul 2006	863	14.0	1121.81	13536	-66	469.18	1689.0	365.6	100	423.9
Aug 2006	812	13.2	1122.03	13557	21	469.12	1689.0	341.5	100	420.7
Sep 2006	644	10.8	1120.70	13426	-131	469.71	1689.0	264.0	100	409.6
WY 2006	9592							4110.4		
Oct 2006	363	5.9	1122.60	13614	187	474.21	1368.1	144.3	81	396.9
Nov 2006	703	11.8	1121.32	13487	-126	478.31	1165.4	300.5	69	427.7
Dec 2006	722	11.7	1122.00	13554	67	476.31	1064.1	308.9	63	428.0
Jan 2007	675	11.0	1123.35	13688	134	474.11	1165.4	283.6	69	419.9
Feb 2007	764	13.7	1123.92	13744	56	474.17	1148.5	331.2	68	433.8
Mar 2007	1037	16.9	1121.71	13525	-219	472.93	1148.5	447.9	68	432.0
Apr 2007	1081	18.2	1118.45	13210	-315	466.28	1689.0	454.0	100	420.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* May 2004	1032	16.8	644.09	1729	48	0.00	255.0	130.0	100	126.0
H Jun 2004	1003	16.8	642.91	1696	-32	0.00	255.0	119.7	100	119.4
I Jul 2004	918	14.9	643.29	1707	10	0.00	255.0	114.1	100	124.3
S Aug 2004	740	12.0	643.20	1704	-2	0.00	255.0	92.3	100	124.7
T Sep 2004	653	11.0	639.54	1605	-99	0.00	255.0	81.2	100	124.2
WY 2004	9425							1164.1		
O Oct 2004	464	7.5	635.90	1509	-96	0.00	204.0	56.7	80	122.3
R Nov 2004	480	8.1	636.02	1512	3	0.00	196.0	57.9	77	120.5
I Dec 2004	497	8.1	640.56	1633	120	0.00	173.0	61.7	68	124.1
C Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
A Feb 2005	268	4.8	643.88	1723	64	0.00	189.0	33.0	74	123.2
L Mar 2005	437	7.1	642.64	1689	-34	0.00	209.0	56.1	82	128.3
* Apr 2005	970	16.3	643.36	1709	20	0.00	255.0	122.9	100	126.7
May 2005	985	16.0	643.00	1699	-10	136.22	255.0	123.2	100	125.1
Jun 2005	986	16.6	643.00	1699	0	136.04	255.0	123.0	100	124.8
Jul 2005	1040	16.9	641.50	1658	-41	135.25	255.0	129.0	100	124.0
Aug 2005	900	14.6	641.50	1658	0	134.46	255.0	111.6	100	124.0
Sep 2005	744	12.5	638.00	1564	-94	132.63	255.0	91.7	100	123.2
WY 2005	8073							1004.4		
Oct 2005	692	11.3	630.49	1371	-193	128.32	204.0	82.1	80	118.6
Nov 2005	552	9.3	634.00	1460	89	126.46	196.3	64.9	77	117.6
Dec 2005	485	7.9	638.71	1583	123	131.54	173.4	59.1	68	121.8
Jan 2006	580	9.4	641.80	1666	83	135.97	163.2	72.3	64	124.7
Feb 2006	774	13.9	641.80	1666	0	136.69	188.7	96.3	74	124.5
Mar 2006	986	16.0	642.60	1688	22	136.48	209.1	122.5	82	124.2
Apr 2006	1072	18.0	643.01	1699	11	135.84	255.0	133.1	100	124.2
May 2006	951	15.5	643.01	1699	0	136.05	255.0	119.0	100	125.1
Jun 2006	869	14.6	642.00	1671	-28	135.52	255.0	108.6	100	124.9
Jul 2006	845	13.7	641.50	1658	-14	134.73	255.0	105.3	100	124.5
Aug 2006	781	12.7	641.50	1658	0	134.46	255.0	97.4	100	124.7
Sep 2006	721	12.1	638.00	1564	-94	132.63	255.0	88.9	100	123.3
WY 2006	9308							1149.5		
Oct 2006	550	8.9	630.49	1371	-193	128.32	204.0	65.7	80	119.5
Nov 2006	600	10.1	634.00	1460	89	126.46	196.3	70.4	77	117.3
Dec 2006	572	9.3	638.71	1583	123	131.54	173.4	69.4	68	121.3
Jan 2007	574	9.3	641.80	1666	83	135.97	163.2	71.7	64	124.8
Feb 2007	745	13.4	641.80	1666	0	136.69	188.7	93.0	74	124.7
Mar 2007	971	15.8	643.05	1700	34	136.71	209.1	120.9	82	124.5
Apr 2007	1049	17.6	643.01	1699	-1	136.08	255.0	130.6	100	124.5

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
 Parker Dam - Lake Havasu

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* May 2004	734	11.9	448.14	583	24	0.00	120.0	50.3	100	68.5
H Jun 2004	739	12.4	448.39	587	5	0.00	120.0	49.5	100	67.0
I Jul 2004	731	11.9	448.77	595	7	0.00	120.0	49.4	100	67.6
S Aug 2004	654	10.6	447.70	574	-20	0.00	120.0	44.3	100	67.7
T Sep 2004	525	8.8	448.47	589	15	0.00	120.0	35.7	100	68.0
WY 2004	6802							458.3		
O Oct 2004	420	6.8	449.60	611	22	0.00	90.0	28.8	75	68.6
R Nov 2004	286	4.8	447.78	576	-35	0.00	90.0	19.1	75	66.7
I Dec 2004	237	3.9	446.96	560	-15	0.00	90.0	15.0	75	63.4
C Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
A Feb 2005	270	4.9	449.70	613	54	0.00	90.0	17.7	75	65.6
L Mar 2005	612	10.0	446.45	551	-62	0.00	92.0	45.8	77	74.8
* Apr 2005	688	11.6	448.30	586	35	0.00	120.0	39.7	100	57.7
May 2005	695	11.3	448.00	580	-6	75.52	120.0	45.9	100	66.1
Jun 2005	726	12.2	448.51	590	10	75.62	120.0	48.1	100	66.3
Jul 2005	768	12.5	448.00	580	-10	75.62	120.0	50.9	100	66.3
Aug 2005	653	10.6	447.50	570	-10	75.13	120.0	42.9	100	65.6
Sep 2005	557	9.4	446.81	557	-13	74.86	112.8	36.3	94	65.2
WY 2005	6166							406.5		
Oct 2005	505	8.2	446.29	548	-9	75.24	92.4	33.0	77	65.4
Nov 2005	384	6.5	446.00	543	-5	74.79	93.6	24.7	78	64.3
Dec 2005	332	5.4	445.80	539	-4	74.07	103.2	21.0	86	63.1
Jan 2006	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
Feb 2006	553	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5
Mar 2006	733	11.9	446.70	555	13	75.17	90.0	48.6	75	66.2
Apr 2006	768	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2006	676	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7
Jun 2006	696	11.7	449.60	611	0	76.93	120.0	46.8	100	67.2
Jul 2006	704	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
Aug 2006	623	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2006	565	9.5	446.81	557	-13	74.86	112.8	36.9	94	65.3
WY 2006	6913							454.5		
Oct 2006	478	7.8	446.31	548	-9	75.25	92.4	31.2	77	65.2
Nov 2006	350	5.9	446.00	543	-6	74.80	93.6	22.4	78	64.0
Dec 2006	338	5.5	445.80	539	-4	74.07	103.2	21.4	86	63.2
Jan 2007	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
Feb 2007	552	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5
Mar 2007	732	11.9	446.70	555	13	75.17	90.0	48.5	75	66.2
Apr 2007	766	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 5/2005 Most Prob Water Supply
Upper Basin Power

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	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* May 2004	239	37	9	16	0	4
H Jun 2004	324	20	16	22	0	5
I Jul 2004	360	20	28	34	0	8
S Aug 2004	354	21	28	33	0	7
T Sep 2004	188	20	24	31	0	2
Summer 2004	1465	118	104	136	0	26
O Oct 2004	191	16	16	19	7	4
R Nov 2004	242	16	3	6	0	5
I Dec 2004	230	16	6	9	1	6
C Jan 2005	296	18	8	11	5	6
A Feb 2005	272	19	12	15	3	5
L Mar 2005	301	20	19	24	14	5
Winter 2005	1532	106	64	84	31	30
* Apr 2005	197	20	28	40	22	6
May 2005	224	49	19	35	23	8
Jun 2005	308	81	18	30	22	9
Jul 2005	333	27	32	39	22	8
Aug 2005	334	27	36	42	22	6
Sep 2005	198	26	32	39	20	3
Summer 2005	1593	230	166	225	131	41
Oct 2005	197	27	25	30	16	5
Nov 2005	237	26	16	20	10	6
Dec 2005	237	27	19	24	12	6
Jan 2006	311	27	20	25	13	6
Feb 2006	282	24	17	23	12	5
Mar 2006	313	27	19	26	14	5
Winter 2006	1577	158	117	147	76	32
Apr 2006	232	26	21	30	17	5
May 2006	236	53	17	30	23	9
Jun 2006	323	88	14	24	21	9
Jul 2006	351	41	31	37	22	10
Aug 2006	351	41	35	41	22	8
Sep 2006	205	39	32	38	20	7
Summer 2006	1698	288	150	202	125	46
Oct 2006	246	42	25	30	16	7
Nov 2006	246	41	16	19	10	7
Dec 2006	327	42	23	29	15	7
Jan 2007	326	42	28	36	18	6
Feb 2007	325	38	25	33	12	6
Mar 2007	324	42	26	35	18	7
Winter 2007	1794	248	143	182	89	39
Apr 2007	323	41	26	38	21	7

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FLOOD CONTROL CRITERIA
 BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING	BLUE		LAKE	UPPER			FLAMING	BLUE		TOT OR				BOM	MEAD	MEAD		
		GORGE	MESA	NAVAJO	POWELL	BASIN	LAKE	TOTAL		GORGE	MESA	NAVAJO	MAX	LAKE	LAKE	TOTAL	SPACE	SCHED	FC	SYS
		KAF	KAF	KAF	KAF	KAF	KAF	KAF		KAF	KAF	KAF	ALLOW	POWELL	MEAD	KAF	KAF	KAF	KAF	MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
MAY	2005	1010	452	295	15782	17538	11511	29050	478	452	295	1225	15782	11511	28518	1500	1004	0	33.2	
JUN	2005	896	285	119	14436	15736	11836	27572	353	279	119	752	14436	11836	27024	1500	1014	0	35.3	
JUL	2005	688	54	40	12726	13508	12052	25560	128	23	40	192	12726	12052	24970	1500	1030	0	35.7	
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
AUG	2005	576	27	16	12320	12940	12110	25050	576	27	16	620	12320	12110	25050	1500	930	0	35.3	
SEP	2005	576	70	28	12547	13221	12212	25433	576	70	28	674	12547	12212	25433	2270	668	0	35.0	
OCT	2005	603	132	10	12558	13304	12368	25671	603	132	10	746	12558	12368	25671	3040	506	0	34.7	
NOV	2005	626	180	112	12434	13352	12409	25761	626	180	112	918	12434	12409	25761	3810	655	0	34.5	
DEC	2005	652	205	113	12518	13488	12496	25984	652	205	113	970	12518	12496	25984	4580	634	0	34.4	
JAN	2006	692	248	121	12650	13710	12546	26255	692	248	121	1060	12650	12546	26255	5350	681	0	34.2	
		* * * * E F F E C T I V E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
JAN	2006	692	248	121	12650	13710	12546	26255	473	248	121	841	12650	12546	26036	5350	681	0	34.2	
FEB	2006	727	294	131	12981	14133	12427	26560	505	294	131	930	12981	12427	26339	1500	792	0	33.8	
MAR	2006	752	334	132	13259	14477	12472	26949	527	334	132	993	13259	12472	26724	1500	1039	0	33.4	
APR	2006	734	371	93	13502	14700	12690	27390	504	370	93	968	13502	12690	27160	1500	1116	0	33.1	
MAY	2006	672	376	18	13398	14464	13229	27694	434	376	13	823	13398	13229	27451	1500	981	0	34.0	
JUN	2006	554	245	66	12288	13154	13639	26793	305	239	26	571	12288	13639	26498	1500	870	0	35.7	
JUL	2006	386	50	148	10815	11398	13779	25177	122	23	60	205	10815	13779	24799	1500	863	0	36.0	
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
AUG	2006	282	27	140	10488	10938	13844	24782	282	27	140	450	10488	13844	24782	1500	812	0	35.7	
SEP	2006	311	70	163	10711	11255	13823	25078	311	70	163	544	10711	13823	25078	2270	644	0	35.3	
OCT	2006	371	131	160	10700	11361	13954	25315	371	131	160	662	10700	13954	25315	3040	363	0	35.2	
NOV	2006	429	171	158	10689	11447	13766	25213	429	171	158	758	10689	13766	25213	3810	703	0	35.1	
DEC	2006	488	193	158	10700	11539	13893	25432	488	193	158	839	10700	13893	25432	4580	722	0	34.9	
JAN	2007	565	248	165	10935	11912	13826	25739	565	248	165	977	10935	13826	25739	5350	675	0	34.7	
		* * * * E F F E C T I V E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *								
JAN	2007	565	248	165	10935	11912	13826	25739	365	248	165	777	10935	13826	25539	5350	675	0	34.7	
FEB	2007	636	319	174	11180	12309	13692	26002	435	319	174	928	11180	13692	25800	1500	764	0	34.4	
MAR	2007	694	382	173	11443	12692	13636	26328	490	382	173	1045	11443	13636	26124	1500	1037	0	34.1	
APR	2007	705	437	125	11582	12849	13855	26704	497	437	125	1059	11582	13855	26496	1500	1081	0	33.9	