

To: All Annual Operating Plan Recipients

From: Lower Colorado Region  
Boulder Canyon Operations Office  
River Operations Group  
Attention: BCOO4600  
P.O. Box 61470  
Boulder City, NV 89006-1470  
Phone: 702-293-8190

This operation study reflects the 2006 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2006. A copy of the 2006 AOP can be obtained by contacting Lorraine Siano, (702)293-8539 or visit our website at [www.usbr.gov/lc/riverops.html](http://www.usbr.gov/lc/riverops.html).

In this study, the Calendar Year (CY) 2006 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.638 million acre-feet (maf). The CY 2005 diversion for the Central Arizona Project (CAP) is forecasted to be 1.574 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.283 maf for CY 2006.

At this time, preliminary estimates for water demand schedules for CY 2006 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2006. Lake Mead's elevation is projected to be 1130.44 feet at the end of CY 2006. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be between elevation 1125 feet and 1145 feet on January 1, the Partial Domestic Surplus will be the criterion governing the operation of Lake Mead. However, for the time being, this model uses preliminary estimates of normal water demands for CY 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service, Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of December was 0.360 maf or 83% of the 30 year average. The forecast for the month of January unregulated inflow into Lake Powell is 0.375 maf or 93% of the 30 year average. The projected April through July unregulated inflow for water year 2006 is 8.5 maf or 107% of average. The observed unregulated inflow into Lake Powell for water year 2005 is 105% of average.

Hoover, Davis, and Parker historical gross energy figures come from form PO&M from the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical numbers can be directed to Joe Donnelly, (702)293-8607.

(Note: lower basin previous months historical SNWS and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Fontenelle Reservoir

09-jan-2006 09:36:38

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2005	36	1	73	2	75	6483.52	187
H Feb 2005	28	0	67	0	67	6476.27	148
I Mar 2005	65	1	72	2	74	6474.16	138
S Apr 2005	125	1	87	1	88	6481.27	174
T May 2005	235	2	103	56	159	6493.07	249
O Jun 2005	322	2	100	206	306	6495.06	263
R Jul 2005	162	2	95	34	129	6499.17	293
I Aug 2005	59	2	74	0	74	6496.81	275
C Sep 2005	33	2	38	23	61	6492.57	245
WY 2005	1203	16	891	340	1231		
A Oct 2005	41	1	0	57	57	6490.01	228
L Nov 2005	38	1	48	4	52	6487.79	213
* Dec 2005	31	1	54	0	54	6483.98	190
Jan 2006	28	1	54	0	54	6479.35	163
Feb 2006	30	1	49	0	49	6475.54	144
Mar 2006	50	0	65	0	65	6472.10	128
Apr 2006	99	1	89	0	89	6474.03	137
May 2006	208	1	100	68	168	6481.67	176
Jun 2006	378	2	102	160	262	6498.80	290
Jul 2006	226	3	102	79	181	6504.26	332
Aug 2006	83	2	94	0	94	6502.60	319
Sep 2006	48	2	56	13	69	6499.55	296
WY 2006	1260	16	813	381	1194		
Oct 2006	47	1	61	7	68	6496.58	274
Nov 2006	39	1	65	0	65	6492.74	247
Dec 2006	30	1	68	0	68	6486.95	208
Jan 2007	28	1	68	0	68	6480.22	168
Feb 2007	26	0	61	0	61	6473.03	132
Mar 2007	47	0	75	0	75	6466.25	104
Apr 2007	84	1	89	0	89	6464.74	98
May 2007	176	1	97	14	111	6479.07	162
Jun 2007	320	2	102	88	190	6498.78	290
Jul 2007	192	3	101	36	137	6505.57	342
Aug 2007	83	2	92	0	92	6504.12	331
Sep 2007	48	2	51	16	67	6501.38	309
WY 2007	1120	15	930	161	1091		
Oct 2007	47	1	63	2	65	6498.77	290
Nov 2007	39	1	65	0	65	6495.03	263
Dec 2007	30	1	68	0	68	6489.34	224

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Flaming Gorge Reservoir

09-jan-2006 09:36:38

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jan 2005	43	81	2	56	0	56	74	6013.81	2767	0	116
H Feb 2005	39	78	2	55	0	55	74	6014.39	2786	0	101
I Mar 2005	122	134	3	60	0	60	77	6016.39	2854	0	125
S Apr 2005	158	122	5	59	0	59	79	6018.01	2910	0	274
T May 2005	346	273	7	169	13	182	82	6020.29	2990	0	698
O Jun 2005	417	401	10	193	1	194	90	6025.53	3180	0	716
R Jul 2005	191	154	13	99	0	99	92	6026.61	3220	0	230
I Aug 2005	70	84	12	86	0	86	91	6026.23	3206	0	115
C Sep 2005	36	64	10	84	0	84	90	6025.45	3177	0	105
WY 2005	1589	1617	75	1009	14	1023					2770
A Oct 2005	47	64	7	86	0	86	89	6024.68	3148	0	129
L Nov 2005	37	50	4	83	0	83	87	6023.71	3113	0	129
* Dec 2005	32	55	2	86	0	86	86	6022.85	3082	0	125
Jan 2006	40	66	2	86	0	86	85	6022.26	3060	0	86
Feb 2006	45	64	2	78	0	78	85	6021.83	3045	0	78
Mar 2006	100	115	3	86	0	86	86	6022.54	3070	0	86
Apr 2006	169	160	5	107	0	107	87	6023.82	3117	0	107
May 2006	326	285	8	169	0	169	91	6026.66	3222	0	169
Jun 2006	506	390	10	246	0	246	95	6030.06	3351	0	246
Jul 2006	279	234	14	114	0	114	98	6032.71	3455	0	114
Aug 2006	97	108	13	114	0	114	98	6032.24	3436	0	114
Sep 2006	59	80	11	108	2	110	97	6031.22	3396	0	110
WY 2006	1737	1671	81	1363	2	1365					1493
Oct 2006	59	80	7	114	0	114	95	6030.18	3356	0	114
Nov 2006	50	76	4	110	0	110	94	6029.25	3320	0	110
Dec 2006	36	74	2	114	0	114	93	6028.19	3280	0	114
Jan 2007	41	81	2	114	0	114	92	6027.30	3246	0	114
Feb 2007	45	80	2	103	0	103	91	6026.66	3222	0	103
Mar 2007	97	125	3	98	0	98	92	6027.27	3245	0	98
Apr 2007	141	146	5	95	0	95	93	6028.45	3290	0	95
May 2007	273	208	8	159	0	159	94	6029.49	3329	0	159
Jun 2007	423	293	11	207	0	207	97	6031.37	3402	0	207
Jul 2007	233	178	14	111	0	111	98	6032.68	3454	0	111
Aug 2007	97	106	13	111	0	111	98	6032.25	3437	0	111
Sep 2007	59	78	11	101	0	101	97	6031.40	3404	0	101
WY 2007	1554	1525	82	1437	0	1437					1437
Oct 2007	59	77	7	105	0	105	96	6030.55	3370	0	105
Nov 2007	50	76	4	101	0	101	95	6029.84	3343	0	101
Dec 2007	36	74	2	105	0	105	94	6029.01	3311	0	105

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Taylor Park Reservoir

09-jan-2006 09:36:38

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2005	5	3	9308.68	68
H Feb 2005	4	3	9309.03	68
I Mar 2005	4	3	9309.07	68
S Apr 2005	7	6	9309.85	70
T May 2005	25	14	9316.43	81
O Jun 2005	35	19	9324.73	96
R Jul 2005	15	21	9321.55	90
I Aug 2005	9	20	9315.55	79
C Sep 2005	7	15	9310.59	71
WY 2005	124	117		
A Oct 2005	8	7	9311.04	72
L Nov 2005	5	4	9311.31	72
* Dec 2005	4	5	9311.26	72
Jan 2006	4	3	9311.76	73
Feb 2006	3	3	9312.00	73
Mar 2006	5	6	9311.29	72
Apr 2006	9	18	9305.71	63
May 2006	30	22	9311.13	72
Jun 2006	51	24	9326.02	98
Jul 2006	25	22	9327.39	101
Aug 2006	9	21	9321.27	89
Sep 2006	6	16	9315.90	80
WY 2006	159	151		
Oct 2006	6	10	9313.48	76
Nov 2006	5	3	9314.44	77
Dec 2006	4	3	9315.08	78
Jan 2007	4	3	9315.61	79
Feb 2007	3	3	9315.84	80
Mar 2007	4	4	9315.78	79
Apr 2007	8	12	9313.18	75
May 2007	25	20	9315.90	80
Jun 2007	41	20	9327.23	101
Jul 2007	20	20	9327.23	101
Aug 2007	9	20	9321.64	90
Sep 2007	6	16	9316.30	80
WY 2007	135	134		
Oct 2007	6	10	9313.90	76
Nov 2007	5	3	9314.85	78
Dec 2007	4	3	9315.49	79

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Blue Mesa Reservoir

09-jan-2006 09:36:38

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2005	23	22	0	27	0	27	7477.11	486
H Feb 2005	20	19	0	44	0	44	7473.39	461
I Mar 2005	27	27	0	66	0	66	7467.30	421
S Apr 2005	63	61	1	104	0	104	7460.89	377
T May 2005	195	185	1	90	0	90	7475.73	471
O Jun 2005	231	215	1	61	0	61	7496.06	624
R Jul 2005	99	105	1	80	0	80	7498.38	648
I Aug 2005	53	64	1	81	0	81	7496.16	630
C Sep 2005	25	34	1	75	0	75	7490.91	588
WY 2005	811	807	6	719	0	719		
A Oct 2005	42	42	1	53	0	53	7489.34	576
L Nov 2005	27	27	0	22	0	22	7489.89	580
* Dec 2005	25	25	0	24	0	24	7489.99	581
Jan 2006	22	21	0	39	0	39	7487.62	563
Feb 2006	20	20	0	61	0	61	7482.09	521
Mar 2006	40	41	0	123	0	123	7470.48	439
Apr 2006	80	89	1	105	0	105	7467.96	422
May 2006	232	223	1	92	0	92	7486.23	552
Jun 2006	311	284	1	62	0	62	7513.14	773
Jul 2006	142	140	2	109	0	109	7516.41	803
Aug 2006	59	71	1	119	0	119	7510.83	753
Sep 2006	33	43	1	119	0	119	7501.79	676
WY 2006	1033	1026	8	928	0	928		
Oct 2006	33	37	1	75	0	75	7497.10	638
Nov 2006	29	27	0	44	0	44	7495.01	621
Dec 2006	23	22	0	61	0	61	7490.03	582
Jan 2007	23	22	0	68	0	68	7484.00	536
Feb 2007	21	21	0	61	0	61	7478.47	495
Mar 2007	32	32	0	63	0	63	7474.06	464
Apr 2007	68	72	1	71	0	71	7474.23	465
May 2007	196	191	1	61	0	61	7491.65	594
Jun 2007	263	242	1	47	0	47	7514.77	788
Jul 2007	121	121	2	105	0	105	7516.38	802
Aug 2007	59	70	1	119	0	119	7510.69	752
Sep 2007	33	43	1	111	0	111	7502.55	682
WY 2007	901	900	8	886	0	886		
Oct 2007	33	37	1	75	0	75	7497.88	644
Nov 2007	29	27	0	45	0	45	7495.67	626
Dec 2007	23	22	0	67	0	67	7490.00	581

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Morrow Point Reservoir

09-jan-2006 09:36:38

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
H Feb 2005	22	44	2	46	0	44	0	44	7152.16	111
I Mar 2005	30	66	3	69	0	69	0	69	7152.11	111
S Apr 2005	69	104	6	110	0	114	0	114	7147.31	107
T May 2005	211	90	16	106	0	104	0	104	7150.38	109
O Jun 2005	243	61	12	73	0	69	0	69	7155.14	113
R Jul 2005	102	80	3	82	0	84	0	84	7152.40	111
I Aug 2005	55	81	2	82	0	81	0	81	7153.94	112
C Sep 2005	27	75	2	77	0	77	0	77	7153.57	112
WY 2005	862	719	51	769	0	767	0	767		
A Oct 2005	44	53	2	55	0	55	0	55	7153.59	112
L Nov 2005	29	22	1	24	0	23	0	23	7153.83	112
* Dec 2005	27	24	2	26	0	28	0	28	7151.89	111
Jan 2006	24	39	2	41	0	40	0	40	7153.73	112
Feb 2006	23	61	3	64	0	64	0	64	7153.73	112
Mar 2006	44	123	4	127	0	127	0	127	7153.73	112
Apr 2006	91	105	11	116	0	116	0	116	7153.73	112
May 2006	263	92	31	123	0	123	0	123	7153.73	112
Jun 2006	336	62	25	87	0	87	0	87	7153.73	112
Jul 2006	151	109	8	117	0	117	0	117	7153.73	112
Aug 2006	61	119	2	121	0	121	0	121	7153.73	112
Sep 2006	35	119	2	120	0	121	0	121	7153.73	112
WY 2006	1128	928	93	1021	0	1022	0	1022		
Oct 2006	35	75	2	77	0	77	0	77	7153.73	112
Nov 2006	31	44	2	46	0	46	0	46	7153.73	112
Dec 2006	25	61	2	63	0	63	0	63	7153.73	112
Jan 2007	24	68	1	69	0	69	0	69	7153.73	112
Feb 2007	23	61	2	63	0	63	0	63	7153.73	112
Mar 2007	35	63	3	66	0	66	0	66	7153.73	112
Apr 2007	77	71	9	79	0	80	0	80	7153.73	112
May 2007	222	61	26	87	0	87	0	87	7153.73	112
Jun 2007	284	47	21	68	0	68	0	68	7153.73	112
Jul 2007	127	105	6	111	0	111	0	111	7153.73	112
Aug 2007	61	119	2	121	0	121	0	121	7153.73	112
Sep 2007	35	111	2	113	0	113	0	113	7153.73	112
WY 2007	979	886	78	963	0	964	0	964		
Oct 2007	35	75	2	77	0	77	0	77	7153.73	112
Nov 2007	31	45	2	47	0	47	0	47	7153.73	112
Dec 2007	25	67	2	68	0	69	0	69	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Crystal Reservoir

09-jan-2006 09:36:38

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
H Feb 2005	25	44	3	47	20	29	49	6745.43	15	0	52
I Mar 2005	34	69	4	73	72	0	72	6746.97	15	4	75
S Apr 2005	75	114	6	121	119	0	119	6753.63	17	40	82
T May 2005	232	104	21	124	125	0	125	6750.59	16	53	74
O Jun 2005	263	69	20	90	89	0	89	6751.33	16	53	42
R Jul 2005	108	84	6	91	92	0	92	6745.19	15	61	35
I Aug 2005	59	81	4	86	72	15	87	6740.44	13	58	34
C Sep 2005	31	77	4	81	81	0	81	6741.41	14	54	30
WY 2005	943	767	81	851	754	98	852			346	543
A Oct 2005	49	55	4	60	59	0	59	6746.34	15	37	26
L Nov 2005	32	23	3	27	19	7	26	6748.19	16	1	26
* Dec 2005	31	28	4	31	31	0	31	6749.98	16	0	30
Jan 2006	28	40	4	44	43	0	43	6753.04	17	0	43
Feb 2006	28	64	5	69	69	0	69	6753.04	17	0	69
Mar 2006	50	127	6	133	133	0	133	6753.04	17	5	128
Apr 2006	104	116	13	129	129	0	129	6753.04	17	30	99
May 2006	300	123	37	160	134	26	160	6753.04	17	55	105
Jun 2006	379	87	43	130	130	0	130	6753.04	17	60	70
Jul 2006	167	117	17	134	134	0	134	6753.04	17	65	69
Aug 2006	74	121	13	134	134	0	134	6753.04	17	65	69
Sep 2006	44	121	9	129	130	0	130	6753.04	17	55	75
WY 2006	1286	1022	158	1180	1145	33	1178			373	809
Oct 2006	42	77	7	84	84	0	84	6753.04	17	30	54
Nov 2006	36	46	5	51	51	0	51	6753.04	17	0	51
Dec 2006	30	63	5	68	68	0	68	6753.04	17	0	68
Jan 2007	29	69	5	74	74	0	74	6753.04	17	0	74
Feb 2007	27	63	4	67	67	0	67	6753.04	17	0	67
Mar 2007	42	66	7	73	73	0	73	6753.04	17	5	68
Apr 2007	94	80	17	97	97	0	97	6753.04	17	30	67
May 2007	269	87	47	134	134	0	134	6753.04	17	55	79
Jun 2007	340	68	56	124	124	0	124	6753.04	17	60	64
Jul 2007	150	111	23	134	134	0	134	6753.04	17	65	69
Aug 2007	74	121	13	134	134	0	134	6753.04	17	65	69
Sep 2007	44	113	9	122	122	0	122	6753.04	17	55	67
WY 2007	1177	964	198	1162	1162	0	1162			365	797
Oct 2007	42	77	7	84	84	0	84	6753.04	17	30	54
Nov 2007	36	47	5	52	52	0	52	6753.04	17	0	52
Dec 2007	30	69	5	73	74	0	74	6753.04	17	0	73

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Vallecito Reservoir

09-jan-2006 09:36:38

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2005	10	11	7644.99	75
H Feb 2005	8	27	7635.91	56
I Mar 2005	13	34	7624.13	35
S Apr 2005	42	33	7629.23	43
T May 2005	116	79	7646.84	80
O Jun 2005	101	56	7664.29	124
R Jul 2005	37	46	7660.98	115
I Aug 2005	19	38	7653.39	95
C Sep 2005	16	31	7646.77	79
WY 2005	402	384		
A Oct 2005	30	25	7648.75	84
L Nov 2005	10	13	7647.21	80
* Dec 2005	6	10	7645.38	76
Jan 2006	5	5	7645.38	76
Feb 2006	5	5	7645.42	76
Mar 2006	7	5	7646.42	79
Apr 2006	16	5	7651.02	90
May 2006	51	33	7658.08	107
Jun 2006	62	47	7663.95	123
Jul 2006	26	43	7657.67	106
Aug 2006	17	37	7649.65	86
Sep 2006	14	26	7644.68	75
WY 2006	249	254		
Oct 2006	13	10	7645.82	77
Nov 2006	8	4	7647.80	82
Dec 2006	5	3	7648.60	84
Jan 2007	5	5	7648.39	83
Feb 2007	5	5	7648.18	83
Mar 2007	7	5	7649.11	85
Apr 2007	19	12	7651.97	92
May 2007	60	40	7659.98	112
Jun 2007	74	61	7664.78	125
Jul 2007	32	43	7660.47	114
Aug 2007	17	38	7652.26	93
Sep 2007	14	27	7646.99	80
WY 2007	259	253		
Oct 2007	13	16	7645.51	77
Nov 2007	8	5	7646.86	80
Dec 2007	5	5	7647.03	80

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Navajo Reservoir

09-jan-2006 09:36:38

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jan 2005	53	0	53	1	0	16	6032.00	1029	51
H Feb 2005	72	0	91	1	0	15	6039.16	1104	59
I Mar 2005	89	2	109	1	3	26	6046.24	1182	67
S Apr 2005	308	30	270	2	14	34	6064.14	1401	153
T May 2005	471	43	394	4	19	222	6074.99	1551	490
O Jun 2005	327	49	232	5	36	177	6075.93	1565	387
R Jul 2005	78	14	69	5	41	31	6075.41	1557	97
I Aug 2005	31	4	45	4	28	35	6073.90	1535	53
C Sep 2005	26	3	40	3	17	39	6072.56	1516	49
WY 2005	1586	148	1418	28	162	647			1550
A Oct 2005	88	5	77	2	4	40	6074.70	1547	78
L Nov 2005	25	1	27	1	0	32	6074.30	1541	54
* Dec 2005	17	0	21	1	0	28	6073.74	1533	53
Jan 2006	14	0	14	1	0	31	6072.46	1515	31
Feb 2006	19	0	19	1	0	28	6071.76	1505	28
Mar 2006	53	0	51	2	4	31	6072.75	1519	31
Apr 2006	112	14	87	3	17	30	6075.37	1557	30
May 2006	182	32	132	4	31	59	6078.02	1595	59
Jun 2006	170	27	128	5	47	120	6075.00	1551	120
Jul 2006	56	4	69	5	51	35	6073.47	1529	35
Aug 2006	41	1	60	4	42	39	6071.68	1504	39
Sep 2006	36	1	46	3	24	26	6071.19	1497	26
WY 2006	813	85	731	32	220	499			584
Oct 2006	40	1	36	2	7	22	6071.62	1503	22
Nov 2006	32	0	27	1	0	21	6072.01	1509	21
Dec 2006	23	0	21	1	0	22	6071.93	1508	22
Jan 2007	21	0	22	1	0	31	6071.21	1497	31
Feb 2007	28	0	29	1	0	28	6071.18	1497	28
Mar 2007	80	0	78	2	4	31	6074.09	1538	31
Apr 2007	153	8	138	3	17	30	6080.13	1627	30
May 2007	248	44	184	4	31	107	6082.89	1669	107
Jun 2007	231	35	184	5	47	143	6082.13	1657	143
Jul 2007	76	3	85	5	51	31	6081.96	1654	31
Aug 2007	41	3	59	4	42	31	6080.73	1636	31
Sep 2007	36	1	47	3	24	30	6080.03	1625	30
WY 2007	1009	95	910	32	223	527			527
Oct 2007	40	0	43	2	12	31	6079.95	1624	31
Nov 2007	32	0	29	1	1	30	6079.77	1621	30
Dec 2007	23	0	23	1	0	31	6079.16	1612	31

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Lake Powell

09-jan-2006 09:36:38

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jan 2005	519	503	9	777	0	777	3562.07	18700	8481	787
H Feb 2005	497	472	10	720	0	720	3559.23	18658	8265	730
I Mar 2005	593	526	8	803	0	803	3555.90	18623	8015	817
S Apr 2005	1188	955	13	526	0	526	3562.81	18515	8538	536
T May 2005	2893	2499	22	597	0	597	3586.53	18424	10509	604
O Jun 2005	3318	2874	39	778	4	782	3606.28	18628	12360	796
R Jul 2005	1412	1163	43	850	0	850	3606.87	18840	12418	869
I Aug 2005	472	531	49	872	0	872	3602.83	18845	12022	894
C Sep 2005	323	465	46	496	0	496	3601.97	18851	11939	515
WY 2005	12614	11362	291	8134	97	8231				8367
A Oct 2005	586	608	27	514	0	514	3602.77	18842	12016	532
L Nov 2005	515	554	23	514	0	514	3602.36	18898	11977	529
* Dec 2005	360	435	20	801	0	801	3598.17	18912	11576	827
Jan 2006	375	454	19	800	0	800	3594.56	18885	11238	800
Feb 2006	375	458	17	800	0	800	3590.94	18858	10906	800
Mar 2006	700	751	21	600	0	600	3592.26	18868	11026	600
Apr 2006	1056	968	25	600	0	600	3595.69	18893	11344	600
May 2006	2470	2114	35	600	0	600	3609.83	19003	12713	600
Jun 2006	3303	2818	43	825	0	825	3626.99	19147	14519	825
Jul 2006	1670	1505	52	860	0	860	3631.91	19191	15067	860
Aug 2006	552	670	54	860	0	860	3629.90	19173	14842	860
Sep 2006	428	580	46	520	0	520	3630.01	19174	14854	520
WY 2006	12390	11915	382	8294	0	8294				8353
Oct 2006	502	588	42	600	0	600	3629.57	19170	14804	600
Nov 2006	496	560	35	600	0	600	3628.95	19165	14735	600
Dec 2006	396	510	29	800	0	800	3626.28	19141	14440	800
Jan 2007	365	493	22	800	0	800	3623.48	19117	14136	800
Feb 2007	379	477	20	800	0	800	3620.52	19091	13818	800
Mar 2007	597	584	25	800	0	800	3618.41	19074	13595	800
Apr 2007	887	745	28	800	0	800	3617.68	19068	13519	800
May 2007	2074	1759	38	850	0	850	3625.23	19132	14325	850
Jun 2007	2773	2335	46	950	0	950	3636.25	19231	15564	950
Jul 2007	1402	1272	54	1125	0	1125	3636.99	19238	15651	1125
Aug 2007	552	661	55	1125	0	1125	3632.81	19200	15170	1125
Sep 2007	428	568	47	865	0	865	3629.99	19174	14852	865
WY 2007	10851	10552	441	10115	0	10115				10115
Oct 2007	502	592	42	600	0	600	3629.58	19170	14806	600
Nov 2007	496	562	35	600	0	600	3628.97	19165	14738	600
Dec 2007	396	516	29	800	0	800	3626.35	19142	14448	800

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Hoover Dam - Lake Mead

09-jan-2006 09:36:38

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 2005	777	420	37	337	5.5	9	322	983	1137.40	15119
H Feb 2005	720	327	35	341	6.1	10	271	1023	1143.25	15739
I Mar 2005	803	190	40	428	7.0	13	340	1054	1147.66	16220
S Apr 2005	526	197	50	1024	17.2	22	960	1031	1144.45	15869
T May 2005	597	209	57	1009	16.4	34	961	1014	1141.89	15593
O Jun 2005	782	55	68	900	15.1	31	873	1004	1140.46	15441
R Jul 2005	850	84	85	975	15.9	37	964	994	1139.01	15288
I Aug 2005	872	113	90	795	12.9	32	771	998	1139.61	15351
C Sep 2005	496	88	74	623	10.5	29	619	989	1138.36	15219
WY 2005	8231	2022	684	7941		263	7531			
A Oct 2005	514	56	54	640	10.4	27	623	980	1137.01	15078
L Nov 2005	514	38	53	675	11.3	17	674	968	1135.27	14896
* Dec 2005	801	36	46	530	8.6	11	523	984	1137.52	15131
Jan 2006	800	69	38	542	8.8	12	542	1000	1139.99	15391
Feb 2006	800	93	35	647	11.7	11	647	1013	1141.76	15579
Mar 2006	600	80	39	934	15.2	19	934	994	1138.99	15286
Apr 2006	600	55	48	1010	17.0	24	1010	967	1135.16	14884
May 2006	600	74	55	890	14.5	30	890	949	1132.43	14602
Jun 2006	825	37	66	899	15.1	30	899	941	1131.21	14478
Jul 2006	860	65	82	836	13.6	30	836	940	1131.01	14457
Aug 2006	860	79	87	865	14.1	30	865	937	1130.62	14417
Sep 2006	520	67	71	703	11.8	30	703	924	1128.61	14213
WY 2006	8294	749	674	9171		271	9144			
Oct 2006	600	62	52	500	8.1	30	500	929	1129.36	14289
Nov 2006	600	60	52	601	10.1	19	601	928	1129.25	14278
Dec 2006	800	77	45	685	11.1	18	685	936	1130.44	14399
Jan 2007	800	69	37	739	12.0	12	739	941	1131.19	14476
Feb 2007	800	93	34	790	14.2	11	790	944	1131.72	14530
Mar 2007	800	80	38	1041	16.9	19	1041	931	1129.72	14326
Apr 2007	800	55	46	1065	17.9	24	1065	914	1127.12	14063
May 2007	850	74	53	965	15.7	30	965	907	1125.96	13947
Jun 2007	950	37	64	860	14.4	30	860	909	1126.27	13978
Jul 2007	1125	65	80	842	13.7	30	842	923	1128.49	14201
Aug 2007	1125	79	86	790	12.8	30	790	941	1131.24	14480
Sep 2007	865	67	72	623	10.5	28	623	954	1133.15	14677
WY 2007	10115	818	659	9501		281	9499			
Oct 2007	600	62	53	429	7.0	28	429	963	1134.54	14820
Nov 2007	600	60	53	620	10.4	20	620	961	1134.24	14789
Dec 2007	800	77	46	696	11.3	18	696	968	1135.30	14899

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
 Davis Dam - Lake Mohave

09-jan-2006 09:36:38

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 2005	337	-9	302	0	302	4.9	641.53	1659
H Feb 2005	341	-9	268	0	268	4.8	643.88	1723
I Mar 2005	428	-24	437	0	437	7.1	642.64	1689
S Apr 2005	1024	-33	970	0	970	16.3	643.36	1707
T May 2005	1009	-37	958	0	958	15.6	643.86	1721
O Jun 2005	900	-31	906	0	906	15.2	642.47	1684
R Jul 2005	975	-27	960	0	960	15.6	642.02	1672
I Aug 2005	795	-27	710	0	710	11.5	644.12	1730
C Sep 2005	623	-20	758	0	758	12.7	638.32	1573
WY 2005	7941	-256	7710	0	7710			
A Oct 2005	640	3	689	0	689	11.2	636.59	1527
L Nov 2005	675	-35	628	0	628	10.6	637.02	1538
* Dec 2005	530	-18	415	0	415	6.7	640.62	1634
Jan 2006	542	-32	478	0	478	7.8	641.80	1666
Feb 2006	647	-26	616	0	616	11.1	642.00	1671
Mar 2006	934	-29	888	0	888	14.4	642.60	1688
Apr 2006	1010	-36	963	0	963	16.2	643.01	1699
May 2006	890	-33	857	0	857	13.9	643.01	1699
Jun 2006	899	-28	898	0	898	15.1	642.00	1671
Jul 2006	836	-29	820	0	820	13.3	641.50	1658
Aug 2006	865	-35	830	0	830	13.5	641.50	1658
Sep 2006	703	-31	765	0	765	12.9	638.00	1564
WY 2006	9171	-329	8847	0	8847			
Oct 2006	500	-30	663	0	663	10.8	630.49	1371
Nov 2006	601	-28	484	0	484	8.1	634.00	1460
Dec 2006	685	-28	534	0	534	8.7	638.71	1583
Jan 2007	739	-32	624	0	624	10.1	641.80	1666
Feb 2007	790	-26	764	0	764	13.8	641.80	1666
Mar 2007	1041	-29	977	0	977	15.9	643.05	1700
Apr 2007	1065	-36	1030	0	1030	17.3	643.01	1699
May 2007	965	-33	932	0	932	15.2	643.01	1699
Jun 2007	860	-28	859	0	859	14.4	642.00	1671
Jul 2007	842	-29	827	0	827	13.4	641.50	1658
Aug 2007	790	-35	755	0	755	12.3	641.50	1658
Sep 2007	623	-31	685	0	685	11.5	638.00	1564
WY 2007	9501	-365	9134	0	9134			
Oct 2007	429	-30	592	0	592	9.6	630.49	1371
Nov 2007	620	-28	503	0	503	8.5	634.00	1460
Dec 2007	696	-32	541	0	541	8.8	638.71	1583

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Parker Dam - Lake Havasu

09-jan-2006 09:36:38

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow to Mexico 1000 Ac-Ft	Flow to Mexico 1000 CFS
* Jan 2005	302	128	253	4.1	3	175	446.86	559	141	2.3
H Feb 2005	268	170	270	4.9	45	68	449.70	613	186	3.4
I Mar 2005	437	169	612	10.0	35	21	446.45	551	216	3.5
S Apr 2005	970	-4	688	11.6	80	164	448.30	586	199	3.3
T May 2005	958	-13	693	11.3	88	163	448.31	586	113	1.8
O Jun 2005	906	-18	685	11.5	105	102	448.07	582	110	1.8
R Jul 2005	960	-20	751	12.2	103	89	447.81	576	124	2.0
I Aug 2005	710	4	558	9.1	96	66	447.45	570	118	1.9
C Sep 2005	758	-22	550	9.2	95	106	446.63	554	92	1.5
WY 2005	7710	475	6003		893	1317			1645	
A Oct 2005	689	3	436	7.1	101	140	447.46	570	91	1.5
L Nov 2005	628	12	379	6.4	102	147	448.12	582	100	1.7
* Dec 2005	415	20	312	5.1	49	76	447.97	579	126	2.1
Jan 2006	478	-6	332	5.4	97	62	447.00	561	128	2.1
Feb 2006	616	10	458	8.2	51	131	446.21	546	153	2.8
Mar 2006	888	12	713	11.6	54	124	446.70	555	204	3.3
Apr 2006	963	0	748	12.6	48	129	448.71	594	198	3.3
May 2006	857	-2	656	10.7	51	130	449.60	611	104	1.7
Jun 2006	898	-7	696	11.7	58	137	449.60	611	109	1.8
Jul 2006	820	-9	704	11.4	51	87	448.00	580	122	2.0
Aug 2006	830	1	623	10.1	65	153	447.50	570	98	1.6
Sep 2006	765	8	565	9.5	41	181	446.81	557	89	1.5
WY 2006	8847	42	6622		768	1497			1522	
Oct 2006	663	11	478	7.8	63	143	446.31	548	75	1.2
Nov 2006	484	17	350	5.9	29	128	446.00	543	99	1.7
Dec 2006	534	0	338	5.5	30	169	445.80	539	122	2.0
Jan 2007	624	-6	373	6.1	59	186	445.80	539	128	2.1
Feb 2007	764	10	552	9.9	52	167	446.00	543	153	2.8
Mar 2007	977	12	732	11.9	59	186	446.70	555	204	3.3
Apr 2007	1030	0	766	12.9	52	173	448.71	594	198	3.3
May 2007	932	-2	675	11.0	59	178	449.60	611	104	1.7
Jun 2007	859	-7	695	11.7	52	105	449.60	611	109	1.8
Jul 2007	827	-9	703	11.4	59	87	448.00	580	122	2.0
Aug 2007	755	1	622	10.1	52	91	447.50	570	98	1.6
Sep 2007	685	8	564	9.5	52	90	446.81	557	89	1.5
WY 2007	9134	35	6848		618	1703			1501	
Oct 2007	592	11	477	7.8	52	83	446.31	548	75	1.2
Nov 2007	503	17	349	5.9	52	124	446.00	543	99	1.7
Dec 2007	541	0	338	5.5	51	155	445.80	539	122	2.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Hoover Dam - Lake Mead

09-jan-2006 09:36:38

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2005	337	5.5	1137.40	15119	764	0.00	1288.0	127.9	70	379.2
H Feb 2005	341	6.1	1143.25	15739	620	0.00	1270.0	135.6	69	397.2
I Mar 2005	428	7.0	1147.66	16220	481	0.00	1251.0	170.4	68	398.5
S Apr 2005	1024	17.2	1144.45	15869	-351	0.00	1840.0	445.4	100	435.1
T May 2005	1009	16.4	1141.89	15593	-276	0.00	1840.0	429.2	100	425.5
O Jun 2005	900	15.1	1140.46	15441	-152	0.00	1840.0	379.0	100	421.4
R Jul 2005	975	15.9	1139.01	15288	-153	0.00	1840.0	409.5	100	420.0
I Aug 2005	795	12.9	1139.61	15351	63	0.00	1840.0	326.1	100	410.1
C Sep 2005	623	10.5	1138.36	15219	-132	0.00	1840.0	250.6	100	402.5
WY 2005	7940							3273.8		
A Oct 2005	640	10.4	1137.01	15078	-142	0.00	1472.0	261.5	80	408.6
L Nov 2005	675	11.3	1135.27	14896	-182	0.00	1490.0	279.2	81	413.5
* Dec 2005	530	8.6	1137.52	15131	235	0.00	1490.0	211.8	81	399.9
Jan 2006	542	8.8	1139.99	15391	260	488.84	1332.8	227.9	75	420.4
Feb 2006	647	11.7	1141.76	15579	187	489.95	1421.6	279.8	80	432.4
Mar 2006	934	15.2	1138.99	15286	-293	489.08	1428.8	409.8	81	438.9
Apr 2006	1010	17.0	1135.16	14884	-401	483.35	1733.0	433.4	100	429.0
May 2006	890	14.5	1132.43	14602	-282	479.94	1689.0	385.9	100	433.7
Jun 2006	899	15.1	1131.21	14478	-124	478.31	1689.0	382.6	100	425.7
Jul 2006	836	13.6	1131.01	14457	-21	478.10	1689.0	358.5	100	429.1
Aug 2006	865	14.1	1130.62	14417	-40	477.97	1689.0	372.5	100	430.8
Sep 2006	703	11.8	1128.61	14213	-204	477.92	1689.0	295.9	100	421.0
WY 2006	9170							3898.7		
Oct 2006	500	8.1	1129.36	14289	75	481.63	1351.2	211.6	80	423.3
Nov 2006	601	10.1	1129.25	14278	-11	485.52	1182.3	257.8	70	428.9
Dec 2006	685	11.1	1130.44	14399	122	483.03	1283.6	291.3	76	425.4
Jan 2007	739	12.0	1131.19	14476	77	482.12	1182.3	318.6	70	431.3
Feb 2007	790	14.2	1131.72	14530	54	481.74	1182.3	348.5	70	440.9
Mar 2007	1041	16.9	1129.72	14326	-204	480.15	1249.9	452.7	74	435.0
Apr 2007	1065	17.9	1127.12	14063	-263	475.25	1587.7	455.3	94	427.7
May 2007	965	15.7	1125.96	13947	-116	472.72	1689.0	408.8	100	423.7
Jun 2007	860	14.4	1126.27	13978	31	472.63	1689.0	368.0	100	428.0
Jul 2007	842	13.7	1128.49	14201	223	474.39	1689.0	359.4	100	426.7
Aug 2007	790	12.8	1131.24	14480	280	477.02	1689.0	335.8	100	425.2
Sep 2007	623	10.5	1133.15	14677	196	480.49	1689.0	263.0	100	422.3
WY 2007	9499							4070.8		
Oct 2007	429	7.0	1134.54	14820	143	485.04	1570.8	177.7	93	414.2
Nov 2007	620	10.4	1134.24	14789	-31	489.93	1283.6	268.1	76	432.5
Dec 2007	696	11.3	1135.30	14899	110	487.94	1283.6	299.3	76	430.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
 Davis Dam - Lake Mohave

09-jan-2006 09:36:38

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
H Feb 2005	268	4.8	643.88	1723	64	0.00	178.0	33.0	70	123.2
I Mar 2005	437	7.1	642.64	1689	-34	0.00	184.0	56.1	72	128.3
S Apr 2005	970	16.3	643.36	1707	20	0.00	204.0	122.9	80	126.7
T May 2005	958	15.6	643.86	1721	14	0.00	204.0	122.0	80	127.4
O Jun 2005	906	15.2	642.47	1684	-38	0.00	204.0	114.8	80	126.8
R Jul 2005	960	15.6	642.02	1672	-12	0.00	204.0	119.2	80	124.2
I Aug 2005	710	11.5	644.12	1730	57	0.00	204.0	89.5	80	126.1
C Sep 2005	758	12.7	638.32	1573	-157	0.00	255.0	89.3	100	117.7
WY 2005	7710							960.8		
A Oct 2005	689	11.2	636.59	1527	-45	0.00	204.0	82.0	80	119.0
L Nov 2005	628	10.6	637.02	1538	11	0.00	201.0	75.5	79	120.2
* Dec 2005	415	6.7	640.62	1634	96	0.00	178.0	49.3	70	118.8
Jan 2006	478	7.8	641.80	1666	32	136.75	168.3	60.4	66	126.2
Feb 2006	616	11.1	642.00	1671	5	135.88	219.3	77.3	86	125.6
Mar 2006	888	14.4	642.60	1688	16	135.72	239.7	110.9	94	124.8
Apr 2006	963	16.2	643.01	1699	11	135.84	255.0	120.1	100	124.7
May 2006	857	13.9	643.01	1699	0	136.05	255.0	107.6	100	125.6
Jun 2006	898	15.1	642.00	1671	-28	135.52	255.0	112.1	100	124.8
Jul 2006	820	13.3	641.50	1658	-14	134.73	255.0	102.2	100	124.7
Aug 2006	830	13.5	641.50	1658	0	134.46	255.0	103.2	100	124.4
Sep 2006	765	12.9	638.00	1564	-94	132.63	255.0	94.2	100	123.0
WY 2006	8848							1094.9		
Oct 2006	663	10.8	630.49	1371	-193	128.32	204.0	78.8	80	118.8
Nov 2006	484	8.1	634.00	1460	89	126.46	196.3	57.1	77	118.0
Dec 2006	534	8.7	638.71	1583	123	131.54	173.4	64.9	68	121.5
Jan 2007	624	10.1	641.80	1666	83	135.97	163.2	77.6	64	124.5
Feb 2007	764	13.8	641.80	1666	0	136.69	188.7	95.2	74	124.6
Mar 2007	977	15.9	643.05	1700	34	136.71	209.1	121.7	82	124.5
Apr 2007	1030	17.3	643.01	1699	-1	136.08	255.0	128.3	100	124.6
May 2007	932	15.2	643.01	1699	0	136.05	255.0	116.7	100	125.2
Jun 2007	859	14.4	642.00	1671	-28	135.52	255.0	107.4	100	125.0
Jul 2007	827	13.4	641.50	1658	-14	134.73	255.0	103.1	100	124.6
Aug 2007	755	12.3	641.50	1658	0	134.46	255.0	94.2	100	124.8
Sep 2007	685	11.5	638.00	1564	-94	132.63	255.0	84.7	100	123.5
WY 2007	9135							1129.7		
Oct 2007	592	9.6	630.49	1371	-193	128.32	204.0	70.6	80	119.2
Nov 2007	503	8.5	634.00	1460	89	126.46	196.3	59.3	77	117.9
Dec 2007	541	8.8	638.71	1583	123	131.54	173.4	65.7	68	121.5

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
 Parker Dam - Lake Havasu

09-jan-2006 09:36:38

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
H Feb 2005	270	4.9	449.70	613	54	0.00	90.0	17.7	75	65.6
I Mar 2005	612	10.0	446.45	551	-62	0.00	92.0	45.8	77	74.8
S Apr 2005	688	11.6	448.30	586	35	0.00	90.0	39.7	75	57.7
T May 2005	693	11.3	448.31	586	0	0.00	90.0	46.7	75	67.4
O Jun 2005	685	11.5	448.07	582	-5	0.00	90.0	45.8	75	66.8
R Jul 2005	751	12.2	447.81	576	-5	0.00	90.0	49.2	75	65.5
I Aug 2005	558	9.1	447.45	570	-7	0.00	90.0	36.9	75	66.2
C Sep 2005	550	9.2	446.63	554	-15	0.00	95.0	36.1	79	65.7
WY 2005	6003							397.0		
A Oct 2005	436	7.1	447.46	570	15	0.00	94.0	29.7	78	68.1
L Nov 2005	379	6.4	448.12	582	12	0.00	91.0	26.7	76	70.6
* Dec 2005	312	5.1	447.97	579	-3	0.00	92.0	20.9	77	67.1
Jan 2006	332	5.4	447.00	561	-18	74.87	120.0	21.1	100	63.5
Feb 2006	458	8.2	446.21	546	-15	74.02	120.0	29.4	100	64.3
Mar 2006	713	11.6	446.70	555	9	74.28	110.4	46.5	92	65.2
Apr 2006	748	12.6	448.71	594	38	75.09	120.0	49.3	100	65.9
May 2006	656	10.7	449.60	611	18	76.49	120.0	43.8	100	66.7
Jun 2006	696	11.7	449.60	611	0	76.93	120.0	46.8	100	67.2
Jul 2006	704	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
Aug 2006	623	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2006	565	9.5	446.81	557	-13	74.55	120.0	36.7	100	65.0
WY 2006	6622							438.6		
Oct 2006	478	7.8	446.31	548	-9	75.19	93.6	31.2	78	65.2
Nov 2006	350	5.9	446.00	543	-6	74.44	100.8	22.3	84	63.7
Dec 2006	338	5.5	445.80	539	-4	74.61	92.4	21.5	77	63.7
Jan 2007	373	6.1	445.80	539	0	74.64	90.0	23.9	75	64.1
Feb 2007	552	9.9	446.00	543	4	74.74	90.0	36.2	75	65.5
Mar 2007	732	11.9	446.70	555	13	75.17	90.0	48.5	75	66.2
Apr 2007	766	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2007	675	11.0	449.60	611	18	76.49	120.0	45.1	100	66.7
Jun 2007	695	11.7	449.60	611	0	76.93	120.0	46.7	100	67.2
Jul 2007	703	11.4	448.00	580	-31	76.15	120.0	46.8	100	66.6
Aug 2007	622	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2007	564	9.5	446.81	557	-13	74.55	120.0	36.7	100	65.0
WY 2007	6850							450.1		
Oct 2007	477	7.8	446.31	548	-9	73.97	120.0	30.6	100	64.1
Nov 2007	349	5.9	446.00	543	-6	73.58	120.0	22.0	100	63.0
Dec 2007	338	5.5	445.80	539	-4	74.61	92.4	21.5	77	63.7

OPERATION PLAN FOR COLORADO RIVER SYSTYM RESERVOIRS

Bureau of Reclamation - CRFS 1/2006 Most Prob Water Supply  
Upper Basin Power

09-jan-2006 09:36:38

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Jan 2005	296	18	8	11	5	6
H Feb 2005	272	19	12	15	3	5
I Mar 2005	301	20	19	24	14	5
Winter 2005	1532	106	64	84	31	30
S Apr 2005	197	20	28	40	22	6
T May 2005	232	59	25	37	23	7
O Jun 2005	322	69	18	25	18	7
R Jul 2005	360	35	24	31	18	8
I Aug 2005	367	30	25	29	13	6
C Sep 2005	208	29	22	28	15	3
Summer 2005	1686	242	142	189	109	38
A Oct 2005	207	30	16	19	10	0
L Nov 2005	211	29	6	8	2	3
* Dec 2005	335	29	7	10	4	4
Jan 2006	314	31	12	14	7	4
Feb 2006	311	28	18	23	12	4
Mar 2006	233	31	35	46	23	5
Winter 2006	1611	178	93	120	60	19
Apr 2006	234	39	29	42	22	6
May 2006	238	62	26	44	23	7
Jun 2006	338	90	19	31	22	9
Jul 2006	360	42	34	42	23	10
Aug 2006	361	42	37	44	23	9
Sep 2006	218	40	36	43	22	5
Summer 2006	1751	315	182	247	137	46
Oct 2006	251	42	23	28	15	6
Nov 2006	251	40	13	17	9	6
Dec 2006	334	42	18	23	12	6
Jan 2007	333	42	20	25	13	5
Feb 2007	331	38	18	23	12	4
Mar 2007	329	36	18	24	13	5
Winter 2007	1829	240	109	138	72	31
Apr 2007	328	35	20	29	17	5
May 2007	351	58	18	31	23	6
Jun 2007	399	76	14	25	21	8
Jul 2007	478	41	33	40	23	10
Aug 2007	476	41	37	44	23	9
Sep 2007	364	37	34	41	21	5
Summer 2007	2397	288	156	209	129	44
Oct 2007	252	39	23	28	15	6
Nov 2007	251	37	13	17	9	6
Dec 2007	334	38	20	25	13	6

model\_run\_id = 1486

FLOOD CONTROL CRITERIA  
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING	BLUE		LAKE	UPPER			FLAMING	BLUE		TOT OR	LAKE	LAKE		BOM	MEAD	MEAD			
		GORGE	MESA	NAVAJO	POWELL	BASIN	LAKE	TOTAL	GORGE	MESA	NAVAJO	MAX	ALLOW	POWELL	MEAD	TOTAL	SPACE	SCHED	REL	REL	SYS
		KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
		* * * * P R E D I C T E D S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *									
JAN	2006	823	248	163	12744	13977	12249	26226	823	248	163	1234	12744	12249	26226	5350	542	0	34.4		
		* * * * E F F E C T I V E S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *									
JAN	2006	823	248	163	12744	13977	12249	26226	579	248	163	990	12744	12249	25983	5350	542	0	34.4		
FEB	2006	870	267	181	13082	14399	11989	26388	625	267	181	1073	13082	11989	26143	1500	647	0	34.1		
MAR	2006	905	308	191	13414	14818	11801	26620	658	308	191	1157	13414	11801	26373	1500	934	0	33.9		
APR	2006	895	390	177	13294	14757	12094	26851	644	390	173	1207	13294	12094	26595	1500	1010	0	33.9		
MAY	2006	840	407	139	12976	14363	12496	26858	582	407	115	1105	12976	12496	26576	1500	890	0	35.4		
JUN	2006	695	277	101	11607	12680	12778	25458	425	277	42	744	11607	12778	25129	1500	899	0	37.5		
JUL	2006	453	56	145	9801	10455	12902	23357	165	33	34	232	9801	12902	22936	1500	835	0	38.1		
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *									
AUG	2006	307	27	167	9253	9754	12923	22677	307	27	167	501	9253	12923	22677	1500	865	0	37.7		
SEP	2006	339	76	192	9478	10086	12963	23049	339	76	192	607	9478	12963	23049	2270	703	0	37.3		
OCT	2006	402	153	199	9466	10220	13167	23387	402	153	199	754	9466	13167	23387	3040	500	0	37.0		
NOV	2006	464	192	193	9516	10364	13091	23456	464	192	193	849	9516	13091	23456	3810	601	0	36.9		
DEC	2006	527	209	187	9585	10508	13102	23610	527	209	187	923	9585	13102	23610	4580	685	0	36.7		
JAN	2007	606	248	188	9880	10922	12981	23903	606	248	188	1042	9880	12981	23903	5350	739	0	36.5		
		* * * * E F F E C T I V E S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *									
JAN	2007	606	248	188	9880	10922	12981	23903	366	248	188	802	9880	12981	23663	5350	739	0	36.5		
FEB	2007	680	294	199	10184	11357	12904	24261	439	294	199	931	10184	12904	24019	1500	790	0	36.1		
MAR	2007	739	335	199	10502	11775	12850	24625	496	334	199	1029	10502	12850	24381	1500	1041	0	35.7		
APR	2007	745	366	158	10725	11993	13054	25047	498	365	158	1020	10725	13054	24799	1500	1065	0	35.6		
MAY	2007	706	365	69	10801	11941	13317	25258	452	365	69	886	10801	13317	25004	1500	965	0	36.5		
JUN	2007	603	235	27	9995	10860	13433	24293	338	232	27	598	9995	13433	24026	1500	860	0	38.2		
JUL	2007	402	42	39	8756	9238	13402	22640	122	16	39	177	8756	13402	22335	1500	842	0	38.6		
		* * * * C R E D I T A B L E S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *									
AUG	2007	298	27	42	8669	9036	13179	22215	298	27	42	367	8669	13179	22215	1500	790	0	38.3		
SEP	2007	326	78	60	9150	9614	12900	22514	326	78	60	464	9150	12900	22514	2270	623	0	37.9		
OCT	2007	381	147	71	9468	10067	12703	22770	381	147	71	599	9468	12703	22770	3040	429	0	37.7		
NOV	2007	434	186	72	9514	10206	12560	22766	434	186	72	691	9514	12560	22766	3810	620	0	37.6		
DEC	2007	488	203	75	9582	10348	12591	22939	488	203	75	767	9582	12591	22939	4580	696	0	37.4		