To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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This operation study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visit our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.639 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.573 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.295 maf for CY 2007.

At this time, preliminary estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1115.43 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal Criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of February, 2007 was 0.404 maf or 96% of the 30 year average. The forecast for March, 2007 unregulated inflow into Lake Powell is 0.550 maf or 83% of the 30 year average. The forecast for the April through July unregulated inflow period is projected to be 5.6 maf or 71% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Mar 2006	39	1	54	0	54	6472.77	131
H Apr 2006	98	1	66	0	66	6479.16	162
I May 2006	219	2	99	19	118	6494.92	262
S Jun 2006	217	2	100	91	191	6498.17	285
T Jul 2006	86	3	68	0	68	6500.17	300
O Aug 2006	35	2	68	1	69	6495.25	264
R Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
I Oct 2006	41	1	54	1	55	6489.68	226
C Nov 2006	40	1	54	0	54	6487.35	210
A Dec 2006	29	1	57	0	57	6482.67	182
L Jan 2007	26	1	56	0	56	6477.07	152
* Feb 2007	26	0	50	0	50	6471.76	127
Mar 2007	38	0	56	0	56	6467.39	108
Apr 2007	78	1	70	0	70	6469.12	115
May 2007	135	1	87	0	87	6479.06	162
Jun 2007	226	2	89	0	89	6499.62	296
Jul 2007	136	3	92	0	92	6504.97	337
Aug 2007	68	2	92	0	92	6501.58	311
Sep 2007	44	2	60	10	70	6497.94	284
WY 2007	887	15	817	11	828		
Oct 2007	49	1	71	0	71	6494.70	260
Nov 2007	41	1	68	0	68	6490.61	232
Dec 2007	32	1	71	0	71	6484.47	193
Jan 2008	30	1	71	0	71	6476.92	151
Feb 2008	28	0	66	0	66	6468.40	112
Mar 2008	51	0	71	0	71	6463.27	93
Apr 2008	89	1	74	0	74	6466.91	106
May 2008	176	1	93	0	93	6483.72	188
Jun 2008	308	2	103	93	196	6499.80	297
Jul 2008	186	3	101	45	146	6504.66	335
Aug 2008	83	2	100	4	104	6501.63	311
Sep 2008	49	2	60	8	68	6498.78	290
WY 2008	1122	15	949	150	1099		
Oct 2008	49	1	71	0	71	6495.56	266
Nov 2008	41	1	68	0	68	6491.52	238
Dec 2008	32	1	71	0	71	6485.46	199
Jan 2009	30	1	71	0	71	6478.14	157
Feb 2009	27	0	64	0	64	6470.18	120

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Mar 2006	65	80	3	87	0	87	84	6021.20	3022	41	162
H Apr 2006	134	103	5	84	0	84	84	6021.59	3036	345	436
I May 2006	261	160	7	178	4	182	83	6020.81	3008	559	739
S Jun 2006	239	214	10	78	0	78	88	6024.17	3130	258	393
T Jul 2006	90	71	13	54	0	54	88	6024.29	3134	40	104
O Aug 2006	32	65	12	50	0	50	88	6024.35	3136	12	65
R Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
WY 2006	1041	1031	77	999	4	1003					2586
I Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
C Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
A Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
L Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
* Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
Mar 2007	75	93	3	50	0	50	89	6024.70	3149	0	50
Apr 2007	125	117	5	48	0	48	91	6026.39	3212	0	48
May 2007	175	127	8	129	0	129	90	6026.15	3203	0	129
Jun 2007	265	128	10	121	0	121	90	6026.08	3200	0	121
Jul 2007	145	101	13	80	0	80	91	6026.29	3208	0	80
Aug 2007	75	99	12	80	0	80	91	6026.46	3215	0	80
Sep 2007	52	77	11	77	0	77	90	6026.18	3204	0	77
WY 2007	1112	1053	79	900	0	900					1893
Oct 2007	59	81	7	80	0	80	90	6026.04	3199	0	80
Nov 2007	51	79	3	77	0	77	90	6025.99	3197	0	77
Dec 2007	37	76	2	80	0	80	90	6025.83	3191	0	80
Jan 2008	41	82	2	80	0	80	90	6025.83	3191	0	80
Feb 2008	47	85	2	75	0	75	90	6026.05	3199	0	75
Mar 2008	103	123	3	105	0	105	91	6026.44	3214	0	105
Apr 2008	142	128	5	110	0	110	91	6026.77	3226	0	110
May 2008	263	180	8	172	0	172	91	6026.79	3227	0	172
Jun 2008	400	288	10	223	0	223	93	6028.21	3280	0	223
Jul 2008	219	179	14	105	0	105	95	6029.75	3339	0	105
Aug 2008	97	118	13	105	0	105	95	6029.77	3340	0	105
Sep 2008	58	78	11	101	0	101	94	6028.91	3307	0	101
WY 2008	1517	1497	80	1313	0	1313					1313
Oct 2008	59	81	7	105	0	105	93	6028.13	3278	0	105
Nov 2008	51	79	3	101	0	101	92	6027.47	3253	0	101
Dec 2008	37	76	2	105	0	105	91	6026.68	3223	0	105
Jan 2009	41	82	2	105	0	105	90	6026.05	3199	0	105
Feb 2009	45	82	2	94	0	94	90	6025.68	3185	0	94

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2006	4	5	9310.46	71
H	Apr 2006	10	7	9312.57	74
I	May 2006	28	12	9321.23	89
S	Jun 2006	24	18	9324.06	95
T	Jul 2006	12	18	9320.55	88
O	Aug 2006	9	18	9315.25	79
R	Sep 2006	8	14	9311.30	72
	WY 2006	120	116		
I	Oct 2006	10	5	9314.16	77
C	Nov 2006	6	4	9315.22	79
A	Dec 2006	5	5	9315.38	79
L	Jan 2007	4	5	9315.07	78
*	Feb 2007	3	4	9314.65	78
	Mar 2007	5	3	9315.58	79
	Apr 2007	8	9	9315.11	78
	May 2007	22	16	9318.78	85
	Jun 2007	35	20	9327.01	100
	Jul 2007	17	20	9325.42	97
	Aug 2007	9	18	9320.58	88
	Sep 2007	7	16	9315.25	79
	WY 2007	131	125		
	Oct 2007	6	12	9311.71	73
	Nov 2007	5	6	9311.02	72
	Dec 2007	4	4	9311.28	72
	Jan 2008	4	4	9311.39	72
	Feb 2008	4	4	9311.30	72
	Mar 2008	4	5	9310.83	71
	Apr 2008	8	11	9309.15	69
	May 2008	27	18	9314.77	78
	Jun 2008	43	20	9327.22	101
	Jul 2008	20	21	9326.92	100
	Aug 2008	10	20	9321.70	90
	Sep 2008	7	16	9316.68	81
	WY 2008	142	141		
	Oct 2008	6	12	9313.21	75
	Nov 2008	5	6	9312.54	74
	Dec 2008	4	5	9312.19	73
	Jan 2009	4	5	9311.69	73
	Feb 2009	4	5	9311.01	72

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2006	36	37	0	42	0	42	7487.77	564
H	Apr 2006	104	100	1	62	0	62	7492.66	602
I	May 2006	216	201	1	51	0	51	7510.68	752
S	Jun 2006	155	149	1	91	0	91	7517.05	808
T	Jul 2006	76	83	2	117	0	117	7513.07	773
O	Aug 2006	60	69	1	121	0	121	7506.88	719
R	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
I	Oct 2006	70	65	1	74	0	74	7499.52	657
C	Nov 2006	42	40	0	52	0	52	7498.10	646
A	Dec 2006	35	35	0	93	0	93	7490.78	587
L	Jan 2007	30	31	0	93	0	93	7482.56	525
*	Feb 2007	26	27	0	54	0	54	7478.89	498
	Mar 2007	37	35	0	45	0	45	7477.50	488
	Apr 2007	72	73	1	43	0	43	7481.55	517
	May 2007	175	169	1	47	0	47	7497.14	638
	Jun 2007	227	211	1	53	0	53	7515.58	795
	Jul 2007	101	104	2	95	0	95	7516.42	803
	Aug 2007	55	64	1	122	0	122	7509.73	743
	Sep 2007	34	44	1	112	0	112	7501.56	674
	WY 2007	904	898	8	883	0	883		
	Oct 2007	35	41	1	74	0	74	7497.44	640
	Nov 2007	31	32	0	44	0	44	7495.89	628
	Dec 2007	25	25	0	71	0	71	7490.01	581
	Jan 2008	24	24	0	66	0	66	7484.47	539
	Feb 2008	23	23	0	56	0	56	7479.96	506
	Mar 2008	34	35	0	61	0	61	7476.28	479
	Apr 2008	73	76	1	69	0	69	7477.11	485
	May 2008	212	203	1	74	0	74	7494.03	613
	Jun 2008	271	248	1	67	0	67	7515.33	793
	Jul 2008	121	121	2	110	0	110	7516.40	802
	Aug 2008	62	72	1	122	0	122	7510.58	751
	Sep 2008	36	45	1	118	0	118	7501.91	677
	WY 2008	947	945	8	932	0	932		
	Oct 2008	35	41	1	78	0	78	7497.34	640
	Nov 2008	31	32	0	50	0	50	7495.03	621
	Dec 2008	25	26	0	65	0	65	7490.02	582
	Jan 2009	24	25	0	72	0	72	7483.82	534
	Feb 2009	22	23	0	54	0	54	7479.59	503

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Morrow Point Reservoir

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Mar 2006	38	42	2	44	0	44	0	44	7148.31	108
H Apr 2006	116	62	12	74	0	73	0	73	7149.60	109
I May 2006	240	51	24	74	0	72	0	72	7152.51	111
S Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
T Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
O Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
R Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
WY 2006	893	740	66	805	0	809	0	809		
I Oct 2006	72	74	-1	73	0	71	0	71	7148.31	108
C Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
A Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
L Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
* Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
Mar 2007	41	45	4	49	0	43	0	43	7153.73	112
Apr 2007	83	43	11	53	0	53	0	53	7153.73	112
May 2007	196	47	21	68	0	68	0	68	7153.73	112
Jun 2007	245	53	18	71	0	71	0	71	7153.73	112
Jul 2007	107	95	6	101	0	101	0	101	7153.73	112
Aug 2007	58	122	3	125	0	125	0	125	7153.73	112
Sep 2007	37	112	3	115	0	115	0	115	7153.73	112
WY 2007	960	883	53	933	0	926	0	926		
Oct 2007	38	74	3	77	0	77	0	77	7153.73	112
Nov 2007	33	44	2	46	0	46	0	46	7153.73	112
Dec 2007	27	71	2	73	0	73	0	73	7153.73	112
Jan 2008	26	66	2	68	0	68	0	68	7153.73	112
Feb 2008	26	56	3	59	0	59	0	59	7153.73	112
Mar 2008	38	61	4	65	0	65	0	65	7153.73	112
Apr 2008	84	69	11	80	0	80	0	80	7153.73	112
May 2008	237	74	25	99	0	99	0	99	7153.73	112
Jun 2008	292	67	21	88	0	88	0	88	7153.73	112
Jul 2008	127	110	7	117	0	117	0	117	7153.73	112
Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
WY 2008	1032	932	87	1019	0	1019	0	1019		
Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
Jan 2009	26	72	2	74	0	74	0	74	7153.73	112
Feb 2009	25	54	3	57	0	57	0	57	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Mar 2006	41	44	3	47	33	12	45	6750.39	16	3	43
H Apr 2006	129	73	13	86	85	0	85	6752.73	17	48	39
I May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
S Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
T Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
O Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
R Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			384	559
I Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
C Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
A Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
L Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
* Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
Mar 2007	47	43	6	49	45	0	45	6753.04	17	5	40
Apr 2007	95	53	12	66	66	0	66	6753.04	17	30	36
May 2007	220	68	24	92	92	0	92	6753.04	17	55	37
Jun 2007	275	71	30	101	101	0	101	6753.04	17	60	41
Jul 2007	120	101	13	114	114	0	114	6753.04	17	65	49
Aug 2007	65	125	7	132	132	0	132	6753.04	17	65	67
Sep 2007	43	115	6	121	121	0	121	6753.04	17	55	66
WY 2007	1078	926	121	1049	1009	37	1046			378	690
Oct 2007	44	77	7	84	83	0	83	6753.04	17	30	53
Nov 2007	38	46	5	51	51	0	51	6753.04	17	0	51
Dec 2007	32	73	5	78	78	0	78	6753.04	17	0	78
Jan 2008	31	68	5	73	73	0	73	6753.04	17	0	73
Feb 2008	30	59	4	63	63	0	63	6753.04	17	0	63
Mar 2008	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2008	96	80	12	92	92	0	92	6753.04	17	30	62
May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2008	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2008	144	117	17	134	134	0	134	6753.04	17	65	69
Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
WY 2008	1182	1019	149	1168	1167	0	1167			365	802
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79
Feb 2009	29	57	4	61	61	0	61	6753.04	17	0	61

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Mar 2006	6	1	7647.36	81
H	Apr 2006	24	2	7656.14	102
I	May 2006	62	41	7663.94	123
S	Jun 2006	28	41	7658.79	109
T	Jul 2006	20	37	7651.91	92
O	Aug 2006	28	33	7649.90	87
R	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
I	Oct 2006	54	42	7653.51	96
C	Nov 2006	15	34	7645.48	76
A	Dec 2006	8	8	7645.38	76
L	Jan 2007	7	6	7645.38	76
*	Feb 2007	5	5	7645.51	76
	Mar 2007	9	5	7647.16	80
	Apr 2007	20	5	7653.35	95
	May 2007	65	38	7663.61	122
	Jun 2007	68	66	7664.12	123
	Jul 2007	27	43	7657.83	106
	Aug 2007	18	43	7647.32	81
	Sep 2007	16	30	7641.16	67
	WY 2007	312	325		
	Oct 2007	13	15	7640.10	64
	Nov 2007	8	4	7642.00	69
	Dec 2007	6	4	7642.87	70
	Jan 2008	5	4	7643.36	72
	Feb 2008	5	4	7643.44	72
	Mar 2008	8	5	7644.72	75
	Apr 2008	22	10	7649.74	86
	May 2008	69	39	7661.60	116
	Jun 2008	78	71	7663.86	122
	Jul 2008	31	43	7659.04	110
	Aug 2008	19	43	7649.30	85
	Sep 2008	17	30	7643.62	72
	WY 2008	281	272		
	Oct 2008	13	15	7642.59	70
	Nov 2008	8	4	7644.43	74
	Dec 2008	6	6	7644.38	74
	Jan 2009	5	5	7644.42	74
	Feb 2009	5	5	7644.28	74

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Mar 2006	28	1	23	2	7	22	6071.64	1503	38
H	Apr 2006	117	17	78	3	20	21	6074.09	1538	58
I	May 2006	174	25	126	4	28	49	6077.20	1583	141
S	Jun 2006	54	8	58	5	43	126	6069.04	1467	196
T	Jul 2006	35	4	48	5	37	47	6066.07	1427	63
O	Aug 2006	67	5	67	4	35	38	6065.35	1417	62
R	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	689	72	605	32	189	484			881
I	Oct 2006	168	13	141	2	7	29	6073.01	1523	128
C	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
A	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
L	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
*	Feb 2007	31	0	30	1	0	29	6074.65	1546	53
	Mar 2007	65	2	59	2	4	31	6076.18	1568	31
	Apr 2007	130	11	103	3	17	34	6079.55	1618	34
	May 2007	240	42	171	4	31	200	6075.19	1554	200
	Jun 2007	219	29	189	5	47	212	6069.86	1479	212
	Jul 2007	66	9	73	5	51	31	6068.85	1465	31
	Aug 2007	40	2	64	4	42	32	6067.83	1451	32
	Sep 2007	41	0	54	3	24	30	6067.61	1448	30
	WY 2007	1091	108	994	32	225	710			894
	Oct 2007	38	0	40	2	7	31	6067.64	1448	31
	Nov 2007	33	0	29	1	0	30	6067.49	1446	30
	Dec 2007	24	0	22	1	0	31	6066.81	1437	31
	Jan 2008	22	0	21	1	0	31	6066.02	1426	31
	Feb 2008	31	0	31	1	0	28	6066.20	1429	28
	Mar 2008	88	2	83	2	4	31	6069.64	1476	31
	Apr 2008	174	19	142	3	17	30	6076.18	1568	30
	May 2008	279	31	217	4	31	121	6080.33	1630	121
	Jun 2008	246	45	195	5	47	182	6077.67	1590	182
	Jul 2008	74	7	79	5	51	31	6077.14	1582	31
	Aug 2008	43	0	67	4	42	31	6076.44	1572	31
	Sep 2008	42	0	55	3	24	30	6076.29	1570	30
	WY 2008	1094	104	981	32	223	607			607
	Oct 2008	38	0	40	2	7	31	6076.29	1570	31
	Nov 2008	33	0	29	1	0	30	6076.13	1568	30
	Dec 2008	24	0	24	1	0	31	6075.63	1560	31
	Jan 2009	22	0	22	1	0	30	6075.03	1552	30
	Feb 2009	30	0	30	1	0	30	6075.02	1551	30

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Mar 2006	448	482	12	602	0	602	3588.71	18769	10704	614
H	Apr 2006	1015	907	19	603	0	603	3592.99	18666	11093	618
I	May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	615
S	Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
T	Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	864
O	Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	877
R	Sep 2006	418	507	46	536	0	536	3601.74	18945	11917	573
	WY 2006	8769	8713	336	8229	0	8229				8522
I	Oct 2006	1018	923	27	606	0	606	3607.96	18626	12526	635
C	Nov 2006	558	536	24	603	0	603	3606.85	18645	12416	628
A	Dec 2006	402	502	21	801	0	801	3603.39	18664	12076	834
L	Jan 2007	315	426	13	800	0	800	3599.51	18649	11703	833
*	Feb 2007	404	462	15	604	0	604	3597.91	18643	11552	625
	Mar 2007	550	495	22	600	0	600	3596.66	18634	11435	600
	Apr 2007	800	625	25	600	0	600	3596.67	18634	11435	600
	May 2007	1650	1509	34	600	0	600	3605.12	18699	12245	600
	Jun 2007	2130	1881	41	800	0	800	3614.68	18776	13207	800
	Jul 2007	1020	974	48	805	0	805	3615.76	18785	13319	805
	Aug 2007	475	583	49	806	0	806	3613.31	18765	13067	806
	Sep 2007	422	539	42	605	0	605	3612.33	18757	12966	605
	WY 2007	9744	9455	361	8230	0	8230				8371
	Oct 2007	506	566	38	600	0	600	3611.68	18751	12900	600
	Nov 2007	523	559	32	600	0	600	3611.02	18746	12833	600
	Dec 2007	418	513	26	800	0	800	3608.13	18723	12543	800
	Jan 2008	384	474	20	800	0	800	3604.90	18697	12223	800
	Feb 2008	409	466	18	600	0	600	3603.46	18686	12083	600
	Mar 2008	628	604	23	600	0	600	3603.28	18684	12066	600
	Apr 2008	952	809	26	600	0	600	3605.02	18698	12235	600
	May 2008	2161	1835	36	600	0	600	3616.02	18787	13346	600
	Jun 2008	2808	2455	44	800	0	800	3629.86	18906	14837	800
	Jul 2008	1345	1235	53	850	0	850	3632.59	18931	15145	850
	Aug 2008	566	664	54	875	0	875	3630.42	18911	14900	875
	Sep 2008	459	596	47	600	0	600	3630.00	18907	14853	600
	WY 2008	11159	10776	417	8325	0	8325				8325
	Oct 2008	506	595	42	600	0	600	3629.61	18904	14809	600
	Nov 2008	523	590	35	600	0	600	3629.24	18901	14767	600
	Dec 2008	418	532	29	800	0	800	3626.75	18879	14492	800
	Jan 2009	384	504	22	800	0	800	3624.06	18855	14198	800
	Feb 2009	395	475	20	800	0	800	3621.09	18830	13879	800

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Mar 2006	602	89	39	830	13.5	15	826	997	1139.48	15337
H	Apr 2006	603	61	48	990	16.6	21	989	973	1135.94	14966
I	May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
S	Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
T	Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
O	Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
R	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8229	702	668	9395		287	9343			
I	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
C	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
A	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
L	Jan 2007	800	40	36	639	10.4	11	636	930	1129.55	14309
*	Feb 2007	604	66	33	647	11.6	12	646	929	1129.35	14288
	Mar 2007	600	84	37	979	15.9	17	979	907	1126.09	13960
	Apr 2007	600	58	46	1047	17.6	23	1047	879	1121.76	13530
	May 2007	600	78	52	1031	16.8	35	1031	853	1117.49	13117
	Jun 2007	800	39	62	894	15.0	34	894	843	1116.02	12975
	Jul 2007	805	68	76	933	15.2	33	933	833	1114.35	12816
	Aug 2007	806	83	81	813	13.2	30	812	831	1114.01	12784
	Sep 2007	605	71	66	719	12.1	33	719	822	1112.59	12650
	WY 2007	8230	790	635	9412		289	9393			
	Oct 2007	600	62	48	444	7.2	31	444	831	1113.97	12780
	Nov 2007	600	57	48	632	10.6	24	632	828	1113.51	12736
	Dec 2007	800	77	42	628	10.2	12	628	840	1115.43	12919
	Jan 2008	800	73	34	711	11.6	13	711	847	1116.55	13026
	Feb 2008	600	101	32	662	11.5	13	662	846	1116.50	13022
	Mar 2008	600	84	35	961	15.6	17	961	826	1113.26	12713
	Apr 2008	600	58	43	1073	18.0	23	1073	797	1108.45	12262
	May 2008	600	78	49	1026	16.7	35	1026	771	1104.04	11855
	Jun 2008	800	39	58	937	15.7	34	937	759	1102.07	11677
	Jul 2008	850	68	72	945	15.4	33	945	751	1100.70	11554
	Aug 2008	875	83	76	825	13.4	30	825	753	1100.97	11578
	Sep 2008	600	71	63	706	11.9	33	706	745	1099.60	11455
	WY 2008	8325	851	600	9550		298	9549			
	Oct 2008	600	62	46	428	7.0	31	428	754	1101.25	11603
	Nov 2008	600	57	46	609	10.2	24	609	753	1101.03	11583
	Dec 2008	800	77	40	595	9.7	12	595	767	1103.42	11800
	Jan 2009	800	73	33	718	11.7	13	718	774	1104.55	11902
	Feb 2009	800	98	30	669	12.0	13	669	785	1106.45	12076

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Mar 2006	830	-27	764	0	764	12.4	641.75	1665
H	Apr 2006	990	-36	953	0	953	16.0	641.78	1665
I	May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
S	Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
T	Jul 2006	967	-9	933	0	933	15.2	642.85	1695
O	Aug 2006	818	-15	791	0	791	12.9	643.26	1706
R	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
I	Oct 2006	564	5	686	0	686	11.2	634.29	1467
C	Nov 2006	525	5	489	0	489	8.2	635.85	1508
A	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
L	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
*	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
	Mar 2007	979	-29	881	0	881	14.3	643.30	1707
	Apr 2007	1047	-36	1011	0	1011	17.0	643.30	1707
	May 2007	1031	-33	1006	0	1006	16.4	643.01	1699
	Jun 2007	894	-28	894	0	894	15.0	642.00	1671
	Jul 2007	933	-29	918	0	918	14.9	641.50	1658
	Aug 2007	813	-35	777	0	777	12.6	641.50	1658
	Sep 2007	719	-31	782	0	782	13.1	638.00	1564
	WY 2007	9412	-254	9176	0	9176			
	Oct 2007	444	-30	607	0	607	9.9	630.49	1371
	Nov 2007	632	-28	515	0	515	8.7	634.00	1460
	Dec 2007	628	-28	477	0	477	7.8	638.71	1583
	Jan 2008	711	-32	596	0	596	9.7	641.80	1666
	Feb 2008	662	-26	636	0	636	11.1	641.80	1666
	Mar 2008	961	-29	897	0	897	14.6	643.05	1700
	Apr 2008	1073	-36	1038	0	1038	17.4	643.01	1699
	May 2008	1026	-33	993	0	993	16.2	643.01	1699
	Jun 2008	937	-28	937	0	937	15.7	642.00	1671
	Jul 2008	945	-29	929	0	929	15.1	641.50	1658
	Aug 2008	825	-35	790	0	790	12.8	641.50	1658
	Sep 2008	706	-31	768	0	768	12.9	638.00	1564
	WY 2008	9550	-365	9183	0	9183			
	Oct 2008	428	-30	591	0	591	9.6	630.49	1371
	Nov 2008	609	-28	492	0	492	8.3	634.00	1460
	Dec 2008	595	-28	444	0	444	7.2	638.71	1583
	Jan 2009	718	-32	603	0	603	9.8	641.80	1666
	Feb 2009	669	-25	644	0	644	11.6	641.80	1666

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Mar 2006	764	10	615	10.0	44	98	447.15	564	209	3.4
H	Apr 2006	953	-5	725	12.2	63	166	446.83	558	194	3.3
I	May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
S	Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
T	Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
O	Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
R	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
I	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
C	Nov 2006	489	-4	363	6.1	14	119	447.24	566	100	1.7
A	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
L	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
*	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
	Mar 2007	881	12	696	11.3	19	165	446.70	555	202	3.3
	Apr 2007	1011	0	785	13.2	41	169	447.50	570	195	3.3
	May 2007	1006	-2	735	12.0	76	170	448.71	594	109	1.8
	Jun 2007	894	-7	748	12.6	83	56	448.71	594	120	2.0
	Jul 2007	918	-9	750	12.2	86	86	448.00	580	124	2.0
	Aug 2007	777	1	621	10.1	86	82	447.50	570	93	1.5
	Sep 2007	782	8	564	9.5	83	156	446.81	557	89	1.5
	WY 2007	9176	-31	6891		646	1603			1506	
	Oct 2007	607	11	479	7.8	30	119	446.31	548	75	1.2
	Nov 2007	515	17	371	6.2	14	153	446.00	543	101	1.7
	Dec 2007	477	0	317	5.2	12	152	445.80	539	122	2.0
	Jan 2008	596	-6	352	5.7	57	181	445.80	539	122	2.0
	Feb 2008	636	10	412	7.2	67	163	446.00	543	154	2.7
	Mar 2008	897	12	696	11.3	22	179	446.70	555	202	3.3
	Apr 2008	1038	0	786	13.2	47	167	448.71	594	195	3.3
	May 2008	993	-2	734	11.9	85	172	448.71	594	109	1.8
	Jun 2008	937	-7	747	12.6	93	90	448.71	594	120	2.0
	Jul 2008	929	-9	749	12.2	96	88	448.00	580	124	2.0
	Aug 2008	790	1	620	10.1	96	84	447.50	570	93	1.5
	Sep 2008	768	8	563	9.5	93	133	446.81	557	89	1.5
	WY 2008	9183	35	6826		712	1681			1506	
	Oct 2008	591	11	478	7.8	34	99	446.31	548	75	1.2
	Nov 2008	492	17	371	6.2	16	128	446.00	543	101	1.7
	Dec 2008	444	0	317	5.2	13	117	445.80	539	122	2.0
	Jan 2009	603	-6	349	5.7	67	181	445.80	539	122	2.0
	Feb 2009	644	10	408	7.3	79	163	446.00	543	149	2.7

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Mar 2006	830	13.5	1139.48	15337	-182	0.00	1501.0	348.6	82	419.9
H	Apr 2006	990	16.6	1135.94	14966	-372	0.00	1720.0	417.0	94	421.1
I	May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
S	Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
T	Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
O	Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
R	Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
	WY 2006	9395							3871.7		
I	Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
C	Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
A	Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
L	Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
*	Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
	Mar 2007	979	15.9	1126.09	13960	-328	478.75	1092.4	432.6	62	441.8
	Apr 2007	1047	17.6	1121.76	13530	-429	472.14	1409.6	448.9	80	428.7
	May 2007	1031	16.8	1117.49	13117	-414	467.07	1508.3	431.8	88	418.8
	Jun 2007	894	15.0	1116.02	12975	-141	463.32	1714.0	370.2	100	413.9
	Jul 2007	933	15.2	1114.35	12816	-159	462.26	1703.0	386.1	100	413.6
	Aug 2007	813	13.2	1114.01	12784	-33	461.42	1703.0	337.0	100	414.8
	Sep 2007	719	12.1	1112.59	12650	-134	461.69	1703.0	295.0	100	410.3
	WY 2007	9412							3918.8		
	Oct 2007	444	7.2	1113.97	12780	130	466.43	1294.3	180.5	76	406.6
	Nov 2007	632	10.6	1113.51	12736	-44	470.77	1072.9	263.7	63	417.2
	Dec 2007	628	10.2	1115.43	12919	183	468.59	1158.0	262.6	68	417.9
	Jan 2008	711	11.6	1116.55	13026	108	467.55	1158.0	297.7	68	418.7
	Feb 2008	662	11.5	1116.50	13022	-5	467.74	1055.9	278.2	62	420.5
	Mar 2008	961	15.6	1113.26	12713	-309	464.37	1260.2	406.9	74	423.6
	Apr 2008	1073	18.0	1108.45	12262	-451	459.19	1379.4	449.8	81	419.3
	May 2008	1026	16.7	1104.04	11855	-406	455.39	1260.2	424.9	74	414.1
	Jun 2008	937	15.7	1102.07	11677	-178	449.71	1679.0	380.0	100	405.5
	Jul 2008	945	15.4	1100.70	11554	-123	448.55	1679.0	380.9	100	403.2
	Aug 2008	825	13.4	1100.97	11578	24	448.17	1679.0	334.1	100	404.9
	Sep 2008	706	11.9	1099.60	11455	-123	448.76	1679.0	281.7	100	399.2
	WY 2008	9549							3941.0		
	Oct 2008	428	7.0	1101.25	11603	148	453.63	1276.0	169.3	76	395.8
	Nov 2008	609	10.2	1101.03	11583	-20	458.22	1057.8	250.7	63	411.6
	Dec 2008	595	9.7	1103.42	11800	216	456.40	1141.7	241.2	68	405.6
	Jan 2009	718	11.7	1104.55	11902	102	455.60	1141.7	294.5	68	410.0
	Feb 2009	669	12.0	1106.45	12076	174	456.75	1041.0	277.4	62	414.7

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Mar 2006	764	12.4	641.75	1665	39	0.00	240.0	94.3	94	123.4
H	Apr 2006	953	16.0	641.78	1665	1	0.00	255.0	119.1	100	125.0
I	May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
S	Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
T	Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
O	Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
R	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9153							1131.8		
I	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
C	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
A	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
L	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
*	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
	Mar 2007	881	14.3	643.30	1707	69	135.43	239.7	109.8	94	124.6
	Apr 2007	1011	17.0	643.30	1707	0	136.35	255.0	126.3	100	124.9
	May 2007	1006	16.4	643.01	1699	-8	136.20	255.0	125.8	100	125.0
	Jun 2007	894	15.0	642.00	1671	-28	135.52	255.0	111.6	100	124.8
	Jul 2007	918	14.9	641.50	1658	-14	134.73	255.0	114.0	100	124.2
	Aug 2007	777	12.6	641.50	1658	0	134.46	255.0	96.9	100	124.7
	Sep 2007	782	13.1	638.00	1564	-94	132.63	255.0	96.1	100	123.0
	WY 2007	9176							1132.0		
	Oct 2007	607	9.9	630.49	1371	-193	128.25	206.6	72.4	81	119.2
	Nov 2007	515	8.7	634.00	1460	89	126.80	186.2	60.7	73	117.8
	Dec 2007	477	7.8	638.71	1583	123	131.20	183.6	58.2	72	121.9
	Jan 2008	596	9.7	641.80	1666	83	135.27	183.6	74.3	72	124.6
	Feb 2008	636	11.1	641.80	1666	0	135.71	221.9	79.8	87	125.5
	Mar 2008	897	14.6	643.05	1700	34	135.86	239.7	112.1	94	124.9
	Apr 2008	1038	17.4	643.01	1699	-1	136.08	255.0	129.3	100	124.6
	May 2008	993	16.2	643.01	1699	0	136.05	255.0	124.1	100	124.9
	Jun 2008	937	15.7	642.00	1671	-28	135.52	255.0	116.7	100	124.6
	Jul 2008	929	15.1	641.50	1658	-14	134.73	255.0	115.3	100	124.1
	Aug 2008	790	12.8	641.50	1658	0	134.46	255.0	98.5	100	124.6
	Sep 2008	768	12.9	638.00	1564	-94	132.63	255.0	94.5	100	123.0
	WY 2008	9184							1135.7		
	Oct 2008	591	9.6	630.49	1371	-193	128.25	206.6	70.5	81	119.2
	Nov 2008	492	8.3	634.00	1460	89	126.80	186.2	58.1	73	118.0
	Dec 2008	444	7.2	638.71	1583	123	131.20	183.6	54.2	72	122.1
	Jan 2009	603	9.8	641.80	1666	83	135.27	183.6	75.2	72	124.6
	Feb 2009	644	11.6	641.80	1666	0	135.71	221.9	80.7	87	125.3

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Mar 2006	615	10.0	447.15	564	17	0.00	110.0	40.3	92	65.5
H	Apr 2006	725	12.2	446.83	558	-6	0.00	120.0	48.6	100	67.1
I	May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
S	Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
T	Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
O	Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
R	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
I	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
C	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
A	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
L	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
*	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
	Mar 2007	696	11.3	446.70	555	13	74.22	109.2	45.3	91	65.2
	Apr 2007	785	13.2	447.50	570	15	74.50	120.0	51.5	100	65.5
	May 2007	735	12.0	448.71	594	23	75.47	120.0	48.6	100	66.1
	Jun 2007	748	12.6	448.71	594	0	76.06	120.0	49.9	100	66.7
	Jul 2007	750	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
	Aug 2007	621	10.1	447.50	570	-10	75.13	120.0	40.7	100	65.5
	Sep 2007	564	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
	WY 2007	6888							455.1		
	Oct 2007	479	7.8	446.31	548	-9	75.31	91.2	31.3	76	65.3
	Nov 2007	371	6.2	446.00	543	-6	74.67	96.0	23.8	80	64.1
	Dec 2007	317	5.2	445.80	539	-4	73.91	106.8	19.9	89	62.8
	Jan 2008	352	5.7	445.80	539	0	74.27	97.2	22.4	81	63.5
	Feb 2008	412	7.2	446.00	543	4	73.33	120.0	26.2	100	63.4
	Mar 2008	696	11.3	446.70	555	13	73.77	120.0	45.1	100	64.7
	Apr 2008	786	13.2	448.71	594	38	75.09	120.0	51.9	100	66.0
	May 2008	734	11.9	448.71	594	0	76.06	120.0	48.9	100	66.6
	Jun 2008	747	12.6	448.71	594	0	76.06	120.0	49.8	100	66.7
	Jul 2008	749	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	563	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
	WY 2008	6827							446.0		
	Oct 2008	478	7.8	446.31	548	-9	75.31	91.2	31.2	76	65.3
	Nov 2008	371	6.2	446.00	543	-6	74.67	96.0	23.8	80	64.1
	Dec 2008	317	5.2	445.80	539	-4	73.91	106.8	19.9	89	62.8
	Jan 2009	349	5.7	445.80	539	0	74.27	97.2	22.2	81	63.5
	Feb 2009	408	7.3	446.00	543	4	73.33	120.0	25.9	100	63.5

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Mar 2006	244	30	12	14	6	3
	Winter 2006	1645	174	57	73	30	17
H	Apr 2006	245	29	18	26	17	4
I	May 2006	248	63	15	25	21	7
S	Jun 2006	341	29	29	36	21	8
T	Jul 2006	351	20	38	43	22	6
O	Aug 2006	349	18	38	45	22	6
R	Sep 2006	223	19	30	39	20	2
	Summer 2006	1756	177	168	213	123	33
I	Oct 2006	254	19	20	25	15	4
C	Nov 2006	254	19	14	18	10	4
A	Dec 2006	338	28	25	31	18	4
L	Jan 2007	336	28	25	31	16	4
*	Feb 2007	251	25	14	18	4	3
	Mar 2007	236	18	13	16	8	4
	Winter 2007	1668	138	112	138	70	22
	Apr 2007	236	17	12	19	11	4
	May 2007	238	47	14	24	16	6
	Jun 2007	323	44	16	26	17	7
	Jul 2007	329	29	30	36	20	9
	Aug 2007	328	29	38	45	23	9
	Sep 2007	245	28	34	41	21	6
	Summer 2007	1698	195	145	192	108	41
	Oct 2007	242	29	22	28	14	6
	Nov 2007	242	28	13	17	9	6
	Dec 2007	322	29	21	26	13	6
	Jan 2008	321	29	19	25	13	5
	Feb 2008	239	27	16	21	11	4
	Mar 2008	239	38	17	23	13	4
	Winter 2008	1605	181	110	140	73	32
	Apr 2008	239	40	20	29	16	4
	May 2008	243	63	22	36	23	7
	Jun 2008	332	81	21	32	22	9
	Jul 2008	358	38	35	42	23	10
	Aug 2008	368	38	38	45	23	10
	Sep 2008	252	37	36	43	22	6
	Summer 2008	1791	298	171	227	129	44
	Oct 2008	251	38	24	29	15	6
	Nov 2008	251	37	15	19	10	6
	Dec 2008	334	38	19	24	12	6
	Jan 2009	332	38	21	27	14	5
	Feb 2009	330	34	16	20	11	4

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model_run_id = 1665

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * PREDICTED SPACE * * * *							* * * * EFFECTIVE SPACE * * * *									
MAR	2007	856	332	150	12768	14106	13092	27198	357	329	86	773	12768	13092	26633	1500	979	0	33.2
APR	2007	836	342	128	12885	14191	13420	27611	333	337	58	728	12885	13420	27034	1500	1047	0	32.9
MAY	2007	766	312	78	12885	14041	13850	27891	255	308	-11	552	12885	13850	27286	1500	1031	0	33.4
JUN	2007	729	191	142	12075	13137	14263	27401	209	180	18	407	12075	14263	26745	1500	894	0	34.4
JUL	2007	597	34	217	11113	11962	14405	26366	65	6	42	113	11113	14405	25630	1500	933	0	34.4
									* * * * CREDITABLE SPACE * * * *									
AUG	2007	548	27	231	11001	11807	14564	26371	548	27	231	806	11001	14564	26371	1500	812	0	34.0
SEP	2007	568	86	245	11253	12153	14596	26749	568	86	245	899	11253	14596	26749	2270	719	0	33.6
OCT	2007	606	155	248	11354	12363	14730	27094	606	155	248	1010	11354	14730	27094	3040	444	0	33.3
NOV	2007	635	189	248	11420	12492	14600	27092	635	189	248	1072	11420	14600	27092	3810	632	0	33.3
DEC	2007	665	202	250	11487	12603	14644	27247	665	202	250	1116	11487	14644	27247	4580	628	0	33.2
JAN	2008	710	248	259	11777	12994	14461	27455	710	248	259	1217	11777	14461	27455	5350	711	0	33.0
									* * * * EFFECTIVE SPACE * * * *									
JAN	2008	710	248	259	11777	12994	14461	27455	347	248	259	854	11777	14461	27092	5350	711	0	33.0
FEB	2008	752	290	270	12097	13408	14354	27762	386	290	270	947	12097	14354	27397	1500	662	0	32.8
MAR	2008	782	324	267	12237	13611	14358	27969	414	324	267	1005	12237	14358	27601	1500	961	0	32.5
APR	2008	787	350	220	12254	13612	14667	28279	415	350	220	986	12254	14667	27907	1500	1073	0	32.4
MAY	2008	761	344	128	12085	13318	15118	28436	383	344	128	855	12085	15118	28058	1500	1026	0	33.4
JUN	2008	679	216	66	10974	11936	15525	27460	292	215	60	567	10974	15525	27066	1500	937	0	35.0
JUL	2008	516	37	106	9483	10141	15703	25844	115	11	48	173	9483	15703	25359	1500	945	0	35.2
									* * * * CREDITABLE SPACE * * * *									
AUG	2008	419	27	114	9175	9735	15826	25561	419	27	114	560	9175	15826	25561	1500	825	0	34.9
SEP	2008	442	79	124	9420	10065	15802	25867	442	79	124	645	9420	15802	25867	2270	706	0	34.5
OCT	2008	497	152	126	9467	10242	15925	26167	497	152	126	775	9467	15925	26167	3040	428	0	34.3
NOV	2008	550	190	126	9511	10376	15777	26153	550	190	126	866	9511	15777	26153	3810	609	0	34.2
DEC	2008	603	208	128	9553	10492	15797	26289	603	208	128	940	9553	15797	26289	4580	595	0	34.2
JAN	2009	672	248	136	9828	10883	15580	26464	672	248	136	1056	9828	15580	26464	5350	718	0	33.9
									* * * * EFFECTIVE SPACE * * * *									
JAN	2009	672	248	136	9828	10883	15580	26464	292	248	136	676	9828	15580	26084	5350	718	0	33.9
FEB	2009	737	295	144	10122	11299	15478	26777	356	295	144	796	10122	15478	26396	1500	669	0	33.7