To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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This operational study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for Calendar Year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visiting our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.641 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.554 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.292 maf for CY 2007.

At this time, preliminary estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1115.66 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal Criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of March, 2007 was 0.796 maf or 120% of the 30 year average. The forecast for April, 2007 unregulated inflow into Lake Powell is 0.900 maf or 91% of the 30 year average. The forecast for the April through July unregulated inflow period is 4.0 maf or 50% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2006	98	1	66	0	66	6479.16	162
H May 2006	219	2	99	19	118	6494.92	262
I Jun 2006	217	2	100	91	191	6498.17	285
S Jul 2006	86	3	68	0	68	6500.17	300
T Aug 2006	35	2	68	1	69	6495.25	264
O Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
R Oct 2006	41	1	54	1	55	6489.68	226
I Nov 2006	40	1	54	0	54	6487.35	210
C Dec 2006	29	1	57	0	57	6482.67	182
A Jan 2007	26	1	56	0	56	6477.07	152
L Feb 2007	26	0	50	0	50	6471.76	127
* Mar 2007	62	0	56	0	56	6473.15	133
Apr 2007	83	1	54	0	54	6478.94	161
May 2007	105	1	56	0	56	6487.03	209
Jun 2007	130	2	54	0	54	6497.76	282
Jul 2007	52	3	56	0	56	6496.86	276
Aug 2007	43	2	56	0	56	6494.77	261
Sep 2007	37	2	58	0	58	6491.56	238
WY 2007	674	15	661	1	662		
Oct 2007	49	1	60	0	60	6489.58	226
Nov 2007	41	1	58	0	58	6486.92	208
Dec 2007	32	1	60	0	60	6482.25	179
Jan 2008	30	1	60	0	60	6476.45	149
Feb 2008	28	0	56	0	56	6470.25	120
Mar 2008	51	0	60	0	60	6468.05	111
Apr 2008	89	1	74	0	74	6471.33	125
May 2008	176	1	100	5	105	6484.77	195
Jun 2008	308	2	103	93	196	6500.64	304
Jul 2008	186	3	100	46	146	6505.45	341
Aug 2008	83	2	100	4	104	6502.45	318
Sep 2008	49	2	59	9	68	6499.62	296
WY 2008	1122	15	890	157	1047		
Oct 2008	49	1	71	0	71	6496.44	273
Nov 2008	41	1	68	0	68	6492.43	244
Dec 2008	32	1	71	0	71	6486.45	205
Jan 2009	30	1	71	0	71	6479.35	163
Feb 2009	27	0	64	0	64	6471.62	126
Mar 2009	51	0	73	0	73	6466.32	104

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Apr 2006	134	103	5	84	0	84	84	6021.59	3036	345	436
H	May 2006	261	160	7	178	4	182	83	6020.81	3008	559	739
I	Jun 2006	239	214	10	78	0	78	88	6024.17	3130	258	393
S	Jul 2006	90	71	13	54	0	54	88	6024.29	3134	40	104
T	Aug 2006	32	65	12	50	0	50	88	6024.35	3136	12	65
O	Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
	WY 2006	1041	1031	77	999	4	1003					2585
R	Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
I	Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
C	Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
A	Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
L	Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
*	Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
	Apr 2007	110	81	5	48	0	48	90	6025.94	3195	0	48
	May 2007	140	91	8	127	0	127	89	6024.81	3153	0	127
	Jun 2007	180	104	10	85	0	85	89	6025.06	3162	0	84
	Jul 2007	95	99	13	72	0	72	90	6025.41	3175	0	72
	Aug 2007	60	73	12	72	0	72	89	6025.11	3164	0	72
	Sep 2007	47	68	11	70	0	70	89	6024.78	3152	0	70
	WY 2007	951	940	79	840	0	840					2002
	Oct 2007	59	71	7	72	0	72	89	6024.55	3144	0	72
	Nov 2007	51	68	3	70	0	70	89	6024.42	3139	0	70
	Dec 2007	37	65	2	72	0	72	88	6024.18	3130	0	72
	Jan 2008	41	71	2	72	0	72	88	6024.11	3127	0	72
	Feb 2008	47	75	2	68	0	68	88	6024.25	3132	0	68
	Mar 2008	103	112	3	72	0	72	90	6025.22	3168	0	72
	Apr 2008	142	128	5	70	0	70	91	6026.59	3219	0	70
	May 2008	263	192	8	146	0	146	93	6027.57	3256	0	146
	Jun 2008	400	288	10	223	0	223	94	6028.95	3309	0	224
	Jul 2008	219	179	14	109	0	109	96	6030.37	3363	0	109
	Aug 2008	97	118	13	109	0	109	96	6030.27	3360	0	109
	Sep 2008	58	78	11	106	0	106	95	6029.30	3322	0	106
	WY 2008	1517	1445	80	1189	0	1189					1190
	Oct 2008	59	81	7	109	0	109	94	6028.41	3288	0	109
	Nov 2008	51	79	3	106	0	106	93	6027.64	3259	0	106
	Dec 2008	37	76	2	109	0	109	91	6026.73	3225	0	109
	Jan 2009	41	82	2	109	0	109	91	6025.98	3197	0	109
	Feb 2009	45	82	2	99	0	99	90	6025.50	3179	0	99
	Mar 2009	103	125	3	109	0	109	90	6025.83	3191	0	109

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Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Apr 2006	10	7	9312.57	74
H May 2006	28	12	9321.23	89
I Jun 2006	24	18	9324.06	95
S Jul 2006	12	18	9320.55	88
T Aug 2006	9	18	9315.25	79
O Sep 2006	8	14	9311.30	72
WY 2006	120	116		
R Oct 2006	10	5	9314.16	77
I Nov 2006	6	4	9315.22	79
C Dec 2006	5	5	9315.38	79
A Jan 2007	4	5	9315.07	78
L Feb 2007	3	4	9314.65	78
* Mar 2007	6	5	9315.67	79
Apr 2007	9	9	9315.92	80
May 2007	18	14	9318.17	84
Jun 2007	27	18	9323.20	93
Jul 2007	15	18	9321.81	90
Aug 2007	8	18	9316.47	81
Sep 2007	6	16	9310.72	71
WY 2007	117	121		
Oct 2007	6	12	9306.94	65
Nov 2007	5	3	9308.17	67
Dec 2007	4	3	9309.08	68
Jan 2008	4	3	9309.83	70
Feb 2008	4	3	9310.36	70
Mar 2008	4	5	9309.89	70
Apr 2008	8	10	9308.83	68
May 2008	27	18	9314.47	77
Jun 2008	43	20	9326.96	100
Jul 2008	20	21	9326.66	100
Aug 2008	10	20	9321.43	90
Sep 2008	7	16	9316.39	81
WY 2008	142	134		
Oct 2008	6	12	9312.91	75
Nov 2008	5	6	9312.23	73
Dec 2008	4	5	9311.88	73
Jan 2009	4	5	9311.38	72
Feb 2009	4	5	9310.69	71
Mar 2009	4	5	9310.22	70

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2006	104	100	1	62	0	62	7492.66	602
H	May 2006	216	201	1	51	0	51	7510.68	752
I	Jun 2006	155	149	1	91	0	91	7517.05	808
S	Jul 2006	76	83	2	117	0	117	7513.07	773
T	Aug 2006	60	69	1	121	0	121	7506.88	719
O	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
R	Oct 2006	70	65	1	74	0	74	7499.52	657
I	Nov 2006	42	40	0	52	0	52	7498.10	646
C	Dec 2006	35	35	0	93	0	93	7490.78	587
A	Jan 2007	30	31	0	93	0	93	7482.56	525
L	Feb 2007	26	27	0	54	0	54	7478.89	498
*	Mar 2007	55	54	0	38	0	38	7481.01	513
	Apr 2007	83	83	1	33	0	33	7487.53	562
	May 2007	140	136	1	45	0	45	7498.94	653
	Jun 2007	172	163	1	46	0	46	7512.56	768
	Jul 2007	65	68	2	92	0	92	7509.61	742
	Aug 2007	43	52	1	101	0	101	7503.80	693
	Sep 2007	31	40	1	93	0	93	7497.29	639
	WY 2007	792	794	8	814	0	814		
	Oct 2007	35	41	1	68	0	68	7493.85	612
	Nov 2007	31	29	0	40	0	40	7492.40	600
	Dec 2007	25	24	0	42	0	42	7490.03	582
	Jan 2008	24	23	0	60	0	60	7485.16	544
	Feb 2008	23	22	0	56	0	56	7480.53	510
	Mar 2008	34	35	0	61	0	61	7476.87	483
	Apr 2008	73	75	1	69	0	69	7477.56	488
	May 2008	212	203	1	74	0	74	7494.43	616
	Jun 2008	271	248	1	70	0	70	7515.33	793
	Jul 2008	121	121	2	110	0	110	7516.40	802
	Aug 2008	62	72	1	122	0	122	7510.58	751
	Sep 2008	36	45	1	118	0	118	7501.92	677
	WY 2008	947	938	8	890	0	890		
	Oct 2008	35	41	1	78	0	78	7497.34	640
	Nov 2008	31	32	0	50	0	50	7495.03	621
	Dec 2008	25	26	0	65	0	65	7490.03	582
	Jan 2009	24	25	0	72	0	72	7483.82	534
	Feb 2009	22	23	0	54	0	54	7479.59	503
	Mar 2009	34	35	0	59	0	59	7476.18	479

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2006	116	62	12	74	0	73	0	73	7149.60	109
H	May 2006	240	51	24	74	0	72	0	72	7152.51	111
I	Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
S	Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
T	Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
O	Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
	WY 2006	893	740	66	805	0	809	0	809		
R	Oct 2006	72	74	-1	73	0	71	0	71	7148.31	108
I	Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
C	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
A	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
L	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
*	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
	Apr 2007	95	33	12	45	0	46	0	46	7153.73	112
	May 2007	157	45	17	61	0	61	0	61	7153.73	112
	Jun 2007	185	46	13	59	0	59	0	59	7153.73	112
	Jul 2007	63	92	-2	90	0	90	0	90	7153.73	112
	Aug 2007	43	101	0	101	0	101	0	101	7153.73	112
	Sep 2007	32	93	2	95	0	95	0	95	7153.73	112
	WY 2007	826	814	32	843	0	836	0	836		
	Oct 2007	38	68	3	71	0	71	0	71	7153.73	112
	Nov 2007	33	40	2	42	0	42	0	42	7153.73	112
	Dec 2007	27	42	2	44	0	44	0	44	7153.73	112
	Jan 2008	26	60	2	62	0	62	0	62	7153.73	112
	Feb 2008	26	56	3	59	0	59	0	59	7153.73	112
	Mar 2008	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2008	84	69	11	80	0	80	0	80	7153.73	112
	May 2008	237	74	25	99	0	99	0	99	7153.73	112
	Jun 2008	292	70	21	91	0	91	0	91	7153.73	112
	Jul 2008	127	110	7	117	0	117	0	117	7153.73	112
	Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
	Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
	WY 2008	1032	890	87	977	0	977	0	977		
	Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
	Jan 2009	26	72	2	74	0	74	0	74	7153.73	112
	Feb 2009	25	54	3	57	0	57	0	57	7153.73	112
	Mar 2009	38	59	4	63	0	63	0	63	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Apr 2006	129	73	13	86	85	0	85	6752.73	17	48	39
H May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
I Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
S Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
T Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
O Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			384	559
R Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
I Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
C Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
A Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
L Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
* Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
Apr 2007	110	46	15	60	57	0	57	6753.04	17	30	27
May 2007	175	61	18	80	80	0	80	6753.04	17	55	25
Jun 2007	210	59	25	84	84	0	84	6753.04	17	60	24
Jul 2007	75	90	12	102	102	0	102	6753.04	17	65	37
Aug 2007	50	101	7	108	108	0	108	6753.04	17	65	43
Sep 2007	38	95	6	100	100	0	100	6753.04	17	55	45
WY 2007	938	836	114	951	911	37	948			374	598
Oct 2007	44	71	7	77	77	0	77	6753.04	17	30	47
Nov 2007	38	42	5	47	47	0	47	6753.04	17	0	47
Dec 2007	32	44	5	49	49	0	49	6753.04	17	0	49
Jan 2008	31	62	5	67	67	0	67	6753.04	17	0	67
Feb 2008	30	59	4	63	63	0	63	6753.04	17	0	63
Mar 2008	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2008	96	80	12	92	92	0	92	6753.04	17	30	62
May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2008	330	91	38	130	130	0	130	6753.04	17	60	70
Jul 2008	144	117	17	134	134	0	134	6753.04	17	65	69
Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
WY 2008	1182	977	149	1126	1126	0	1126			365	761
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79
Feb 2009	29	57	4	61	61	0	61	6753.04	17	0	61
Mar 2009	46	63	7	70	70	0	70	6753.04	17	5	65

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2006	24	2	7656.14	102
H	May 2006	62	41	7663.94	123
I	Jun 2006	28	41	7658.79	109
S	Jul 2006	20	37	7651.91	92
T	Aug 2006	28	33	7649.90	87
O	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
R	Oct 2006	54	42	7653.51	96
I	Nov 2006	15	34	7645.48	76
C	Dec 2006	8	8	7645.38	76
A	Jan 2007	7	6	7645.38	76
L	Feb 2007	5	5	7645.51	76
*	Mar 2007	14	5	7649.56	86
	Apr 2007	19	5	7655.21	100
	May 2007	42	31	7659.40	111
	Jun 2007	52	42	7663.11	120
	Jul 2007	17	43	7652.78	94
	Aug 2007	13	43	7639.74	64
	Sep 2007	15	30	7631.83	48
	WY 2007	261	294		
	Oct 2007	13	13	7631.69	48
	Nov 2007	8	3	7634.42	53
	Dec 2007	6	3	7635.90	56
	Jan 2008	5	3	7636.94	58
	Feb 2008	5	2	7638.02	60
	Mar 2008	8	3	7640.34	65
	Apr 2008	22	10	7645.64	77
	May 2008	69	31	7661.07	115
	Jun 2008	78	67	7664.81	125
	Jul 2008	31	43	7660.03	112
	Aug 2008	19	43	7650.38	88
	Sep 2008	17	30	7644.77	75
	WY 2008	281	251		
	Oct 2008	13	15	7643.75	72
	Nov 2008	8	4	7645.57	77
	Dec 2008	6	6	7645.52	76
	Jan 2009	5	5	7645.56	77
	Feb 2009	5	5	7645.42	76
	Mar 2009	8	5	7646.66	79

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Apr 2006	117	17	78	3	20	21	6074.09	1538	58
H	May 2006	174	25	126	4	28	49	6077.20	1583	141
I	Jun 2006	54	8	58	5	43	126	6069.04	1467	196
S	Jul 2006	35	4	48	5	37	47	6066.07	1427	63
T	Aug 2006	67	5	67	4	35	38	6065.35	1417	62
O	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	689	72	605	32	189	484			881
R	Oct 2006	168	13	141	2	7	29	6073.01	1523	128
I	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
C	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
A	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
L	Feb 2007	30	0	31	1	1	29	6074.65	1546	53
*	Mar 2007	126	13	104	2	5	41	6078.51	1603	76
	Apr 2007	107	15	77	3	17	44	6079.43	1616	44
	May 2007	173	30	132	4	31	186	6073.33	1527	186
	Jun 2007	155	20	124	5	47	30	6076.31	1570	30
	Jul 2007	40	2	64	5	50	33	6074.61	1546	33
	Aug 2007	30	0	59	4	42	35	6073.06	1523	35
	Sep 2007	36	2	49	3	24	30	6072.50	1516	30
	WY 2007	956	95	891	32	226	539			758
	Oct 2007	38	0	38	2	7	31	6072.38	1514	31
	Nov 2007	33	0	28	1	0	30	6072.17	1511	30
	Dec 2007	24	0	21	1	0	31	6071.43	1501	31
	Jan 2008	22	0	20	1	0	31	6070.60	1489	31
	Feb 2008	31	0	29	1	0	28	6070.63	1489	28
	Mar 2008	88	2	81	2	4	31	6073.80	1534	31
	Apr 2008	174	19	142	3	17	34	6079.86	1623	34
	May 2008	279	31	209	4	31	200	6078.11	1597	200
	Jun 2008	246	45	191	5	47	212	6073.06	1523	212
	Jul 2008	74	7	79	5	51	31	6072.52	1516	31
	Aug 2008	43	0	67	4	42	31	6071.80	1506	31
	Sep 2008	42	0	55	3	24	30	6071.66	1504	30
	WY 2008	1094	104	960	32	223	720			720
	Oct 2008	38	0	40	2	7	31	6071.66	1504	31
	Nov 2008	33	0	29	1	0	30	6071.50	1501	30
	Dec 2008	24	0	24	1	0	31	6070.98	1494	31
	Jan 2009	22	0	22	1	0	30	6070.36	1485	30
	Feb 2009	30	0	30	1	0	30	6070.35	1485	30
	Mar 2009	88	2	83	2	4	31	6073.67	1532	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Apr 2006	1015	907	19	603	0	603	3592.99	18666	11093	618
H	May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	615
I	Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
S	Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	864
T	Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	877
O	Sep 2006	418	507	46	536	0	536	3601.74	18945	11917	573
	WY 2006	8769	8713	336	8229	0	8229				8522
R	Oct 2006	1018	923	27	606	0	606	3607.96	18626	12526	635
I	Nov 2006	558	536	24	603	0	603	3606.85	18645	12416	628
C	Dec 2006	402	502	21	801	0	801	3603.39	18664	12076	834
A	Jan 2007	315	426	13	800	0	800	3599.51	18649	11703	833
L	Feb 2007	404	462	15	604	0	604	3597.91	18643	11552	625
*	Mar 2007	795	680	13	602	0	602	3598.81	18623	11637	611
	Apr 2007	900	754	25	600	0	600	3600.06	18633	11756	600
	May 2007	1100	1065	35	600	0	600	3604.19	18665	12154	600
	Jun 2007	1350	1070	40	800	0	800	3606.36	18682	12367	800
	Jul 2007	650	700	46	805	0	805	3604.94	18671	12227	805
	Aug 2007	371	489	46	805	0	805	3601.48	18644	11892	805
	Sep 2007	380	485	40	604	0	604	3599.95	18632	11745	604
	WY 2007	8243	8092	345	8230	0	8230				8380
	Oct 2007	506	552	36	600	0	600	3599.13	18626	11668	600
	Nov 2007	523	548	30	600	0	600	3598.34	18620	11592	600
	Dec 2007	418	477	24	800	0	800	3594.90	18594	11270	800
	Jan 2008	384	461	18	800	0	800	3591.30	18567	10939	800
	Feb 2008	409	459	17	600	0	600	3589.69	18556	10793	600
	Mar 2008	628	572	21	600	0	600	3589.19	18552	10748	600
	Apr 2008	952	773	24	600	0	600	3590.71	18563	10885	600
	May 2008	2161	1889	34	600	0	600	3603.09	18656	12048	600
	Jun 2008	2808	2489	42	650	0	650	3619.52	18789	13712	650
	Jul 2008	1345	1239	50	850	0	850	3622.47	18814	14027	850
	Aug 2008	566	669	51	900	0	900	3620.02	18794	13766	900
	Sep 2008	459	600	44	630	0	630	3619.38	18788	13697	630
	WY 2008	11159	10728	391	8230	0	8230				8230
	Oct 2008	506	599	40	600	0	600	3619.02	18785	13660	600
	Nov 2008	523	594	33	600	0	600	3618.68	18782	13624	600
	Dec 2008	418	536	27	800	0	800	3616.11	18761	13355	800
	Jan 2009	384	509	20	800	0	800	3613.31	18738	13066	800
	Feb 2009	395	479	19	650	0	650	3611.58	18724	12890	650
	Mar 2009	628	607	24	650	0	650	3610.98	18719	12829	650

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2006	603	61	48	990	16.6	21	989	973	1135.94	14966
H	May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
I	Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
S	Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
T	Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
O	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8229	702	668	9395		287	9343			
R	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
I	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
C	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
A	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
L	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
*	Mar 2007	602	44	37	970	15.8	20	969	905	1125.79	13930
	Apr 2007	600	29	45	1114	18.7	22	1114	872	1120.54	13412
	May 2007	600	39	51	1034	16.8	34	1034	842	1115.86	12960
	Jun 2007	800	39	61	933	15.7	33	933	831	1114.01	12784
	Jul 2007	805	68	76	935	15.2	32	935	821	1112.33	12625
	Aug 2007	805	83	80	814	13.2	29	814	818	1111.97	12591
	Sep 2007	604	71	66	686	11.5	32	686	812	1110.89	12489
	WY 2007	8230	685	631	9482		288	9461			
	Oct 2007	600	62	48	386	6.3	30	386	824	1112.86	12675
	Nov 2007	600	57	48	559	9.4	24	559	825	1113.12	12699
	Dec 2007	800	77	42	567	9.2	11	567	841	1115.66	12941
	Jan 2008	800	73	35	711	11.6	13	711	848	1116.78	13048
	Feb 2008	600	101	32	662	11.5	13	662	848	1116.73	13044
	Mar 2008	600	84	35	961	15.6	17	961	828	1113.49	12735
	Apr 2008	600	58	43	1073	18.0	23	1073	798	1108.69	12283
	May 2008	600	78	49	1026	16.7	35	1026	772	1104.28	11877
	Jun 2008	650	39	58	937	15.7	34	937	751	1100.75	11558
	Jul 2008	850	68	72	945	15.4	33	945	743	1099.38	11435
	Aug 2008	900	83	76	825	13.4	30	825	746	1099.92	11484
	Sep 2008	630	71	63	706	11.9	33	706	740	1098.86	11389
	WY 2008	8230	851	601	9358		296	9356			
	Oct 2008	600	62	46	428	7.0	31	428	750	1100.52	11537
	Nov 2008	600	57	46	609	10.2	24	609	749	1100.29	11517
	Dec 2008	800	77	40	595	9.7	12	595	763	1102.70	11734
	Jan 2009	800	73	33	718	11.7	13	718	769	1103.83	11836
	Feb 2009	650	98	30	669	12.0	13	669	772	1104.19	11870
	Mar 2009	650	84	34	957	15.6	17	957	755	1101.36	11613

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2006	990	-36	953	0	953	16.0	641.78	1665
H	May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
I	Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
S	Jul 2006	967	-9	933	0	933	15.2	642.85	1695
T	Aug 2006	818	-15	791	0	791	12.9	643.26	1706
O	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
R	Oct 2006	564	5	686	0	686	11.2	634.29	1467
I	Nov 2006	525	5	489	0	489	8.2	635.85	1508
C	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
A	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
L	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
*	Mar 2007	970	-28	895	0	895	14.6	642.49	1685
	Apr 2007	1114	-36	1029	0	1029	17.3	644.28	1734
	May 2007	1034	-33	1014	0	1014	16.5	643.79	1720
	Jun 2007	933	-28	954	0	954	16.0	642.00	1671
	Jul 2007	935	-29	919	0	919	14.9	641.50	1658
	Aug 2007	814	-35	779	0	779	12.7	641.50	1658
	Sep 2007	686	-31	748	0	748	12.6	638.00	1564
	WY 2007	9482	-253	9245	0	9245			
	Oct 2007	386	-30	549	0	549	8.9	630.49	1371
	Nov 2007	559	-28	442	0	442	7.4	634.00	1460
	Dec 2007	567	-28	416	0	416	6.8	638.71	1583
	Jan 2008	711	-32	596	0	596	9.7	641.80	1666
	Feb 2008	662	-26	636	0	636	11.1	641.80	1666
	Mar 2008	961	-29	897	0	897	14.6	643.05	1700
	Apr 2008	1073	-36	1038	0	1038	17.4	643.01	1699
	May 2008	1026	-33	993	0	993	16.2	643.01	1699
	Jun 2008	937	-28	937	0	937	15.7	642.00	1671
	Jul 2008	945	-29	929	0	929	15.1	641.50	1658
	Aug 2008	825	-35	790	0	790	12.8	641.50	1658
	Sep 2008	706	-31	768	0	768	12.9	638.00	1564
	WY 2008	9358	-365	8991	0	8991			
	Oct 2008	428	-30	591	0	591	9.6	630.49	1371
	Nov 2008	609	-28	492	0	492	8.3	634.00	1460
	Dec 2008	595	-28	444	0	444	7.2	638.71	1583
	Jan 2009	718	-32	603	0	603	9.8	641.80	1666
	Feb 2009	669	-25	644	0	644	11.6	641.80	1666
	Mar 2009	957	-29	894	0	894	14.5	643.05	1700

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Apr 2006	953	-5	725	12.2	63	166	446.83	558	194	3.3
H	May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
I	Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
S	Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
T	Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
O	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
R	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
I	Nov 2006	489	-4	363	6.1	14	119	447.24	566	100	1.7
C	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
A	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
L	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
*	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
	Apr 2007	1029	0	774	13.0	66	175	447.74	575	195	3.3
	May 2007	1014	-2	738	12.0	86	175	448.49	589	109	1.8
	Jun 2007	954	-7	738	12.4	83	122	448.71	594	120	2.0
	Jul 2007	919	-9	750	12.2	86	87	448.00	580	124	2.0
	Aug 2007	779	1	617	10.0	86	87	447.50	570	93	1.5
	Sep 2007	748	8	560	9.4	63	146	446.81	557	89	1.5
	WY 2007	9245	-43	6853		662	1682			1507	
	Oct 2007	549	11	457	7.4	14	98	446.31	548	75	1.2
	Nov 2007	442	17	340	5.7	14	110	446.00	543	101	1.7
	Dec 2007	416	0	287	4.7	14	118	445.80	539	122	2.0
	Jan 2008	596	-6	352	5.7	57	181	445.80	539	122	2.0
	Feb 2008	636	10	412	7.2	67	163	446.00	543	154	2.7
	Mar 2008	897	12	696	11.3	22	179	446.70	555	202	3.3
	Apr 2008	1038	0	786	13.2	47	167	448.71	594	195	3.3
	May 2008	993	-2	734	11.9	85	172	448.71	594	109	1.8
	Jun 2008	937	-7	747	12.6	93	90	448.71	594	120	2.0
	Jul 2008	929	-9	749	12.2	96	88	448.00	580	124	2.0
	Aug 2008	790	1	620	10.1	96	84	447.50	570	93	1.5
	Sep 2008	768	8	563	9.5	93	133	446.81	557	89	1.5
	WY 2008	8991	35	6743		698	1583			1506	
	Oct 2008	591	11	478	7.8	34	99	446.31	548	75	1.2
	Nov 2008	492	17	371	6.2	16	128	446.00	543	101	1.7
	Dec 2008	444	0	317	5.2	13	117	445.80	539	122	2.0
	Jan 2009	603	-6	349	5.7	67	181	445.80	539	122	2.0
	Feb 2009	644	10	408	7.3	79	163	446.00	543	149	2.7
	Mar 2009	894	12	689	11.2	26	179	446.70	555	202	3.3

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2006	990	16.6	1135.94	14966	-372	0.00	1720.0	417.0	94	421.1
H	May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
I	Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
S	Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
T	Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
O	Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
	WY 2006	9395							3871.7		
R	Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
I	Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
C	Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
A	Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
L	Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
*	Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
	Apr 2007	1114	18.7	1120.54	13412	-518	472.10	1274.6	485.2	73	435.7
	May 2007	1034	16.8	1115.86	12960	-451	465.08	1515.4	431.6	88	417.4
	Jun 2007	933	15.7	1114.01	12784	-177	461.26	1722.0	387.0	100	414.7
	Jul 2007	935	15.2	1112.33	12625	-159	460.25	1711.0	385.2	100	412.1
	Aug 2007	814	13.2	1111.97	12591	-34	459.41	1711.0	336.6	100	413.3
	Sep 2007	686	11.5	1110.89	12489	-102	459.83	1711.0	278.6	100	406.2
	WY 2007	9481							3927.5		
	Oct 2007	386	6.3	1112.86	12675	186	465.02	1300.4	153.1	76	396.5
	Nov 2007	559	9.4	1113.12	12699	25	470.03	1077.9	232.0	63	415.0
	Dec 2007	567	9.2	1115.66	12941	241	468.51	1163.5	233.3	68	411.4
	Jan 2008	711	11.6	1116.78	13048	108	467.67	1180.6	297.5	69	418.5
	Feb 2008	662	11.5	1116.73	13044	-5	467.96	1060.8	278.4	62	420.7
	Mar 2008	961	15.6	1113.49	12735	-309	464.48	1283.2	406.7	75	423.4
	Apr 2008	1073	18.0	1108.69	12283	-451	459.43	1356.8	450.0	81	419.5
	May 2008	1026	16.7	1104.28	11877	-406	455.51	1237.5	424.6	75	413.8
	Jun 2008	937	15.7	1100.75	11558	-319	449.17	1638.0	379.6	100	405.0
	Jul 2008	945	15.4	1099.38	11435	-123	447.24	1622.0	379.8	100	402.1
	Aug 2008	825	13.4	1099.92	11484	48	446.99	1622.0	333.3	100	403.9
	Sep 2008	706	11.9	1098.86	11389	-94	447.87	1622.0	281.2	100	398.5
	WY 2008	9356							3849.4		
	Oct 2008	428	7.0	1100.52	11537	148	452.90	1232.7	169.1	76	395.4
	Nov 2008	609	10.2	1100.29	11517	-20	457.49	1021.9	250.4	63	411.0
	Dec 2008	595	9.7	1102.70	11734	217	455.67	1103.0	240.9	68	405.0
	Jan 2009	718	11.7	1103.83	11836	102	454.88	1103.0	294.1	68	409.4
	Feb 2009	669	12.0	1104.19	11870	33	455.27	1005.6	276.6	62	413.5
	Mar 2009	957	15.6	1101.36	11613	-257	452.32	1200.3	395.7	74	413.4

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2006	953	16.0	641.78	1665	1	0.00	255.0	119.1	100	125.0
H	May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
I	Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
S	Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
T	Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
O	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9153							1131.8		
R	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
I	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
C	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
A	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
L	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
*	Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
	Apr 2007	1029	17.3	644.28	1734	49	136.43	255.0	128.5	100	124.9
	May 2007	1014	16.5	643.79	1720	-13	137.08	255.0	127.6	100	125.7
	Jun 2007	954	16.0	642.00	1671	-49	135.93	255.0	119.1	100	124.9
	Jul 2007	919	14.9	641.50	1658	-14	134.73	255.0	114.1	100	124.2
	Aug 2007	779	12.7	641.50	1658	0	134.46	255.0	97.2	100	124.7
	Sep 2007	748	12.6	638.00	1564	-94	132.63	255.0	92.2	100	123.1
	WY 2007	9246							1142.9		
	Oct 2007	549	8.9	630.49	1371	-193	126.83	255.0	65.7	100	119.5
	Nov 2007	442	7.4	634.00	1460	89	124.93	247.4	52.3	97	118.3
	Dec 2007	416	6.8	638.71	1583	123	129.99	221.9	50.9	87	122.3
	Jan 2008	596	9.7	641.80	1666	83	133.72	234.6	74.3	92	124.6
	Feb 2008	636	11.1	641.80	1666	0	135.26	237.2	79.8	93	125.5
	Mar 2008	897	14.6	643.05	1700	34	135.93	237.2	112.1	93	124.9
	Apr 2008	1038	17.4	643.01	1699	-1	136.08	255.0	129.3	100	124.6
	May 2008	993	16.2	643.01	1699	0	136.05	255.0	124.1	100	124.9
	Jun 2008	937	15.7	642.00	1671	-28	135.52	255.0	116.7	100	124.6
	Jul 2008	929	15.1	641.50	1658	-14	134.73	255.0	115.3	100	124.1
	Aug 2008	790	12.8	641.50	1658	0	134.46	255.0	98.5	100	124.6
	Sep 2008	768	12.9	638.00	1564	-94	132.63	255.0	94.5	100	123.0
	WY 2008	8991							1113.3		
	Oct 2008	591	9.6	630.49	1371	-193	126.83	255.0	70.5	100	119.2
	Nov 2008	492	8.3	634.00	1460	89	124.93	247.4	58.1	97	118.0
	Dec 2008	444	7.2	638.71	1583	123	129.99	221.9	54.2	87	122.1
	Jan 2009	603	9.8	641.80	1666	83	133.72	234.6	75.2	92	124.6
	Feb 2009	644	11.6	641.80	1666	0	135.26	237.2	80.7	93	125.3
	Mar 2009	894	14.5	643.05	1700	34	135.93	237.2	111.6	93	124.9

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2006	725	12.2	446.83	558	-6	0.00	120.0	48.6	100	67.1
H	May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
I	Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
S	Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
T	Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
O	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
R	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
I	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
C	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
A	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
L	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
*	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
	Apr 2007	774	13.0	447.74	575	13	74.79	120.0	50.9	100	65.7
	May 2007	738	12.0	448.49	589	14	75.48	120.0	48.8	100	66.1
	Jun 2007	738	12.4	448.71	594	4	75.95	120.0	49.1	100	66.6
	Jul 2007	750	12.2	448.00	580	-14	75.72	120.0	49.8	100	66.4
	Aug 2007	617	10.0	447.50	570	-10	75.13	120.0	40.4	100	65.5
	Sep 2007	560	9.4	446.81	557	-13	74.55	120.0	36.4	100	65.0
	WY 2007	6852							453.7		
	Oct 2007	457	7.4	446.31	548	-9	75.98	79.2	30.1	66	65.8
	Nov 2007	340	5.7	446.00	543	-6	75.58	79.2	22.0	66	64.6
	Dec 2007	287	4.7	445.80	539	-4	75.34	79.2	18.3	66	63.5
	Jan 2008	352	5.7	445.80	539	0	74.64	90.0	22.5	75	63.9
	Feb 2008	412	7.2	446.00	543	4	74.74	90.0	26.7	75	64.7
	Mar 2008	696	11.3	446.70	555	13	75.17	90.0	46.0	75	66.1
	Apr 2008	786	13.2	448.71	594	38	75.09	120.0	51.9	100	66.0
	May 2008	734	11.9	448.71	594	0	76.06	120.0	48.9	100	66.6
	Jun 2008	747	12.6	448.71	594	0	76.06	120.0	49.8	100	66.7
	Jul 2008	749	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	563	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
	WY 2008	6745							443.0		
	Oct 2008	478	7.8	446.31	548	-9	74.43	109.2	30.8	91	64.5
	Nov 2008	371	6.2	446.00	543	-6	74.04	109.2	23.6	91	63.6
	Dec 2008	317	5.2	445.80	539	-4	73.80	109.2	19.9	91	62.8
	Jan 2009	349	5.7	445.80	539	0	74.64	90.0	22.3	75	63.8
	Feb 2009	408	7.3	446.00	543	4	74.74	90.0	26.4	75	64.7
	Mar 2009	689	11.2	446.70	555	13	75.17	90.0	45.5	75	66.1

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Apr 2006	245	29	18	26	17	4
H	May 2006	248	63	15	25	21	7
I	Jun 2006	341	29	29	36	21	8
S	Jul 2006	351	20	38	43	22	6
T	Aug 2006	349	18	38	45	22	6
O	Sep 2006	223	19	30	39	20	2
	Summer 2006	1756	177	168	213	123	33
R	Oct 2006	254	19	20	25	15	4
I	Nov 2006	254	19	14	18	10	4
C	Dec 2006	338	28	25	31	18	4
A	Jan 2007	336	28	25	31	16	4
L	Feb 2007	251	25	14	18	4	3
*	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
	Apr 2007	237	17	10	17	9	4
	May 2007	238	46	13	22	14	4
	Jun 2007	320	31	14	21	14	5
	Jul 2007	322	26	29	32	18	5
	Aug 2007	320	26	31	36	19	5
	Sep 2007	239	26	28	34	17	5
	Summer 2007	1676	173	125	163	91	28
	Oct 2007	236	26	20	25	13	5
	Nov 2007	236	25	12	15	8	5
	Dec 2007	313	26	12	16	8	5
	Jan 2008	312	26	18	22	12	4
	Feb 2008	232	25	16	21	11	4
	Mar 2008	232	26	17	23	13	4
	Winter 2008	1560	155	96	124	65	27
	Apr 2008	232	26	20	29	16	5
	May 2008	236	53	22	36	23	7
	Jun 2008	263	82	22	33	22	9
	Jul 2008	351	40	35	42	23	10
	Aug 2008	371	40	38	45	23	10
	Sep 2008	259	39	36	43	22	6
	Summer 2008	1712	280	172	228	130	46
	Oct 2008	246	40	24	29	15	6
	Nov 2008	246	39	15	19	10	6
	Dec 2008	327	40	19	24	12	6
	Jan 2009	325	40	21	27	14	5
	Feb 2009	263	36	16	20	11	5
	Mar 2009	262	40	17	23	12	5
	Winter 2009	1668	234	111	142	74	33

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model_run_id = 1667

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * PREDICTED SPACE * * * *							* * * * EFFECTIVE SPACE * * * *									
APR	2007	794	316	93	12683	13886	13450	27336	194	245	93	532	12683	13450	26665	1500	1114	0	33.2
MAY	2007	738	267	80	12564	13649	13968	27617	132	195	71	397	12564	13968	26930	1500	1034	0	33.2
JUN	2007	732	177	169	12166	13243	14420	27663	118	99	125	343	12166	14420	26928	1500	933	0	33.4
JUL	2007	649	61	126	11953	12789	14596	27386	23	-27	31	27	11953	14596	26576	1500	935	0	33.0
									* * * * CREDITABLE SPACE * * * *									
AUG	2007	643	87	150	12093	12973	14755	27728	643	87	150	880	12093	14755	27728	1500	814	0	32.6
SEP	2007	669	137	173	12428	13406	14789	28195	669	137	173	978	12428	14789	28195	2270	686	0	32.1
OCT	2007	703	190	180	12575	13649	14891	28540	703	190	180	1074	12575	14891	28540	3040	386	0	32.0
NOV	2007	724	218	182	12652	13777	14705	28482	724	218	182	1124	12652	14705	28482	3810	559	0	31.9
DEC	2007	747	229	185	12728	13889	14681	28570	747	229	185	1161	12728	14681	28570	4580	567	0	31.9
JAN	2008	784	248	195	13050	14278	14439	28717	784	248	195	1228	13050	14439	28717	5350	711	0	31.7
									* * * * EFFECTIVE SPACE * * * *									
JAN	2008	784	248	195	13050	14278	14439	28717	455	248	185	887	13050	14439	28376	5350	711	0	31.7
FEB	2008	818	285	207	13381	14691	14332	29023	486	285	196	967	13381	14332	28680	1500	662	0	31.5
MAR	2008	841	320	207	13527	14895	14336	29231	507	320	195	1021	13527	14336	28884	1500	961	0	31.2
APR	2008	815	346	162	13572	14895	14645	29540	476	346	144	966	13572	14645	29183	1500	1073	0	31.1
MAY	2008	750	341	73	13435	14599	15097	29695	403	341	35	780	13435	15097	29311	1500	1026	0	32.1
JUN	2008	643	213	99	12272	13228	15503	28731	287	212	27	525	12272	15503	28300	1500	937	0	33.7
JUL	2008	481	37	173	10608	11298	15822	27120	110	11	48	169	10608	15822	26599	1500	945	0	34.0
									* * * * CREDITABLE SPACE * * * *									
AUG	2008	389	27	180	10293	10890	15945	26834	389	27	180	596	10293	15945	26834	1500	825	0	33.6
SEP	2008	417	79	190	10554	11240	15896	27136	417	79	190	686	10554	15896	27136	2270	706	0	33.2
OCT	2008	476	152	192	10623	11443	15991	27434	476	152	192	820	10623	15991	27434	3040	428	0	33.0
NOV	2008	533	190	192	10660	11575	15843	27418	533	190	192	915	10660	15843	27418	3810	609	0	33.0
DEC	2008	590	208	195	10696	11689	15863	27552	590	208	195	993	10696	15863	27552	4580	595	0	32.9
JAN	2009	664	248	202	10965	12079	15646	27725	664	248	202	1114	10965	15646	27725	5350	718	0	32.7
									* * * * EFFECTIVE SPACE * * * *									
JAN	2009	664	248	202	10965	12079	15646	27725	279	248	202	729	10965	15646	27340	5350	718	0	32.7
FEB	2009	734	295	211	11254	12494	15544	28037	347	295	211	853	11254	15544	27651	1500	669	0	32.5
MAR	2009	789	326	211	11430	12756	15510	28266	400	326	211	938	11430	15510	27877	1500	957	0	32.2