To: All Annual Operating Plan Recipients

From: Lower Colorado Region
Boulder Canyon Operations Office
River Operations Group
Doug Blatchford, Manager
P.O. Box 61470
Boulder City, NV 89006-1470
Phone: 702-293-8190

This operational study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for Calendar Year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visiting our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.645 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.555 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.301 maf for CY 2007.

This study uses median values (1976 to 2005) for gains and losses between Glen Canyon and Hoover Dams, Hoover and Davis Dams, and Davis and Parker Dams. Previous studies used mean values (pre-2000).

At this time, preliminary estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1116.07 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal Criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of April, 2007 was 0.802 maf or 81% of the 30 year average. The forecast for May, 2007 unregulated inflow into Lake Powell is 1.000 maf or 43% of the 30 year average. The forecast for the April through July unregulated inflow period is 4.0 maf or 50% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	May 2006	219	2	99	19	118	6494.92	262
H	Jun 2006	217	2	100	91	191	6498.17	285
I	Jul 2006	86	3	68	0	68	6500.17	300
S	Aug 2006	35	2	68	1	69	6495.25	264
T	Sep 2006	29	2	23	28	51	6491.84	240
	WY 2006	895	17	683	200	883		
O	Oct 2006	41	1	54	1	55	6489.68	226
R	Nov 2006	40	1	54	0	54	6487.35	210
I	Dec 2006	29	1	57	0	57	6482.67	182
C	Jan 2007	26	1	56	0	56	6477.07	152
A	Feb 2007	26	0	50	0	50	6471.76	127
L	Mar 2007	62	0	56	0	56	6473.15	133
*	Apr 2007	49	1	51	0	51	6472.62	131
	May 2007	106	1	49	0	49	6483.38	186
	Jun 2007	180	2	48	0	48	6502.26	316
	Jul 2007	65	3	49	0	49	6503.94	329
	Aug 2007	47	2	49	0	49	6503.35	325
	Sep 2007	38	2	59	7	66	6499.43	295
	WY 2007	709	15	632	8	640		
	Oct 2007	49	1	71	0	71	6496.23	271
	Nov 2007	41	1	68	0	68	6492.22	243
	Dec 2007	32	1	71	0	71	6486.22	204
	Jan 2008	30	1	71	0	71	6479.07	162
	Feb 2008	28	0	66	0	66	6470.99	123
	Mar 2008	51	0	71	0	71	6466.15	103
	Apr 2008	89	1	70	0	70	6470.57	122
	May 2008	176	1	99	6	105	6484.24	191
	Jun 2008	308	2	103	93	196	6500.21	300
	Jul 2008	186	3	101	45	146	6505.05	338
	Aug 2008	83	2	100	4	104	6502.03	314
	Sep 2008	49	2	60	8	68	6499.19	293
	WY 2008	1122	15	951	156	1107		
	Oct 2008	49	1	71	0	71	6495.99	269
	Nov 2008	41	1	68	0	68	6491.97	241
	Dec 2008	32	1	71	0	71	6485.95	202
	Jan 2009	30	1	71	0	71	6478.74	160
	Feb 2009	27	0	64	0	64	6470.89	123
	Mar 2009	51	0	73	0	73	6465.50	101
	Apr 2009	89	1	89	0	89	6465.24	100

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	May 2006	261	160	7	178	4	182	83	6020.81	3008	559	739
H	Jun 2006	239	214	10	78	0	78	88	6024.17	3130	258	393
I	Jul 2006	90	71	13	54	0	54	88	6024.29	3134	40	104
S	Aug 2006	32	65	12	50	0	50	88	6024.35	3136	12	65
T	Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
	WY 2006	1041	1031	77	999	4	1003					2585
O	Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
R	Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
I	Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
C	Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
A	Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
L	Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
*	Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	262
	May 2007	128	71	8	127	0	127	88	6024.05	3125	0	127
	Jun 2007	205	73	10	83	0	83	88	6023.52	3106	0	83
	Jul 2007	95	79	13	68	0	68	88	6023.48	3104	0	68
	Aug 2007	60	62	12	68	0	68	87	6023.02	3088	0	68
	Sep 2007	47	76	11	65	0	65	87	6023.01	3087	0	65
	WY 2007	927	860	79	827	0	827					2202
	Oct 2007	59	81	7	68	0	68	87	6023.19	3094	0	68
	Nov 2007	51	79	3	65	0	65	88	6023.46	3104	0	65
	Dec 2007	37	76	2	68	0	68	88	6023.62	3110	0	68
	Jan 2008	41	82	2	68	0	68	88	6023.96	3122	0	68
	Feb 2008	47	85	2	63	0	63	89	6024.47	3141	0	63
	Mar 2008	103	123	3	68	0	68	91	6025.84	3191	0	68
	Apr 2008	142	123	5	77	0	77	92	6026.91	3231	0	77
	May 2008	263	192	8	151	0	151	93	6027.77	3264	0	151
	Jun 2008	400	288	10	223	0	223	95	6029.15	3316	0	224
	Jul 2008	219	179	14	109	0	109	96	6030.56	3371	0	109
	Aug 2008	97	118	13	109	0	109	96	6030.46	3367	0	109
	Sep 2008	58	78	11	106	0	106	95	6029.49	3329	0	106
	WY 2008	1517	1504	80	1175	0	1175					1176
	Oct 2008	59	81	7	109	0	109	94	6028.60	3295	0	109
	Nov 2008	51	79	3	106	0	106	93	6027.83	3266	0	106
	Dec 2008	37	76	2	109	0	109	92	6026.93	3232	0	109
	Jan 2009	41	82	2	109	0	109	91	6026.18	3204	0	109
	Feb 2009	45	82	2	99	0	99	90	6025.69	3186	0	99
	Mar 2009	103	125	3	109	0	109	91	6026.03	3198	0	109
	Apr 2009	142	143	5	113	0	113	92	6026.67	3222	0	113

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	May 2006	28	12	9321.23	89
H	Jun 2006	24	18	9324.06	95
I	Jul 2006	12	18	9320.55	88
S	Aug 2006	9	18	9315.25	79
T	Sep 2006	8	14	9311.30	72
	WY 2006	120	116		
O	Oct 2006	10	5	9314.16	77
R	Nov 2006	6	4	9315.22	79
I	Dec 2006	5	5	9315.38	79
C	Jan 2007	4	5	9315.07	78
A	Feb 2007	3	4	9314.65	78
L	Mar 2007	6	5	9315.67	79
*	Apr 2007	8	5	9317.64	83
	May 2007	19	14	9320.54	88
	Jun 2007	26	18	9324.70	96
	Jul 2007	11	18	9320.98	89
	Aug 2007	7	18	9314.73	78
	Sep 2007	6	16	9308.52	68
	WY 2007	111	117		
	Oct 2007	6	12	9304.60	62
	Nov 2007	5	3	9305.87	64
	Dec 2007	4	3	9306.82	65
	Jan 2008	4	3	9307.59	66
	Feb 2008	4	3	9308.15	67
	Mar 2008	4	5	9307.66	66
	Apr 2008	8	10	9306.56	65
	May 2008	27	18	9312.38	74
	Jun 2008	43	18	9326.20	99
	Jul 2008	20	20	9326.41	99
	Aug 2008	10	20	9321.16	89
	Sep 2008	7	16	9316.11	80
	WY 2008	142	131		
	Oct 2008	6	12	9312.61	74
	Nov 2008	5	6	9311.93	73
	Dec 2008	4	5	9311.58	72
	Jan 2009	4	5	9311.07	72
	Feb 2009	4	5	9310.38	71
	Mar 2009	4	5	9309.91	70
	Apr 2009	8	11	9308.21	67

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	May 2006	216	201	1	51	0	51	7510.68	752
H	Jun 2006	155	149	1	91	0	91	7517.05	808
I	Jul 2006	76	83	2	117	0	117	7513.07	773
S	Aug 2006	60	69	1	121	0	121	7506.88	719
T	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
O	Oct 2006	70	65	1	74	0	74	7499.52	657
R	Nov 2006	42	40	0	52	0	52	7498.10	646
I	Dec 2006	35	35	0	93	0	93	7490.78	587
C	Jan 2007	30	31	0	93	0	93	7482.56	525
A	Feb 2007	26	27	0	54	0	54	7478.89	498
L	Mar 2007	55	54	0	38	0	38	7481.01	513
*	Apr 2007	67	64	1	43	0	43	7483.72	533
	May 2007	150	145	1	45	0	45	7496.42	632
	Jun 2007	163	155	1	60	0	60	7507.70	726
	Jul 2007	65	72	1	94	0	94	7504.94	703
	Aug 2007	43	54	1	95	0	95	7499.83	660
	Sep 2007	31	41	1	84	0	84	7494.43	616
	WY 2007	777	783	7	825	0	825		
	Oct 2007	35	41	1	58	0	58	7492.27	599
	Nov 2007	31	29	0	28	0	28	7492.29	599
	Dec 2007	25	24	0	41	0	41	7490.00	581
	Jan 2008	24	23	0	60	0	60	7485.13	544
	Feb 2008	23	22	0	56	0	56	7480.50	510
	Mar 2008	34	35	0	61	0	61	7476.83	483
	Apr 2008	73	75	1	69	0	69	7477.53	488
	May 2008	212	203	1	74	0	74	7494.40	616
	Jun 2008	271	246	1	70	0	70	7515.10	791
	Jul 2008	121	120	2	107	0	107	7516.40	802
	Aug 2008	62	72	1	122	0	122	7510.58	751
	Sep 2008	36	45	1	118	0	118	7501.91	677
	WY 2008	947	935	8	864	0	864		
	Oct 2008	35	41	1	78	0	78	7497.33	640
	Nov 2008	31	32	0	50	0	50	7495.03	621
	Dec 2008	25	26	0	65	0	65	7490.00	581
	Jan 2009	24	25	0	72	0	72	7483.80	534
	Feb 2009	22	23	0	54	0	54	7479.56	503
	Mar 2009	34	35	0	59	0	59	7476.15	478
	Apr 2009	73	76	1	70	0	70	7476.89	484

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	May 2006	240	51	24	74	0	72	0	72	7152.51	111
H	Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
I	Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
S	Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
T	Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
	WY 2006	893	740	66	805	0	809	0	809		
O	Oct 2006	72	74	-1	73	0	71	0	71	7148.31	108
R	Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
I	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
C	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
A	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
L	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
*	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
	May 2007	168	45	18	63	0	63	0	63	7153.73	112
	Jun 2007	176	60	13	73	0	73	0	73	7153.73	112
	Jul 2007	69	94	4	98	0	98	0	98	7153.73	112
	Aug 2007	45	95	2	98	0	98	0	98	7153.73	112
	Sep 2007	33	84	2	86	0	86	0	86	7153.73	112
	WY 2007	815	825	35	859	0	852	0	852		
	Oct 2007	38	58	3	60	0	60	0	60	7153.73	112
	Nov 2007	33	28	2	31	0	31	0	31	7153.73	112
	Dec 2007	27	41	2	43	0	43	0	43	7153.73	112
	Jan 2008	26	60	2	62	0	62	0	62	7153.73	112
	Feb 2008	26	56	3	59	0	59	0	59	7153.73	112
	Mar 2008	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2008	84	69	11	80	0	80	0	80	7153.73	112
	May 2008	237	74	25	99	0	99	0	99	7153.73	112
	Jun 2008	292	70	21	91	0	91	0	91	7153.73	112
	Jul 2008	127	107	7	114	0	114	0	114	7153.73	112
	Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
	Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
	WY 2008	1032	864	87	951	0	951	0	951		
	Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
	Jan 2009	26	72	2	74	0	74	0	74	7153.73	112
	Feb 2009	25	54	3	57	0	57	0	57	7153.73	112
	Mar 2009	38	59	4	63	0	63	0	63	7153.73	112
	Apr 2009	84	70	11	81	0	81	0	81	7153.73	112

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Crystal Reservoir

		unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
*	May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
H	Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
I	Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
S	Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
T	Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
	WY 2006	993	809	98	909	859	50	909			384	559
O	Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
R	Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
I	Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
C	Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
A	Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
L	Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
*	Apr 2007	84	50	11	61	57	0	57	6751.74	17	28	29
	May 2007	188	63	20	83	82	0	82	6753.04	17	55	27
	Jun 2007	190	73	14	87	87	0	87	6753.04	17	60	27
	Jul 2007	73	98	4	102	102	0	102	6753.04	17	65	37
	Aug 2007	49	98	4	102	102	0	102	6753.04	17	65	37
	Sep 2007	38	86	5	91	91	0	91	6753.04	17	55	36
	WY 2007	902	852	89	943	901	37	938			372	590
	Oct 2007	44	60	7	67	67	0	67	6753.04	17	30	37
	Nov 2007	38	31	5	36	36	0	36	6753.04	17	0	36
	Dec 2007	32	43	5	48	48	0	48	6753.04	17	0	48
	Jan 2008	31	62	5	67	67	0	67	6753.04	17	0	67
	Feb 2008	30	59	4	63	63	0	63	6753.04	17	0	63
	Mar 2008	46	65	7	72	72	0	72	6753.04	17	5	67
	Apr 2008	96	80	12	92	92	0	92	6753.04	17	30	62
	May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
	Jun 2008	330	91	38	129	129	0	129	6753.04	17	60	69
	Jul 2008	144	114	17	131	131	0	131	6753.04	17	65	66
	Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
	Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
	WY 2008	1182	951	149	1100	1100	0	1100			365	735
	Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
	Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
	Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
	Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79
	Feb 2009	29	57	4	61	61	0	61	6753.04	17	0	61
	Mar 2009	46	63	7	70	70	0	70	6753.04	17	5	65
	Apr 2009	96	81	12	93	93	0	93	6753.04	17	30	63

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	May 2006	62	41	7663.94	123
H	Jun 2006	28	41	7658.79	109
I	Jul 2006	20	37	7651.91	92
S	Aug 2006	28	33	7649.90	87
T	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
O	Oct 2006	54	42	7653.51	96
R	Nov 2006	15	34	7645.48	76
I	Dec 2006	8	8	7645.38	76
C	Jan 2007	7	6	7645.38	76
A	Feb 2007	5	5	7645.51	76
L	Mar 2007	14	5	7649.56	86
*	Apr 2007	22	5	7656.47	103
	May 2007	53	39	7661.68	117
	Jun 2007	45	42	7662.65	119
	Jul 2007	16	43	7651.71	91
	Aug 2007	15	43	7639.09	62
	Sep 2007	15	30	7631.39	47
	WY 2007	269	302		
	Oct 2007	13	13	7631.25	47
	Nov 2007	8	3	7634.00	52
	Dec 2007	6	3	7635.49	55
	Jan 2008	5	3	7636.54	57
	Feb 2008	5	2	7637.62	59
	Mar 2008	8	3	7639.96	64
	Apr 2008	22	10	7645.29	76
	May 2008	69	38	7658.00	107
	Jun 2008	78	59	7664.81	125
	Jul 2008	31	43	7660.03	112
	Aug 2008	19	43	7650.39	88
	Sep 2008	17	30	7644.77	75
	WY 2008	281	250		
	Oct 2008	13	15	7643.76	72
	Nov 2008	8	4	7645.57	77
	Dec 2008	6	6	7645.52	76
	Jan 2009	5	5	7645.56	77
	Feb 2009	5	5	7645.42	76
	Mar 2009	8	5	7646.67	79
	Apr 2009	22	10	7651.59	91

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	May 2006	174	25	126	4	28	49	6077.20	1583	141
H	Jun 2006	54	8	58	5	43	126	6069.04	1467	196
I	Jul 2006	35	4	48	5	37	47	6066.07	1427	63
S	Aug 2006	67	5	67	4	35	38	6065.35	1417	62
T	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	689	72	605	32	189	484			881
O	Oct 2006	168	13	141	2	7	29	6073.01	1523	128
R	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
I	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
C	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
A	Feb 2007	30	0	31	1	1	29	6074.65	1546	53
L	Mar 2007	126	13	104	2	5	41	6078.51	1603	76
*	Apr 2007	121	18	87	3	20	44	6079.81	1622	90
	May 2007	173	30	129	4	30	186	6073.59	1531	186
	Jun 2007	150	20	126	5	46	31	6076.69	1576	31
	Jul 2007	38	2	63	5	50	33	6074.99	1551	33
	Aug 2007	29	0	57	4	41	35	6073.38	1528	35
	Sep 2007	35	2	48	3	24	30	6072.75	1519	30
	WY 2007	961	98	896	32	226	540			805
	Oct 2007	38	0	38	2	7	31	6072.63	1517	31
	Nov 2007	33	0	28	1	0	30	6072.42	1514	30
	Dec 2007	24	0	21	1	0	31	6071.68	1504	31
	Jan 2008	22	0	20	1	0	31	6070.85	1492	31
	Feb 2008	31	0	29	1	0	28	6070.88	1493	28
	Mar 2008	88	2	81	2	4	31	6074.05	1538	31
	Apr 2008	174	19	142	3	17	34	6080.10	1626	34
	May 2008	279	31	216	4	31	200	6078.83	1607	200
	Jun 2008	246	45	183	5	47	212	6073.25	1526	212
	Jul 2008	74	7	79	5	51	31	6072.70	1518	31
	Aug 2008	43	0	67	4	42	31	6071.99	1508	31
	Sep 2008	42	0	55	3	24	30	6071.85	1506	30
	WY 2008	1094	104	959	32	223	720			720
	Oct 2008	38	0	40	2	7	31	6071.85	1506	31
	Nov 2008	33	0	29	1	0	30	6071.69	1504	30
	Dec 2008	24	0	24	1	0	31	6071.17	1497	31
	Jan 2009	22	0	22	1	0	30	6070.55	1488	30
	Feb 2009	30	0	30	1	0	30	6070.54	1488	30
	Mar 2009	88	2	83	2	4	31	6073.85	1535	31
	Apr 2009	174	19	142	3	17	34	6079.92	1624	34

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	616
H	Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
I	Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	860
S	Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	863
T	Sep 2006	418	507	46	536	0	536	3601.74	18945	11917	561
	WY 2006	8769	8713	336	8229	0	8229				8492
O	Oct 2006	1018	923	27	606	0	606	3607.96	18626	12526	635
R	Nov 2006	558	536	24	603	0	603	3606.85	18645	12416	628
I	Dec 2006	402	502	21	801	0	801	3603.39	18664	12076	834
C	Jan 2007	315	426	13	800	0	800	3599.51	18649	11703	833
A	Feb 2007	404	462	15	604	0	604	3597.91	18643	11552	625
L	Mar 2007	795	680	13	602	0	602	3598.81	18623	11637	611
*	Apr 2007	802	701	20	600	0	600	3600.35	18557	11784	609
	May 2007	1000	966	35	600	0	600	3603.53	18581	12090	600
	Jun 2007	1500	1222	40	800	0	800	3607.13	18610	12444	800
	Jul 2007	698	747	46	805	0	805	3606.16	18602	12347	805
	Aug 2007	385	492	47	805	0	805	3602.75	18575	12014	805
	Sep 2007	386	477	40	604	0	604	3601.15	18563	11860	604
	WY 2007	8263	8134	341	8230	0	8230				8389
	Oct 2007	506	537	36	600	0	600	3600.19	18555	11769	600
	Nov 2007	523	532	30	600	0	600	3599.24	18548	11678	600
	Dec 2007	418	471	25	800	0	800	3595.77	18522	11351	800
	Jan 2008	384	456	18	800	0	800	3592.14	18495	11015	800
	Feb 2008	409	455	17	600	0	600	3590.49	18483	10865	600
	Mar 2008	628	568	21	600	0	600	3589.95	18479	10816	600
	Apr 2008	952	780	24	600	0	600	3591.53	18491	10960	600
	May 2008	2161	1894	34	600	0	600	3603.91	18584	12127	600
	Jun 2008	2808	2489	42	650	0	650	3620.26	18717	13791	650
	Jul 2008	1345	1236	50	850	0	850	3623.17	18742	14102	850
	Aug 2008	566	669	51	900	0	900	3620.73	18721	13841	900
	Sep 2008	459	600	44	630	0	630	3620.09	18716	13773	630
	WY 2008	11159	10687	392	8230	0	8230				8230
	Oct 2008	506	599	40	600	0	600	3619.74	18713	13735	600
	Nov 2008	523	594	33	600	0	600	3619.40	18710	13699	600
	Dec 2008	418	537	27	800	0	800	3616.83	18688	13430	800
	Jan 2009	384	509	20	800	0	800	3614.04	18665	13141	800
	Feb 2009	395	479	19	650	0	650	3612.32	18651	12965	650
	Mar 2009	628	607	24	650	0	650	3611.72	18646	12904	650
	Apr 2009	952	816	27	650	0	650	3612.98	18657	13033	650

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
H	Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
I	Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
S	Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
T	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8229	702	668	9395		287	9343			
O	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
R	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
I	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
C	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
A	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
L	Mar 2007	602	45	37	970	15.8	21	969	905	1125.79	13930
*	Apr 2007	600	24	45	1093	18.4	22	1089	873	1120.69	13426
	May 2007	600	32	51	1028	16.7	35	1028	843	1115.98	12972
	Jun 2007	800	23	61	982	16.5	34	982	828	1113.49	12734
	Jul 2007	805	69	76	904	14.7	33	904	819	1112.11	12604
	Aug 2007	805	102	80	753	12.2	30	753	822	1112.54	12645
	Sep 2007	604	97	66	666	11.2	33	666	818	1111.90	12584
	WY 2007	8230	704	631	9392		294	9368			
	Oct 2007	600	69	48	392	6.4	31	392	830	1113.86	12769
	Nov 2007	600	67	48	591	9.9	24	591	830	1113.90	12773
	Dec 2007	800	70	42	595	9.7	13	595	844	1116.07	12980
	Jan 2008	800	80	35	681	11.1	13	681	853	1117.55	13122
	Feb 2008	600	101	32	655	11.4	13	655	853	1117.55	13123
	Mar 2008	600	103	35	954	15.5	17	954	834	1114.58	12838
	Apr 2008	600	93	43	1062	17.8	23	1061	808	1110.26	12430
	May 2008	600	63	49	1024	16.7	35	1024	781	1105.74	12011
	Jun 2008	650	27	58	937	15.8	34	937	759	1102.11	11681
	Jul 2008	850	69	72	943	15.3	33	943	751	1100.76	11559
	Aug 2008	900	102	77	813	13.2	30	813	756	1101.62	11636
	Sep 2008	630	97	63	694	11.7	33	694	752	1100.95	11576
	WY 2008	8230	941	602	9341		299	9341			
	Oct 2008	600	69	46	409	6.6	31	409	764	1102.86	11748
	Nov 2008	600	67	46	606	10.2	24	606	763	1102.76	11740
	Dec 2008	800	70	40	577	9.4	12	577	778	1105.25	11967
	Jan 2009	800	80	33	688	11.2	13	688	787	1106.74	12103
	Feb 2009	650	97	30	663	11.9	13	663	789	1107.15	12142
	Mar 2009	650	103	34	950	15.5	17	950	774	1104.62	11909
	Apr 2009	650	93	42	1060	17.8	23	1060	751	1100.67	11551

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
H	Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
I	Jul 2006	967	-9	933	0	933	15.2	642.85	1695
S	Aug 2006	818	-15	791	0	791	12.9	643.26	1706
T	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
O	Oct 2006	564	5	686	0	686	11.2	634.29	1467
R	Nov 2006	525	5	489	0	489	8.2	635.85	1508
I	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
C	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
A	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
L	Mar 2007	970	-28	895	0	895	14.6	642.49	1685
*	Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
	May 2007	1028	-18	1032	0	1032	16.8	643.78	1720
	Jun 2007	982	-20	985	0	985	16.5	642.94	1697
	Jul 2007	904	-23	920	0	920	15.0	641.50	1658
	Aug 2007	753	-21	731	0	731	11.9	641.50	1658
	Sep 2007	666	-13	747	0	747	12.6	638.00	1564
	WY 2007	9392	-190	9218	0	9218			
	Oct 2007	392	-5	581	0	581	9.4	630.49	1371
	Nov 2007	591	-13	489	0	489	8.2	634.00	1460
	Dec 2007	595	-18	453	0	453	7.4	638.71	1583
	Jan 2008	681	-16	581	0	581	9.4	641.80	1666
	Feb 2008	655	-13	642	0	642	11.2	641.80	1666
	Mar 2008	954	-13	905	0	905	14.7	643.05	1700
	Apr 2008	1062	-18	1045	0	1045	17.6	643.01	1699
	May 2008	1024	-18	1006	0	1006	16.4	643.01	1699
	Jun 2008	937	-20	945	0	945	15.9	642.00	1671
	Jul 2008	943	-23	933	0	933	15.2	641.50	1658
	Aug 2008	813	-21	792	0	792	12.9	641.50	1658
	Sep 2008	694	-13	775	0	775	13.0	638.00	1564
	WY 2008	9341	-191	9147	0	9147			
	Oct 2008	409	-5	597	0	597	9.7	630.49	1371
	Nov 2008	606	-13	504	0	504	8.5	634.00	1460
	Dec 2008	577	-18	435	0	435	7.1	638.71	1583
	Jan 2009	688	-16	588	0	588	9.6	641.80	1666
	Feb 2009	663	-12	650	0	650	11.7	641.80	1666
	Mar 2009	950	-13	902	0	902	14.7	643.05	1700
	Apr 2009	1060	-18	1043	0	1043	17.5	643.01	1699

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
H	Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
I	Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
S	Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
T	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
O	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
R	Nov 2006	489	-4	362	6.1	14	119	447.24	566	100	1.7
I	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
C	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
A	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
L	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
*	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
	May 2007	1032	-15	740	12.0	86	173	448.50	590	109	1.8
	Jun 2007	985	-15	738	12.4	83	149	448.50	590	120	2.0
	Jul 2007	920	-14	747	12.1	86	83	448.00	580	124	2.0
	Aug 2007	731	0	613	10.0	86	42	447.50	570	93	1.5
	Sep 2007	747	1	557	9.4	59	146	446.81	557	89	1.5
	WY 2007	9218	-81	6821		668	1644			1510	
	Oct 2007	581	5	474	7.7	14	107	446.31	548	75	1.2
	Nov 2007	489	5	367	6.2	13	120	446.00	543	101	1.7
	Dec 2007	453	9	314	5.1	13	138	445.80	539	122	2.0
	Jan 2008	581	9	352	5.7	57	181	445.80	539	122	2.0
	Feb 2008	642	4	412	7.2	67	163	446.00	543	149	2.6
	Mar 2008	905	4	696	11.3	22	179	446.70	555	202	3.3
	Apr 2008	1045	-6	786	13.2	47	167	448.71	594	195	3.3
	May 2008	1006	-15	734	11.9	85	172	448.71	594	109	1.8
	Jun 2008	945	-15	747	12.6	93	90	448.71	594	120	2.0
	Jul 2008	933	-14	749	12.2	96	88	448.00	580	124	2.0
	Aug 2008	792	0	620	10.1	96	84	447.50	570	93	1.5
	Sep 2008	775	1	563	9.5	93	133	446.81	557	89	1.5
	WY 2008	9147	-13	6814		696	1622			1501	
	Oct 2008	597	5	478	7.8	34	99	446.31	548	75	1.2
	Nov 2008	504	5	371	6.2	16	128	446.00	543	101	1.7
	Dec 2008	435	9	317	5.2	13	117	445.80	539	122	2.0
	Jan 2009	588	9	349	5.7	67	181	445.80	539	122	2.0
	Feb 2009	650	3	408	7.3	79	163	446.00	543	149	2.7
	Mar 2009	902	4	689	11.2	26	179	446.70	555	202	3.3
	Apr 2009	1043	-6	776	13.0	55	167	448.71	594	195	3.3

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
H	Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
I	Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
S	Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
T	Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
	WY 2006	9395							3871.7		
O	Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
R	Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
I	Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
C	Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
A	Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
L	Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
*	Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1283.0	455.6	73	416.9
	May 2007	1028	16.7	1115.98	12972	-454	465.12	1505.7	428.7	88	417.0
	Jun 2007	982	16.5	1113.49	12734	-238	460.76	1699.0	402.0	100	409.6
	Jul 2007	904	14.7	1112.11	12604	-130	459.58	1687.0	370.2	100	409.6
	Aug 2007	753	12.2	1112.54	12645	41	459.58	1687.0	308.1	100	409.3
	Sep 2007	666	11.2	1111.90	12584	-61	460.61	1687.0	269.9	100	405.0
	WY 2007	9391							3857.9		
	Oct 2007	392	6.4	1113.86	12769	185	466.02	1282.1	156.3	76	398.2
	Nov 2007	591	9.9	1113.90	12773	4	471.02	1045.9	248.0	62	419.7
	Dec 2007	595	9.7	1116.07	12980	207	469.76	1045.9	248.0	62	417.1
	Jan 2008	681	11.1	1117.55	13122	142	469.69	944.7	287.3	56	422.2
	Feb 2008	655	11.4	1117.55	13123	0	467.99	1164.0	273.9	69	417.8
	Mar 2008	954	15.5	1114.58	12838	-284	465.55	1248.4	404.5	74	424.2
	Apr 2008	1062	17.8	1110.26	12430	-408	460.86	1349.6	446.3	80	420.4
	May 2008	1024	16.7	1105.74	12011	-419	457.24	1231.5	426.0	73	415.9
	Jun 2008	937	15.8	1102.11	11681	-331	450.58	1612.0	380.8	100	406.2
	Jul 2008	943	15.3	1100.76	11559	-121	448.60	1612.0	380.1	100	403.1
	Aug 2008	813	13.2	1101.62	11636	77	448.52	1612.0	328.9	100	404.5
	Sep 2008	694	11.7	1100.95	11576	-60	449.75	1612.0	277.2	100	399.1
	WY 2008	9341							3857.2		
	Oct 2008	409	6.6	1102.86	11748	172	455.10	1225.1	161.0	76	394.0
	Nov 2008	606	10.2	1102.76	11740	-8	460.00	999.4	250.3	62	412.9
	Dec 2008	577	9.4	1105.25	11967	227	458.83	999.4	234.8	62	407.0
	Jan 2009	688	11.2	1106.74	12103	137	458.91	902.7	285.1	56	414.5
	Feb 2009	663	11.9	1107.15	12142	38	457.43	1112.3	273.4	69	412.4
	Mar 2009	950	15.5	1104.62	11909	-233	455.42	1192.9	394.9	74	415.6
	Apr 2009	1060	17.8	1100.67	11551	-358	451.13	1289.6	436.9	80	412.2

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03

Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
H	Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
I	Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
S	Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
T	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9153							1131.8		
O	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
R	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
I	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
C	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
A	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
L	Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
*	Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
	May 2007	1032	16.8	643.78	1720	-22	137.22	255.0	129.8	100	125.8
	Jun 2007	985	16.5	642.94	1697	-23	136.40	255.0	123.2	100	125.1
	Jul 2007	920	15.0	641.50	1658	-39	135.22	255.0	114.6	100	124.6
	Aug 2007	731	11.9	641.50	1658	0	134.46	255.0	91.4	100	125.0
	Sep 2007	747	12.6	638.00	1564	-94	132.63	255.0	92.0	100	123.2
	WY 2007	9217							1140.7		
	Oct 2007	581	9.4	630.49	1371	-193	126.83	255.0	69.3	100	119.3
	Nov 2007	489	8.2	634.00	1460	89	124.93	247.4	57.7	97	118.0
	Dec 2007	453	7.4	638.71	1583	123	129.99	221.9	55.3	87	122.0
	Jan 2008	581	9.5	641.80	1666	83	133.72	234.6	72.5	92	124.7
	Feb 2008	642	11.2	641.80	1666	0	135.26	237.2	80.6	93	125.5
	Mar 2008	905	14.7	643.05	1700	34	135.93	237.2	113.0	93	124.8
	Apr 2008	1045	17.6	643.01	1699	-1	136.08	255.0	130.1	100	124.5
	May 2008	1006	16.4	643.01	1699	0	136.05	255.0	125.6	100	124.9
	Jun 2008	945	15.9	642.00	1671	-28	135.52	255.0	117.7	100	124.6
	Jul 2008	933	15.2	641.50	1658	-14	134.73	255.0	115.8	100	124.1
	Aug 2008	792	12.9	641.50	1658	0	134.46	255.0	98.7	100	124.6
	Sep 2008	775	13.0	638.00	1564	-94	132.63	255.0	95.3	100	123.0
	WY 2008	9146							1131.5		
	Oct 2008	597	9.7	630.49	1371	-193	126.83	255.0	71.2	100	119.2
	Nov 2008	504	8.5	634.00	1460	89	124.93	247.4	59.4	97	117.9
	Dec 2008	435	7.1	638.71	1583	123	129.99	221.9	53.1	87	122.1
	Jan 2009	588	9.6	641.80	1666	83	133.72	234.6	73.4	92	124.7
	Feb 2009	650	11.7	641.80	1666	0	135.26	237.2	81.5	93	125.3
	Mar 2009	902	14.7	643.05	1700	34	135.93	237.2	112.6	93	124.9
	Apr 2009	1043	17.5	643.01	1699	-1	136.08	255.0	129.9	100	124.5

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03
Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
H	Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
I	Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
S	Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
T	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
O	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
R	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
I	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
C	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
A	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
L	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
*	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
	May 2007	740	12.0	448.50	590	18	75.39	120.0	48.9	100	66.1
	Jun 2007	738	12.4	448.50	590	0	75.86	120.0	49.1	100	66.5
	Jul 2007	747	12.1	448.00	580	-10	75.62	120.0	49.5	100	66.3
	Aug 2007	613	10.0	447.50	570	-10	75.13	120.0	40.1	100	65.5
	Sep 2007	557	9.4	446.81	557	-13	74.55	120.0	36.1	100	64.9
	WY 2007	6819							451.3		
	Oct 2007	474	7.7	446.31	548	-9	75.98	79.2	31.2	66	65.9
	Nov 2007	367	6.2	446.00	543	-6	75.58	79.2	23.8	66	64.9
	Dec 2007	314	5.1	445.80	539	-4	75.34	79.2	20.1	66	64.0
	Jan 2008	352	5.7	445.80	539	0	74.64	90.0	22.5	75	63.9
	Feb 2008	412	7.2	446.00	543	4	74.74	90.0	26.7	75	64.7
	Mar 2008	696	11.3	446.70	555	13	75.17	90.0	46.0	75	66.1
	Apr 2008	786	13.2	448.71	594	38	75.09	120.0	51.9	100	66.0
	May 2008	734	11.9	448.71	594	0	76.06	120.0	48.9	100	66.6
	Jun 2008	747	12.6	448.71	594	0	76.06	120.0	49.8	100	66.7
	Jul 2008	749	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	563	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
	WY 2008	6815							447.8		
	Oct 2008	478	7.8	446.31	548	-9	74.43	109.2	30.8	91	64.5
	Nov 2008	371	6.2	446.00	543	-6	74.04	109.2	23.6	91	63.6
	Dec 2008	317	5.2	445.80	539	-4	73.80	109.2	19.9	91	62.8
	Jan 2009	349	5.7	445.80	539	0	74.64	90.0	22.3	75	63.8
	Feb 2009	408	7.3	446.00	543	4	74.74	90.0	26.4	75	64.7
	Mar 2009	689	11.2	446.70	555	13	75.17	90.0	45.5	75	66.1
	Apr 2009	776	13.0	448.71	594	38	75.09	120.0	51.2	100	66.0

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 5/2007 Most Prob Water Supply 09-May-2007 08:46:03
Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	May 2006	248	63	15	25	21	7
H	Jun 2006	341	29	29	36	21	8
I	Jul 2006	351	20	38	43	22	6
S	Aug 2006	349	18	38	45	22	6
T	Sep 2006	223	19	30	39	20	2
	Summer 2006	1511	148	150	187	106	29
O	Oct 2006	254	19	20	25	15	4
R	Nov 2006	254	19	14	18	10	4
I	Dec 2006	338	28	25	31	18	4
C	Jan 2007	336	28	25	31	16	4
A	Feb 2007	251	25	14	18	4	3
L	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
*	Apr 2007	250	18	11	17	11	3
	May 2007	238	46	13	23	14	4
	Jun 2007	320	30	18	26	15	4
	Jul 2007	323	25	29	35	18	5
	Aug 2007	321	25	29	35	18	5
	Sep 2007	239	24	25	31	16	6
	Summer 2007	1692	167	126	167	91	26
	Oct 2007	237	25	17	22	12	6
	Nov 2007	236	24	8	11	6	6
	Dec 2007	314	25	12	16	8	6
	Jan 2008	312	25	18	22	12	5
	Feb 2008	233	23	16	21	11	5
	Mar 2008	232	25	17	23	13	5
	Winter 2008	1564	145	89	116	61	33
	Apr 2008	233	28	20	29	16	4
	May 2008	236	55	22	36	23	7
	Jun 2008	264	82	21	33	22	9
	Jul 2008	351	40	34	41	23	10
	Aug 2008	372	40	38	45	23	10
	Sep 2008	260	39	36	43	22	6
	Summer 2008	1715	284	171	227	129	45
	Oct 2008	246	40	24	29	15	6
	Nov 2008	246	39	15	19	10	6
	Dec 2008	327	40	19	24	12	6
	Jan 2009	325	40	21	27	14	5
	Feb 2009	263	36	16	20	11	4
	Mar 2009	262	40	17	23	12	5
	Winter 2009	1671	234	111	142	74	33
	Apr 2009	263	41	20	29	16	5

BUREAU OF RECLAMATION - CRFS 5/2007 MOST PROB WATER SUPPLY JOB STARTED:Wed MAY 9 8:48:7 2007

model_run_id = 1673

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *							* * * * E F F E C T I V E S P A C E * * * *									
MAY	2007	777	296	74	12536	13683	13954	27637	151	179	69	398	12536	13954	26889	1500	1028	0	33.1
JUN	2007	782	197	165	12230	13374	14408	27782	149	74	125	349	12230	14408	26986	1500	982	0	33.4
JUL	2007	672	103	120	11876	12772	14646	27418	27	-29	30	28	11876	14646	26550	1500	904	0	33.1
									* * * * C R E D I T A B L E S P A C E * * * *									
AUG	2007	660	127	145	11973	12905	14776	27681	660	127	145	932	11973	14776	27681	1500	753	0	32.7
SEP	2007	682	170	168	12306	13325	14735	28060	682	170	168	1019	12306	14735	28060	2270	666	0	32.3
OCT	2007	712	213	177	12460	13562	14796	28358	712	213	177	1102	12460	14796	28358	3040	392	0	32.1
NOV	2007	729	230	179	12551	13689	14611	28300	729	230	179	1138	12551	14611	28300	3810	591	0	32.1
DEC	2007	747	230	182	12642	13801	14607	28408	747	230	182	1159	12642	14607	28408	4580	595	0	32.0
JAN	2008	781	248	192	12969	14190	14400	28590	781	248	192	1221	12969	14400	28590	5350	681	0	31.9
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2008	781	248	192	12969	14190	14400	28590	456	248	184	888	12969	14400	28257	5350	681	0	31.9
FEB	2008	810	285	204	13305	14604	14258	28861	483	285	195	963	13305	14258	28525	1500	655	0	31.7
MAR	2008	830	320	203	13455	14807	14257	29065	499	320	194	1013	13455	14257	28725	1500	954	0	31.4
APR	2008	799	346	158	13504	14808	14542	29350	463	346	143	953	13504	14542	28999	1500	1061	0	31.3
MAY	2008	741	341	70	13360	14512	14950	29462	399	341	35	775	13360	14950	29085	1500	1024	0	32.3
JUN	2008	639	213	89	12193	13134	15369	28503	287	213	19	519	12193	15369	28080	1500	937	0	33.9
JUL	2008	477	39	170	10529	11215	15699	26914	110	14	48	172	10529	15699	26400	1500	943	0	34.2
									* * * * C R E D I T A B L E S P A C E * * * *									
AUG	2008	385	27	178	10218	10807	15821	26628	385	27	178	590	10218	15821	26628	1500	813	0	33.9
SEP	2008	413	79	188	10479	11158	15744	26901	413	79	188	679	10479	15744	26901	2270	694	0	33.5
OCT	2008	472	152	190	10547	11361	15804	27165	472	152	190	814	10547	15804	27165	3040	409	0	33.3
NOV	2008	529	190	190	10585	11493	15632	27125	529	190	190	908	10585	15632	27125	3810	606	0	33.3
DEC	2008	586	208	192	10621	11608	15640	27248	586	208	192	987	10621	15640	27248	4580	577	0	33.2
JAN	2009	660	248	199	10890	11997	15413	27411	660	248	199	1107	10890	15413	27411	5350	688	0	33.0
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2009	660	248	199	10890	11997	15413	27411	279	248	199	726	10890	15413	27030	5350	688	0	33.0
FEB	2009	730	295	208	11179	12412	15277	27689	347	295	208	851	11179	15277	27306	1500	663	0	32.8
MAR	2009	785	327	208	11355	12674	15238	27913	400	327	208	935	11355	15238	27528	1500	950	0	32.6
APR	2009	795	351	161	11416	12723	15471	28194	406	351	161	919	11416	15471	27806	1500	1060	0	32.5