To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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This operational study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for Calendar Year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visiting our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.645 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.562 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.295 maf for CY 2007.

Side inflows above Lake Mead reflect estimates from the Colorado Basin River Forecast Center through July 2007. Forecasts for future gains and losses reflect median values derived from historical data from 1976 through 2005 between Glen Canyon and Hoover Dams, Hoover and Davis Dams, and Davis and Parker Dams.

At this time, estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1114.85 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal Criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of May, 2007 was 1.578 maf or 69% of the 30 year average. The forecast for June, 2007 unregulated inflow into Lake Powell is 1.100 maf or 36% of the 30 year average. The forecast for the April through July unregulated inflow period is 4.0 maf or 50% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jun 2006	217	2	100	91	191	6498.17	285
H	Jul 2006	86	3	68	0	68	6500.17	300
I	Aug 2006	35	2	68	1	69	6495.25	264
S	Sep 2006	29	2	23	28	51	6491.84	240
	WY 2006	895	17	683	200	883		
T	Oct 2006	41	1	54	1	55	6489.68	226
O	Nov 2006	40	1	54	0	54	6487.35	210
R	Dec 2006	29	1	57	0	57	6482.67	182
I	Jan 2007	26	1	56	0	56	6477.07	152
C	Feb 2007	26	0	50	0	50	6471.76	127
A	Mar 2007	62	0	56	0	56	6473.15	133
L	Apr 2007	49	1	51	0	51	6472.62	131
*	May 2007	109	1	49	0	49	6483.80	189
	Jun 2007	112	2	48	0	48	6493.34	251
	Jul 2007	50	2	49	0	49	6493.11	249
	Aug 2007	35	2	49	0	49	6490.75	233
	Sep 2007	30	2	48	0	48	6487.77	214
	WY 2007	609	14	621	1	622		
	Oct 2007	39	1	49	0	49	6486.07	203
	Nov 2007	41	1	48	0	48	6484.89	195
	Dec 2007	32	1	49	0	49	6481.89	177
	Jan 2008	30	1	49	0	49	6478.18	157
	Feb 2008	28	0	46	0	46	6474.42	139
	Mar 2008	51	0	49	0	49	6474.75	140
	Apr 2008	89	1	57	0	57	6480.92	172
	May 2008	176	2	104	1	105	6491.99	241
	Jun 2008	308	2	103	136	239	6501.17	308
	Jul 2008	186	3	100	46	146	6505.96	345
	Aug 2008	83	2	99	5	104	6502.97	322
	Sep 2008	49	2	59	9	68	6500.16	300
	WY 2008	1112	16	812	197	1009		
	Oct 2008	49	1	71	0	71	6497.00	277
	Nov 2008	41	1	68	0	68	6493.02	248
	Dec 2008	32	1	71	0	71	6487.07	209
	Jan 2009	30	1	71	0	71	6480.11	167
	Feb 2009	27	0	64	0	64	6472.52	130
	Mar 2009	51	0	73	0	73	6467.33	108
	Apr 2009	89	1	89	0	89	6467.07	107
	May 2009	176	1	98	10	108	6481.27	174

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Jun 2006	239	214	10	78	0	78	88	6024.17	3130	258	393
H	Jul 2006	90	71	13	54	0	54	88	6024.29	3134	40	104
I	Aug 2006	32	65	12	50	0	50	88	6024.35	3136	12	65
S	Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
	WY 2006	1041	1031	77	999	3	1002					2585
T	Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
O	Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
R	Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
I	Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
C	Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
A	Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
L	Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
*	May 2007	164	106	8	138	0	138	89	6024.67	3148	0	526
	Jun 2007	120	56	10	59	0	59	88	6024.33	3135	0	59
	Jul 2007	53	52	13	49	0	49	88	6024.06	3126	0	49
	Aug 2007	40	54	12	49	0	49	88	6023.87	3119	0	49
	Sep 2007	36	53	11	48	0	48	88	6023.74	3114	0	48
	WY 2007	805	820	79	759	0	759					2523
	Oct 2007	48	58	7	49	0	49	88	6023.78	3115	0	49
	Nov 2007	51	58	3	48	0	48	88	6023.97	3122	0	48
	Dec 2007	37	54	2	55	0	55	88	6023.89	3119	0	55
	Jan 2008	41	60	2	55	0	55	88	6023.98	3123	0	55
	Feb 2008	47	65	2	52	0	52	88	6024.27	3133	0	52
	Mar 2008	103	101	3	55	0	55	90	6025.40	3175	0	55
	Apr 2008	142	110	5	54	0	54	91	6026.74	3225	0	54
	May 2008	263	192	8	136	0	136	93	6027.98	3272	0	136
	Jun 2008	400	331	10	254	3	257	95	6029.59	3333	0	257
	Jul 2008	219	179	14	111	0	111	97	6030.96	3386	0	111
	Aug 2008	97	118	13	111	0	111	96	6030.82	3381	0	111
	Sep 2008	58	78	11	107	0	107	95	6029.81	3342	0	107
	WY 2008	1506	1404	80	1087	3	1090					1090
	Oct 2008	59	81	7	111	0	111	94	6028.89	3306	0	111
	Nov 2008	51	79	3	107	0	107	93	6028.08	3275	0	107
	Dec 2008	37	76	2	111	0	111	92	6027.13	3240	0	111
	Jan 2009	41	82	2	111	0	111	91	6026.35	3210	0	111
	Feb 2009	45	82	2	100	0	100	90	6025.83	3191	0	100
	Mar 2009	103	125	3	111	0	111	91	6026.12	3202	0	111
	Apr 2009	142	143	5	113	0	113	91	6026.76	3226	0	113
	May 2009	263	195	8	163	0	163	92	6027.39	3249	0	163

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jun 2006	24	18	9324.06	95
H	Jul 2006	12	18	9320.55	88
I	Aug 2006	9	18	9315.25	79
S	Sep 2006	8	14	9311.30	72
	WY 2006	119	116		
T	Oct 2006	10	5	9314.16	77
O	Nov 2006	6	4	9315.22	79
R	Dec 2006	5	5	9315.38	79
I	Jan 2007	4	5	9315.07	78
C	Feb 2007	3	4	9314.65	78
A	Mar 2007	6	5	9315.67	79
L	Apr 2007	8	5	9317.64	83
*	May 2007	27	11	9325.94	98
	Jun 2007	24	20	9327.76	102
	Jul 2007	10	18	9323.72	94
	Aug 2007	7	18	9317.45	82
	Sep 2007	5	16	9311.13	72
	WY 2007	115	116		
	Oct 2007	5	12	9306.90	65
	Nov 2007	5	5	9306.82	65
	Dec 2007	4	5	9306.45	64
	Jan 2008	4	5	9305.90	64
	Feb 2008	4	5	9305.13	62
	Mar 2008	4	5	9304.62	62
	Apr 2008	8	8	9304.84	62
	May 2008	27	12	9314.44	77
	Jun 2008	43	20	9326.93	100
	Jul 2008	20	20	9327.14	100
	Aug 2008	10	20	9321.94	91
	Sep 2008	7	16	9316.94	81
	WY 2008	141	133		
	Oct 2008	6	12	9313.48	76
	Nov 2008	5	6	9312.80	74
	Dec 2008	4	5	9312.46	74
	Jan 2009	4	5	9311.96	73
	Feb 2009	4	5	9311.28	72
	Mar 2009	4	5	9310.81	71
	Apr 2009	8	11	9309.13	69
	May 2009	27	18	9314.75	78

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jun 2006	155	149	1	91	0	91	7517.05	808
H	Jul 2006	76	83	2	117	0	117	7513.07	773
I	Aug 2006	60	69	1	121	0	121	7506.88	719
S	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
T	Oct 2006	70	65	1	74	0	74	7499.52	657
O	Nov 2006	42	40	0	52	0	52	7498.10	646
R	Dec 2006	35	35	0	93	0	93	7490.78	587
I	Jan 2007	30	31	0	93	0	93	7482.56	525
C	Feb 2007	26	27	0	54	0	54	7478.89	498
A	Mar 2007	55	54	0	38	0	38	7481.01	513
L	Apr 2007	67	64	1	43	0	43	7483.72	533
*	May 2007	189	174	1	41	0	41	7500.42	665
	Jun 2007	149	145	1	60	0	60	7510.34	749
	Jul 2007	60	68	2	94	0	94	7507.13	721
	Aug 2007	40	51	1	94	0	94	7501.95	677
	Sep 2007	28	38	1	84	0	84	7496.33	631
	WY 2007	791	792	8	820	0	820		
	Oct 2007	31	38	1	59	0	59	7493.59	610
	Nov 2007	31	31	0	34	0	34	7493.13	606
	Dec 2007	25	26	0	50	0	50	7490.00	581
	Jan 2008	24	25	0	60	0	60	7485.40	546
	Feb 2008	23	24	0	56	0	56	7481.05	514
	Mar 2008	34	35	0	61	0	61	7477.40	487
	Apr 2008	73	73	1	69	0	69	7477.81	490
	May 2008	212	197	1	74	0	74	7493.90	612
	Jun 2008	271	248	1	68	0	68	7515.10	791
	Jul 2008	121	120	2	107	0	107	7516.40	802
	Aug 2008	62	72	1	122	0	122	7510.58	751
	Sep 2008	36	45	1	118	0	118	7501.91	677
	WY 2008	943	934	8	878	0	878		
	Oct 2008	35	41	1	78	0	78	7497.33	640
	Nov 2008	31	32	0	50	0	50	7495.03	621
	Dec 2008	25	26	0	65	0	65	7490.00	581
	Jan 2009	24	25	0	72	0	72	7483.80	534
	Feb 2009	22	23	0	54	0	54	7479.56	503
	Mar 2009	34	35	0	59	0	59	7476.16	478
	Apr 2009	73	76	1	70	0	70	7476.90	484
	May 2009	212	203	1	74	0	74	7493.90	612

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
H	Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
I	Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
S	Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
	WY 2006	893	740	66	805	0	809	0	809		
T	Oct 2006	69	74	-1	73	0	71	0	71	7148.31	108
O	Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
R	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
I	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
C	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
A	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
L	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
*	May 2007	202	41	13	54	0	53	0	53	7154.94	113
	Jun 2007	161	60	12	72	0	73	0	73	7153.73	112
	Jul 2007	63	94	3	97	0	97	0	97	7153.73	112
	Aug 2007	42	94	2	96	0	96	0	96	7153.73	112
	Sep 2007	30	84	2	86	0	86	0	86	7153.73	112
	WY 2007	819	820	28	846	0	839	0	839		
	Oct 2007	33	59	2	61	0	61	0	61	7153.73	112
	Nov 2007	33	34	2	36	0	36	0	36	7153.73	112
	Dec 2007	27	50	2	52	0	52	0	52	7153.73	112
	Jan 2008	26	60	2	62	0	62	0	62	7153.73	112
	Feb 2008	26	56	3	59	0	59	0	59	7153.73	112
	Mar 2008	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2008	84	69	11	80	0	80	0	80	7153.73	112
	May 2008	237	74	25	99	0	99	0	99	7153.73	112
	Jun 2008	292	68	21	89	0	89	0	89	7153.73	112
	Jul 2008	127	107	7	114	0	114	0	114	7153.73	112
	Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
	Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
	WY 2008	1027	878	86	964	0	964	0	964		
	Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
	Jan 2009	26	72	2	74	0	74	0	74	7153.73	112
	Feb 2009	25	54	3	57	0	57	0	57	7153.73	112
	Mar 2009	38	59	4	63	0	63	0	63	7153.73	112
	Apr 2009	84	70	11	81	0	81	0	81	7153.73	112
	May 2009	237	74	25	99	0	99	0	99	7153.73	112

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Crystal Reservoir

		unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
*	Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
H	Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
I	Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
S	Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
	WY 2006	993	809	98	909	859	50	909			384	559
T	Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
O	Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
R	Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
I	Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
C	Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
A	Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
L	Apr 2007	84	50	11	61	57	0	57	6751.74	17	28	29
*	May 2007	228	53	25	78	78	0	78	6751.27	16	49	29
	Jun 2007	175	73	14	87	86	0	86	6753.04	17	60	26
	Jul 2007	68	97	5	102	102	0	102	6753.04	17	65	37
	Aug 2007	48	96	6	102	102	0	102	6753.04	17	65	37
	Sep 2007	35	86	5	91	91	0	91	6753.04	17	55	36
	WY 2007	918	839	97	938	896	37	933			366	591
	Oct 2007	39	61	6	67	67	0	67	6753.04	17	30	37
	Nov 2007	38	36	5	42	42	0	42	6753.04	17	0	42
	Dec 2007	32	52	5	57	57	0	57	6753.04	17	0	57
	Jan 2008	31	62	5	67	67	0	67	6753.04	17	0	67
	Feb 2008	30	59	4	63	63	0	63	6753.04	17	0	63
	Mar 2008	46	65	7	72	72	0	72	6753.04	17	5	67
	Apr 2008	96	80	12	92	92	0	92	6753.04	17	30	62
	May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
	Jun 2008	330	89	38	127	127	0	127	6753.04	17	60	67
	Jul 2008	144	114	17	131	131	0	131	6753.04	17	65	66
	Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
	Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
	WY 2008	1177	964	148	1113	1113	0	1113			365	748
	Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
	Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
	Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
	Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79
	Feb 2009	29	57	4	61	61	0	61	6753.04	17	0	61
	Mar 2009	46	63	7	70	70	0	70	6753.04	17	5	65
	Apr 2009	96	81	12	93	93	0	93	6753.04	17	30	63
	May 2009	272	99	35	134	134	0	134	6753.04	17	55	79

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jun 2006	28	41	7658.79	109
H	Jul 2006	20	37	7651.91	92
I	Aug 2006	28	33	7649.90	87
S	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
T	Oct 2006	54	42	7653.51	96
O	Nov 2006	15	34	7645.48	76
R	Dec 2006	8	8	7645.38	76
I	Jan 2007	7	6	7645.38	76
C	Feb 2007	5	5	7645.51	76
A	Mar 2007	14	5	7649.56	86
L	Apr 2007	22	5	7656.47	103
*	May 2007	68	45	7664.82	125
	Jun 2007	51	66	7658.95	109
	Jul 2007	19	43	7649.09	85
	Aug 2007	15	43	7636.17	56
	Sep 2007	15	35	7624.64	36
	WY 2007	293	337		
	Oct 2007	12	19	7619.67	29
	Nov 2007	8	4	7622.63	33
	Dec 2007	6	4	7623.92	35
	Jan 2008	5	4	7624.65	36
	Feb 2008	5	4	7625.10	37
	Mar 2008	8	4	7627.52	40
	Apr 2008	22	4	7637.10	58
	May 2008	69	50	7645.88	77
	Jun 2008	78	62	7652.14	92
	Jul 2008	31	43	7646.83	79
	Aug 2008	19	43	7635.61	55
	Sep 2008	17	30	7628.53	42
	WY 2008	280	271		
	Oct 2008	13	15	7627.20	40
	Nov 2008	8	4	7629.61	44
	Dec 2008	6	6	7629.56	44
	Jan 2009	5	5	7629.62	44
	Feb 2009	5	5	7629.46	44
	Mar 2009	8	5	7631.09	47
	Apr 2009	22	10	7637.21	58
	May 2009	69	45	7648.12	83

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Jun 2006	54	8	58	5	43	126	6069.04	1467	196
H	Jul 2006	35	4	48	5	37	47	6066.07	1427	63
I	Aug 2006	67	5	67	4	35	38	6065.35	1417	62
S	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	689	72	605	32	189	484			881
T	Oct 2006	167	13	141	2	7	29	6073.01	1523	128
O	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
R	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
I	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
C	Feb 2007	31	0	31	1	1	29	6074.65	1546	53
A	Mar 2007	126	13	104	2	5	41	6078.51	1603	76
L	Apr 2007	121	18	87	3	20	44	6079.81	1622	90
*	May 2007	258	34	200	4	25	212	6077.03	1581	257
	Jun 2007	169	28	156	5	47	74	6078.99	1610	74
	Jul 2007	42	4	62	5	51	46	6076.28	1570	46
	Aug 2007	34	1	61	4	43	46	6074.06	1538	46
	Sep 2007	36	1	55	3	25	45	6072.85	1520	45
	WY 2007	1075	112	1007	32	226	648			958
	Oct 2007	35	0	42	2	7	46	6071.94	1508	46
	Nov 2007	33	0	29	1	0	32	6071.65	1504	32
	Dec 2007	24	0	22	1	0	31	6070.99	1494	31
	Jan 2008	22	0	21	1	0	31	6070.22	1484	31
	Feb 2008	31	0	31	1	0	28	6070.36	1486	28
	Mar 2008	88	2	82	2	4	31	6073.61	1531	31
	Apr 2008	174	19	136	3	17	34	6079.28	1614	34
	May 2008	279	31	228	4	31	200	6078.82	1607	200
	Jun 2008	246	45	186	5	47	212	6073.46	1529	212
	Jul 2008	74	7	79	5	51	31	6072.92	1521	31
	Aug 2008	43	0	67	4	42	31	6072.20	1511	31
	Sep 2008	42	0	55	3	24	30	6072.06	1509	30
	WY 2008	1091	104	978	32	223	737			737
	Oct 2008	38	0	40	2	7	31	6072.06	1509	31
	Nov 2008	33	0	29	1	0	30	6071.90	1507	30
	Dec 2008	24	0	24	1	0	31	6071.38	1500	31
	Jan 2009	22	0	22	1	0	30	6070.76	1491	30
	Feb 2009	30	0	30	1	0	30	6070.75	1491	30
	Mar 2009	88	2	83	2	4	31	6074.06	1538	31
	Apr 2009	174	19	142	3	17	34	6080.11	1627	34
	May 2009	279	31	223	4	31	200	6079.31	1615	200

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Jun 2006	1617	1469	42	801	0	801	3610.35	18639	12766	826
H	Jul 2006	575	623	44	829	0	829	3606.85	18739	12416	860
I	Aug 2006	422	503	49	827	0	827	3602.78	18765	12017	863
S	Sep 2006	412	501	46	536	0	536	3601.74	18784	11917	561
	WY 2006	8607	8549	336	8228	0	8228				8491
T	Oct 2006	1018	922	27	606	0	606	3607.96	18463	12526	635
O	Nov 2006	558	536	24	603	0	603	3606.85	18483	12416	628
R	Dec 2006	402	502	21	801	0	801	3603.39	18502	12076	834
I	Jan 2007	315	426	13	800	0	800	3599.51	18487	11703	833
C	Feb 2007	404	462	15	604	0	604	3597.91	18481	11552	625
A	Mar 2007	795	680	13	602	0	602	3598.81	18461	11637	611
L	Apr 2007	802	701	20	600	0	600	3600.35	18394	11784	607
*	May 2007	1577	1441	29	601	0	601	3609.61	18297	12691	602
	Jun 2007	1100	931	41	800	0	800	3610.44	18304	12774	800
	Jul 2007	520	609	47	804	0	804	3608.21	18286	12551	804
	Aug 2007	350	469	47	804	0	804	3604.62	18258	12197	804
	Sep 2007	342	445	40	605	0	605	3602.72	18243	12011	605
	WY 2007	8183	8124	337	8230	0	8230				8388
	Oct 2007	442	490	36	600	0	600	3601.31	18232	11876	600
	Nov 2007	523	522	30	600	0	600	3600.27	18224	11775	600
	Dec 2007	418	468	25	800	0	800	3596.77	18198	11445	800
	Jan 2008	384	444	18	800	0	800	3593.04	18170	11098	800
	Feb 2008	409	443	17	600	0	600	3591.28	18157	10937	600
	Mar 2008	628	555	21	600	0	600	3590.61	18152	10876	600
	Apr 2008	952	756	24	600	0	600	3591.95	18162	10998	600
	May 2008	2161	1879	34	600	0	600	3604.15	18254	12151	600
	Jun 2008	2808	2521	42	650	0	650	3620.76	18390	13844	650
	Jul 2008	1345	1238	50	850	0	850	3623.68	18415	14157	850
	Aug 2008	566	671	51	900	0	900	3621.26	18394	13897	900
	Sep 2008	459	602	44	630	0	630	3620.63	18388	13830	630
	WY 2008	11095	10589	392	8230	0	8230				8230
	Oct 2008	506	601	40	600	0	600	3620.29	18386	13794	600
	Nov 2008	523	595	33	600	0	600	3619.96	18383	13759	600
	Dec 2008	418	538	27	800	0	800	3617.41	18361	13491	800
	Jan 2009	384	510	21	800	0	800	3614.64	18338	13204	800
	Feb 2009	395	481	19	650	0	650	3612.95	18324	13029	650
	Mar 2009	628	609	24	650	0	650	3612.35	18320	12969	650
	Apr 2009	952	816	27	650	0	650	3613.62	18330	13098	650
	May 2009	2161	1906	38	800	0	800	3623.03	18409	14086	800

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
H	Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
I	Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
S	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8228	702	668	9395		287	9343			
T	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
O	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
R	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
I	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
C	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
A	Mar 2007	602	45	37	970	15.8	21	969	905	1125.79	13930
L	Apr 2007	600	24	45	1093	18.4	22	1092	873	1120.69	13426
*	May 2007	601	13	51	1026	16.7	30	1025	843	1115.89	12963
	Jun 2007	800	4	61	954	16.0	34	954	828	1113.48	12734
	Jul 2007	804	21	76	926	15.1	33	926	815	1111.40	12537
	Aug 2007	804	80	80	739	12.0	30	739	817	1111.74	12569
	Sep 2007	605	78	66	671	11.3	33	671	812	1110.87	12487
	WY 2007	8230	577	631	9375		289	9353			
	Oct 2007	600	69	48	404	6.6	31	404	823	1112.72	12662
	Nov 2007	600	67	48	597	10.0	24	597	823	1112.71	12660
	Dec 2007	800	70	42	600	9.8	12	600	836	1114.85	12864
	Jan 2008	800	80	34	675	11.0	13	675	846	1116.39	13011
	Feb 2008	600	101	32	650	11.3	13	650	846	1116.45	13017
	Mar 2008	600	103	35	948	15.4	17	948	828	1113.53	12738
	Apr 2008	600	93	43	1056	17.7	23	1056	802	1109.24	12335
	May 2008	600	63	49	1018	16.6	35	1018	775	1104.77	11922
	Jun 2008	650	27	58	933	15.7	34	932	754	1101.17	11596
	Jul 2008	850	69	72	937	15.2	33	937	746	1099.88	11480
	Aug 2008	900	102	76	808	13.1	30	808	752	1100.80	11563
	Sep 2008	630	97	63	689	11.6	33	689	748	1100.19	11508
	WY 2008	8230	941	600	9315		298	9314			
	Oct 2008	600	69	46	403	6.6	31	403	760	1102.16	11685
	Nov 2008	600	67	46	601	10.1	24	601	759	1102.12	11681
	Dec 2008	800	70	40	572	9.3	12	572	774	1104.66	11912
	Jan 2009	800	80	33	685	11.1	13	685	783	1106.18	12052
	Feb 2009	650	97	30	660	11.9	13	660	786	1106.63	12093
	Mar 2009	650	103	34	947	15.4	17	947	771	1104.12	11863
	Apr 2009	650	93	42	1057	17.8	23	1057	748	1100.19	11508
	May 2009	800	63	47	1025	16.7	35	1025	733	1097.62	11278

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
H	Jul 2006	967	-9	933	0	933	15.2	642.85	1695
I	Aug 2006	818	-15	791	0	791	12.9	643.26	1706
S	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
T	Oct 2006	564	5	686	0	686	11.2	634.29	1467
O	Nov 2006	525	5	489	0	489	8.2	635.85	1508
R	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
I	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
C	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
A	Mar 2007	970	-28	895	0	895	14.6	642.49	1685
L	Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
*	May 2007	1026	-37	996	0	996	16.2	644.29	1734
	Jun 2007	954	-36	953	0	953	16.0	643.00	1699
	Jul 2007	926	-38	902	0	902	14.7	642.50	1685
	Aug 2007	739	-27	739	0	739	12.0	641.50	1658
	Sep 2007	671	-16	749	0	749	12.6	638.00	1564
	WY 2007	9375	-249	9142	0	9142			
	Oct 2007	404	-5	592	0	592	9.6	630.49	1371
	Nov 2007	597	-13	494	0	494	8.3	634.00	1460
	Dec 2007	600	-18	458	0	458	7.5	638.71	1583
	Jan 2008	675	-16	576	0	576	9.4	641.80	1666
	Feb 2008	650	-13	637	0	637	11.1	641.80	1666
	Mar 2008	948	-13	900	0	900	14.6	643.05	1700
	Apr 2008	1056	-18	1039	0	1039	17.5	643.01	1699
	May 2008	1018	-18	1000	0	1000	16.3	643.01	1699
	Jun 2008	933	-20	940	0	940	15.8	642.00	1671
	Jul 2008	937	-23	928	0	928	15.1	641.50	1658
	Aug 2008	808	-21	786	0	786	12.8	641.50	1658
	Sep 2008	689	-13	770	0	770	12.9	638.00	1564
	WY 2008	9315	-191	9120	0	9120			
	Oct 2008	403	-5	591	0	591	9.6	630.49	1371
	Nov 2008	601	-13	499	0	499	8.4	634.00	1460
	Dec 2008	572	-18	430	0	430	7.0	638.71	1583
	Jan 2009	685	-16	586	0	586	9.5	641.80	1666
	Feb 2009	660	-12	647	0	647	11.7	641.80	1666
	Mar 2009	947	-13	899	0	899	14.6	643.05	1700
	Apr 2009	1057	-18	1040	0	1040	17.5	643.01	1699
	May 2009	1025	-18	1007	0	1007	16.4	643.01	1699

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
H	Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
I	Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
S	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
T	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
O	Nov 2006	489	-4	362	6.1	14	119	447.24	566	100	1.7
R	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
I	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
C	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
A	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
L	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
*	May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
	Jun 2007	953	-15	690	11.6	83	167	448.50	590	120	2.0
	Jul 2007	902	-14	747	12.2	86	69	447.80	576	124	2.0
	Aug 2007	739	0	617	10.0	86	42	447.50	570	93	1.5
	Sep 2007	749	1	558	9.4	59	146	446.81	557	89	1.5
	WY 2007	9142	-77	6759		668	1634			1510	
	Oct 2007	592	5	475	7.7	14	117	446.31	548	75	1.2
	Nov 2007	494	5	369	6.2	13	124	446.00	543	101	1.7
	Dec 2007	458	9	316	5.1	13	141	445.80	539	122	2.0
	Jan 2008	576	9	347	5.6	57	181	445.80	539	122	2.0
	Feb 2008	637	4	407	7.1	67	163	446.00	543	149	2.6
	Mar 2008	900	4	691	11.2	22	179	446.70	555	202	3.3
	Apr 2008	1039	-6	781	13.1	47	167	448.71	594	195	3.3
	May 2008	1000	-15	728	11.8	85	172	448.71	594	109	1.8
	Jun 2008	940	-15	742	12.5	93	90	448.71	594	120	2.0
	Jul 2008	928	-14	743	12.1	96	88	448.00	580	124	2.0
	Aug 2008	786	0	615	10.0	96	84	447.50	570	93	1.5
	Sep 2008	770	1	558	9.4	93	133	446.81	557	89	1.5
	WY 2008	9120	-13	6772		696	1639			1501	
	Oct 2008	591	5	473	7.7	34	99	446.31	548	75	1.2
	Nov 2008	499	5	366	6.2	16	128	446.00	543	101	1.7
	Dec 2008	430	9	313	5.1	13	117	445.80	539	122	2.0
	Jan 2009	586	9	346	5.6	67	181	445.80	539	122	2.0
	Feb 2009	647	3	405	7.3	79	163	446.00	543	149	2.7
	Mar 2009	899	4	686	11.2	26	179	446.70	555	202	3.3
	Apr 2009	1040	-6	773	13.0	55	167	448.71	594	195	3.3
	May 2009	1007	-15	719	11.7	101	172	448.71	594	109	1.8

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
H Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
I Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
S Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
WY 2006	9395							3871.7		
T Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
O Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
R Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
I Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
C Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
A Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
L Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
* May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
Jun 2007	954	16.0	1113.48	12734	-229	460.52	1742.0	388.5	100	407.4
Jul 2007	926	15.1	1111.40	12537	-197	458.87	1742.0	380.3	100	410.5
Aug 2007	739	12.0	1111.74	12569	32	458.50	1721.0	301.2	100	407.5
Sep 2007	671	11.3	1110.87	12487	-82	459.70	1721.0	271.6	100	404.8
WY 2007	9374							3838.5		
Oct 2007	404	6.6	1112.72	12662	175	464.51	1376.8	161.0	80	398.8
Nov 2007	597	10.0	1112.71	12660	-1	469.87	1067.0	250.3	62	419.4
Dec 2007	600	9.8	1114.85	12864	203	468.56	1067.0	250.0	62	416.7
Jan 2008	675	11.0	1116.39	13011	147	467.96	1062.6	282.3	61	418.1
Feb 2008	650	11.3	1116.45	13017	6	466.86	1202.0	270.6	69	416.4
Mar 2008	948	15.4	1113.53	12738	-279	464.25	1323.9	400.1	76	422.1
Apr 2008	1056	17.7	1109.24	12335	-403	459.72	1394.0	442.1	81	418.8
May 2008	1018	16.6	1104.77	11922	-413	456.14	1258.0	421.8	74	414.2
Jun 2008	933	15.7	1101.17	11596	-326	449.63	1696.0	377.8	100	405.1
Jul 2008	937	15.2	1099.88	11480	-116	447.70	1696.0	376.9	100	402.1
Aug 2008	808	13.1	1100.80	11563	82	447.67	1675.0	325.9	100	403.5
Sep 2008	689	11.6	1100.19	11508	-55	448.97	1675.0	274.3	100	398.1
WY 2008	9315							3833.3		
Oct 2008	403	6.6	1102.16	11685	177	453.94	1340.0	158.1	80	392.0
Nov 2008	601	10.1	1102.12	11681	-4	459.32	999.4	247.7	62	411.9
Dec 2008	572	9.3	1104.66	11912	231	458.21	999.4	232.4	62	406.1
Jan 2009	685	11.1	1106.18	12052	140	457.79	983.3	281.7	61	411.2
Feb 2009	660	11.9	1106.63	12093	41	456.89	1112.3	271.7	69	411.7
Mar 2009	947	15.4	1104.12	11863	-230	454.68	1225.1	392.2	76	414.2
Apr 2009	1057	17.8	1100.19	11508	-355	450.54	1305.7	434.4	81	411.1
May 2009	1025	16.7	1097.62	11278	-230	448.09	1192.9	418.1	74	407.8

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
H	Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
I	Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
S	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9153							1131.8		
T	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
O	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
R	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
I	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
C	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
A	Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
L	Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
*	May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
	Jun 2007	953	16.0	643.00	1699	-36	136.69	255.0	119.6	100	125.5
	Jul 2007	902	14.7	642.50	1685	-14	135.78	255.0	112.9	100	125.2
	Aug 2007	739	12.0	641.50	1658	-27	134.99	255.0	92.7	100	125.4
	Sep 2007	749	12.6	638.00	1564	-94	132.63	255.0	92.2	100	123.1
	WY 2007	9142							1133.6		
	Oct 2007	592	9.6	630.49	1371	-193	126.83	255.0	70.6	100	119.2
	Nov 2007	494	8.3	634.00	1460	89	124.93	247.4	58.3	97	117.9
	Dec 2007	458	7.5	638.71	1583	123	129.99	221.9	55.9	87	122.0
	Jan 2008	576	9.4	641.80	1666	83	133.72	234.6	71.8	92	124.7
	Feb 2008	637	11.1	641.80	1666	0	135.26	237.2	79.9	93	125.5
	Mar 2008	900	14.6	643.05	1700	34	135.93	237.2	112.4	93	124.9
	Apr 2008	1039	17.5	643.01	1699	-1	136.08	255.0	129.4	100	124.6
	May 2008	1000	16.3	643.01	1699	0	136.05	255.0	124.9	100	124.9
	Jun 2008	940	15.8	642.00	1671	-28	135.52	255.0	117.1	100	124.6
	Jul 2008	928	15.1	641.50	1658	-14	134.73	255.0	115.2	100	124.1
	Aug 2008	786	12.8	641.50	1658	0	134.46	255.0	98.0	100	124.6
	Sep 2008	770	12.9	638.00	1564	-94	132.63	255.0	94.7	100	123.0
	WY 2008	9120							1128.2		
	Oct 2008	591	9.6	630.49	1371	-193	126.83	255.0	70.5	100	119.2
	Nov 2008	499	8.4	634.00	1460	89	124.93	247.4	58.8	97	117.9
	Dec 2008	430	7.0	638.71	1583	123	129.99	221.9	52.6	87	122.2
	Jan 2009	586	9.5	641.80	1666	83	133.72	234.6	73.0	92	124.7
	Feb 2009	647	11.7	641.80	1666	0	135.26	237.2	81.1	93	125.3
	Mar 2009	899	14.6	643.05	1700	34	135.93	237.2	112.2	93	124.9
	Apr 2009	1040	17.5	643.01	1699	-1	136.08	255.0	129.5	100	124.6
	May 2009	1007	16.4	643.01	1699	0	136.05	255.0	125.7	100	124.9

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
H	Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
I	Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
S	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
T	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
O	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
R	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
I	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
C	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
A	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
L	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
*	May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
	Jun 2007	690	11.6	448.50	590	-1	75.89	120.0	45.8	100	66.4
	Jul 2007	747	12.2	447.80	576	-13	75.52	120.0	49.5	100	66.2
	Aug 2007	617	10.0	447.50	570	-6	75.03	120.0	40.4	100	65.4
	Sep 2007	558	9.4	446.81	557	-13	74.55	120.0	36.3	100	64.9
	WY 2007	6758							447.7		
	Oct 2007	475	7.7	446.31	548	-9	75.98	79.2	31.3	66	66.0
	Nov 2007	369	6.2	446.00	543	-6	75.58	79.2	23.9	66	64.9
	Dec 2007	316	5.1	445.80	539	-4	75.34	79.2	20.2	66	64.0
	Jan 2008	347	5.6	445.80	539	0	74.64	90.0	22.1	75	63.8
	Feb 2008	407	7.1	446.00	543	4	74.74	90.0	26.3	75	64.6
	Mar 2008	691	11.2	446.70	555	13	75.17	90.0	45.7	75	66.1
	Apr 2008	781	13.1	448.71	594	38	75.09	120.0	51.5	100	66.0
	May 2008	728	11.8	448.71	594	0	76.06	120.0	48.5	100	66.6
	Jun 2008	742	12.5	448.71	594	0	76.06	120.0	49.5	100	66.7
	Jul 2008	743	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3
	Aug 2008	615	10.0	447.50	570	-10	75.13	120.0	40.3	100	65.5
	Sep 2008	558	9.4	446.81	557	-13	74.55	120.0	36.2	100	64.9
	WY 2008	6771							444.8		
	Oct 2008	473	7.7	446.31	548	-9	74.43	109.2	30.5	91	64.5
	Nov 2008	366	6.2	446.00	543	-6	74.04	109.2	23.3	91	63.5
	Dec 2008	313	5.1	445.80	539	-4	73.80	109.2	19.6	91	62.7
	Jan 2009	346	5.6	445.80	539	0	74.64	90.0	22.1	75	63.8
	Feb 2009	405	7.3	446.00	543	4	74.74	90.0	26.2	75	64.7
	Mar 2009	686	11.2	446.70	555	13	75.17	90.0	45.3	75	66.1
	Apr 2009	773	13.0	448.71	594	38	75.09	120.0	51.0	100	66.0
	May 2009	719	11.7	448.71	594	0	76.06	120.0	47.9	100	66.5

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Jun 2006	341	29	29	36	21	8
H	Jul 2006	351	20	38	43	22	6
I	Aug 2006	349	18	38	45	22	6
S	Sep 2006	223	19	30	39	20	2
	Summer 2006	1263	85	135	162	85	22
T	Oct 2006	254	19	20	25	15	4
O	Nov 2006	254	19	14	18	10	4
R	Dec 2006	338	28	25	31	18	4
I	Jan 2007	336	28	25	31	16	4
C	Feb 2007	251	25	14	18	4	3
A	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
L	Apr 2007	250	18	11	17	11	3
*	May 2007	254	52	11	19	15	3
	Jun 2007	323	21	18	26	15	4
	Jul 2007	324	18	29	35	18	4
	Aug 2007	322	18	29	35	18	4
	Sep 2007	241	17	25	31	16	4
	Summer 2007	1714	145	124	163	92	22
	Oct 2007	237	18	18	22	12	4
	Nov 2007	237	17	10	13	7	4
	Dec 2007	315	20	15	19	10	4
	Jan 2008	313	20	18	22	12	4
	Feb 2008	233	19	16	21	11	3
	Mar 2008	233	20	18	23	13	3
	Winter 2008	1567	115	94	121	64	22
	Apr 2008	233	20	20	29	16	4
	May 2008	236	50	22	36	23	8
	Jun 2008	264	93	21	32	22	9
	Jul 2008	351	41	34	41	23	10
	Aug 2008	372	41	38	45	23	10
	Sep 2008	260	39	36	43	22	6
	Summer 2008	1716	283	170	226	129	46
	Oct 2008	247	41	24	29	15	6
	Nov 2008	247	39	15	19	10	6
	Dec 2008	328	40	19	24	12	6
	Jan 2009	326	40	21	27	14	6
	Feb 2009	263	36	16	20	11	5
	Mar 2009	263	40	17	23	12	5
	Winter 2009	1673	238	111	142	74	33
	Apr 2009	263	41	20	29	16	6
	May 2009	328	60	21	36	23	7

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model_run_id = 1676

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *							* * * * E F F E C T I V E S P A C E * * * *									
JUN	2007	757	165	115	11629	12666	14417	27084	65	55	97	218	11629	14417	26264	1500	954	0	33.8
JUL	2007	708	81	86	11546	12420	14646	27067	4	-34	16	-14	11546	14646	26178	1500	926	0	33.2
									* * * * C R E D I T A B L E S P A C E * * * *									
AUG	2007	719	108	126	11769	12723	14843	27566	719	108	126	954	11769	14843	27566	1500	739	0	32.8
SEP	2007	742	152	158	12123	13176	14811	27986	742	152	158	1052	12123	14811	27986	2270	671	0	32.3
OCT	2007	766	198	176	12309	13448	14893	28341	766	198	176	1140	12309	14893	28341	3040	404	0	32.1
NOV	2007	776	220	188	12444	13629	14718	28347	776	220	188	1184	12444	14718	28347	3810	597	0	32.1
DEC	2007	776	224	192	12545	13737	14720	28456	776	224	192	1192	12545	14720	28456	4580	600	0	32.0
JAN	2008	797	248	202	12875	14122	14516	28638	797	248	202	1247	12875	14516	28638	5350	675	0	31.8
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2008	797	248	202	12875	14122	14516	28638	496	248	197	941	12875	14516	28332	5350	675	0	31.8
FEB	2008	814	283	212	13222	14532	14369	28901	510	283	207	1001	13222	14369	28592	1500	650	0	31.6
MAR	2008	822	316	210	13383	14731	14363	29094	515	316	204	1035	13383	14363	28781	1500	948	0	31.4
APR	2008	778	342	165	13444	14729	14642	29372	467	342	152	962	13444	14642	29048	1500	1056	0	31.3
MAY	2008	697	339	82	13322	14440	15045	29485	379	339	50	768	13322	15045	29135	1500	1018	0	32.3
JUN	2008	581	217	89	12169	13056	15458	28514	251	217	22	490	12169	15458	28117	1500	932	0	33.9
JUL	2008	453	39	167	10476	11134	15784	26918	109	14	48	170	10476	15784	26430	1500	937	0	34.2
									* * * * C R E D I T A B L E S P A C E * * * *									
AUG	2008	362	27	175	10163	10727	15900	26627	362	27	175	564	10163	15900	26627	1500	808	0	33.9
SEP	2008	392	79	185	10423	11078	15817	26895	392	79	185	655	10423	15817	26895	2270	689	0	33.5
OCT	2008	452	152	187	10490	11281	15872	27154	452	152	187	791	10490	15872	27154	3040	403	0	33.3
NOV	2008	511	190	187	10526	11414	15695	27109	511	190	187	887	10526	15695	27109	3810	601	0	33.3
DEC	2008	570	208	189	10561	11528	15699	27227	570	208	189	967	10561	15699	27227	4580	572	0	33.3
JAN	2009	645	248	196	10829	11918	15468	27386	645	248	196	1089	10829	15468	27386	5350	685	0	33.1
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2009	645	248	196	10829	11918	15468	27386	274	248	196	719	10829	15468	27015	5350	685	0	33.1
FEB	2009	716	295	205	11116	12333	15328	27661	344	295	205	845	11116	15328	27289	1500	660	0	32.8
MAR	2009	773	327	205	11291	12595	15287	27882	399	327	205	931	11291	15287	27509	1500	947	0	32.6
APR	2009	784	351	158	11351	12644	15517	28161	406	351	153	910	11351	15517	27779	1500	1057	0	32.5
MAY	2009	761	346	69	11222	12399	15872	28270	377	346	45	768	11222	15872	27862	1500	1025	0	33.5