To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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This operational study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for Calendar Year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visiting our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.647 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.604 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.303 maf for CY 2007.

According to Sections 2(B)(1) and 7 of the Interim Surplus Guidelines, the Partial Domestic Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2007 in accordance with Article III(3)(b) of the Operating Criteria, and Article II(B)(2) of the Consolidated Decree. It should be noted, however, that the projected releases in 2007 currently reflect demands under the Normal Condition for the Metropolitan Water District of Southern California (MWD), the Central Arizona Project (CAP), and the Southern Nevada Water Authority (SNWA), per their request. This does not, however, preclude the MWD, CAP, and SNWA from requesting Partial Domestic Surplus water in calendar year 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of July, 2007 was 0.363 maf or 23% of the 30 year average. The forecast for August, 2007 unregulated inflow into Lake Powell is 0.375 maf or 61% of the 30 year average. The observed April through July unregulated inflow is 4.051 maf or 51% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Aug 2006	35	2	68	1	69	6495.25	264
H Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
I Oct 2006	41	1	54	1	55	6489.68	226
S Nov 2006	40	1	54	0	54	6487.35	210
T Dec 2006	29	1	57	0	57	6482.67	182
O Jan 2007	26	1	56	0	56	6477.07	152
R Feb 2007	26	0	50	0	50	6471.76	127
I Mar 2007	62	0	56	0	56	6473.15	133
C Apr 2007	49	1	51	0	51	6472.62	131
A May 2007	109	1	49	0	49	6483.80	189
L Jun 2007	89	2	48	0	48	6489.96	228
* Jul 2007	46	2	50	0	50	6489.09	222
Aug 2007	33	2	49	0	49	6486.35	204
Sep 2007	25	1	45	0	45	6482.91	183
WY 2007	575	13	619	1	620		
Oct 2007	26	1	40	0	40	6480.29	168
Nov 2007	32	1	39	0	39	6478.94	161
Dec 2007	25	1	40	0	40	6475.85	146
Jan 2008	23	0	40	0	40	6472.09	128
Feb 2008	21	0	37	0	37	6468.14	111
Mar 2008	40	0	40	0	40	6468.04	111
Apr 2008	69	1	45	0	45	6473.54	135
May 2008	137	1	99	1	100	6480.66	171
Jun 2008	240	2	102	8	110	6499.93	298
Jul 2008	145	3	100	0	100	6505.37	341
Aug 2008	65	2	80	0	80	6503.18	323
Sep 2008	38	2	59	9	68	6498.95	291
WY 2008	861	14	721	18	739		
Oct 2008	49	1	71	0	71	6495.74	268
Nov 2008	41	1	68	0	68	6491.71	239
Dec 2008	32	1	71	0	71	6485.66	200
Jan 2009	30	1	71	0	71	6478.39	158
Feb 2009	27	0	64	0	64	6470.48	121
Mar 2009	51	0	73	0	73	6465.04	99
Apr 2009	89	1	89	0	89	6464.77	98
May 2009	176	1	97	11	108	6479.69	165
Jun 2009	308	2	102	70	172	6500.05	299
Jul 2009	186	3	102	60	162	6502.88	321

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Aug 2006	32	65	12	50	0	50	88	6024.35	3136	12	65
H	Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
	WY 2006	1041	1031	77	999	3	1002					2585
I	Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
S	Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
T	Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
O	Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
R	Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
I	Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
C	Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
A	May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
L	Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
*	Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
	Aug 2007	35	51	12	51	0	51	86	6023.00	3087	0	51
	Sep 2007	25	45	11	49	0	49	86	6022.60	3072	0	49
	WY 2007	748	795	79	778	0	778					2725
	Oct 2007	33	47	7	51	0	51	86	6022.31	3062	0	51
	Nov 2007	39	46	3	49	0	49	85	6022.13	3056	0	49
	Dec 2007	29	44	2	51	0	51	85	6021.91	3048	0	51
	Jan 2008	32	49	2	51	0	51	85	6021.82	3044	0	51
	Feb 2008	36	52	2	47	0	47	85	6021.90	3047	0	47
	Mar 2008	80	80	3	51	0	51	86	6022.60	3073	0	51
	Apr 2008	110	86	5	49	0	49	87	6023.45	3103	0	49
	May 2008	203	166	7	133	0	133	88	6024.12	3128	0	133
	Jun 2008	309	179	10	140	0	140	89	6024.89	3156	0	140
	Jul 2008	169	124	13	82	0	82	90	6025.64	3184	0	82
	Aug 2008	75	90	12	82	0	82	90	6025.53	3180	0	82
	Sep 2008	45	75	11	78	0	78	89	6025.18	3167	0	78
	WY 2008	1160	1038	77	864	0	864					864
	Oct 2008	59	81	7	82	0	82	89	6024.98	3159	0	82
	Nov 2008	51	79	3	78	0	78	89	6024.91	3157	0	78
	Dec 2008	37	76	2	94	0	94	88	6024.38	3137	0	94
	Jan 2009	41	82	2	94	0	94	88	6024.02	3124	0	94
	Feb 2009	45	82	2	74	0	74	88	6024.18	3130	0	74
	Mar 2009	103	125	3	82	0	82	89	6025.23	3169	0	82
	Apr 2009	142	143	5	78	0	78	91	6026.78	3226	0	78
	May 2009	263	195	8	153	0	153	92	6027.67	3260	0	153
	Jun 2009	400	263	10	235	0	235	93	6028.14	3278	0	235
	Jul 2009	219	195	14	108	0	108	95	6030.01	3349	0	108

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Aug 2006	9	18	9315.25	79
H	Sep 2006	8	14	9311.30	72
	WY 2006	119	116		
I	Oct 2006	10	5	9314.16	77
S	Nov 2006	6	4	9315.22	79
T	Dec 2006	5	5	9315.38	79
O	Jan 2007	4	5	9315.07	78
R	Feb 2007	3	4	9314.65	78
I	Mar 2007	6	5	9315.67	79
C	Apr 2007	8	5	9317.64	83
A	May 2007	27	11	9325.94	98
L	Jun 2007	27	23	9327.98	102
*	Jul 2007	15	25	9322.65	92
	Aug 2007	7	18	9316.76	81
	Sep 2007	5	16	9310.41	71
	WY 2007	123	126		
	Oct 2007	5	12	9305.55	63
	Nov 2007	5	5	9305.55	63
	Dec 2007	4	5	9304.87	62
	Jan 2008	4	5	9304.19	61
	Feb 2008	4	5	9303.50	60
	Mar 2008	4	5	9302.80	59
	Apr 2008	8	8	9302.80	59
	May 2008	27	12	9312.67	74
	Jun 2008	43	18	9326.45	99
	Jul 2008	20	20	9326.66	100
	Aug 2008	10	20	9321.43	90
	Sep 2008	7	16	9316.39	81
	WY 2008	141	131		
	Oct 2008	6	12	9312.90	75
	Nov 2008	5	6	9312.22	73
	Dec 2008	4	5	9311.88	73
	Jan 2009	4	5	9311.37	72
	Feb 2009	4	5	9310.69	71
	Mar 2009	4	5	9310.21	70
	Apr 2009	8	10	9309.16	69
	May 2009	27	18	9314.77	78
	Jun 2009	43	20	9327.22	101
	Jul 2009	20	22	9326.42	99

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Aug 2006	60	69	1	121	0	121	7506.88	719
H	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
I	Oct 2006	70	65	1	74	0	74	7499.52	657
S	Nov 2006	42	40	0	52	0	52	7498.10	646
T	Dec 2006	35	35	0	93	0	93	7490.78	587
O	Jan 2007	30	31	0	93	0	93	7482.56	525
R	Feb 2007	26	27	0	54	0	54	7478.89	498
I	Mar 2007	55	54	0	38	0	38	7481.01	513
C	Apr 2007	67	64	1	43	0	43	7483.72	533
A	May 2007	189	174	1	41	0	41	7500.42	665
L	Jun 2007	174	169	1	47	0	47	7514.60	786
*	Jul 2007	81	91	2	99	0	99	7513.48	776
	Aug 2007	45	56	1	108	0	108	7507.38	723
	Sep 2007	28	39	1	109	0	109	7498.85	652
	WY 2007	842	845	8	851	0	851		
	Oct 2007	30	38	1	73	0	73	7494.38	616
	Nov 2007	30	30	0	42	0	42	7492.84	604
	Dec 2007	24	25	0	47	0	47	7490.01	581
	Jan 2008	23	24	0	55	0	55	7485.95	550
	Feb 2008	21	22	0	51	0	51	7482.05	521
	Mar 2008	32	33	0	55	0	55	7478.99	499
	Apr 2008	70	70	1	68	0	68	7479.17	500
	May 2008	202	187	1	60	0	60	7495.68	626
	Jun 2008	259	234	1	64	0	64	7515.62	795
	Jul 2008	116	116	2	107	0	107	7516.40	802
	Aug 2008	59	69	1	122	0	122	7510.28	748
	Sep 2008	34	43	1	118	0	118	7501.33	672
	WY 2008	900	891	8	862	0	862		
	Oct 2008	35	41	1	78	0	78	7496.73	635
	Nov 2008	31	32	0	50	0	50	7494.42	616
	Dec 2008	25	26	0	65	0	65	7489.38	577
	Jan 2009	24	25	0	72	0	72	7483.15	529
	Feb 2009	22	23	0	54	0	54	7478.90	498
	Mar 2009	34	35	0	59	0	59	7475.47	474
	Apr 2009	73	75	1	70	0	70	7476.07	478
	May 2009	212	203	1	74	0	74	7493.16	606
	Jun 2009	271	248	1	67	0	67	7514.56	786
	Jul 2009	121	122	2	110	0	110	7515.75	797

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
H	Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
	WY 2006	893	740	66	805	0	809	0	809		
I	Oct 2006	69	74	-1	73	0	71	0	71	7148.31	108
S	Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
T	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
O	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
R	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
I	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
C	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
A	May 2007	202	41	13	54	0	53	0	53	7154.94	113
L	Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
*	Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
	Aug 2007	48	108	3	110	0	110	0	110	7153.73	112
	Sep 2007	30	109	2	111	0	111	0	111	7153.73	112
	WY 2007	853	851	11	859	0	852	0	852		
	Oct 2007	32	73	2	75	0	75	0	75	7153.73	112
	Nov 2007	32	42	2	44	0	44	0	44	7153.73	112
	Dec 2007	26	47	2	49	0	49	0	49	7153.73	112
	Jan 2008	25	55	2	57	0	57	0	57	7153.73	112
	Feb 2008	24	51	3	54	0	54	0	54	7153.73	112
	Mar 2008	36	55	4	59	0	59	0	59	7153.73	112
	Apr 2008	80	68	10	78	0	78	0	78	7153.73	112
	May 2008	226	60	24	84	0	84	0	84	7153.73	112
	Jun 2008	279	64	20	83	0	84	0	84	7153.73	112
	Jul 2008	121	107	5	112	0	112	0	112	7153.73	112
	Aug 2008	62	122	3	125	0	125	0	125	7153.73	112
	Sep 2008	37	118	3	121	0	121	0	121	7153.73	112
	WY 2008	980	862	80	941	0	942	0	942		
	Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
	Jan 2009	26	72	2	74	0	74	0	74	7153.73	112
	Feb 2009	25	54	3	57	0	57	0	57	7153.73	112
	Mar 2009	38	59	4	63	0	63	0	63	7153.73	112
	Apr 2009	84	70	11	81	0	81	0	81	7153.73	112
	May 2009	237	74	25	99	0	99	0	99	7153.73	112
	Jun 2009	292	67	21	88	0	88	0	88	7153.73	112
	Jul 2009	127	110	7	117	0	117	0	117	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
H Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			384	559
I Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
S Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
T Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
O Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
R Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
I Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
C Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
A May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
L Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
* Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
Aug 2007	53	110	5	115	114	0	114	6753.04	17	65	49
Sep 2007	34	111	4	115	115	0	115	6753.04	17	55	60
WY 2007	959	852	104	958	916	37	953			365	629
Oct 2007	36	75	4	79	79	0	79	6753.04	17	36	43
Nov 2007	36	44	4	48	48	0	48	6753.04	17	0	48
Dec 2007	31	49	5	54	54	0	54	6753.04	17	0	54
Jan 2008	30	57	5	62	62	0	62	6753.04	17	0	62
Feb 2008	28	54	4	58	58	0	58	6753.04	17	0	58
Mar 2008	44	59	8	67	67	0	67	6753.04	17	5	62
Apr 2008	92	78	12	90	90	0	90	6753.04	17	30	60
May 2008	259	84	33	117	117	0	117	6753.04	17	55	61
Jun 2008	315	84	36	119	120	0	120	6753.04	17	60	60
Jul 2008	137	112	16	128	128	0	128	6753.04	17	65	63
Aug 2008	71	125	9	134	134	0	134	6753.04	17	65	69
Sep 2008	43	121	6	127	127	0	127	6753.04	17	55	72
WY 2008	1122	942	142	1083	1084	0	1084			371	712
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79
Feb 2009	29	57	4	61	61	0	61	6753.04	17	0	61
Mar 2009	46	63	7	70	70	0	70	6753.04	17	5	65
Apr 2009	96	81	12	93	93	0	93	6753.04	17	30	63
May 2009	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2009	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2009	144	117	17	134	134	0	134	6753.04	17	65	69

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Aug 2006	28	33	7649.90	87
H	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
I	Oct 2006	54	42	7653.51	96
S	Nov 2006	15	34	7645.48	76
T	Dec 2006	8	8	7645.38	76
O	Jan 2007	7	6	7645.38	76
R	Feb 2007	5	5	7645.51	76
I	Mar 2007	14	5	7649.56	86
C	Apr 2007	22	5	7656.47	103
A	May 2007	68	45	7664.82	125
L	Jun 2007	67	68	7664.36	124
*	Jul 2007	23	41	7657.48	106
	Aug 2007	16	34	7650.05	87
	Sep 2007	14	30	7642.99	71
	WY 2007	313	323		
	Oct 2007	11	15	7641.07	67
	Nov 2007	8	3	7643.31	71
	Dec 2007	6	3	7644.57	74
	Jan 2008	5	3	7645.37	76
	Feb 2008	5	3	7646.25	78
	Mar 2008	8	3	7648.09	82
	Apr 2008	21	10	7652.53	93
	May 2008	67	40	7662.86	120
	Jun 2008	75	69	7664.87	125
	Jul 2008	30	43	7659.76	111
	Aug 2008	18	43	7649.59	86
	Sep 2008	16	30	7643.39	72
	WY 2008	270	265		
	Oct 2008	13	15	7642.36	69
	Nov 2008	8	4	7644.21	73
	Dec 2008	6	4	7645.04	75
	Jan 2009	5	4	7645.52	76
	Feb 2009	5	4	7645.75	77
	Mar 2009	8	4	7647.41	81
	Apr 2009	22	10	7652.30	93
	May 2009	69	50	7659.77	111
	Jun 2009	78	65	7664.29	124
	Jul 2009	31	43	7659.50	111

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Aug 2006	67	5	67	4	35	38	6065.35	1417	65
H	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	688	72	605	32	189	483			848
I	Oct 2006	167	13	141	2	7	29	6073.01	1523	128
S	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
T	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
O	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
R	Feb 2007	31	0	31	1	1	29	6074.65	1546	53
I	Mar 2007	126	13	104	2	5	41	6078.51	1603	76
C	Apr 2007	121	18	87	3	20	44	6079.81	1622	90
A	May 2007	258	34	200	4	25	212	6077.03	1581	257
L	Jun 2007	182	27	154	5	37	73	6079.68	1620	169
*	Jul 2007	33	4	46	5	38	46	6076.77	1577	71
	Aug 2007	33	1	50	4	35	46	6074.30	1541	46
	Sep 2007	30	1	45	3	20	45	6072.65	1518	45
	WY 2007	1072	111	968	32	190	647			1078
	Oct 2007	33	0	37	2	6	46	6071.45	1501	46
	Nov 2007	31	0	26	1	0	98	6066.15	1428	98
	Dec 2007	23	0	20	1	0	31	6065.30	1417	31
	Jan 2008	21	0	19	1	0	31	6064.38	1404	31
	Feb 2008	29	0	27	1	0	28	6064.25	1403	28
	Mar 2008	84	0	80	2	3	31	6067.50	1446	31
	Apr 2008	166	7	148	3	15	34	6074.41	1543	34
	May 2008	266	46	193	4	27	200	6071.71	1504	200
	Jun 2008	234	37	191	5	41	212	6066.85	1438	212
	Jul 2008	70	3	80	5	44	32	6066.80	1437	32
	Aug 2008	41	3	63	4	37	33	6065.96	1426	33
	Sep 2008	40	2	52	3	21	31	6065.76	1423	31
	WY 2008	1038	98	936	32	194	807			807
	Oct 2008	38	0	40	2	7	31	6065.78	1423	31
	Nov 2008	33	0	29	1	0	30	6065.64	1421	30
	Dec 2008	24	0	22	1	0	31	6064.94	1412	31
	Jan 2009	22	0	21	1	0	31	6064.14	1401	31
	Feb 2009	30	0	30	1	0	28	6064.22	1402	28
	Mar 2009	88	2	82	2	4	31	6067.65	1448	31
	Apr 2009	174	19	142	3	17	30	6074.29	1541	30
	May 2009	279	31	228	4	31	200	6073.82	1534	200
	Jun 2009	246	45	189	5	47	212	6068.46	1459	212
	Jul 2009	74	7	79	5	51	31	6067.91	1452	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Aug 2006	422	503	49	827	0	827	3602.78	18765	12017	863
H	Sep 2006	412	501	46	536	0	536	3601.74	18784	11917	561
	WY 2006	8607	8549	336	8228	0	8228				8491
I	Oct 2006	1018	922	27	606	0	606	3607.96	18463	12526	635
S	Nov 2006	558	536	24	603	0	603	3606.85	18483	12416	628
T	Dec 2006	402	502	21	801	0	801	3603.39	18502	12076	834
O	Jan 2007	315	426	13	800	0	800	3599.51	18487	11703	833
R	Feb 2007	404	462	15	604	0	604	3597.91	18481	11552	625
I	Mar 2007	795	680	13	602	0	602	3598.81	18461	11637	611
C	Apr 2007	802	701	20	600	0	600	3600.35	18394	11784	607
A	May 2007	1577	1441	29	601	0	601	3609.61	18297	12691	602
L	Jun 2007	1308	1072	43	801	0	801	3611.50	18334	12882	810
*	Jul 2007	364	451	44	804	0	804	3607.35	18354	12465	816
	Aug 2007	375	502	47	804	0	804	3604.06	18328	12142	804
	Sep 2007	350	492	40	603	0	603	3602.61	18317	12001	603
	WY 2007	8268	8187	336	8229	0	8229				8408
	Oct 2007	400	480	36	600	0	600	3601.11	18305	11856	600
	Nov 2007	462	551	30	600	0	600	3600.35	18300	11783	600
	Dec 2007	369	422	25	800	0	800	3596.40	18270	11410	800
	Jan 2008	339	399	18	800	0	800	3592.21	18239	11022	800
	Feb 2008	352	392	17	600	0	600	3589.93	18222	10814	600
	Mar 2008	555	499	21	600	0	600	3588.67	18213	10701	600
	Apr 2008	841	668	24	600	0	600	3589.13	18216	10742	600
	May 2008	1910	1705	33	600	0	600	3599.83	18296	11734	600
	Jun 2008	2482	2174	41	650	0	650	3613.71	18405	13107	650
	Jul 2008	1189	1102	48	850	0	850	3615.54	18421	13296	850
	Aug 2008	500	603	49	900	0	900	3612.42	18395	12975	900
	Sep 2008	406	537	42	630	0	630	3611.19	18385	12850	630
	WY 2008	9805	9532	384	8230	0	8230				8230
	Oct 2008	506	572	38	600	0	600	3610.58	18380	12789	600
	Nov 2008	523	566	31	600	0	600	3609.98	18375	12729	600
	Dec 2008	418	521	26	800	0	800	3607.16	18353	12446	800
	Jan 2009	384	494	19	800	0	800	3604.10	18329	12145	800
	Feb 2009	395	453	18	600	0	600	3602.52	18316	11992	600
	Mar 2009	628	580	23	600	0	600	3602.11	18313	11953	600
	Apr 2009	952	777	26	600	0	600	3603.56	18324	12093	600
	May 2009	2161	1895	36	600	0	600	3615.18	18418	13259	600
	Jun 2009	2808	2497	44	650	0	650	3630.67	18551	14928	650
	Jul 2009	1345	1238	53	850	0	850	3633.41	18576	15239	850

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
H	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8228	702	668	9395		287	9343			
I	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
S	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
T	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
O	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
R	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
I	Mar 2007	602	45	37	970	15.8	21	969	905	1125.79	13930
C	Apr 2007	600	24	45	1093	18.4	22	1092	873	1120.69	13426
A	May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
L	Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
*	Jul 2007	804	65	76	950	15.5	36	949	816	1111.58	12554
	Aug 2007	804	96	80	757	12.3	30	757	818	1111.91	12585
	Sep 2007	603	100	66	720	12.1	33	720	811	1110.76	12477
	WY 2007	8229	669	631	9470		297	9445			
	Oct 2007	600	71	48	390	6.3	31	390	823	1112.78	12667
	Nov 2007	600	61	48	615	10.3	24	615	822	1112.52	12643
	Dec 2007	800	53	42	576	9.4	12	576	835	1114.73	12853
	Jan 2008	800	125	34	669	10.9	13	669	848	1116.78	13049
	Feb 2008	600	114	32	595	10.3	13	595	853	1117.51	13119
	Mar 2008	600	78	35	920	15.0	17	920	835	1114.63	12843
	Apr 2008	600	66	43	1037	17.4	23	1037	808	1110.28	12432
	May 2008	600	64	49	1053	17.1	35	1053	779	1105.48	11987
	Jun 2008	650	12	58	1006	16.9	34	1006	753	1100.97	11578
	Jul 2008	850	50	72	936	15.2	33	936	744	1099.51	11447
	Aug 2008	900	96	76	811	13.2	30	811	749	1100.33	11521
	Sep 2008	630	100	63	706	11.9	33	706	745	1099.59	11454
	WY 2008	8230	890	600	9314		298	9313			
	Oct 2008	600	71	46	406	6.6	31	406	756	1101.56	11631
	Nov 2008	600	61	46	590	9.9	24	590	756	1101.58	11632
	Dec 2008	800	53	40	571	9.3	12	571	770	1103.96	11849
	Jan 2009	800	125	33	677	11.0	13	677	782	1106.03	12038
	Feb 2009	600	110	30	611	11.0	13	611	786	1106.60	12090
	Mar 2009	600	78	34	941	15.3	17	941	767	1103.38	11796
	Apr 2009	600	66	41	1042	17.5	23	1042	740	1098.78	11382
	May 2009	600	64	47	1064	17.3	35	1064	710	1093.64	10929
	Jun 2009	650	12	55	1000	16.8	34	1000	684	1088.99	10529
	Jul 2009	850	50	68	935	15.2	33	935	676	1087.50	10402

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Aug 2006	818	-15	791	0	791	12.9	643.26	1706
H	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
I	Oct 2006	564	5	686	0	686	11.2	634.29	1467
S	Nov 2006	525	5	489	0	489	8.2	635.85	1508
T	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
O	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
R	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
I	Mar 2007	970	-28	895	0	895	14.6	642.49	1685
C	Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
A	May 2007	1026	-37	996	0	996	16.2	644.29	1734
L	Jun 2007	958	-34	965	0	965	16.2	642.79	1693
*	Jul 2007	950	-31	916	0	916	14.9	642.89	1696
	Aug 2007	757	-23	743	0	743	12.1	642.50	1685
	Sep 2007	720	-17	810	0	810	13.6	638.50	1578
	WY 2007	9470	-237	9233	0	9233			
	Oct 2007	390	0	596	0	596	9.7	630.49	1371
	Nov 2007	615	-14	511	0	511	8.6	634.00	1460
	Dec 2007	576	-18	434	0	434	7.1	638.71	1583
	Jan 2008	669	-19	566	0	566	9.2	641.80	1666
	Feb 2008	595	-14	580	0	580	10.1	641.80	1666
	Mar 2008	920	-24	862	0	862	14.0	643.05	1700
	Apr 2008	1037	-27	1010	0	1010	17.0	643.01	1699
	May 2008	1053	-32	1021	0	1021	16.6	643.01	1699
	Jun 2008	1006	-25	1008	0	1008	16.9	642.00	1671
	Jul 2008	936	-24	925	0	925	15.0	641.50	1658
	Aug 2008	811	-23	787	0	787	12.8	641.50	1658
	Sep 2008	706	-17	782	0	782	13.1	638.00	1564
	WY 2008	9314	-237	9082	0	9082			
	Oct 2008	406	0	599	0	599	9.7	630.49	1371
	Nov 2008	590	-14	486	0	486	8.2	634.00	1460
	Dec 2008	571	-18	429	0	429	7.0	638.71	1583
	Jan 2009	677	-19	575	0	575	9.3	641.80	1666
	Feb 2009	611	-14	597	0	597	10.7	641.80	1666
	Mar 2009	941	-24	883	0	883	14.4	643.05	1700
	Apr 2009	1042	-27	1016	0	1016	17.1	643.01	1699
	May 2009	1064	-32	1032	0	1032	16.8	643.01	1699
	Jun 2009	1000	-25	1001	0	1001	16.8	642.00	1671
	Jul 2009	935	-24	923	0	923	15.0	641.50	1658

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
H	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
I	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
S	Nov 2006	489	-4	362	6.1	14	119	447.24	566	100	1.7
T	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
O	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
R	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
I	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
C	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
A	May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
L	Jun 2007	965	-20	721	12.1	83	145	448.30	586	118	2.0
*	Jul 2007	916	-1	749	12.2	64	100	448.35	587	123	2.0
	Aug 2007	743	-12	611	9.9	100	37	447.47	570	93	1.5
	Sep 2007	810	-12	559	9.4	95	154	446.84	558	89	1.5
	WY 2007	9233	-94	6787		696	1646			1507	
	Oct 2007	596	4	471	7.7	14	125	446.31	548	75	1.2
	Nov 2007	511	10	378	6.4	0	149	446.00	543	101	1.7
	Dec 2007	434	8	308	5.0	0	138	445.80	539	122	2.0
	Jan 2008	566	21	350	5.7	57	180	445.80	539	122	2.0
	Feb 2008	580	33	388	6.8	67	155	446.00	543	149	2.6
	Mar 2008	862	29	704	11.5	22	152	446.70	555	202	3.3
	Apr 2008	1010	-4	765	12.9	47	155	448.71	594	195	3.3
	May 2008	1021	-13	747	12.1	85	176	448.71	594	109	1.8
	Jun 2008	1008	-23	751	12.6	93	141	448.71	594	120	2.0
	Jul 2008	925	-19	754	12.3	96	69	448.00	580	124	2.0
	Aug 2008	787	-12	620	10.1	96	68	447.50	570	93	1.5
	Sep 2008	782	-12	554	9.3	93	135	446.81	557	89	1.5
	WY 2008	9082	22	6790		670	1643			1501	
	Oct 2008	599	4	469	7.6	34	110	446.31	548	75	1.2
	Nov 2008	486	10	376	6.3	16	111	446.00	543	101	1.7
	Dec 2008	429	8	305	5.0	13	123	445.80	539	122	2.0
	Jan 2009	575	21	350	5.7	67	179	445.80	539	122	2.0
	Feb 2009	597	32	386	7.0	79	160	446.00	543	149	2.7
	Mar 2009	883	29	699	11.4	26	174	446.70	555	202	3.3
	Apr 2009	1016	-4	758	12.7	55	160	448.71	594	195	3.3
	May 2009	1032	-13	737	12.0	101	180	448.71	594	109	1.8
	Jun 2009	1001	-23	741	12.5	110	127	448.71	594	120	2.0
	Jul 2009	923	-19	744	12.1	114	60	448.00	580	124	2.0

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
H	Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
	WY 2006	9395							3871.7		
I	Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
S	Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
T	Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
O	Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
R	Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
I	Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
C	Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
A	May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
L	Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
*	Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
	Aug 2007	757	12.3	1111.91	12585	32	458.22	1704.0	309.2	100	408.6
	Sep 2007	720	12.1	1110.76	12477	-108	459.24	1704.0	293.9	100	408.4
	WY 2007	9468							3861.0		
	Oct 2007	390	6.3	1112.78	12667	190	464.32	1363.2	154.6	80	396.3
	Nov 2007	615	10.3	1112.52	12643	-24	470.46	954.2	260.5	56	423.9
	Dec 2007	576	9.4	1114.73	12853	210	468.30	1073.5	238.2	63	413.6
	Jan 2008	669	10.9	1116.78	13049	196	467.87	1089.9	278.6	63	416.6
	Feb 2008	595	10.3	1117.51	13119	70	468.25	1089.9	249.7	63	419.8
	Mar 2008	920	15.0	1114.63	12843	-276	465.99	1211.0	390.0	70	423.9
	Apr 2008	1037	17.4	1110.28	12432	-410	460.13	1482.5	431.2	87	416.0
	May 2008	1053	17.1	1105.48	11987	-445	455.59	1463.3	433.2	87	411.2
	Jun 2008	1006	16.9	1100.97	11578	-409	449.88	1658.0	404.7	100	402.3
	Jul 2008	936	15.2	1099.51	11447	-132	447.41	1633.0	376.0	100	401.8
	Aug 2008	811	13.2	1100.33	11521	74	447.26	1633.0	327.1	100	403.3
	Sep 2008	706	11.9	1099.59	11454	-67	448.44	1633.0	281.6	100	399.0
	WY 2008	9313							3825.3		
	Oct 2008	406	6.6	1101.56	11631	177	453.45	1290.1	159.3	79	392.2
	Nov 2008	590	9.9	1101.58	11632	2	455.26	1535.0	236.9	94	401.7
	Dec 2008	571	9.3	1103.96	11849	216	454.10	1558.5	226.7	94	397.0
	Jan 2009	677	11.0	1106.03	12038	189	457.37	983.3	277.9	61	410.2
	Feb 2009	611	11.0	1106.60	12090	53	456.80	1112.3	248.6	69	407.0
	Mar 2009	941	15.3	1103.38	11796	-294	454.30	1225.1	389.1	76	413.5
	Apr 2009	1042	17.5	1098.78	11382	-414	449.47	1305.7	426.8	81	409.4
	May 2009	1064	17.3	1093.64	10929	-453	445.41	1192.9	433.9	74	407.8
	Jun 2009	1000	16.8	1088.99	10529	-400	438.06	1612.0	391.8	100	391.9
	Jul 2009	935	15.2	1087.50	10402	-127	435.51	1612.0	366.0	100	391.6

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
H	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9152							1131.8		
I	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
S	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
T	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
O	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
R	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
I	Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
C	Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
A	May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
L	Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
*	Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
	Aug 2007	743	12.1	642.50	1685	-11	135.72	255.0	93.6	100	126.0
	Sep 2007	810	13.6	638.50	1578	-108	133.42	255.0	100.0	100	123.5
	WY 2007	9232							1147.0		
	Oct 2007	596	9.7	630.49	1371	-206	127.09	255.0	71.2	100	119.4
	Nov 2007	511	8.6	634.00	1460	89	124.93	247.4	60.2	97	117.8
	Dec 2007	434	7.1	638.71	1583	123	129.99	221.9	53.0	87	122.2
	Jan 2008	566	9.2	641.80	1666	83	133.72	234.6	70.6	92	124.8
	Feb 2008	580	10.1	641.80	1666	0	135.26	237.2	73.0	93	125.9
	Mar 2008	862	14.0	643.05	1700	34	135.93	237.2	107.8	93	125.1
	Apr 2008	1010	17.0	643.01	1699	-1	136.08	255.0	125.9	100	124.7
	May 2008	1021	16.6	643.01	1699	0	136.05	255.0	127.4	100	124.8
	Jun 2008	1008	16.9	642.00	1671	-28	135.52	255.0	125.2	100	124.2
	Jul 2008	925	15.0	641.50	1658	-14	134.73	255.0	114.8	100	124.1
	Aug 2008	787	12.8	641.50	1658	0	134.46	255.0	98.1	100	124.6
	Sep 2008	782	13.1	638.00	1564	-94	132.63	255.0	96.2	100	122.9
	WY 2008	9082							1123.6		
	Oct 2008	599	9.7	630.49	1371	-193	126.83	255.0	71.4	100	119.2
	Nov 2008	486	8.2	634.00	1460	89	124.93	247.4	57.4	97	118.0
	Dec 2008	429	7.0	638.71	1583	123	129.99	221.9	52.4	87	122.2
	Jan 2009	575	9.3	641.80	1666	83	133.72	234.6	71.7	92	124.8
	Feb 2009	597	10.7	641.80	1666	0	135.26	237.2	75.0	93	125.6
	Mar 2009	883	14.4	643.05	1700	34	135.93	237.2	110.3	93	125.0
	Apr 2009	1016	17.1	643.01	1699	-1	136.08	255.0	126.6	100	124.7
	May 2009	1032	16.8	643.01	1699	0	136.05	255.0	128.7	100	124.7
	Jun 2009	1001	16.8	642.00	1671	-28	135.52	255.0	124.5	100	124.3
	Jul 2009	923	15.0	641.50	1658	-14	134.73	255.0	114.6	100	124.1

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
H	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
I	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
S	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
T	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
O	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
R	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
I	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
C	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
A	May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
L	Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
*	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
	Aug 2007	611	9.9	447.47	570	-17	75.29	120.0	40.1	100	65.6
	Sep 2007	559	9.4	446.84	558	-12	75.47	99.6	36.8	83	65.8
	WY 2007	6786							451.2		
	Oct 2007	471	7.7	446.31	548	-10	75.99	79.2	31.1	66	65.9
	Nov 2007	378	6.4	446.00	543	-6	75.58	79.2	24.6	66	65.0
	Dec 2007	308	5.0	445.80	539	-4	75.34	79.2	19.7	66	63.9
	Jan 2008	350	5.7	445.80	539	0	74.64	90.0	22.4	75	63.8
	Feb 2008	388	6.8	446.00	543	4	74.74	90.0	25.0	75	64.5
	Mar 2008	704	11.5	446.70	555	13	75.17	90.0	46.6	75	66.1
	Apr 2008	765	12.9	448.71	594	38	75.09	120.0	50.5	100	66.0
	May 2008	747	12.1	448.71	594	0	76.06	120.0	49.7	100	66.6
	Jun 2008	751	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
	Jul 2008	754	12.3	448.00	580	-14	75.72	120.0	50.0	100	66.4
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	554	9.3	446.81	557	-13	74.55	120.0	36.0	100	64.9
	WY 2008	6791							446.2		
	Oct 2008	469	7.6	446.31	548	-9	74.43	109.2	30.2	91	64.4
	Nov 2008	376	6.3	446.00	543	-6	74.04	109.2	23.9	91	63.6
	Dec 2008	305	5.0	445.80	539	-4	73.80	109.2	19.1	91	62.6
	Jan 2009	350	5.7	445.80	539	0	74.64	90.0	22.3	75	63.8
	Feb 2009	386	7.0	446.00	543	4	74.74	90.0	25.0	75	64.6
	Mar 2009	699	11.4	446.70	555	13	75.17	90.0	46.2	75	66.1
	Apr 2009	758	12.7	448.71	594	38	75.09	120.0	50.0	100	65.9
	May 2009	737	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
	Jun 2009	741	12.5	448.71	594	0	76.06	120.0	49.4	100	66.7
	Jul 2009	744	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Aug 2006	349	18	38	45	22	6
H	Sep 2006	223	19	30	39	20	2
	Summer 2006	571	36	69	83	42	8
I	Oct 2006	254	19	20	25	15	4
S	Nov 2006	254	19	14	18	10	4
T	Dec 2006	338	28	25	31	18	4
O	Jan 2007	336	28	25	31	16	4
R	Feb 2007	251	25	14	18	4	3
I	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
C	Apr 2007	250	18	11	17	11	3
A	May 2007	254	52	11	19	15	3
L	Jun 2007	343	26	13	18	15	3
*	Jul 2007	343	21	29	33	19	4
	Aug 2007	321	18	33	40	20	4
	Sep 2007	240	18	33	40	20	4
	Summer 2007	1751	154	131	167	99	20
	Oct 2007	237	18	22	27	14	3
	Nov 2007	237	18	12	16	8	3
	Dec 2007	314	18	14	18	9	3
	Jan 2008	312	18	16	21	11	3
	Feb 2008	233	17	15	19	10	2
	Mar 2008	232	18	16	21	12	3
	Winter 2008	1565	109	95	122	64	17
	Apr 2008	232	18	19	28	16	3
	May 2008	234	48	17	30	20	7
	Jun 2008	261	51	19	30	21	9
	Jul 2008	346	30	34	40	22	9
	Aug 2008	366	30	38	45	23	8
	Sep 2008	255	28	36	44	22	6
	Summer 2008	1694	205	164	217	124	41
	Oct 2008	242	30	24	29	15	6
	Nov 2008	241	28	15	19	10	6
	Dec 2008	321	34	19	24	12	6
	Jan 2009	319	34	21	27	14	5
	Feb 2009	238	27	16	20	11	4
	Mar 2009	237	30	17	23	12	5
	Winter 2009	1597	183	111	142	74	33
	Apr 2009	238	28	20	29	16	5
	May 2009	241	56	21	36	23	7
	Jun 2009	269	86	20	32	22	9
	Jul 2009	357	39	35	42	23	10

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model_run_id = 1684

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *							* * * * C R E D I T A B L E S P A C E * * * *									
		* * * * C R E D I T A B L E S P A C E * * * *																	
AUG	2007	774	53	119	11855	12801	14826	27627	774	53	119	946	11855	14826	27627	1500	757	0	32.7
SEP	2007	802	106	155	12178	13242	14795	28036	802	106	155	1063	12178	14795	28036	2270	720	0	32.2
OCT	2007	838	178	178	12319	13513	14903	28416	838	178	178	1194	12319	14903	28416	3040	390	0	32.0
NOV	2007	863	214	195	12464	13736	14713	28449	863	214	195	1272	12464	14713	28449	3810	615	0	31.9
DEC	2007	877	226	268	12537	13908	14737	28645	877	226	268	1371	12537	14737	28645	4580	576	0	31.8
JAN	2008	901	248	279	12910	14338	14527	28865	901	248	279	1428	12910	14527	28865	5350	669	0	31.6
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2008	901	248	279	12910	14338	14527	28865	386	248	170	804	12910	14527	28241	5350	669	0	31.6
FEB	2008	921	279	292	13298	14790	14331	29121	405	279	181	865	13298	14331	28494	1500	595	0	31.4
MAR	2008	935	308	293	13506	15043	14261	29304	416	308	182	907	13506	14261	28674	1500	920	0	31.1
APR	2008	910	331	250	13619	15110	14537	29647	387	331	133	851	13619	14537	29007	1500	1037	0	30.9
MAY	2008	856	330	153	13578	14917	14948	29864	326	330	20	675	13578	14948	29201	1500	1053	0	31.6
JUN	2008	795	203	192	12586	13776	15393	29169	256	203	27	486	12586	15393	28465	1500	1006	0	32.9
JUL	2008	640	34	258	11213	12145	15802	27946	87	9	48	144	11213	15802	27159	1500	936	0	33.0
									* * * * C R E D I T A B L E S P A C E * * * *									
AUG	2008	569	27	259	11024	11879	15933	27813	569	27	259	855	11024	15933	27813	1500	811	0	32.6
SEP	2008	591	81	270	11345	12287	15859	28146	591	81	270	942	11345	15859	28146	2270	706	0	32.2
OCT	2008	636	157	273	11470	12536	15926	28462	636	157	273	1066	11470	15926	28462	3040	406	0	32.0
NOV	2008	667	195	273	11531	12665	15749	28414	667	195	273	1134	11531	15749	28414	3810	590	0	32.0
DEC	2008	697	213	275	11591	12777	15748	28525	697	213	275	1186	11591	15748	28525	4580	571	0	31.9
JAN	2009	756	253	284	11874	13167	15531	28698	756	253	284	1293	11874	15531	28698	5350	677	0	31.8
									* * * * E F F E C T I V E S P A C E * * * *									
JAN	2009	756	253	284	11874	13167	15531	28698	391	252	209	851	11874	15531	28257	5350	677	0	31.8
FEB	2009	811	300	295	12175	13581	15342	28923	444	300	219	963	12175	15342	28479	1500	611	0	31.6
MAR	2009	843	332	294	12328	13796	15290	29085	473	332	217	1021	12328	15290	28639	1500	941	0	31.4
APR	2009	826	356	248	12367	13797	15584	29381	452	356	165	973	12367	15584	28924	1500	1042	0	31.3
MAY	2009	769	352	155	12227	13502	15998	29500	388	352	53	792	12227	15998	29016	1500	1064	0	32.3
JUN	2009	669	223	162	11061	12114	16451	28565	277	215	25	516	11061	16451	28028	1500	1000	0	33.8
JUL	2009	517	44	237	9392	10188	16851	27039	112	11	48	170	9392	16851	26413	1500	935	0	34.0