To: All Annual Operating Plan Recipients

From: Lower Colorado Region
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This operational study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for Calendar Year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visiting our website at www.usbr.gov/lc/riverops.html.

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.647 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.557 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.308 maf for CY 2007.

According to Sections 2(B)(1) and (7) of the Interim Surplus Guidelines, the Partial Domestic Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2007 in accordance with Article III(3)(b) of the Operating Criteria, and Article II(B)(2) of the Consolidated Decree. It should be noted, however, that the projected releases in 2007 currently reflect demands under the Normal Condition for the Metropolitan Water District of Southern California (MWD), the Central Arizona Project (CAP), and the Southern Nevada Water Authority (SNWA), per their request. This does not, however, preclude the MWD, CAP, and SNWA from requesting Partial Domestic Surplus water in calendar year 2007.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of August, 2007 was 0.378 maf or 62% of the 30 year average. The forecast for September, 2007 unregulated inflow into Lake Powell is 0.375 maf or 79% of the 30 year average. The observed April through July unregulated inflow is 4.051 maf or 51% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
H Oct 2006	41	1	54	1	55	6489.68	226
I Nov 2006	40	1	54	0	54	6487.35	210
S Dec 2006	29	1	57	0	57	6482.67	182
T Jan 2007	26	1	56	0	56	6477.07	152
O Feb 2007	26	0	50	0	50	6471.76	127
R Mar 2007	62	0	56	0	56	6473.15	133
I Apr 2007	49	1	51	0	51	6472.62	131
C May 2007	109	1	49	0	49	6483.80	189
A Jun 2007	89	2	48	0	48	6489.96	228
L Jul 2007	46	2	50	0	50	6489.09	222
* Aug 2007	35	2	50	0	50	6486.48	205
Sep 2007	30	1	42	1	43	6484.24	191
WY 2007	582	13	617	2	619		
Oct 2007	30	1	43	0	43	6481.86	177
Nov 2007	30	1	42	0	42	6479.68	165
Dec 2007	25	1	43	0	43	6476.02	146
Jan 2008	23	0	43	0	43	6471.59	126
Feb 2008	21	0	40	0	40	6466.87	106
Mar 2008	40	0	43	0	43	6466.00	103
Apr 2008	69	1	42	0	42	6472.41	130
May 2008	137	1	52	0	52	6487.75	213
Jun 2008	240	2	104	40	144	6501.10	307
Jul 2008	145	3	100	8	108	6505.47	341
Aug 2008	65	2	92	0	92	6501.71	312
Sep 2008	38	2	60	5	65	6497.81	283
WY 2008	863	14	704	53	757		
Oct 2008	49	1	68	0	68	6495.00	262
Nov 2008	41	1	65	0	65	6491.37	237
Dec 2008	32	1	68	0	68	6485.79	201
Jan 2009	30	1	68	0	68	6479.13	162
Feb 2009	27	0	61	0	61	6471.99	128
Mar 2009	51	0	70	0	70	6467.43	109
Apr 2009	89	1	89	0	89	6467.17	107
May 2009	176	1	98	10	108	6481.34	174
Jun 2009	308	2	103	70	173	6501.12	307
Jul 2009	186	3	100	48	148	6505.66	343
Aug 2009	83	2	99	1	100	6503.17	323

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
	WY 2006	1041	1031	77	999	3	1002					2585
H	Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
I	Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
S	Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
T	Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
O	Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
R	Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
I	Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
C	May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
A	Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
L	Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
*	Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
	Sep 2007	33	46	11	48	0	48	86	6022.53	3070	0	48
	WY 2007	753	791	79	777	0	777					2739
	Oct 2007	35	48	7	49	0	49	86	6022.31	3062	0	49
	Nov 2007	35	47	3	48	0	48	85	6022.20	3058	0	48
	Dec 2007	29	47	2	49	0	49	85	6022.09	3054	0	49
	Jan 2008	32	52	2	49	0	49	85	6022.13	3055	0	49
	Feb 2008	36	55	2	46	0	46	86	6022.32	3062	0	46
	Mar 2008	80	83	3	49	0	49	87	6023.15	3092	0	49
	Apr 2008	110	83	5	48	0	48	87	6023.95	3122	0	48
	May 2008	203	118	7	132	0	132	87	6023.37	3100	0	132
	Jun 2008	309	213	10	126	0	126	89	6025.40	3175	0	126
	Jul 2008	169	132	13	77	0	77	91	6026.50	3216	0	77
	Aug 2008	75	102	12	77	0	77	91	6026.83	3228	0	77
	Sep 2008	45	72	11	74	0	74	91	6026.50	3216	0	74
	WY 2008	1158	1052	77	824	0	824					824
	Oct 2008	59	78	7	77	0	77	90	6026.35	3210	0	77
	Nov 2008	51	76	3	74	0	74	90	6026.30	3209	0	74
	Dec 2008	37	72	2	92	0	92	90	6025.75	3188	0	92
	Jan 2009	41	79	2	92	0	92	89	6025.36	3174	0	92
	Feb 2009	45	79	2	83	0	83	89	6025.20	3168	0	83
	Mar 2009	103	122	3	92	0	92	90	6025.90	3194	0	92
	Apr 2009	142	143	5	95	0	95	91	6027.00	3235	0	95
	May 2009	263	195	8	151	0	151	92	6027.95	3271	0	151
	Jun 2009	400	264	10	234	0	234	93	6028.47	3290	0	234
	Jul 2009	219	181	14	98	0	98	95	6030.21	3357	0	98
	Aug 2009	97	114	13	98	0	98	95	6030.28	3360	0	98

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Sep 2006	8	14	9311.30	72
	WY 2006	119	116		
H	Oct 2006	10	5	9314.16	77
I	Nov 2006	6	4	9315.22	79
S	Dec 2006	5	5	9315.38	79
T	Jan 2007	4	5	9315.07	78
O	Feb 2007	3	4	9314.65	78
R	Mar 2007	6	5	9315.67	79
I	Apr 2007	8	5	9317.64	83
C	May 2007	27	11	9325.94	98
A	Jun 2007	27	23	9327.98	102
L	Jul 2007	15	25	9322.65	92
*	Aug 2007	10	18	9318.20	84
	Sep 2007	7	16	9312.68	74
	WY 2007	128	126		
	Oct 2007	5	12	9308.44	67
	Nov 2007	4	5	9308.10	67
	Dec 2007	4	5	9307.56	66
	Jan 2008	4	5	9306.95	65
	Feb 2008	4	5	9306.19	64
	Mar 2008	4	5	9305.69	63
	Apr 2008	8	8	9305.91	64
	May 2008	27	14	9314.19	77
	Jun 2008	43	20	9326.72	100
	Jul 2008	20	22	9325.91	98
	Aug 2008	10	20	9320.63	88
	Sep 2008	7	16	9315.55	79
	WY 2008	140	137		
	Oct 2008	6	12	9312.02	73
	Nov 2008	5	6	9311.33	72
	Dec 2008	4	5	9310.98	71
	Jan 2009	4	5	9310.47	71
	Feb 2009	4	5	9309.77	70
	Mar 2009	4	5	9309.29	69
	Apr 2009	8	10	9308.22	67
	May 2009	27	18	9313.91	76
	Jun 2009	43	20	9326.48	99
	Jul 2009	20	22	9325.67	98
	Aug 2009	10	20	9320.37	88

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Sep 2006	41	48	1	99	0	99	7500.66	667
	WY 2006	828	828	8	740	0	740		
H	Oct 2006	70	65	1	74	0	74	7499.52	657
I	Nov 2006	42	40	0	52	0	52	7498.10	646
S	Dec 2006	35	35	0	93	0	93	7490.78	587
T	Jan 2007	30	31	0	93	0	93	7482.56	525
O	Feb 2007	26	27	0	54	0	54	7478.89	498
R	Mar 2007	55	54	0	38	0	38	7481.01	513
I	Apr 2007	67	64	1	43	0	43	7483.72	533
C	May 2007	189	174	1	41	0	41	7500.42	665
A	Jun 2007	174	169	1	47	0	47	7514.60	786
L	Jul 2007	81	91	2	99	0	99	7513.48	776
*	Aug 2007	75	83	1	109	0	109	7510.40	749
	Sep 2007	34	43	1	110	0	110	7502.47	682
	WY 2007	878	876	8	853	0	853		
	Oct 2007	30	37	1	73	0	73	7498.01	645
	Nov 2007	28	29	0	54	0	54	7494.78	619
	Dec 2007	24	24	0	62	0	62	7490.00	581
	Jan 2008	23	24	0	61	0	61	7485.19	544
	Feb 2008	21	22	0	51	0	51	7481.29	515
	Mar 2008	32	33	0	55	0	55	7478.17	493
	Apr 2008	70	70	1	68	0	68	7478.31	494
	May 2008	202	189	1	60	0	60	7495.16	622
	Jun 2008	259	236	1	64	0	64	7515.37	793
	Jul 2008	116	118	2	107	0	107	7516.37	802
	Aug 2008	59	69	1	122	0	122	7510.25	748
	Sep 2008	34	43	1	106	0	106	7502.74	684
	WY 2008	898	894	8	883	0	883		
	Oct 2008	35	41	1	82	0	82	7497.69	643
	Nov 2008	31	32	0	52	0	52	7495.15	622
	Dec 2008	25	26	0	66	0	66	7490.01	581
	Jan 2009	24	25	0	73	0	73	7483.68	533
	Feb 2009	22	23	0	60	0	60	7478.61	496
	Mar 2009	34	35	0	61	0	61	7474.89	469
	Apr 2009	73	75	1	72	0	72	7475.21	472
	May 2009	212	203	1	64	0	64	7493.60	610
	Jun 2009	271	248	1	66	0	66	7515.06	790
	Jul 2009	121	122	2	108	0	108	7516.42	803
	Aug 2009	62	72	1	122	0	122	7510.60	751

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
	WY 2006	893	740	66	805	0	809	0	809		
H	Oct 2006	69	74	-1	73	0	71	0	71	7148.31	108
I	Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
S	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
T	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
O	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
R	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
I	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
C	May 2007	202	41	13	54	0	53	0	53	7154.94	113
A	Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
L	Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
*	Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
	Sep 2007	37	110	3	113	0	113	0	113	7153.73	112
	WY 2007	879	853	1	852	0	844	0	844		
	Oct 2007	32	73	2	75	0	75	0	75	7153.73	112
	Nov 2007	30	54	2	56	0	56	0	56	7153.73	112
	Dec 2007	26	62	2	64	0	64	0	64	7153.73	112
	Jan 2008	26	61	2	63	0	63	0	63	7153.73	112
	Feb 2008	24	51	3	54	0	54	0	54	7153.73	112
	Mar 2008	36	55	4	59	0	59	0	59	7153.73	112
	Apr 2008	80	68	10	78	0	78	0	78	7153.73	112
	May 2008	226	60	24	84	0	84	0	84	7153.73	112
	Jun 2008	279	64	20	83	0	84	0	84	7153.73	112
	Jul 2008	121	107	5	112	0	112	0	112	7153.73	112
	Aug 2008	62	122	3	125	0	125	0	125	7153.73	112
	Sep 2008	37	106	3	109	0	109	0	109	7153.73	112
	WY 2008	979	883	80	962	0	963	0	963		
	Oct 2008	38	82	3	85	0	85	0	85	7153.73	112
	Nov 2008	33	52	2	54	0	54	0	54	7153.73	112
	Dec 2008	27	66	2	68	0	68	0	68	7153.73	112
	Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2009	25	60	3	63	0	63	0	63	7153.73	112
	Mar 2009	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2009	84	72	11	83	0	83	0	83	7153.73	112
	May 2009	237	64	25	89	0	89	0	89	7153.73	112
	Jun 2009	292	66	21	87	0	87	0	87	7153.73	112
	Jul 2009	127	108	7	115	0	115	0	115	7153.73	112
	Aug 2009	65	122	4	126	0	126	0	126	7153.73	112

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Crystal Reservoir

		unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
*	Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
	WY 2006	993	809	98	909	859	50	909			383	559
H	Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
I	Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
S	Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
T	Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
O	Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
R	Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
I	Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
C	May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
A	Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
L	Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
*	Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
	Sep 2007	42	113	5	119	116	0	116	6753.04	17	55	61
	WY 2007	988	844	107	954	911	37	948			363	632
	Oct 2007	36	75	4	79	79	0	79	6753.04	17	36	43
	Nov 2007	34	56	4	60	60	0	60	6753.04	17	0	60
	Dec 2007	30	64	4	68	68	0	68	6753.04	17	0	68
	Jan 2008	30	63	5	68	68	0	68	6753.04	17	0	68
	Feb 2008	28	54	4	58	58	0	58	6753.04	17	0	58
	Mar 2008	44	59	8	67	67	0	67	6753.04	17	5	62
	Apr 2008	92	78	12	90	90	0	90	6753.04	17	30	60
	May 2008	259	84	33	117	117	0	117	6753.04	17	55	61
	Jun 2008	315	84	36	119	120	0	120	6753.04	17	60	60
	Jul 2008	137	112	16	128	128	0	128	6753.04	17	65	63
	Aug 2008	71	125	9	134	134	0	134	6753.04	17	65	69
	Sep 2008	43	109	6	115	115	0	115	6753.04	17	55	60
	WY 2008	1119	963	141	1103	1104	0	1104			371	732
	Oct 2008	44	85	7	91	91	0	91	6753.04	17	30	61
	Nov 2008	38	54	5	59	59	0	59	6753.04	17	0	59
	Dec 2008	32	68	5	73	73	0	73	6753.04	17	0	73
	Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
	Feb 2009	29	63	4	67	67	0	67	6753.04	17	0	67
	Mar 2009	46	65	7	72	72	0	72	6753.04	17	5	67
	Apr 2009	96	83	12	95	95	0	95	6753.04	17	30	65
	May 2009	272	89	35	124	124	0	124	6753.04	17	55	69
	Jun 2009	330	87	38	125	125	0	125	6753.04	17	60	65
	Jul 2009	144	115	17	132	132	0	132	6753.04	17	65	67
	Aug 2009	74	126	8	134	134	0	134	6753.04	17	65	69

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Sep 2006	24	26	7648.87	84
	WY 2006	247	238		
H	Oct 2006	54	42	7653.51	96
I	Nov 2006	15	34	7645.48	76
S	Dec 2006	8	8	7645.38	76
T	Jan 2007	7	6	7645.38	76
O	Feb 2007	5	5	7645.51	76
R	Mar 2007	14	5	7649.56	86
I	Apr 2007	22	5	7656.47	103
C	May 2007	68	45	7664.82	125
A	Jun 2007	67	68	7664.36	124
L	Jul 2007	23	41	7657.48	106
*	Aug 2007	27	34	7654.84	99
	Sep 2007	15	30	7648.55	84
	WY 2007	325	323		
	Oct 2007	11	15	7646.75	79
	Nov 2007	8	8	7646.70	79
	Dec 2007	6	5	7647.04	80
	Jan 2008	5	5	7647.06	80
	Feb 2008	5	5	7647.02	80
	Mar 2008	8	5	7648.22	83
	Apr 2008	21	10	7652.65	93
	May 2008	67	43	7661.84	117
	Jun 2008	75	69	7663.87	122
	Jul 2008	30	43	7658.72	109
	Aug 2008	18	43	7648.46	83
	Sep 2008	16	30	7642.17	69
	WY 2008	270	281		
	Oct 2008	13	15	7641.12	67
	Nov 2008	8	4	7643.00	71
	Dec 2008	6	4	7643.85	73
	Jan 2009	5	4	7644.34	74
	Feb 2009	5	4	7644.57	74
	Mar 2009	8	4	7646.26	78
	Apr 2009	22	10	7651.20	90
	May 2009	69	50	7658.75	109
	Jun 2009	78	65	7663.31	121
	Jul 2009	31	43	7658.47	108
	Aug 2009	19	43	7648.69	84

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Sep 2006	58	6	54	3	15	34	6065.53	1420	57
	WY 2006	688	72	605	32	189	483			848
H	Oct 2006	167	13	141	2	7	29	6073.01	1523	128
I	Nov 2006	42	0	62	1	0	27	6075.33	1556	47
S	Dec 2006	27	0	27	1	1	26	6075.31	1556	50
T	Jan 2007	22	0	21	1	1	29	6074.67	1546	46
O	Feb 2007	31	0	31	1	1	29	6074.65	1546	53
R	Mar 2007	126	13	104	2	5	41	6078.51	1603	76
I	Apr 2007	121	18	87	3	20	44	6079.81	1622	90
C	May 2007	258	34	200	4	25	212	6077.03	1581	257
A	Jun 2007	182	27	154	5	37	73	6079.68	1620	169
L	Jul 2007	33	4	46	5	38	46	6076.77	1577	81
*	Aug 2007	61	7	59	4	33	48	6074.98	1551	84
	Sep 2007	35	1	49	3	20	45	6073.62	1531	45
	WY 2007	1105	117	981	32	188	649			1126
	Oct 2007	33	0	37	2	6	46	6072.42	1514	46
	Nov 2007	25	0	25	1	0	98	6067.09	1441	98
	Dec 2007	20	0	19	1	0	31	6066.20	1429	31
	Jan 2008	21	0	21	1	0	31	6065.41	1418	31
	Feb 2008	29	0	29	1	0	28	6065.44	1419	28
	Mar 2008	84	0	81	2	3	31	6068.77	1464	31
	Apr 2008	166	7	148	3	15	34	6075.61	1560	34
	May 2008	266	46	196	4	27	200	6073.14	1525	200
	Jun 2008	234	37	191	5	41	212	6068.34	1458	212
	Jul 2008	70	3	80	5	44	32	6068.29	1457	32
	Aug 2008	41	3	63	4	37	33	6067.45	1446	33
	Sep 2008	40	2	52	3	21	31	6067.25	1443	31
	WY 2008	1029	98	942	32	194	807			807
	Oct 2008	38	0	40	2	7	31	6067.27	1443	31
	Nov 2008	33	0	29	1	0	30	6067.13	1441	30
	Dec 2008	24	0	22	1	0	31	6066.44	1432	31
	Jan 2009	22	0	21	1	0	31	6065.65	1421	31
	Feb 2009	30	0	30	1	0	28	6065.72	1422	28
	Mar 2009	88	2	82	2	4	31	6069.10	1468	31
	Apr 2009	174	19	142	3	17	30	6075.67	1561	30
	May 2009	279	31	228	4	31	200	6075.20	1554	200
	Jun 2009	246	45	189	5	47	212	6069.90	1479	212
	Jul 2009	74	7	79	5	51	31	6069.35	1472	31
	Aug 2009	43	3	64	4	37	33	6068.61	1461	33

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Sep 2006	412	501	46	536	0	536	3601.74	18784	11917	561
	WY 2006	8607	8549	336	8228	0	8228				8491
H	Oct 2006	1018	922	27	606	0	606	3607.96	18463	12526	635
I	Nov 2006	558	536	24	603	0	603	3606.85	18483	12416	628
S	Dec 2006	402	502	21	801	0	801	3603.39	18502	12076	834
T	Jan 2007	315	426	13	800	0	800	3599.51	18487	11703	833
O	Feb 2007	404	462	15	604	0	604	3597.91	18481	11552	625
R	Mar 2007	795	680	13	602	0	602	3598.81	18461	11637	611
I	Apr 2007	802	701	20	600	0	600	3600.35	18394	11784	607
C	May 2007	1577	1441	29	601	0	601	3609.61	18297	12691	602
A	Jun 2007	1308	1072	43	801	0	801	3611.50	18334	12882	810
L	Jul 2007	364	451	44	804	0	804	3607.35	18354	12465	816
*	Aug 2007	378	437	49	804	0	804	3603.58	18308	12095	815
	Sep 2007	375	495	40	603	0	603	3602.17	18297	11958	603
	WY 2007	8296	8125	338	8229	0	8229				8419
	Oct 2007	400	476	36	600	0	600	3600.63	18286	11810	600
	Nov 2007	400	512	30	600	0	600	3599.48	18277	11700	600
	Dec 2007	352	421	25	800	0	800	3595.51	18247	11327	800
	Jan 2008	339	404	18	800	0	800	3591.35	18216	10943	800
	Feb 2008	352	391	17	600	0	600	3589.04	18199	10733	600
	Mar 2008	555	497	21	600	0	600	3587.76	18190	10619	600
	Apr 2008	841	666	24	600	0	600	3588.20	18193	10659	600
	May 2008	1910	1704	33	600	0	600	3598.95	18273	11650	600
	Jun 2008	2482	2159	40	650	0	650	3612.76	18382	13010	650
	Jul 2008	1189	1097	48	850	0	850	3614.56	18396	13195	850
	Aug 2008	500	597	49	900	0	900	3611.38	18370	12869	900
	Sep 2008	406	521	42	630	0	630	3609.99	18359	12730	630
	WY 2008	9726	9445	383	8230	0	8230				8230
	Oct 2008	506	571	38	600	0	600	3609.38	18354	12668	600
	Nov 2008	523	565	31	600	0	600	3608.76	18349	12606	600
	Dec 2008	418	520	26	800	0	800	3605.91	18327	12323	800
	Jan 2009	384	494	19	800	0	800	3602.82	18302	12021	800
	Feb 2009	395	468	18	600	0	600	3601.38	18291	11883	600
	Mar 2009	628	592	22	600	0	600	3601.09	18289	11855	600
	Apr 2009	952	797	26	600	0	600	3602.74	18302	12013	600
	May 2009	2161	1884	36	600	0	600	3614.30	18394	13168	600
	Jun 2009	2808	2495	44	650	0	650	3629.85	18528	14836	650
	Jul 2009	1345	1227	53	850	0	850	3632.51	18552	15136	850
	Aug 2009	566	658	54	900	0	900	3630.09	18530	14863	900

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
	WY 2006	8228	702	668	9395		287	9343			
H	Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
I	Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
S	Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
T	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
O	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
R	Mar 2007	602	45	37	970	15.8	21	969	905	1125.79	13930
I	Apr 2007	600	26	45	1093	18.4	25	1089	873	1120.69	13426
C	May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
A	Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
L	Jul 2007	804	67	76	950	15.5	38	949	816	1111.58	12554
*	Aug 2007	804	135	80	803	13.1	30	802	818	1111.84	12578
	Sep 2007	603	100	66	665	11.2	33	665	814	1111.24	12522
	WY 2007	8229	712	631	9461		302	9432			
	Oct 2007	600	71	48	487	7.9	31	487	820	1112.29	12621
	Nov 2007	600	61	48	543	9.1	24	543	823	1112.75	12664
	Dec 2007	800	53	42	528	8.6	12	528	840	1115.42	12918
	Jan 2008	800	125	35	669	10.9	13	669	852	1117.46	13114
	Feb 2008	600	114	32	595	10.3	13	595	857	1118.19	13184
	Mar 2008	600	78	36	920	15.0	17	920	839	1115.31	12908
	Apr 2008	600	66	44	1037	17.4	23	1037	812	1110.98	12497
	May 2008	600	64	49	1053	17.1	35	1053	783	1106.19	12052
	Jun 2008	650	12	58	1006	16.9	34	1006	757	1101.69	11643
	Jul 2008	850	50	72	936	15.2	33	936	748	1100.23	11511
	Aug 2008	900	96	76	811	13.2	30	811	753	1101.05	11585
	Sep 2008	630	100	63	706	11.9	33	706	749	1100.30	11518
	WY 2008	8230	890	603	9291		298	9291			
	Oct 2008	600	71	46	406	6.6	31	406	760	1102.27	11695
	Nov 2008	600	61	46	590	9.9	24	590	760	1102.28	11696
	Dec 2008	800	53	40	571	9.3	12	571	774	1104.66	11912
	Jan 2009	800	125	33	677	11.0	13	677	787	1106.72	12101
	Feb 2009	600	110	30	611	11.0	13	611	790	1107.29	12154
	Mar 2009	600	78	34	941	15.3	17	941	771	1104.08	11860
	Apr 2009	600	66	42	1042	17.5	23	1042	744	1099.49	11445
	May 2009	600	64	47	1064	17.3	35	1064	715	1094.37	10993
	Jun 2009	650	12	55	1000	16.8	34	1000	688	1089.73	10592
	Jul 2009	850	50	68	935	15.2	33	935	680	1088.24	10465
	Aug 2009	900	96	72	818	13.3	30	818	685	1089.07	10536

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Sep 2006	633	-16	738	0	738	12.4	638.76	1584
	WY 2006	9395	-224	9152	0	9152			
H	Oct 2006	564	5	686	0	686	11.2	634.29	1467
I	Nov 2006	525	5	489	0	489	8.2	635.85	1508
S	Dec 2006	621	-7	542	0	542	8.8	638.56	1579
T	Jan 2007	639	-20	541	0	541	8.8	641.43	1656
O	Feb 2007	647	-16	649	0	649	11.7	640.75	1638
R	Mar 2007	970	-28	895	0	895	14.6	642.49	1685
I	Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
C	May 2007	1026	-37	996	0	996	16.2	644.29	1734
A	Jun 2007	958	-34	965	0	965	16.2	642.79	1693
L	Jul 2007	950	-31	916	0	916	14.9	642.89	1696
*	Aug 2007	803	-29	786	0	786	12.8	642.45	1684
	Sep 2007	665	-17	754	0	754	12.7	638.50	1578
	WY 2007	9461	-243	9220	0	9220			
	Oct 2007	487	0	630	0	630	10.2	633.00	1434
	Nov 2007	543	-14	503	0	503	8.5	634.00	1460
	Dec 2007	528	-18	387	0	387	6.3	638.71	1583
	Jan 2008	669	-19	566	0	566	9.2	641.80	1666
	Feb 2008	595	-14	580	0	580	10.1	641.80	1666
	Mar 2008	920	-24	862	0	862	14.0	643.05	1700
	Apr 2008	1037	-27	1010	0	1010	17.0	643.01	1699
	May 2008	1053	-32	1021	0	1021	16.6	643.01	1699
	Jun 2008	1006	-25	1008	0	1008	16.9	642.00	1671
	Jul 2008	936	-24	925	0	925	15.0	641.50	1658
	Aug 2008	811	-23	787	0	787	12.8	641.50	1658
	Sep 2008	706	-17	782	0	782	13.1	638.00	1564
	WY 2008	9291	-237	9061	0	9061			
	Oct 2008	406	0	599	0	599	9.7	630.49	1371
	Nov 2008	590	-14	486	0	486	8.2	634.00	1460
	Dec 2008	571	-18	429	0	429	7.0	638.71	1583
	Jan 2009	677	-19	575	0	575	9.3	641.80	1666
	Feb 2009	611	-14	597	0	597	10.7	641.80	1666
	Mar 2009	941	-24	883	0	883	14.4	643.05	1700
	Apr 2009	1042	-27	1016	0	1016	17.1	643.01	1699
	May 2009	1064	-32	1032	0	1032	16.8	643.01	1699
	Jun 2009	1000	-25	1001	0	1001	16.8	642.00	1671
	Jul 2009	935	-24	923	0	923	15.0	641.50	1658
	Aug 2009	818	-23	794	0	794	12.9	641.50	1658

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
	WY 2006	9152	-100	6695		827	1525			1552	
H	Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
I	Nov 2006	489	-4	362	6.1	14	119	447.24	566	100	1.7
S	Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
T	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
O	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
R	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
I	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
C	May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
A	Jun 2007	965	-17	721	12.1	83	145	448.30	586	118	2.0
L	Jul 2007	916	-2	749	12.2	64	100	448.35	587	124	2.0
*	Aug 2007	786	-12	634	10.3	98	42	448.28	585	97	1.6
	Sep 2007	754	-12	546	9.2	97	126	446.84	558	89	1.5
	WY 2007	9220	-92	6797		696	1623			1512	
	Oct 2007	630	4	473	7.7	14	156	446.31	548	75	1.2
	Nov 2007	503	10	378	6.4	0	141	446.00	543	101	1.7
	Dec 2007	387	8	308	5.0	0	91	445.80	539	122	2.0
	Jan 2008	566	21	350	5.7	57	180	445.80	539	122	2.0
	Feb 2008	580	33	388	6.8	67	155	446.00	543	149	2.6
	Mar 2008	862	29	704	11.5	22	152	446.70	555	202	3.3
	Apr 2008	1010	-4	765	12.9	47	155	448.71	594	195	3.3
	May 2008	1021	-13	747	12.1	85	176	448.71	594	109	1.8
	Jun 2008	1008	-23	751	12.6	93	141	448.71	594	120	2.0
	Jul 2008	925	-19	754	12.3	96	69	448.00	580	124	2.0
	Aug 2008	787	-12	620	10.1	96	68	447.50	570	93	1.5
	Sep 2008	782	-12	554	9.3	93	135	446.81	557	89	1.5
	WY 2008	9061	22	6792		670	1619			1501	
	Oct 2008	599	4	469	7.6	34	110	446.31	548	75	1.2
	Nov 2008	486	10	376	6.3	16	111	446.00	543	101	1.7
	Dec 2008	429	8	305	5.0	13	123	445.80	539	122	2.0
	Jan 2009	575	21	350	5.7	67	179	445.80	539	122	2.0
	Feb 2009	597	32	386	7.0	79	160	446.00	543	149	2.7
	Mar 2009	883	29	699	11.4	26	174	446.70	555	202	3.3
	Apr 2009	1016	-4	758	12.7	55	160	448.71	594	195	3.3
	May 2009	1032	-13	737	12.0	101	180	448.71	594	109	1.8
	Jun 2009	1001	-23	741	12.5	110	127	448.71	594	120	2.0
	Jul 2009	923	-19	744	12.1	114	60	448.00	580	124	2.0
	Aug 2009	794	-12	611	9.9	114	66	447.50	570	93	1.5

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
	WY 2006	9395							3871.7		
H	Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
I	Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
S	Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
T	Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
O	Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
R	Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
I	Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
C	May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
A	Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
L	Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
*	Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
	Sep 2007	665	11.2	1111.24	12522	-56	460.78	1499.5	270.4	88	406.8
	WY 2007	9459							3843.6		
	Oct 2007	487	7.9	1112.29	12621	99	464.31	1363.2	199.7	80	410.0
	Nov 2007	543	9.1	1112.75	12664	43	469.62	937.2	225.7	55	415.6
	Dec 2007	528	8.6	1115.42	12918	254	468.75	1073.5	215.6	63	408.0
	Jan 2008	669	10.9	1117.46	13114	196	468.55	1089.9	278.9	63	417.2
	Feb 2008	595	10.3	1118.19	13184	70	468.92	1089.9	250.0	63	420.3
	Mar 2008	920	15.0	1115.31	12908	-276	466.67	1211.0	390.5	70	424.4
	Apr 2008	1037	17.4	1110.98	12497	-411	460.81	1482.5	431.8	87	416.5
	May 2008	1053	17.1	1106.19	12052	-445	456.29	1463.3	433.8	87	411.8
	Jun 2008	1006	16.9	1101.69	11643	-409	450.59	1658.0	405.2	100	402.9
	Jul 2008	936	15.2	1100.23	11511	-132	448.13	1633.0	376.6	100	402.4
	Aug 2008	811	13.2	1101.05	11585	74	447.97	1633.0	327.5	100	403.9
	Sep 2008	706	11.9	1100.30	11518	-67	449.15	1633.0	282.0	100	399.5
	WY 2008	9291							3817.4		
	Oct 2008	406	6.6	1102.27	11695	177	454.16	1290.1	159.5	79	392.7
	Nov 2008	590	9.9	1102.28	11696	1	455.97	1535.0	237.2	94	402.2
	Dec 2008	571	9.3	1104.66	11912	216	454.79	1558.5	226.9	94	397.5
	Jan 2009	677	11.0	1106.72	12101	189	455.98	1326.4	273.6	80	403.8
	Feb 2009	611	11.0	1107.29	12154	52	458.14	1044.5	250.4	63	409.9
	Mar 2009	941	15.3	1104.08	11860	-294	455.65	1160.6	392.2	70	416.8
	Apr 2009	1042	17.5	1099.49	11445	-414	449.52	1442.5	424.8	87	407.5
	May 2009	1064	17.3	1094.37	10993	-453	444.71	1442.5	428.4	87	402.6
	Jun 2009	1000	16.8	1089.73	10592	-401	438.79	1658.0	392.4	100	392.5
	Jul 2009	935	15.2	1088.24	10465	-127	436.24	1658.0	366.6	100	392.2
	Aug 2009	818	13.3	1089.07	10536	71	436.08	1658.0	322.6	100	394.3

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
	WY 2006	9152							1131.8		
H	Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
I	Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
S	Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
T	Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
O	Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
R	Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
I	Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
C	May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
A	Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
L	Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
*	Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
	Sep 2007	754	12.7	638.50	1578	-106	133.39	255.0	93.3	100	123.8
	WY 2007	9218							1145.8		
	Oct 2007	630	10.2	633.00	1434	-143	130.07	198.9	75.8	78	120.4
	Nov 2007	503	8.5	634.00	1460	26	128.64	170.9	59.9	67	119.0
	Dec 2007	387	6.3	638.71	1583	123	131.20	183.6	47.4	72	122.5
	Jan 2008	566	9.2	641.80	1666	83	136.05	160.6	70.6	63	124.8
	Feb 2008	580	10.1	641.80	1666	0	136.62	191.2	73.0	75	125.9
	Mar 2008	862	14.0	643.05	1700	34	135.71	244.8	107.8	96	125.1
	Apr 2008	1010	17.0	643.01	1699	-1	136.08	255.0	125.9	100	124.7
	May 2008	1021	16.6	643.01	1699	0	136.05	255.0	127.4	100	124.8
	Jun 2008	1008	16.9	642.00	1671	-28	135.52	255.0	125.2	100	124.2
	Jul 2008	925	15.0	641.50	1658	-14	134.73	255.0	114.8	100	124.1
	Aug 2008	787	12.8	641.50	1658	0	134.46	255.0	98.1	100	124.6
	Sep 2008	782	13.1	638.00	1564	-94	132.63	255.0	96.2	100	122.9
	WY 2008	9060							1122.1		
	Oct 2008	599	9.7	630.49	1371	-193	126.83	255.0	71.4	100	119.2
	Nov 2008	486	8.2	634.00	1460	89	124.93	247.4	57.4	97	118.0
	Dec 2008	429	7.0	638.71	1583	123	129.99	221.9	52.4	87	122.2
	Jan 2009	575	9.3	641.80	1666	83	133.72	234.6	71.7	92	124.8
	Feb 2009	597	10.7	641.80	1666	0	135.26	237.2	75.0	93	125.6
	Mar 2009	883	14.4	643.05	1700	34	135.93	237.2	110.3	93	125.0
	Apr 2009	1016	17.1	643.01	1699	-1	136.08	255.0	126.6	100	124.7
	May 2009	1032	16.8	643.01	1699	0	136.05	255.0	128.7	100	124.7
	Jun 2009	1001	16.8	642.00	1671	-28	135.52	255.0	124.5	100	124.3
	Jul 2009	923	15.0	641.50	1658	-14	134.73	255.0	114.6	100	124.1
	Aug 2009	794	12.9	641.50	1658	0	134.46	255.0	98.9	100	124.6

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
H	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
I	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
S	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
T	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
O	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
R	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
I	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
C	May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
A	Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
L	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
*	Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
	Sep 2007	546	9.2	446.84	558	-27	76.10	94.8	36.2	79	66.3
	WY 2007	6795							453.5		
	Oct 2007	473	7.7	446.31	548	-10	75.39	90.0	30.9	75	65.3
	Nov 2007	378	6.4	446.00	543	-6	75.59	79.2	24.6	66	65.0
	Dec 2007	308	5.0	445.80	539	-4	75.34	79.2	19.7	66	63.9
	Jan 2008	350	5.7	445.80	539	0	75.24	79.2	22.6	66	64.4
	Feb 2008	388	6.8	446.00	543	4	74.74	90.0	25.0	75	64.5
	Mar 2008	704	11.5	446.70	555	13	73.77	120.0	45.6	100	64.7
	Apr 2008	765	12.9	448.71	594	38	75.09	120.0	50.5	100	66.0
	May 2008	747	12.1	448.71	594	0	76.06	120.0	49.7	100	66.6
	Jun 2008	751	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
	Jul 2008	754	12.3	448.00	580	-14	75.72	120.0	50.0	100	66.4
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	554	9.3	446.81	557	-13	74.55	120.0	36.0	100	64.9
	WY 2008	6793							445.3		
	Oct 2008	469	7.6	446.31	548	-9	74.43	109.2	30.2	91	64.4
	Nov 2008	376	6.3	446.00	543	-6	74.04	109.2	23.9	91	63.6
	Dec 2008	305	5.0	445.80	539	-4	73.80	109.2	19.1	91	62.6
	Jan 2009	350	5.7	445.80	539	0	73.70	109.2	22.0	91	63.0
	Feb 2009	386	7.0	446.00	543	4	73.80	109.2	24.6	91	63.7
	Mar 2009	699	11.4	446.70	555	13	74.24	109.2	45.6	91	65.2
	Apr 2009	758	12.7	448.71	594	38	75.09	120.0	50.0	100	65.9
	May 2009	737	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
	Jun 2009	741	12.5	448.71	594	0	76.06	120.0	49.4	100	66.7
	Jul 2009	744	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3
	Aug 2009	611	9.9	447.50	570	-10	75.13	120.0	40.0	100	65.5

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Sep 2006	223	19	30	39	20	2
	Summer 2006	223	19	30	39	20	2
H	Oct 2006	254	19	20	25	15	4
I	Nov 2006	254	19	14	18	10	4
S	Dec 2006	338	28	25	31	18	4
T	Jan 2007	336	28	25	31	16	4
O	Feb 2007	251	25	14	18	4	3
R	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
I	Apr 2007	250	18	11	17	11	3
C	May 2007	254	52	11	19	15	3
A	Jun 2007	343	26	13	18	15	3
L	Jul 2007	343	21	29	33	19	4
*	Aug 2007	340	20	32	36	20	3
	Sep 2007	240	17	34	41	20	3
	Summer 2007	1769	155	130	165	99	20
	Oct 2007	237	18	22	27	14	3
	Nov 2007	236	17	16	20	10	3
	Dec 2007	314	18	18	23	12	3
	Jan 2008	312	18	18	23	12	3
	Feb 2008	232	17	15	19	10	3
	Mar 2008	231	18	16	21	12	3
	Winter 2008	1562	105	105	134	69	18
	Apr 2008	231	17	19	28	16	3
	May 2008	234	48	17	30	20	4
	Jun 2008	260	46	19	30	21	9
	Jul 2008	345	28	34	40	22	10
	Aug 2008	365	28	38	45	23	9
	Sep 2008	254	27	33	39	20	6
	Summer 2008	1690	194	161	213	122	39
	Oct 2008	241	28	25	31	16	6
	Nov 2008	241	27	16	20	10	6
	Dec 2008	320	33	20	25	13	6
	Jan 2009	318	34	21	27	14	5
	Feb 2009	237	30	17	23	12	4
	Mar 2009	237	34	17	23	13	5
	Winter 2009	1593	186	116	148	77	31
	Apr 2009	237	35	20	30	16	6
	May 2009	240	55	19	32	21	7
	Jun 2009	268	86	20	31	22	9
	Jul 2009	357	36	34	41	23	10
	Aug 2009	378	36	38	45	23	10

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model_run_id = 1690

FLOOD CONTROL CRITERIA
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * PREDICTED SPACE * * * *							* * * * CREDITABLE SPACE * * * *									
SEP	2007	807	80	145	12225	13257	14802	28059	807	80	145	1032	12225	14802	28059	2270	665	0	32.3
OCT	2007	833	148	165	12362	13507	14858	28365	833	148	165	1145	12362	14858	28365	3040	487	0	32.0
NOV	2007	855	184	182	12510	13731	14759	28490	855	184	182	1221	12510	14759	28490	3810	543	0	31.8
DEC	2007	871	210	255	12620	13956	14716	28672	871	210	255	1337	12620	14716	28672	4580	528	0	31.8
JAN	2008	893	248	267	12993	14402	14462	28864	893	248	267	1408	12993	14462	28864	5350	669	0	31.6
												* * * * EFFECTIVE SPACE * * * *							
JAN	2008	893	248	267	12993	14402	14462	28864	412	248	178	839	12993	14462	28294	5350	669	0	31.6
FEB	2008	912	285	278	13377	14852	14266	29118	430	285	188	902	13377	14266	28545	1500	595	0	31.4
MAR	2008	925	314	277	13587	15103	14196	29299	440	314	187	940	13587	14196	28723	1500	920	0	31.1
APR	2008	899	337	232	13701	15169	14472	29641	409	337	136	882	13701	14472	29055	1500	1037	0	30.9
MAY	2008	842	336	136	13661	14975	14883	29858	346	336	23	705	13661	14883	29249	1500	1053	0	31.7
JUN	2008	780	207	171	12670	13828	15328	29156	276	205	27	507	12670	15328	28505	1500	1006	0	32.9
JUL	2008	611	36	238	11310	12195	15737	27932	92	9	48	149	11310	15737	27196	1500	936	0	33.0
												* * * * CREDITABLE SPACE * * * *							
AUG	2008	537	27	239	11125	11928	15869	27797	537	27	239	803	11125	15869	27797	1500	811	0	32.6
SEP	2008	553	81	250	11451	12336	15795	28131	553	81	250	885	11451	15795	28131	2270	706	0	32.2
OCT	2008	595	145	253	11590	12584	15862	28446	595	145	253	994	11590	15862	28446	3040	406	0	32.0
NOV	2008	621	187	253	11652	12713	15685	28398	621	187	253	1061	11652	15685	28398	3810	590	0	32.0
DEC	2008	648	208	255	11714	12824	15684	28508	648	208	255	1110	11714	15684	28508	4580	571	0	32.0
JAN	2009	705	248	264	11997	13214	15468	28682	705	248	264	1217	11997	15468	28682	5350	677	0	31.8
												* * * * EFFECTIVE SPACE * * * *							
JAN	2009	705	248	264	11997	13214	15468	28682	368	248	209	825	11997	15468	28290	5350	677	0	31.8
FEB	2009	758	296	275	12299	13628	15279	28906	420	296	219	935	12299	15279	28512	1500	611	0	31.7
MAR	2009	798	334	274	12437	13843	15226	29069	458	334	217	1008	12437	15226	28672	1500	941	0	31.4
APR	2009	792	360	228	12465	13845	15520	29365	447	360	165	972	12465	15520	28958	1500	1042	0	31.3
MAY	2009	751	358	135	12307	13551	15935	29486	400	358	53	810	12307	15935	29052	1500	1064	0	32.3
JUN	2009	649	220	142	11152	12162	16387	28550	287	217	25	529	11152	16387	28068	1500	1000	0	33.8
JUL	2009	496	39	217	9484	10236	16788	27024	121	12	48	181	9484	16788	26453	1500	935	0	34.0
												* * * * CREDITABLE SPACE * * * *							
AUG	2009	394	27	224	9184	9829	16915	26744	394	27	224	645	9184	16915	26744	1500	818	0	33.7