

January 24-Month Study
Date: January 13, 2014

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	December Inflow (unregulated) (acre-feet)	Percent of Average (%)	January 12 Midnight Elevation (feet)	Reservoir Storage (acre-feet)
Fontenelle	30,000	94	6482.91	183,000
Flaming Gorge	32,000	91	6015.89	2,837,000
Blue Mesa	25,000	98	7462.14	385,000
Navajo	25,000	100	6025.54	964,000
Powell	294,000	81	3582.15	10,125,000

Expected Operations

The operation of Lake Powell and Lake Mead in this January 2014 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2014 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2013 24-Month Study projections of the January 1, 2014, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2014.

Consistent with Section 6.C.1 of the Interim Guidelines, the Lake Powell operational tier for water year 2014 is the Mid-Elevation Release Tier with an annual release volume of 7.48 maf. .

Consistent with Section 2.B.5 of the Interim Guidelines, the Intentionally Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2014.

The Interim Guidelines are available for download at <http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The 2014 AOP is available for download at <http://www.usbr.gov/lc/region/g4000/aop/AOP14.pdf>.

Fontenelle Reservoir – Inflows to Fontenelle Reservoir for the month of December were 30,000 acre-feet (AF), or 94 percent of average. The reservoir elevation is 6483.64 feet, 54 percent of live capacity. Inflows are averaging 400 cubic feet per second (cfs). Fontenelle releases are currently at 990 cfs and are expected to remain at that level for the remainder of the winter.

Inflows for the next three months are projected to be below average: with January, February and March forecasted inflow volumes at 27,000 AF (89% of average), 25,000 AF (90% of average), and 44,000 AF (84% of average), respectively.

The next Fontenelle Working Group meeting is scheduled for April 23, 2014, at 10:00 am at the Seedskadee National Wildlife Refuge. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir – Unregulated inflow into Flaming Gorge Reservoir during the month of December was 32,000 acre-feet (AF), or 91 percent of average. The reservoir elevation is 6015 feet. Observed inflows are averaging 300 cubic feet per second (cfs).

Flaming Gorge releases are currently 800 cfs steady minimum releases and are anticipated to remain at this level through winter until spring runoff begins sometime in May or June 2014. The reservoir elevation is projected to reach 6015 feet remain close to that level through the winter before increasing to a peak elevation next year of approximately 6021 feet.

Inflows for the next three months are projected to be below average: with January, February and March forecasted inflow volumes at 34,000 AF (84% of average), 36,000 AF (81% of average), and 8835,000 AF (86% of average), respectively.

The next Flaming Gorge Working Group meeting is scheduled for April 24, 2014, at 11:00 a.m. to be held in the Utah Department of Natural Resources building in Vernal, Utah. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

Aspinall Unit Reservoirs – December unregulated inflow into Blue Mesa Reservoir was 25,000 acre-feet or 98 percent of average. Precipitation during December was observed to be about 85 percent of average. The Gunnison River basin snowpack as of January 9th was averaging about 101 percent. The current inflow rate into Blue Mesa Reservoir is about 350 cfs while reservoir releases are averaging about 225 cfs. The present reservoir elevation is 7461.9 feet, which corresponds to a storage content of about 383,000 acre-feet.

Releases from Crystal Dam have been kept at just about minimum flow of 315 cfs since the end of irrigation season because of drought conditions. Reservoir releases will most likely remain at these levels since Blue Mesa Reservoir content is extremely low.

The first Water Supply Forecast for Water Year 2014 has been issued and the April through July unregulated inflow is forecasted to be at 660,000 acre-feet (98% of average). Based on this forecast, Blue Mesa Reservoir is not projected to fill by the end of this 2014 runoff season.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday January 23rd in the Montrose, Colorado, starting at 1:00 PM. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and next spring 2014 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

Navajo Reservoir – Reclamation has been releasing 250 cfs from Navajo Reservoir since September 24th, 2013. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell). The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area.

Navajo was at 6025.59 ft of pool elevation and 964,959 acre-ft of storage by the end of December, which was 72% of average for the end of the month. Modified unregulated inflow was 24,984 acre-ft, which was 100% of average for December. Calculated evaporation for the month was 482 acre-ft. An average release of 250 cfs was maintained from the auxiliary outlet works throughout all of December. Navajo Reservoir recorded 0.38 inches of liquid precipitation (36% of average).

As of January 6th, the release at Navajo is 250 cfs, and the observed inflow is 306 cfs. The reservoir elevation is 6025.6 ft and the content is 965,056 acre-ft, or 57% full (29% of Active). The San Juan River at Four Corners USGS gage is at 598 cfs and the Animas River at Farmington USGS gage is at 272 cfs. SNOTEL sites above Navajo are showing 7.8 inches of snow water equivalent (SWE), which is 87% of average (1987-present).

The most probable modified-unregulated inflow forecast for January at Navajo is 26,000 acre-ft (106% of average), for February is 26,000 acre-ft (86% of average), and for March is 85,000 acre-ft (91% of average). The April-July total inflow forecasts are as follows: Min Probable: 480,000 acre-ft (65% of average), Most Probable: 690,000 acre-ft (93% of average), Max Probable: 990,000 acre-ft (133% of average). Modified unregulated inflow is defined as the predicted hydrologic inflow volume into Navajo plus the change in storage at Vallecito Reservoir and the San-Juan Chama diversion volume.

The next coordination meeting for the operation of the Navajo Unit will be on Tuesday, January 21, 2014, from 1:00-3:00 p.m. It will be held at the Farmington Civic Center, 200 West Arrington, in Farmington, New Mexico. These meetings are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Ryan Christianson in Reclamation's Durango, Colorado Office at (970) 385-6590 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam / Lake Powell –

Current Status

The unregulated inflow volume to Lake Powell in December was 294 thousand acre-feet (kaf) (81% of average). The release volume from Glen Canyon Dam in December was 601 kaf. The end of December elevation and storage of Lake Powell were 3584.4 feet (115.6 feet from full pool) and 10.16 million acre-feet (maf) (42% of full capacity), respectively. The reservoir elevation is now declining and will continue to decline through the winter until spring runoff. Snowpack is currently about 96% of median for this time of year.

Current Operations

The operating tier for water year 2014 is the Mid-Elevation Release Tier with an annual release volume of 7.48 maf, as established in August 2013 and pursuant to the Interim Guidelines, Section 6.C.1. Reclamation will schedule operations at Glen Canyon Dam to achieve as practicably as possible a 7.48 maf annual release volume by September 30, 2014.

In January, the release volume will likely be about 800 kaf, with fluctuations from about 8,500 cfs in the nighttime to about 16,500 cfs in the daytime and consistent with the Glen Canyon Operating Criteria (Federal Register, Volume 62, No. 41, March 3, 1997). In February, the release volume will likely be about 600 kaf with daily fluctuations for hydropower.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 MW of system regulation. These instantaneous release adjustments stabilize the electrical generation

and transmission system and translate to a range of about 1,200 cfs above or below the hourly scheduled release rate. Under system normal conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled fluctuations for power generation when called upon as a partner that shares reserve requirements within the electrical generator community (i.e. balancing area). Reserves provide system reliability in the event of an unscheduled outage. Glen Canyon Dam typically maintains 41 MW of reserves (approximately 1,200 cfs). Reserve calls can be maintained for a maximum of 2 hours after which time the generation rate should be returned to the original schedule. If reserves from Glen Canyon Dam are called upon, releases from the dam can exceed scheduled levels and can have a noticeable impact on the river downstream from Glen Canyon Dam. Calls for reserves are fairly infrequent and typically are for much less than 41 MW.

Inflow Forecasts and Model Projections

The forecast for the 2014 April to July water supply season for Lake Powell, issued by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume will be 6.81 maf (95% of average based on the period 1981-2010). The water year 2014 forecast increased by 560 kaf since last month. The winter snow accumulation season has started off near average (currently 96% of median), however, at this early point in the season, there is still significant uncertainty regarding the final snowpack and resulting runoff. The April-July forecast ranges from a minimum probable of 4.0 maf (56% of average) to a maximum probable of 10.2 maf (142% of average). (For reference, the 30-year April-July average is 7.16 maf.) There is a 10 percent chance that inflows could be higher than the maximum probable and a 10 percent chance they could be lower than the minimum probable.

Based on the current forecast, the January 24-Month study projects Lake Powell elevation will peak near approximately 3,608 ft next summer and end the water year near 3,603 feet with approximately 12.04 maf in storage (50% capacity). Note that projections of elevation and storage have significant uncertainty at this point in the season, primarily due to uncertainty regarding the season's total snowpack and the resulting inflow to Lake Powell. Under the minimum probable inflow scenario, updated in January, the projected summer peak is 3,592 ft and end of water year storage is 9.7 maf (40% capacity). Under the maximum probable inflow scenario, updated in January, the projected summer peak is 3,631 ft and end of water year storage is 15.0 maf (62% capacity). There is a 10 percent chance that inflows will be higher, resulting in higher elevation and storage, and 10 percent chance that inflows will be lower, resulting in lower elevation and storage. The minimum and maximum probable model runs will be updated again in April. The annual release volume from Lake Powell during water year 2014 is projected to be 7.48 maf under all inflow scenarios.

Consistent with Section 6.C.1 of the Interim Guidelines, the Lake Powell operational tier for water year 2014 is the Mid-Elevation Release Tier with an annual release volume of

7.48 maf. This was determined in the August 2013 24-Month study tier determination run and documented in the 2014 Annual Operating Plan signed by Secretary Jewell in December 2013.

Upper Colorado River Basin Hydrology

The Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. During the 14-year period 2000 to 2013, however, the unregulated inflow to Lake Powell, which is a good measure of hydrologic conditions in the Colorado River Basin, was above average in only 3 out of the past 14 years. The period 2000-2014 is the lowest 14-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.25 maf, or 76% of the 30-year average (1981-2010). (For comparison, the 1981-2010 total water year average is 10.83maf.) The unregulated inflow during the 2000-2013 period has ranged from a low of 2.64 maf (24% of average) in water year 2002 to a high of 15.97 maf (147% of average) in water year 2011. Under the current forecast, total water year 2014 inflows to Lake Powell are expected to range between a minimum probable of 6.9 maf (64% of average) and a maximum probable of 14.1 maf (130% of average) with a most probable projection of 10.09 maf (93% of average).

At the beginning of water year 2014, total system storage in the Colorado River Basin was 29.9 maf (50% of 59.6 maf total system capacity). This is about 4 maf less than the total storage at the beginning of water year 2013 which began at 34.0 maf (57% of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94% of capacity at the beginning of 2000 to a low of 50% of capacity at the beginning of water year 2014. One wet year can significantly increase total system reservoir storage, just as persistent dry years can draw down the system storage. Based on current inflow forecasts, the current projected end of water year 2014 total Colorado Basin reservoir storage is approximately 29.9 maf (50% of capacity). The actual end of water year storage may vary significantly from this projection, primarily due to uncertainty regarding next season's snowpack and resulting runoff. Based on January minimum and maximum probable inflow forecasts and modeling the range is approximately 26.9 maf (45%) to 33.6 maf (56%), respectively

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-430
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-3709

RUNOFF AND INFLOW PROJECTIONS INTO UPPER BASIN RESERVOIRS ARE PROVIDED BY
THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICES'S
COLORADO BASIN RIVER FORECAST CENTER AND ARE AS FOLLOWS

:				Obs		dec	Forecast		Outlook	
:		sep	oct	nov	dec	%Avg	jan	feb	mar	apr-jul %Avg
GLDA3: Lake Powell		857	549	460	294	81%:	300/	330/	600/	6810/: 95%
GBRW4: Fontenelle		47	53	41	30	94%:	27/	25/	44/	655/: 90%
GRNU1: Flaming Gorge		67	68	41	32	91%:	34/	36/	88/	825/: 84%
BMDC2: Blue Mesa		57	48	33	25	98%:	22/	20/	32/	660/: 98%
MPSC2: Morrow Point		58	50	34	26	94%:	23/	22/	35/	720/: 97%
CLSC2: Crystal		63	55	40	30	93%:	27/	26/	41/	810/: 97%
TPIC2: Taylor Park		7.9	7.1	4.8	4.6	98%:	3.9/	3.2/	3.5/	97/: 98%
VCRC2: Vallecito		45	17.9	10.0	6.4	101%:	5.8/	4.8/	9.5/	205/: 106%
NVRN5: Navajo		151	57	35	25	100%:	23/	26/	85/	690/: 94%
LEMC2: Lemon		9.7	3.0	1.68	1.22	111%:	0.9/	0.7/	1.4/	57/: 104%
MPHC2: McPhee		27	11.5	6.9	4.4	99%:	3.9/	4/	17/	310/: 105%
RBSC2: Ridgway		14.9	10.1	6.3	4.7	105%:	4.1/	3.6/	5.8/	97/: 96%

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jan 2013	23	1	53	0	53	6479.94	166
H Feb 2013	23	0	48	0	48	6475.03	141
I Mar 2013	41	0	52	0	52	6472.41	129
S Apr 2013	51	1	51	0	51	6472.25	128
T May 2013	108	1	51	0	51	6483.26	185
O Jun 2013	91	2	47	0	48	6489.79	226
R Jul 2013	67	2	48	0	48	6492.28	243
I Aug 2013	32	2	43	0	43	6490.28	229
C Sep 2013	47	2	42	0	42	6490.87	233
WY 2013	575	14	534	57	591		
A Oct 2013	53	1	19	24	43	6492.11	241
L Nov 2013	41	1	51	4	55	6489.91	226
* Dec 2013	30	1	61	0	61	6485.02	195
Jan 2014	27	1	63	0	63	6478.64	160
Feb 2014	25	0	55	0	55	6472.30	129
Mar 2014	44	0	61	0	61	6468.25	112
Apr 2014	70	1	65	0	65	6469.21	116
May 2014	140	1	80	0	80	6481.40	175
Jun 2014	290	2	103	60	162	6500.18	300
Jul 2014	155	3	101	10	111	6505.53	342
Aug 2014	65	2	74	0	74	6504.13	331
Sep 2014	42	2	36	35	71	6500.09	300
WY 2014	982	15	768	133	901		
Oct 2014	46	1	71	0	71	6496.56	274
Nov 2014	41	1	68	0	68	6492.56	245
Dec 2014	32	1	71	0	71	6486.59	206
Jan 2015	30	1	71	0	71	6479.67	165
Feb 2015	28	0	64	0	64	6472.10	128
Mar 2015	53	0	71	0	71	6467.73	110
Apr 2015	85	1	71	0	71	6470.94	123
May 2015	164	1	99	5	105	6482.53	181
Jun 2015	299	2	103	76	179	6500.09	300
Jul 2015	178	3	101	30	131	6505.76	344
Aug 2015	77	2	80	0	80	6505.04	338
Sep 2015	46	2	36	30	65	6502.30	317
WY 2015	1078	15	905	141	1046		
Oct 2015	49	1	68	0	68	6499.66	296
Nov 2015	42	1	65	0	65	6496.37	272
Dec 2015	32	1	68	0	68	6491.18	236

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Jan 2013	24	53	2	74	0	74	120	6020.03	2981	79
H	Feb 2013	30	55	2	67	0	67	119	6019.65	2967	95
I	Mar 2013	64	76	3	53	0	53	120	6020.19	2986	105
S	Apr 2013	69	69	5	50	0	50	121	6020.57	3000	149
T	May 2013	135	77	7	67	0	67	121	6020.65	3003	440
O	Jun 2013	91	48	10	135	3	138	117	6017.91	2906	366
R	Jul 2013	66	47	12	68	0	68	116	6016.99	2875	99
I	Aug 2013	22	33	11	68	0	68	114	6015.71	2831	87
C	Sep 2013	67	62	10	66	0	66	113	6015.33	2818	95
	WY 2013	657	673	73	818	3	821				1744
A	Oct 2013	68	58	6	51	0	51	113	6015.35	2819	108
L	Nov 2013	41	55	3	48	0	48	114	6015.47	2823	96
*	Dec 2013	32	62	2	49	0	49	114	6015.79	2834	403
	Jan 2014	34	70	2	49	0	49	115	6016.33	2852	49
	Feb 2014	36	66	2	44	0	44	116	6016.88	2871	44
	Mar 2014	88	105	3	49	0	49	118	6018.35	2922	49
	Apr 2014	110	105	5	48	0	48	120	6019.81	2973	48
	May 2014	205	145	7	103	0	103	121	6020.75	3006	103
	Jun 2014	340	212	10	166	0	166	122	6021.73	3041	166
	Jul 2014	170	126	13	68	0	68	124	6022.94	3085	68
	Aug 2014	75	84	12	68	0	68	124	6023.05	3089	68
	Sep 2014	50	79	11	65	0	65	124	6023.13	3092	65
	WY 2014	1248	1168	75	808	0	808				1268
	Oct 2014	55	80	7	68	0	68	125	6023.28	3097	68
	Nov 2014	50	77	3	65	0	65	125	6023.50	3105	65
	Dec 2014	35	74	2	68	0	68	125	6023.61	3109	68
	Jan 2015	40	81	2	68	0	68	126	6023.91	3120	68
	Feb 2015	45	81	2	61	0	61	126	6024.37	3137	61
	Mar 2015	102	120	3	68	0	68	128	6025.67	3185	68
	Apr 2015	134	119	5	65	0	65	130	6026.94	3232	65
	May 2015	245	186	8	117	0	117	132	6028.50	3292	117
	Jun 2015	390	269	11	158	0	158	136	6031.02	3388	158
	Jul 2015	210	163	14	98	0	98	138	6032.27	3437	98
	Aug 2015	89	92	13	98	0	98	137	6031.80	3419	98
	Sep 2015	55	75	11	95	0	95	136	6031.01	3388	95
	WY 2015	1449	1417	80	1029	0	1029				1029
	Oct 2015	59	78	7	98	0	98	135	6030.32	3361	98
	Nov 2015	51	74	4	95	0	95	134	6029.72	3338	95
	Dec 2015	35	71	2	98	0	98	133	6028.97	3310	98

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

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January 2014 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jan 2013	3	3	9301.07	57
H Feb 2013	3	3	9301.01	57
I Mar 2013	3	3	9301.27	57
S Apr 2013	6	4	9302.94	59
T May 2013	21	7	9312.29	74
O Jun 2013	26	12	9320.43	88
R Jul 2013	9	15	9316.95	81
I Aug 2013	7	15	9312.37	74
C Sep 2013	8	12	9309.95	70
WY 2013	97	83		
A Oct 2013	7	6	9310.82	71
L Nov 2013	5	5	9310.99	71
* Dec 2013	5	5	9310.93	71
Jan 2014	4	4	9310.87	71
Feb 2014	3	4	9310.37	70
Mar 2014	4	4	9310.06	70
Apr 2014	7	8	9309.42	69
May 2014	31	20	9316.08	80
Jun 2014	42	21	9327.39	101
Jul 2014	17	22	9324.83	96
Aug 2014	10	18	9320.30	87
Sep 2014	7	16	9315.21	78
WY 2014	141	132		
Oct 2014	6	12	9311.88	73
Nov 2014	5	6	9311.28	72
Dec 2014	5	6	9310.46	71
Jan 2015	4	6	9309.42	69
Feb 2015	4	6	9308.01	67
Mar 2015	4	6	9306.99	65
Apr 2015	9	6	9308.78	68
May 2015	28	18	9315.07	78
Jun 2015	42	20	9326.88	100
Jul 2015	20	20	9326.95	100
Aug 2015	10	20	9321.88	90
Sep 2015	7	16	9317.11	82
WY 2015	145	142		
Oct 2015	7	12	9314.00	76
Nov 2015	5	6	9313.47	76
Dec 2015	5	6	9312.68	74

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*
Blue Mesa Reservoir



Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jan 2013	16	16	0	15	0	15	7452.77	328
H Feb 2013	16	16	0	15	0	15	7452.95	329
I Mar 2013	23	23	0		0	16	7454.12	336
S Apr 2013	43	41	1	38	0	38	7454.46	338
T May 2013	133	119	1	58	0	58	7464.34	399
O Jun 2013	126	111	1	69	0	69	7470.58	440
R Jul 2013	44	51	1	98	0	98	7463.20	391
I Aug 2013	46	54	1	89	0	89	7457.29	355
C Sep 2013	57	61	1	66	0	66	7456.24	348
WY 2013	561	547	6	517	0	532		
A Oct 2013	48	47	0	46	0	46	7456.34	349
L Nov 2013	33	33	0	14	0	14	7459.38	367
* Dec 2013	25	25	0	11	0	11	7461.56	381
Jan 2014	22	22	0	20	0	20	7461.95	383
Feb 2014	20	21	0	11	0	11	7463.47	393
Mar 2014	32	33	0	15	0	15	7466.13	410
Apr 2014	74	75	1	25	0	25	7473.47	460
May 2014	226	215	1	112	0	112	7487.43	562
Jun 2014	260	239	1	25	0	25	7513.23	774
Jul 2014	100	105	2	92	0	92	7514.52	786
Aug 2014	55	64	1	125	0	125	7507.34	723
Sep 2014	42	51	1	114	0	114	7499.77	659
WY 2014	937	929	8	610	0	610		
Oct 2014	41	46	1	66	0	66	7497.31	639
Nov 2014	32	33	0	36	0	36	7496.93	636
Dec 2014	26	27	0	82	0	82	7490.00	581
Jan 2015	24	26	0	67	0	67	7484.61	540
Feb 2015	22	25	0	61	0	61	7479.66	504
Mar 2015	36	38	0	32	0	32	7480.37	509
Apr 2015	77	74	1	42	0	42	7484.63	540
May 2015	221	211	1	117	0	117	7496.53	633
Jun 2015	261	239	1	72	0	72	7516.01	799
Jul 2015	117	117	2	112	0	112	7516.40	802
Aug 2015	63	73	1	122	0	122	7510.76	752
Sep 2015	38	47	1	112	0	112	7502.99	686
WY 2015	959	956	9	920	0	920		
Oct 2015	38	44	1	66	0	66	7500.22	663
Nov 2015	31	32	0	36	0	36	7499.71	659
Dec 2015	26	27	0	104	0	104	7490.00	581

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jan 2013	17	15	1	16	17	0	17	7144.75	105
H Feb 2013	17	15	1	15	16	0	16	7144.30	105
I Mar 2013	24	16	1	17	17	0	17	7144.36	105
S Apr 2013	49	38	6	44	42	0	42	7146.71	107
T May 2013	148	58	15	72	67	0	67	7154.02	112
O Jun 2013	132	69	6	75	75	0	75	7154.39	113
R Jul 2013	45	98	0	98	99	0	99	7153.53	112
I Aug 2013	46	89	0	90	89	0	89	7154.91	113
C Sep 2013	58	66	2	68	69	0	69	7154.20	112
WY 2013	596	532	35	567	563	0	563		
A Oct 2013	50	46	2	48	47	1	50	7152.26	111
L Nov 2013	34	14	1	15	0	0	15	7152.65	111
* Dec 2013	26	11	1	12	0	0	16	7147.65	107
Jan 2014	23	20	1	21	16	0	16	7153.73	112
Feb 2014	22	11	2	13	13	0	13	7153.73	112
Mar 2014	35	15	3	18	18	0	18	7153.73	112
Apr 2014	84	25	10	35	35	0	35	7153.73	112
May 2014	250	112	24	136	136	0	136	7153.73	112
Jun 2014	282	25	22	47	47	0	47	7153.73	112
Jul 2014	104	92	4	96	96	0	96	7153.73	112
Aug 2014	58	125	3	128	128	0	128	7153.73	112
Sep 2014	46	114	4	118	118	0	118	7153.73	112
WY 2014	1014	610	77	687	653	1	687		
Oct 2014	44	66	3	69	69	0	69	7153.73	112
Nov 2014	35	36	3	39	39	0	39	7153.73	112
Dec 2014	28	82	2	84	84	0	84	7153.73	112
Jan 2015	27	67	2	69	69	0	69	7153.73	112
Feb 2015	25	61	3	64	64	0	64	7153.73	112
Mar 2015	40	32	4	36	36	0	36	7153.73	112
Apr 2015	88	42	11	53	53	0	53	7153.73	112
May 2015	247	117	26	143	143	0	143	7153.73	112
Jun 2015	281	72	20	92	92	0	92	7153.73	112
Jul 2015	123	112	6	118	118	0	118	7153.73	112
Aug 2015	67	122	3	125	125	0	125	7153.73	112
Sep 2015	41	112	3	115	115	0	115	7153.73	112
WY 2015	1045	920	86	1007	1007	0	1007		
Oct 2015	41	66	3	69	69	0	69	7153.73	112
Nov 2015	33	36	2	38	38	0	38	7153.73	112
Dec 2015	28	104	2	107	107	0	107	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*
Crystal Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Jan 2013	20	17	4	21	19	2	21	6747.09	15	0	20
H	Feb 2013	20	16	3	19	10	9	19	6745.57	15	0	19
I	Mar 2013	29	17	5	21	22	0	22	6744.50	15	0	22
S	Apr 2013	55	42	7	49	51	0	51	6738.38	13	33	20
T	May 2013	161	67	13	80	80	0	80	6736.96	13	66	18
O	Jun 2013	144	75	11	86	84	0	84	6744.76	15	65	25
R	Jul 2013	49	99	4	103	101	1	102	6748.24	16	67	41
I	Aug 2013	50	89	3	92	92	1	93	6745.72	15	62	36
C	Sep 2013	63	69	5	74	73	0	73	6746.17	15	48	29
WY 2013		660	563	65	628	613	14	627			363	291
A	Oct 2013	55	50	5	54	56	0	56	6741.56	14	36	22
L	Nov 2013	40	15	6	21	15	4	19	6748.85	16	0	20
*	Dec 2013	30	16	4	20	20	0	20	6749.68	16	0	21
	Jan 2014	27	16	4	20	19	0	19	6753.04	17	0	19
	Feb 2014	26	13	4	17	17	0	17	6753.04	17	0	17
	Mar 2014	41	18	6	24	24	0	24	6753.04	17	5	19
	Apr 2014	97	35	13	48	48	0	48	6753.04	17	30	18
	May 2014	286	136	36	172	134	38	172	6753.04	17	55	117
	Jun 2014	313	47	31	78	78	0	78	6753.04	17	60	18
	Jul 2014	114	96	10	106	106	0	106	6753.04	17	65	41
	Aug 2014	64	128	6	134	134	0	134	6753.04	17	65	69
	Sep 2014	51	118	5	123	123	0	123	6753.04	17	55	67
WY 2014		1144	687	130	817	773	41	815			371	447
	Oct 2014	50	69	5	75	75	0	75	6753.04	17	30	45
	Nov 2014	39	39	4	43	43	0	43	6753.04	17	0	43
	Dec 2014	32	84	5	89	89	0	89	6753.04	17	0	89
	Jan 2015	31	69	5	74	74	0	74	6753.04	17	0	74
	Feb 2015	29	64	4	67	67	0	67	6753.04	17	0	67
	Mar 2015	46	36	6	42	42	0	42	6753.04	17	5	37
	Apr 2015	101	53	12	66	66	0	66	6753.04	17	30	36
	May 2015	281	143	34	177	134	43	177	6753.04	17	55	122
	Jun 2015	315	92	34	126	126	0	126	6753.04	17	60	66
	Jul 2015	138	118	14	132	132	0	132	6753.04	17	65	67
	Aug 2015	75	125	8	134	134	0	134	6753.04	17	65	69
	Sep 2015	47	115	6	121	121	0	121	6753.04	17	55	66
WY 2015		1184	1007	139	1145	1102	43	1145			365	780
	Oct 2015	47	69	6	75	75	0	75	6753.04	17	30	45
	Nov 2015	38	38	5	43	43	0	43	6753.04	17	0	43
	Dec 2015	32	107	5	111	111	0	111	6753.04	17	0	111

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jan 2013	3	0	7629.10	43
H	Feb 2013	3	0	7630.60	46
I	Mar 2013	4	0	7632.64	50
S	Apr 2013	15	1	7639.26	63
T	May 2013	49	31	7647.20	80
O	Jun 2013	19	35	7639.75	64
R	Jul 2013	8	32	7626.95	40
I	Aug 2013	13	26	7617.79	26
C	Sep 2013	45	7	7639.82	64
WY 2013		169	138		
A	Oct 2013	18	2	7646.84	80
L	Nov 2013	10	2	7650.16	87
*	Dec 2013	6	2	7651.93	92
	Jan 2014	6	1	7653.78	96
	Feb 2014	5	1	7655.29	100
	Mar 2014	10	3	7657.73	106
	Apr 2014	27	7	7665.00	125
	May 2014	79	79	7664.91	125
	Jun 2014	73	72	7664.87	125
	Jul 2014	26	42	7658.79	109
	Aug 2014	20	38	7651.52	91
	Sep 2014	16	30	7645.62	77
WY 2014		295	279		
	Oct 2014	15	17	7644.46	74
	Nov 2014	9	1	7647.85	82
	Dec 2014	6	1	7650.23	88
	Jan 2015	5	1	7652.16	92
	Feb 2015	5	1	7653.81	96
	Mar 2015	9	2	7656.49	103
	Apr 2015	23	3	7664.12	123
	May 2015	71	69	7665.00	125
	Jun 2015	70	70	7664.95	125
	Jul 2015	29	42	7660.01	112
	Aug 2015	20	38	7652.75	94
	Sep 2015	17	30	7647.55	81
WY 2015		280	272		
	Oct 2015	16	17	7646.79	79
	Nov 2015	9	1	7649.96	87
	Dec 2015	6	1	7652.05	92

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Navajo Reservoir



Date	Mod Unreg Inflow (1000 Ac-Ft)	Azetea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
* Jan 2013	14	0	11	0	0	20	6023.77	947	36
H Feb 2013	13	0	10	1	0	19	6022.74	938	35
I Mar 2013	31	1	26	1	6	22	6022.39	934	33
S Apr 2013	71	7	53	2	21	36	6021.77	928	40
T May 2013	154	17	118	3	36	17	6028.15	990	93
O Jun 2013	40	8	46	3	42	33	6024.88	958	50
R Jul 2013	2	1	25	3	40	51	6017.54	889	53
I Aug 2013	43	3	53	3	34	41	6014.89	865	54
C Sep 2013	151	5	110	2	15	25	6022.28	933	90
WY 2013	543	42	472	20	205	349			604
A Oct 2013	57	3	38	1	4	15	6024.13	951	45
L Nov 2013	35	1	26	1	0	15	6025.11	960	43
* Dec 2013	25	0	20	0	0	15	6025.59	965	41
Jan 2014	23	0	18	0	0	26	6024.77	957	26
Feb 2014	26	0	22	1	0	28	6024.12	951	28
Mar 2014	85	1	77	1	2	31	6028.54	994	31
Apr 2014	180	14	147	2	18	30	6037.98	1091	30
May 2014	267	34	233	3	33	39	6051.96	1249	39
Jun 2014	197	26	170	4	48	101	6053.35	1265	101
Jul 2014	46	4	57	4	53	36	6050.30	1229	36
Aug 2014	33	1	50	3	46	51	6046.00	1179	51
Sep 2014	33	0	47	2	26	39	6044.14	1158	39
WY 2014	1007	84	905	24	229	427			510
Oct 2014	40	0	41	2	7	31	6044.35	1161	31
Nov 2014	31	0	23	1	0	30	6043.65	1153	30
Dec 2014	25	0	19	1	0	31	6042.57	1141	31
Jan 2015	22	0	17	1	0	31	6041.28	1127	31
Feb 2015	30	0	26	1	0	28	6041.06	1124	28
Mar 2015	92	2	83	1	2	31	6045.45	1173	31
Apr 2015	170	14	136	2	18	30	6052.83	1259	30
May 2015	277	37	237	4	33	39	6065.61	1421	39
Jun 2015	224	32	191	4	49	101	6068.29	1457	101
Jul 2015	66	6	72	5	54	38	6066.44	1432	38
Aug 2015	45	2	61	4	46	53	6063.30	1390	53
Sep 2015	43	0	55	3	26	42	6062.11	1375	42
WY 2015	1065	95	962	27	235	484			484
Oct 2015	47	1	47	2	7	31	6062.69	1382	31
Nov 2015	34	1	25	1	0	30	6062.26	1377	30
Dec 2015	25	0	20	1	0	31	6061.36	1365	31

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Lake Powell



	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jan 2013	168	230	8	801	0	801	3604.42	5028	12177	801
H	Feb 2013	262	300	9	600	0	600	3601.47	5005	11891	595
I	Mar 2013	362	357	14	601	0	601	3598.96	4986	11651	594
S	Apr 2013	355	326	22	551	0	551	3596.53	4967	11422	549
T	May 2013	1122	925	26	602	0	602	3599.44	4989	11697	603
O	Jun 2013	939	907	42	800	0	800	3600.07	4994	11757	806
R	Jul 2013	143	298	49	848	0	848	3594.17	4950	11202	862
I	Aug 2013	273	401	47	801	0	801	3589.64	4917	10788	815
C	Sep 2013	857	802	44	600	0	600	3591.25	4928	10934	607
WY 2013		5117	5358	361	8154	78	8232				8264
A	Oct 2013	549	475	30	481	0	481	3590.88	4926	10900	483
L	Nov 2013	460	419	29	553	127	680	3587.90	4904	10631	695
*	Dec 2013	294	291	23	601	0	601	3584.43	4880	10324	595
	Jan 2014	300	310	7	800	0	800	3579.11	4843	9864	813
	Feb 2014	330	331	7	600	0	600	3576.09	4822	9608	610
	Mar 2014	600	493	12	505	0	505	3575.83	4821	9586	516
	Apr 2014	1050	820	19	500	0	500	3579.12	4843	9865	512
	May 2014	2300	1923	24	513	0	513	3593.58	4946	11148	524
	Jun 2014	2600	2170	42	600	0	600	3608.32	5059	12562	611
	Jul 2014	860	797	53	800	0	800	3607.81	5055	12511	819
	Aug 2014	400	527	52	800	0	800	3604.75	5030	12210	821
	Sep 2014	350	469	48	600	0	600	3603.06	5017	12044	614
WY 2014		10093	9026	347	7353	127	7480				7613
	Oct 2014	464	499	33	600	0	600	3601.78	5007	11921	611
	Nov 2014	450	469	31	600	0	600	3600.22	4995	11771	609
	Dec 2014	363	457	25	800	0	800	3596.62	4968	11430	812
	Jan 2015	361	440	7	800	0	800	3592.95	4941	11090	813
	Feb 2015	393	446	8	650	0	650	3590.80	4925	10893	660
	Mar 2015	665	570	13	650	0	650	3589.85	4918	10807	661
	Apr 2015	1056	844	21	600	0	600	3592.11	4935	11012	612
	May 2015	2343	1942	27	650	0	650	3604.50	5028	12184	661
	Jun 2015	2666	2204	45	800	0	800	3616.95	5129	13442	811
	Jul 2015	1091	1007	56	1000	0	1000	3616.51	5125	13397	1019
	Aug 2015	500	624	55	1050	0	1050	3612.18	5090	12951	1071
	Sep 2015	408	547	50	800	0	800	3609.41	5067	12671	814
WY 2015		10760	10049	372	9000	0	9000				9154
	Oct 2015	512	572	34	600	0	600	3608.83	5063	12613	611
	Nov 2015	473	519	33	600	0	600	3607.77	5054	12507	609
	Dec 2015	363	511	26	800	0	800	3604.81	5031	12215	812

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



	Glen Release	Side Inflow	Evap	Total	Total	SNWP	Downstream	Bank	Reservoir Elev	EOM
Date	(1000 Ac-Ft)	Glen to Hoover	Losses	Release	Release	Use	Requirements	Storage	End of Month	Storage
	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 CFS)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Jan 2013	801	56	35	609	9.9	9	591	899	1122.32	13828
H Feb 2013	600	68	32	646	11.6	8	644	898	1122.14	13810
I Mar 2013	601	69	36	987	16.1	15	986	875	1118.59	13465
S Apr 2013	551	37	44	1103	18.5	20	1102	840	1112.91	12921
T May 2013	602	28	50	1007	16.4	27	1008	812	1108.36	12495
O Jun 2013	800	1	59	948	15.9	28	947	798	1105.98	12276
R Jul 2013	848	113	73	865	14.1	28	858	798	1105.92	12270
I Aug 2013	801	132	78	808	13.1	27	790	799	1106.13	12289
C Sep 2013	600	155	64	599	10.1	16	586	804	1106.92	12362
WY 2013	8232	824	612	9043		224	8923			
A Oct 2013	481	38	47	733	11.9	20	716	786	1104.04	12099
L Nov 2013	680	115	47	513	8.6	10	510	800	1106.36	12310
* Dec 2013	601	41	40	558	9.1	7	556	802	1106.73	12344
Jan 2014	800	81	33	587	9.6	6	587	818	1109.31	12583
Feb 2014	600	94	31	687	12.4	8	687	816	1108.99	12553
Mar 2014	505	77	34	1010	16.4	13	1010	787	1104.13	12107
Apr 2014	500	80	41	1143	19.2	19	1143	749	1097.60	11522
May 2014	513	64	46	1035	16.8	32	1035	716	1091.86	11018
Jun 2014	600	33	55	949	16.0	29	949	692	1087.49	10641
Jul 2014	800	55	68	906	14.7	32	906	682	1085.82	10499
Aug 2014	800	109	72	827	13.4	28	827	681	1085.62	10482
Sep 2014	600	81	59	685	11.5	19	685	676	1084.71	10405
WY 2014	7480	866	573	9634		223	9612			
Oct 2014	600	54	43	560	9.1	21	560	678	1085.04	10433
Nov 2014	600	44	43	561	9.4	12	561	680	1085.35	10459
Dec 2014	800	99	37	508	8.3	6	508	701	1089.17	10785
Jan 2015	800	81	31	726	11.8	14	726	708	1090.37	10889
Feb 2015	650	94	28	695	12.5	16	695	708	1090.40	10892
Mar 2015	650	77	32	1044	17.0	20	1044	685	1086.37	10546
Apr 2015	600	80	39	1131	19.0	13	1131	655	1080.76	10074
May 2015	650	64	44	1018	16.6	23	1018	632	1076.53	9726
Jun 2015	800	33	52	954	16.0	21	954	620	1074.29	9543
Jul 2015	1000	55	65	877	14.3	27	877	626	1075.28	9624
Aug 2015	1050	109	69	842	13.7	22	842	639	1077.88	9836
Sep 2015	800	81	58	647	10.9	17	647	649	1079.69	9986
WY 2015	9000	870	541	9563		213	9563			
Oct 2015	600	54	42	476	7.7	16	476	656	1081.04	10098
Nov 2015	600	44	42	619	10.4	22	619	654	1080.59	10060
Dec 2015	800	99	37	507	8.2	17	507	675	1084.39	10378

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
* Jan 2013	609	-11	10	510	0	510	8.3	641.20	1650
H Feb 2013	646	-12	10	609	0	609	11.0	641.78	1665
I Mar 2013	987	-11	13	956	0	956	15.5	642.06	1673
S Apr 2013	1103	-20	17	1017	0	1017	17.1	643.87	1723
T May 2013	1007	-15	22	959	0	959	15.6	644.24	1733
O Jun 2013	948	-16	26	928	0	928	15.6	643.45	1711
R Jul 2013	865	-24	26	810	0	810	13.2	643.66	1717
I Aug 2013	808	-16	23	749	0	749	12.2	644.35	1736
C Sep 2013	599	-11	18	681	0	681	11.4	640.23	1624
WY 2013	9043	-158	198	8669	0	8669			
A Oct 2013	733	-13	15	768	0	768	12.5	637.86	1560
L Nov 2013	513	4	11	531	0	531	8.9	636.95	1537
* Dec 2013	558	-10	9	470	0	470	7.6	639.57	1606
Jan 2014	587	-16	10	510	0	510	8.3	641.50	1658
Feb 2014	687	-8	10	655	0	655	11.8	642.00	1671
Mar 2014	1010	-16	13	953	0	953	15.5	643.05	1700
Apr 2014	1143	-15	17	1113	0	1113	18.7	643.00	1699
May 2014	1035	-14	22	999	0	999	16.2	643.00	1699
Jun 2014	949	-12	25	939	0	939	15.8	642.00	1671
Jul 2014	906	-5	25	889	0	889	14.5	641.50	1658
Aug 2014	827	-8	23	796	0	796	12.9	641.50	1658
Sep 2014	685	-1	18	759	0	759	12.8	638.00	1564
WY 2014	9634	-114	197	9382	0	9382			
Oct 2014	560	0	15	674	0	674	11.0	633.00	1434
Nov 2014	561	-16	10	484	0	484	8.1	635.00	1486
Dec 2014	508	-17	9	385	0	385	6.3	638.71	1583
Jan 2015	726	-16	10	617	0	617	10.0	641.80	1666
Feb 2015	695	-8	10	677	0	677	12.2	641.80	1666
Mar 2015	1044	-16	13	981	0	981	16.0	643.05	1700
Apr 2015	1131	-15	17	1101	0	1101	18.5	643.00	1699
May 2015	1018	-14	22	982	0	982	16.0	643.00	1699
Jun 2015	954	-12	25	943	0	943	15.9	642.00	1671
Jul 2015	877	-5	25	860	0	860	14.0	641.50	1658
Aug 2015	842	-8	23	811	0	811	13.2	641.50	1658
Sep 2015	647	-1	18	721	0	721	12.1	638.00	1564
WY 2015	9563	-129	197	9236	0	9236			
Oct 2015	476	0	15	591	0	591	9.6	633.00	1434
Nov 2015	619	-16	10	542	0	542	9.1	635.00	1486
Dec 2015	507	-17	9	383	0	383	6.2	638.71	1583

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jan 2013	510	17	6	352	5.7	57	80	448.01	580	143	2.3
H	Feb 2013	609	4	8	444	8.0	7	147	448.13	583	158	2.8
I	Mar 2013	956	7	9	680	11.1	98	180	447.58	572	191	3.1
S	Apr 2013	1017	13	11	765	12.9	84	148	448.35	587	185	3.1
T	May 2013	959	20	13	677	11.0	97	174	448.76	595	98	1.5
O	Jun 2013	928	15	16	688	11.6	104	129	448.45	589	98	1.7
R	Jul 2013	810	27	17	626	10.2	100	80	448.51	590	110	1.8
I	Aug 2013	749	37	17	552	9.0	99	95	449.22	604	109	1.8
C	Sep 2013	681	23	15	486	8.2	91	149	446.96	560	96	1.6
WY 2013		8669	246	141	6389		780	1521			1477	
A	Oct 2013	768	18	12	467	7.6	99	186	447.91	578	70	1.1
L	Nov 2013	531	24	9	314	5.3	77	142	448.37	587	89	1.5
*	Dec 2013	470	8	7	285	4.6	99	138	445.37	531	100	1.6
	Jan 2014	510	16	6	315	5.1	99	89	446.00	543	125	2.0
	Feb 2014	655	10	8	438	7.9	54	144	446.80	557	156	2.8
	Mar 2014	953	17	9	718	11.7	49	184	446.80	557	201	3.3
	Apr 2014	1113	21	11	798	13.4	105	176	448.70	593	212	3.6
	May 2014	999	20	13	703	11.4	108	183	448.70	593	111	1.8
	Jun 2014	939	15	16	691	11.6	105	129	448.70	593	109	1.8
	Jul 2014	889	25	17	709	11.5	99	89	448.00	580	111	1.8
	Aug 2014	796	24	17	614	10.0	99	89	447.50	571	105	1.7
	Sep 2014	759	23	15	550	9.2	96	126	446.81	557	102	1.7
WY 2014		9382	221	139	6600		1089	1676			1492	
	Oct 2014	674	26	12	454	7.4	99	138	446.31	548	65	1.1
	Nov 2014	484	32	8	365	6.1	42	92	446.50	552	99	1.7
	Dec 2014	385	26	6	265	4.3	45	89	446.50	552	105	1.7
	Jan 2015	617	16	6	348	5.7	98	175	446.50	552	125	2.0
	Feb 2015	677	10	8	458	8.3	88	127	446.50	552	156	2.8
	Mar 2015	981	17	9	704	11.5	98	174	446.70	555	201	3.3
	Apr 2015	1101	21	11	801	13.5	95	169	448.70	593	212	3.6
	May 2015	982	20	13	707	11.5	98	172	448.70	593	111	1.8
	Jun 2015	943	15	16	698	11.7	95	136	448.70	593	109	1.8
	Jul 2015	860	25	17	733	11.9	98	38	448.00	580	111	1.8
	Aug 2015	811	24	17	648	10.5	98	69	447.50	571	105	1.7
	Sep 2015	721	23	15	563	9.5	70	101	446.81	557	102	1.7
WY 2015		9236	256	139	6744		1024	1479			1500	
	Oct 2015	591	26	12	460	7.5	24	124	446.31	548	65	1.1
	Nov 2015	542	32	8	385	6.5	24	147	446.50	552	99	1.7
	Dec 2015	383	26	6	282	4.6	24	91	446.50	552	105	1.7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2013	609	9.9	1122.32	13828	192	474.10	1062.0	259.8	59	426.6
H	Feb 2013	646	11.6	1122.14	13810	-18	475.07	1072.0	276.4	59	427.6
I	Mar 2013	987	16.1	1118.59	13465	-346	472.93	1073.0	425.6	59	431.1
S	Apr 2013	1103	18.5	1112.91	12921	-544	463.52	1042.0	467.6	57	423.9
T	May 2013	1007	16.4	1108.36	12495	-426	463.02	1353.0	419.9	75	417.1
O	Jun 2013	948	15.9	1105.98	12276	-219	460.72	1726.0	388.1	97	409.5
R	Jul 2013	865	14.1	1105.92	12270	-5	460.74	1753.0	348.3	100	402.7
I	Aug 2013	808	13.1	1106.13	12289	19	461.35	1737.0	325.9	100	403.4
C	Sep 2013	599	10.1	1106.92	12362	73	464.61	1737.0	242.5	100	405.1
WY 2013		9043							3770.1		
A	Oct 2013	733	11.9	1104.04	12099	-263	460.18	1332.0	300.5	77	410.1
L	Nov 2013	513	8.6	1106.36	12310	212	465.65	1179.0	209.8	68	408.7
*	Dec 2013	558	9.1	1106.73	12344	34	463.77	1188.0	230.3	68	412.8
	Jan 2014	587	9.6	1109.31	12583	239	462.18	746.0	246.5	43	419.6
	Feb 2014	687	12.4	1108.99	12553	-30	458.28	1433.0	283.0	81	412.0
	Mar 2014	1010	16.4	1104.13	12107	-446	454.93	1453.0	413.1	84	408.9
	Apr 2014	1143	19.2	1097.60	11522	-585	450.68	1151.0	481.7	68	421.5
	May 2014	1035	16.8	1091.86	11018	-504	443.17	1347.0	415.6	81	401.5
	Jun 2014	949	16.0	1087.49	10641	-377	437.16	1528.0	376.5	93	396.6
	Jul 2014	906	14.7	1085.82	10499	-142	433.93	1628.0	352.1	100	388.6
	Aug 2014	827	13.4	1085.62	10482	-17	433.17	1627.0	324.4	100	392.3
	Sep 2014	685	11.5	1084.71	10405	-77	433.75	1623.0	264.2	100	385.5
WY 2014		9634							3897.9		
	Oct 2014	560	9.1	1085.04	10433	28	437.57	1328.0	215.5	82	385.1
	Nov 2014	561	9.4	1085.35	10459	26	440.96	1109.0	220.1	68	392.2
	Dec 2014	508	8.3	1089.17	10785	326	439.09	1436.0	199.9	87	393.1
	Jan 2015	726	11.8	1090.37	10889	104	441.42	1128.0	289.5	68	398.9
	Feb 2015	695	12.5	1090.40	10892	3	441.49	1058.0	280.5	64	403.4
	Mar 2015	1044	17.0	1086.37	10546	-346	437.14	1337.0	413.9	82	396.4
	Apr 2015	1131	19.0	1080.76	10074	-472	433.42	1094.0	457.9	68	404.9
	May 2015	1018	16.6	1076.53	9726	-349	427.25	1269.0	393.7	81	386.5
	Jun 2015	954	16.0	1074.29	9543	-182	423.01	1431.2	359.9	93	377.3
	Jul 2015	877	14.3	1075.28	9624	80	422.17	1539.8	337.5	100	384.9
	Aug 2015	842	13.7	1077.88	9836	212	424.11	1554.5	324.1	100	385.0
	Sep 2015	647	10.9	1079.69	9986	150	427.43	1564.8	244.0	100	377.4
WY 2015		9563							3736.3		
	Oct 2015	476	7.7	1081.04	10098	112	433.09	1282.6	184.0	82	386.1
	Nov 2015	619	10.4	1080.59	10060	-37	436.61	1070.7	244.0	68	393.9
	Dec 2015	507	8.2	1084.39	10378	318	434.36	1388.3	197.2	87	389.3

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2013	510	8.3	641.20	1650	78	139.33	163.2	63.2	64	123.8
H	Feb 2013	609	11.0	641.78	1665	16	138.67	153.0	76.8	60	126.1
I	Mar 2013	956	15.5	642.06	1673	8	140.26	191.3	120.2	75	125.8
S	Apr 2013	1017	17.1	643.87	1723	49	142.09	252.5	128.5	99	126.3
T	May 2013	959	15.6	644.24	1733	10	143.40	244.8	121.8	96	127.0
O	Jun 2013	928	15.6	643.45	1711	-22	141.69	247.4	116.9	97	126.0
R	Jul 2013	810	13.2	643.66	1717	6	141.93	249.9	102.9	98	127.1
I	Aug 2013	749	12.2	644.35	1736	19	143.01	255.0	92.1	100	122.9
C	Sep 2013	681	11.4	640.23	1624	-112	138.83	255.0	89.1	100	130.8
WY 2013		8669							1092.0		
A	Oct 2013	768	12.5	637.86	1560	-63	136.18	196.4	94.7	77	123.3
L	Nov 2013	531	8.9	636.95	1537	-24	137.13	158.1	61.5	62	115.9
*	Dec 2013	470	7.6	639.57	1606	69	136.36	173.4	59.4	68	126.5
	Jan 2014	510	8.3	641.50	1658	52	136.24	163.2	63.9	64	125.4
	Feb 2014	655	11.8	642.00	1671	14	137.12	173.4	82.0	68	125.2
	Mar 2014	953	15.5	643.05	1700	29	135.54	255.0	118.8	100	124.7
	Apr 2014	1113	18.7	643.00	1699	-2	136.07	255.0	138.2	100	124.2
	May 2014	999	16.2	643.00	1699	0	136.04	255.0	124.7	100	124.9
	Jun 2014	939	15.8	642.00	1671	-27	135.51	255.0	117.0	100	124.6
	Jul 2014	889	14.5	641.50	1658	-14	134.73	255.0	110.6	100	124.3
	Aug 2014	796	12.9	641.50	1658	0	134.46	255.0	99.2	100	124.6
	Sep 2014	759	12.8	638.00	1564	-94	132.62	255.0	93.5	100	123.1
WY 2014		9382							1163.6		
	Oct 2014	674	11.0	633.00	1434	-130	129.88	196.4	80.8	77	119.9
	Nov 2014	484	8.1	635.00	1486	51	129.62	158.1	57.8	62	119.6
	Dec 2014	385	6.3	638.71	1583	97	132.06	173.4	47.3	68	122.9
	Jan 2015	617	10.0	641.80	1666	83	135.97	163.2	76.8	64	124.5
	Feb 2015	677	12.2	641.80	1666	0	137.17	173.4	84.7	68	125.1
	Mar 2015	981	16.0	643.05	1700	34	135.44	255.0	122.1	100	124.5
	Apr 2015	1101	18.5	643.00	1699	-2	136.07	255.0	136.8	100	124.3
	May 2015	982	16.0	643.00	1699	0	136.04	255.0	122.7	100	125.0
	Jun 2015	943	15.9	642.00	1671	-27	135.51	255.0	117.5	100	124.6
	Jul 2015	860	14.0	641.50	1658	-14	134.73	255.0	107.1	100	124.5
	Aug 2015	811	13.2	641.50	1658	0	134.46	255.0	101.0	100	124.5
	Sep 2015	721	12.1	638.00	1564	-94	132.62	255.0	88.9	100	123.3
WY 2015		9236							1143.6		
	Oct 2015	591	9.6	633.00	1434	-130	129.88	196.4	71.2	77	120.4
	Nov 2015	542	9.1	635.00	1486	51	129.62	158.1	64.6	62	119.2
	Dec 2015	383	6.2	638.71	1583	97	132.06	173.4	47.1	68	122.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jan 2013	352	5.7	448.01	580	30	83.56	102.0	24.4	85	69.4
H	Feb 2013	444	8.0	448.13	583	2	80.52	115.2	31.2	96	70.1
I	Mar 2013	680	11.1	447.58	572	-10	81.73	120.0	46.8	100	68.9
S	Apr 2013	765	12.9	448.35	587	15	82.42	97.2	51.1	81	66.8
T	May 2013	677	11.0	448.76	595	8	80.83	104.4	46.4	87	68.6
O	Jun 2013	688	11.6	448.45	589	-6	82.20	117.6	47.4	98	68.9
R	Jul 2013	626	10.2	448.51	590	1	80.88	120.0	43.4	100	69.3
I	Aug 2013	552	9.0	449.22	604	14	82.71	120.0	37.0	100	67.0
C	Sep 2013	486	8.2	446.96	560	-43	80.66	120.0	34.5	100	71.0
WY 2013		6389							439.1		
A	Oct 2013	467	7.6	447.91	578	18	83.28	96.0	31.7	80	67.9
L	Nov 2013	314	5.3	448.37	587	9	82.63	92.4	22.1	77	70.5
*	Dec 2013	285	4.6	445.37	531	-56	80.69	91.2	19.0	76	66.8
	Jan 2014	315	5.1	446.00	543	11	74.53	90.0	20.0	75	63.3
	Feb 2014	438	7.9	446.80	557	15	75.10	92.4	28.6	77	65.2
	Mar 2014	718	11.7	446.80	557	0	75.12	99.6	47.4	83	66.0
	Apr 2014	798	13.4	448.70	593	36	75.13	120.0	52.7	100	66.1
	May 2014	703	11.4	448.70	593	0	76.05	120.0	46.7	100	66.5
	Jun 2014	691	11.6	448.70	593	0	76.05	120.0	45.9	100	66.5
	Jul 2014	709	11.5	448.00	580	-13	75.71	120.0	47.0	100	66.2
	Aug 2014	614	10.0	447.50	571	-9	75.13	120.0	40.2	100	65.5
	Sep 2014	550	9.2	446.81	557	-13	74.55	120.0	35.7	100	64.9
WY 2014		6600							436.9		
	Oct 2014	454	7.4	446.31	548	-9	74.77	102.0	29.3	85	64.6
	Nov 2014	365	6.1	446.50	552	3	74.62	102.0	23.3	85	64.0
	Dec 2014	265	4.3	446.50	552	0	74.71	102.0	16.6	85	62.6
	Jan 2015	348	5.7	446.50	552	0	74.71	102.0	22.2	85	63.7
	Feb 2015	458	8.3	446.50	552	0	73.92	120.0	29.4	100	64.2
	Mar 2015	704	11.5	446.70	555	4	74.01	120.0	45.7	100	64.9
	Apr 2015	801	13.5	448.70	593	38	75.08	120.0	52.9	100	66.0
	May 2015	707	11.5	448.70	593	0	76.05	120.0	47.0	100	66.5
	Jun 2015	698	11.7	448.70	593	0	76.05	120.0	46.5	100	66.5
	Jul 2015	733	11.9	448.00	580	-13	75.71	120.0	48.6	100	66.3
	Aug 2015	648	10.5	447.50	571	-9	75.13	120.0	42.5	100	65.6
	Sep 2015	563	9.5	446.81	557	-13	74.55	120.0	36.5	100	65.0
WY 2015		6744							440.6		
	Oct 2015	460	7.5	446.31	548	-9	74.77	102.0	29.8	85	64.7
	Nov 2015	385	6.5	446.50	552	3	74.62	102.0	24.7	85	64.1
	Dec 2015	282	4.6	446.50	552	0	74.71	102.0	17.7	85	62.9

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Upper Basin Power



	Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
* Jan 2013	349	28	4	6	2	4
H Feb 2013	259	25	4	5	1	3
I Mar 2013	258	20	4	5	2	3
Winter 2013	1433	121	23	35	12	15
S Apr 2013	235	19	10	14	8	3
T May 2013	257	26	15	23	15	3
O Jun 2013	344	52	18	26	16	3
R Jul 2013	361	26	26	35	20	3
I Aug 2013	338	26	23	31	18	3
C Sep 2013	253	25	17	24	14	3
Summer 2013	1789	173	108	153	90	19
A Oct 2013	202	19	12	16	10	1
L Nov 2013	231	18	3	0	1	4
* Dec 2013	253	19	3	0	1	5
Jan 2014	303	18	5	6	3	5
Feb 2014	227	16	3	5	3	4
Mar 2014	190	18	4	6	4	4
Winter 2014	1406	107	30	33	23	22
Apr 2014	188	17	7	13	8	4
May 2014	197	37	32	49	23	6
Jun 2014	237	60	8	17	13	9
Jul 2014	321	25	29	35	18	10
Aug 2014	321	25	39	46	23	7
Sep 2014	240	24	35	42	21	3
Summer 2014	1504	187	149	202	108	38
Oct 2014	239	25	20	25	13	6
Nov 2014	238	24	11	14	7	6
Dec 2014	315	25	24	30	15	6
Jan 2015	312	25	20	25	13	5
Feb 2015	253	22	18	23	12	5
Mar 2015	252	25	9	13	7	5
Winter 2015	1608	144	101	130	67	33
Apr 2015	232	24	12	19	11	5
May 2015	255	43	35	52	23	7
Jun 2015	322	58	22	33	22	9
Jul 2015	408	36	35	42	23	10
Aug 2015	426	36	38	45	23	8
Sep 2015	324	35	34	41	21	3
Summer 2015	1966	232	177	233	123	41
Oct 2015	241	36	20	25	13	6
Nov 2015	240	35	11	14	7	6
Dec 2015	319	36	31	38	19	6

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



January 2014 24-Month Study

Most Probable Inflow*

Flood Control Criteria

Beginning of Month Conditions



Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	Lake Total	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2014	1,064	449	731	13998	16242	15033	31275	1064	449	731	2244	13998	15033	31275	5350	587	0	29.2	
Jan 2014	1,064	449	731	13998	16242	15033	31275	456	435	434	1324	13998	15033	30355	5350	587	0	29.2	
Feb 2014	1,082	446	739	14458	16726	14794	31520	471	432	441	1344	14458	14794	30597	1500	687	0	28.9	
Mar 2014	1,094	437	745	14714	16990	14824	31814	480	423	447	1349	14714	14824	30887	1500	1010	0	28.6	
Apr 2014	1,061	419	702	14736	16918	15270	32188	441	406	400	1247	14736	15270	31253	1500	1143	0	28.5	
May 2014	1,005	370	605	14457	16438	15855	32293	378	357	283	1019	14457	15855	31331	1500	1035	0	29.7	
Jun 2014	913	268	447	13174	14803	16359	31162	276	243	90	609	13174	16359	30143	1500	949	0	31.1	
Jul 2014	753	55	431	11760	12998	16736	29734	102	8	21	132	11760	16736	28627	1500	906	0	30.9	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Aug 2014	668	44	467	11811	12989	16878	29868	668	44	467	1178	11811	16878	29868	1500	827	0	30.5	
Sep 2014	675	107	517	12112	13410	16895	30305	675	107	517	1298	12112	16895	30305	2270	685	0	30.0	
Oct 2014	703	170	538	12278	13688	16972	30660	703	170	538	1410	12278	16972	30660	3040	560	0	29.7	
Nov 2014	723	190	535	12401	13850	16944	30794	723	190	535	1449	12401	16944	30794	3810	561	0	29.6	
Dec 2014	744	193	543	12551	14031	16918	30949	744	193	543	1480	12551	16918	30949	4580	508	0	29.6	
Jan 2015	779	248	555	12892	14474	16592	31066	779	248	555	1582	12892	16592	31066	5350	726	0	29.3	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2015	779	248	555	12892	14474	16592	31066	531	248	465	1244	12892	16592	30728	5350	726	0	29.4	
Feb 2015	809	289	569	13232	14900	16488	31388	559	289	478	1326	13232	16488	31046	1500	695	0	29.1	
Mar 2015	829	326	572	13429	15155	16485	31640	575	326	480	1381	13429	16485	31295	1500	1044	0	28.8	
Apr 2015	799	321	523	13515	15158	16831	31990	540	321	428	1289	13515	16831	31636	1500	1131	0	28.7	
May 2015	739	289	437	13310	14774	17303	32077	472	289	322	1083	13310	17303	31695	1500	1018	0	29.9	
Jun 2015	621	196	275	12138	13231	17651	30882	344	194	123	661	12138	17651	30450	1500	954	0	31.4	
Jul 2015	406	31	239	10880	11555	17834	29389	112	5	34	151	10880	17834	28864	1500	877	0	31.5	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Aug 2015	313	27	264	10925	11529	17753	29283	313	27	264	604	10925	17753	29283	1500	842	0	31.1	
Sep 2015	337	77	306	11371	12091	17541	29632	337	77	306	720	11371	17541	29632	2270	647	0	30.8	
Oct 2015	389	143	321	11651	12505	17391	29897	389	143	321	854	11651	17391	29897	3040	476	0	30.6	
Nov 2015	436	166	314	11709	12626	17279	29905	436	166	314	916	11709	17279	29905	3810	619	0	30.5	
Dec 2015	484	171	319	11815	12789	17317	30105	484	171	319	973	11815	17317	30105	4580	507	0	30.4	

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast