

February 24-Month Study
Date: February 12, 2015

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	January Inflow (unregulated) (acre-feet)	Percent of Average (%)	February 11, Midnight Elevation (feet)	Reservoir Storage (acre-feet)
Fontenelle	46,000	152	6489.59	224,000
Flaming Gorge	68,000	169	6026.79	3,227,000
Blue Mesa	30,000	123	7485.35	546,000
Navajo	23,000	105	6038.10	1,092,000
Powell	355,000	98	3593.13	11,106,000

Expected Operations

The operation of Lake Powell and Lake Mead in this February 2015 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines) and reflects the 2015 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2014 24-Month Study projections of the January 1, 2015, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2015.

Consistent with Section 6.B of the Interim Guidelines, the Lake Powell operational tier for water year 2015 is the Upper Elevation Balancing Tier, with an initial water year release volume of 8.23 maf, and the potential for an April adjustment to equalization or balancing releases for the remainder of the water year. If the April 2015 24-Month Study projects Lake Powell's September 30, 2015, elevation to be greater than 3,649 feet, the Equalization Tier would govern Lake Powell's operations for the remainder of water year 2015. Based on analysis of a range of forecasted inflow scenarios, the current probability of realizing an inflow volume that would trigger equalization in 2015 is approximately 5 percent. If the April 2015 24-Month Study projects Lake Powell's September 30, 2015, elevation to be equal to or greater than 3,575 feet and equal to or less than 3,649 feet, and Lake Mead's elevation to be less than 1,075 feet, Lake Powell's annual release volume would be increased to balance the contents of Lake Mead and Lake Powell up to 9.0 maf. Based on analysis of a range of forecasted inflow scenarios, the current probability of realizing an inflow volume that would trigger balancing releases of up to 9.0 maf in 2015

is approximately 90 percent. This February 2015 24-Month Study projects that, consistent with Section 6.B.4 of the Interim Guidelines, an April 2015 adjustment to balancing releases is likely to occur and Lake Powell is currently projected to release 9.0 maf in water year 2015.

Consistent with Section 2.B.5 of the Interim Guidelines, the Intentionally Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2015.

The Interim Guidelines are available for download at:

<http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The 2015 AOP is available for download at:

<http://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP15.pdf>.

Fontenelle Reservoir – Inflows to Fontenelle Reservoir for the month of January were 46,000 acre-feet (AF), or 152 percent of average. The reservoir elevation is 6489 feet, 65 percent of live capacity. Inflows are averaging 850 cubic feet per second (cfs). Fontenelle releases are currently 1,250 cfs and will remain at this level through spring.

Inflows for the next three months are projected to be above average: with February, March and April forecasted inflow volumes at 35,000 AF (127% of average), 55,000 AF (105% of average), and 90,000 AF (105% of average), respectively.

The next Fontenelle Working Group meeting is scheduled for April 15, 2015, at 10:00 am at Seedskaadee Wildlife Refuge in Green River, Wyoming. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir – Unregulated inflow into Flaming Gorge Reservoir during the month of January was 68,000 acre-feet (AF), or 169 percent of average. The reservoir elevation is 6,026.8 feet. Observed inflows are averaging 1,850 cubic feet per second (cfs).

Flaming Gorge releases are currently 2,000 cfs daily release with hourly fluctuations for hydropower beginning in mid-December and scheduled through February. Forecasts have decreased and releases are anticipated to remain at 2,000 cfs in March and April in order to obtain the May 1 reservoir elevation target of 6,027 feet.

Inflows for the next three months are projected to be close to average: with February, March and April forecasted inflow volumes at 53,000 AF (119% of average), 100,000 AF (98% of average), and 120,000 AF (90% of average), respectively.

The next Flaming Gorge Working Group meeting is scheduled for April 30, 2015, at 11:00 a.m. to be held in the Utah Department of Natural Resources building in Vernal,

Utah. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Heather Patno at 801-524-3883.

Aspinall Unit Reservoirs – January unregulated inflow into Blue Mesa Reservoir was 30,000 acre-feet or 123 percent of average. On February 10th the basin snowpack was averaging 77 percent, which has decreased about 13 percent from a month ago. Precipitation during January was about 45 percent of average, while December's precipitation was recorded at 125 percent of average. The current inflow rate into Blue Mesa Reservoir is about 500 cfs while reservoir releases are averaging about 550 cfs. This past fall and early winter months has seen about average to a little above average reservoir inflows. Blue Mesa Reservoir current elevation is 7485.35 feet, which corresponds to a storage content of about 546,000 acre-feet. This elevation is about 20.0 feet higher than the elevation was from a year ago.

The February Water Supply Forecast for Water Year 2015 has been issued and the April through July unregulated inflow is forecasted to be at 620,000 acre-feet (92% of average). Based on this forecast, Blue Mesa Reservoir is not projected to fill by the end of this 2015 runoff season.

Releases from Crystal Dam have been reduced as hydrologic conditions have been drying. The current release has been set at 600 cfs, down from 1,100 cfs a month ago. Reservoir releases will most likely change as the current hydrologic conditions change through the snow accumulation season. River flows below the tunnel are essentially the same as releases from the Dam, with the exception of when the tunnel is taking water to refill Fairfield Reservoir for Montrose municipal water needs.

The last meeting of the "Aspinall Unit Working Group" was held on January 22, 2015 in Montrose, Colorado. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and next spring 2015 operations were discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. For more information about these meetings please contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

Navajo Reservoir – Reclamation has been releasing 350 cfs from Navajo Reservoir since September 24th, 2014. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell). The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area.

Navajo was at 6037.9 ft of pool elevation and 1,090,285 acre-ft of storage by the end of January, which was 83% of average for the end of the month. Modified unregulated inflow into Navajo was 22,583 af, which was 103% of average for the month. Calculated evaporation for the month was 529 acre-ft. Navajo's release was 350 cfs for the duration of the month. Navajo Reservoir recorded 0.41 inches of liquid precipitation (41% of average).

As of February 3rd, the release at Navajo (as measured at the USGS at Archuleta gage) was 357 cfs, and the observed inflow is 475 cfs. The reservoir elevation is 6037.98 ft and the content is 1,091,137 acre-ft, or 64% full (41% of Active). The San Juan River at Four Corners USGS gage is at 791 cfs, and the Animas River at Farmington USGS gage is at 273 cfs. Snotel sites above Navajo are well below average with only 8.0 inches of SWE (59% of median on this date).

The most probable modified-unregulated inflow forecast for February at Navajo is 30,000 acre-ft (99% of average), for March is 48,000 acre-ft (52% of average), and for April is 90,000 acre-ft (53% of average). The most probable forecast shows the reservoir will reach a minimum overwinter storage level of 6038 ft (1,092,000 af) in mid-February. The April-July modified unregulated inflow forecasts are as follows:

Min Probable: 240,000 acre-ft (32% of average, a decrease of 10,000 af)
Most Probable: 400,000 acre-ft (54% of average, a decrease of 50,000 af)
Max Probable: 660,000 acre-ft (90% of average, a decrease of 90,000 af)

The last public operations meeting was held on January 20th at the Farmington Civic Center. Meeting notes are available on the USBR website. The next operations meeting is scheduled for Tuesday, April 28th 2015.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell in January was 355 thousand acre-feet (kaf) (98% of average). The release volume from Glen Canyon Dam in January was 862 kaf. The end of January elevation and storage of Lake Powell were 3,593.6 feet (106 feet from full pool) and 11.15 million acre-feet (maf) (46% of full capacity), respectively. The reservoir elevation is now declining and is expected to continue to decline until spring 2015.

Current Operations

The operating tier for water year 2015 was established in August 2014 as the Upper Elevation Balancing Tier. In the Upper Elevation Balancing Tier the initial water year release volume is 8.23 maf; however, there is the possibility for an April adjustment to equalization or balancing operations to govern for the remainder of the water year. Under the minimum, most, and maximum probable inflow scenarios an April adjustment to balancing releases is projected to occur and Lake Powell is currently projected to release 9.0 maf in water year 2015. The minimum and maximum release projections, last

updated in January, will be updated again in April. Reclamation will schedule operations at Glen Canyon Dam to achieve as practicably as possible the appropriate total annual release volume by September 30, 2015.

In February, the release volume will be approximately 600 kaf, with fluctuations anticipated between about 6,500 cfs in the nighttime to about 12,500 cfs in the daytime and consistent with the Glen Canyon Operating Criteria (Federal Register, Volume 62, No. 41, March 3, 1997). The anticipated release volume for March and April are 650 kaf and 600 kaf, respectively.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 MW of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,200 cfs above or below the hourly scheduled release rate. Under system normal conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam typically maintains 27MW (approximately 800 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur fairly infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The April to July 2015 water supply forecast for unregulated inflow to Lake Powell, issued on February 3, 2015, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume will be 5.2 maf (73% of average based on the period 1981-2010). The forecast decreased by 1.3 maf over the past month. At this early point in the season, there is still significant uncertainty regarding this year's water supply. The forecast ranges from a minimum probable of 3.4 maf (47% of average) to a maximum probable of 8.35 maf (117% of average). There is 10% chance that inflows could be higher than the maximum probable and a 10% chance they could be lower than the minimum probable.

As determined in the August 2014 24-Month Study, and documented in the 2015 Annual Operating Plan, Lake Powell's operations in water year 2015 will be governed by the Upper Elevation Balancing Tier. In this tier, the initial water year release volume is 8.23 maf, however, there is the potential for an April adjustment to equalization or balancing releases in April 2015. If the April 2015 24-Month Study projects Lake Powell's September 30, 2015, elevation to be greater than 3,649 feet, the Equalization Tier would

govern Lake Powell's operations for the remainder of water year 2015 and releases could be approximately 10.8 maf or greater. Based on analysis of a range of forecasted inflow scenarios, the current probability of realizing an inflow volume that would trigger equalization in 2015 is approximately 5 percent. If the April 2015 24-Month Study projects Lake Powell's September 30, 2015, elevation to be between 3,575 feet and 3,649 feet, and Lake Mead's elevation to be less than 1,075 feet, Lake Powell's annual release volume would be increased to balance the contents of Lake Mead and Lake Powell up to 9.0 maf. Based on analysis of a range of forecasted inflow scenarios, the current probability of realizing an inflow volume that would trigger balancing releases of up to 9.0 maf in 2015 is approximately 90 percent. The February 2015 24-Month Study projects that an April adjustment to balancing releases is likely to occur and Lake Powell is currently projected to release 9.0 maf in water year 2015.

Based on the current forecast, the February [24-Month Study](#) projects Lake Powell elevation will end water year 2015 near 3,597 feet with approximately 11.47 maf in storage (47% capacity). Note that projections of elevation and storage have significant uncertainty at this early point in the season, primarily due to uncertainty regarding this season's final snowpack and the resulting inflow to Lake Powell. Under the minimum probable inflow scenario, last updated in January, the projected end of water year elevation and storage are 3589 feet and 10.73 maf (44% capacity), respectively. Under the maximum probable inflow scenario, last updated in January, the projected end of water year elevation and storage are 3639 feet and 15.94 maf (66% capacity), respectively. The annual release volume from Lake Powell during water year 2015 is projected to be 9.0 maf under all three inflow scenarios. However, there is a 10% chance that inflows will be higher, potentially resulting in higher releases; and 10% chance that inflows will be lower, potentially resulting in lower releases. If inflows are less than the current forecasted minimum probable inflow, the water year 2015 annual release could be as low as 8.23 maf. If inflows are greater than the current forecasted maximum probable inflow, the annual release could be 10.8 maf or greater. Modeling of projected reservoir operations based on the minimum and maximum scenarios will be updated again in April.

Upper Colorado River Basin Hydrology

The Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. During the 15-year period 2000 to 2014, however, the unregulated inflow to Lake Powell, which is a good measure of hydrologic conditions in the Colorado River Basin, was above average in only 3 out of the past 15 years. The period 2000-2014 is the lowest 15-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.39 maf, or 78% of the 30-year average (1981-2010). (For comparison, the 1981-2010 total water year average is 10.83 maf.) The unregulated inflow during the 2000-2014 period has ranged from a low of 2.64 maf (24% of average) in water year 2002 to a high of 15.97 maf (147% of average) in water year 2011. The water year 2014 unregulated inflow volume to Lake Powell was 10.381 maf (96% of average), which, though still below average, was significantly higher than inflows observed in 2012 and 2013 (45% and 47% of average, respectively). Under the current most probable forecast, total water year 2015 unregulated inflows to Lake Powell is projected to be 10.08 maf (93% of average).

At the beginning of water year 2015, total system storage in the Colorado River Basin was 30.0 maf (50% of 59.6 maf total system capacity). This is nearly the same as the total storage at the beginning of water year 2014 which began at 29.9 maf (50% of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94% of capacity at the beginning of 2000 to a low of 50% of capacity at the beginning of water year 2014. One wet year can significantly increase total system reservoir storage, just as persistent dry years can draw down the system storage. Based on current inflow forecasts, the current projected end of water year 2015 total Colorado Basin reservoir storage is approximately 28.7 maf (48% of capacity). The actual end of water year storage may vary from this projection, primarily due to uncertainty regarding next season's snowpack and resulting runoff. Based on January minimum and maximum probable inflow forecasts and modeling the range is approximately 27.5 maf (46%) to 33.6 maf (56%), respectively.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-430
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-3709

RUNOFF AND INFLOW PROJECTIONS INTO UPPER BASIN RESERVOIRS ARE PROVIDED BY
THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICES'S
COLORADO BASIN RIVER FORECAST CENTER AND ARE AS FOLLOWS

:			Obs	jan	Forecast	Outlook					
:		oct	nov	dec	jan	%Avg	feb	mar	apr	apr-jul	%Avg
GLDA3: Lake Powell		716	423	418	355	98%:	400/	550/	800/	5200/:	73%
GBRW4: Fontenelle		85	53	50	46	152%:	35/	55/	90/	725/:	100%
GRNU1: Flaming Gorge		108	65	52	68	169%:	53/	100/	120/	875/:	89%
BMDC2: Blue Mesa		55	37	34	30	123%:	25/	36/	73/	620/:	92%
MPSC2: Morrow Point		56	38	35	31	117%:	27/	41/	85/	675/:	91%
CLSC2: Crystal		61	43	40	35	112%:	31/	48/	96/	755/:	90%
TPIC2: Taylor Park		9.6	6.6	5.7	5.3	124%:	4/	4.2/	8/	93/:	94%
VCRC2: Vallecito		23	9.8	6.2	6.3	117%:	4.8/	7/	16/	145/:	75%
NVRN5: Navajo		66	28	18.5	23	105%:	30/	48/	90/	400/:	54%
LEMC2: Lemon		5.5	1.74	1.08	0.96	110%:	0.7/	1.4/	3.5/	39/:	71%
MPHC2: McPhee		10.8	4.3	3.2	3.3	73%:	5/	13/	55/	230/:	78%
RBSC2: Ridgway		10.3	5.8	4.8	4.2	106%:	3.8/	6/	9/	91/:	90%

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2014	29	0	55	0	55	6474.06	136
H	Mar 2014	56	0	71	0	71	6470.70	121
I	Apr 2014	101	1	83	1	84	6474.33	138
S	May 2014	272	1	96	126	222	6483.58	186
T	Jun 2014	427	2	104	254	364	6492.90	247
O	Jul 2014	220	3	90	1	117	6506.25	347
R	Aug 2014	98	2	100	1	108	6504.71	335
I	Sep 2014	69	2	21	66	87	6502.07	314
	WY 2014	1424	15	811	478	1328		
C	Oct 2014	85	1	80	10	90	6501.37	309
A	Nov 2014	53	1	69	1	69	6499.16	292
L	Dec 2014	51	1	77	0	77	6495.49	265
*	Jan 2015	46	1	77	0	77	6490.98	234
	Feb 2015	35	1	74	0	74	6484.77	194
	Mar 2015	55	1	92	0	92	6478.06	157
	Apr 2015	90	1	96	5	101	6475.67	145
	May 2015	160	1	100	36	135	6480.27	168
	Jun 2015	300	2	102	89	190	6496.86	276
	Jul 2015	175	3	103	8	110	6505.04	338
	Aug 2015	70	2	92	0	92	6501.91	313
	Sep 2015	47	2	37	31	68	6498.92	291
	WY 2015	1168	16	998	178	1176		
	Oct 2015	49	1	70	0	70	6495.92	269
	Nov 2015	42	1	68	0	68	6492.21	243
	Dec 2015	32	1	70	0	70	6486.31	204
	Jan 2016	30	1	70	0	70	6479.44	164
	Feb 2016	28	0	66	0	66	6471.45	125
	Mar 2016	53	0	70	0	70	6467.16	107
	Apr 2016	85	1	89	0	89	6466.05	103
	May 2016	164	1	97	11	108	6478.34	158
	Jun 2016	299	2	100	103	203	6493.51	252
	Jul 2016	178	3	92	0	92	6504.61	335
	Aug 2016	77	2	92	0	92	6502.31	317
	Sep 2016	46	2	73	0	73	6498.55	288
	WY 2016	1083	14	957	114	1071		
	Oct 2016	49	1	71	0	71	6495.34	265
	Nov 2016	42	1	68	0	68	6491.47	238
	Dec 2016	32	1	71	0	71	6485.41	198
	Jan 2017	30	1	71	0	71	6478.22	157

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Feb 2014	46	71	2	45	0	45	116	6016.89	2871	88
H	Mar 2014	86	100	3	49	1	50	117	6018.21	2917	123
I	Apr 2014	128	111	5	50	0	50	120	6019.75	2971	306
S	May 2014	333	283	8	53	0	53	128	6025.67	3185	594
T	Jun 2014	472	409	10	208	85	293	132	6028.39	3287	775
O	Jul 2014	226	123	13	105	0	105	132	6028.51	3292	208
R	Aug 2014	126	136	13	122	0	122	132	6028.53	3293	190
I	Sep 2014	99	118	11	116	0	116	132	6028.31	3284	170
WY 2014		1689	1594	77	945	86	1032				2799
C	Oct 2014	108	112	7	92	0	92	133	6028.64	3297	159
A	Nov 2014	65	81	4	77	0	77	133	6028.63	3296	134
L	Dec 2014	53	79	2	113	0	113	131	6027.71	3262	164
*	Jan 2015	67	98	2	124	0	124	130	6026.99	3234	178
	Feb 2015	53	92	2	111	0	111	129	6026.46	3214	136
	Mar 2015	100	137	3	123	0	123	130	6026.74	3225	188
	Apr 2015	120	131	5	119	0	119	130	6026.93	3232	279
	May 2015	220	195	8	159	0	159	131	6027.65	3259	549
	Jun 2015	345	235	10	165	0	165	133	6029.15	3316	500
	Jul 2015	190	125	14	98	0	98	134	6029.48	3329	158
	Aug 2015	76	98	13	98	0	98	133	6029.16	3317	116
	Sep 2015	56	77	11	95	0	95	132	6028.41	3288	106
WY 2015		1453	1461	80	1377	0	1377				2670
	Oct 2015	60	80	7	98	0	98	131	6027.77	3264	122
	Nov 2015	51	77	3	95	0	95	130	6027.22	3243	122
	Dec 2015	35	73	2	98	0	98	129	6026.52	3217	124
	Jan 2016	40	80	2	98	0	98	129	6026.01	3198	123
	Feb 2016	45	82	2	92	0	92	128	6025.70	3186	120
	Mar 2016	102	120	3	98	0	98	129	6026.18	3204	175
	Apr 2016	134	137	5	112	0	112	130	6026.69	3223	328
	May 2016	245	189	8	189	0	189	129	6026.50	3216	721
	Jun 2016	390	294	10	104	0	104	136	6031.02	3388	524
	Jul 2016	210	125	14	108	0	108	136	6031.10	3392	208
	Aug 2016	89	104	13	108	0	108	136	6030.70	3376	133
	Sep 2016	55	82	11	104	0	104	135	6029.87	3344	123
WY 2016		1455	1444	80	1306	0	1306				2822
	Oct 2016	59	81	7	108	0	108	133	6029.02	3311	140
	Nov 2016	51	77	3	104	0	104	132	6028.26	3282	136
	Dec 2016	35	74	2	108	0	108	131	6027.35	3248	133
	Jan 2017	40	81	2	108	0	108	130	6026.62	3221	133

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



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Most Probable Inflow*

Taylor Park Reservoir



	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Feb 2014	4	4	9311.08	72
H Mar 2014	5	5	9310.72	71
I Apr 2014	12	13	9310.23	70
S May 2014	31	27	9312.59	74
T Jun 2014	49	28	9324.29	95
O Jul 2014	19	25	9320.83	88
R Aug 2014	12	19	9316.50	81
I Sep 2014	10	14	9314.21	77
WY 2014	161	154		
C Oct 2014	10	8	9315.40	79
A Nov 2014	7	6	9315.85	80
L Dec 2014	6	6	9315.74	79
* Jan 2015	6	6	9315.48	79
Feb 2015	4	6	9314.30	77
Mar 2015	4	6	9313.23	75
Apr 2015	8	10	9312.02	73
May 2015	28	20	9316.75	81
Jun 2015	41	22	9326.97	100
Jul 2015	16	24	9322.81	92
Aug 2015	10	22	9316.18	80
Sep 2015	7	16	9310.79	71
WY 2015	146	151		
Oct 2015	6	8	9309.81	70
Nov 2015	5	6	9309.19	69
Dec 2015	5	6	9308.34	67
Jan 2016	4	6	9307.27	66
Feb 2016	4	6	9305.81	63
Mar 2016	4	6	9304.76	62
Apr 2016	9	6	9306.61	65
May 2016	28	14	9315.46	79
Jun 2016	42	22	9326.20	99
Jul 2016	20	22	9325.24	97
Aug 2016	10	22	9318.97	85
Sep 2016	7	16	9314.01	76
WY 2016	145	140		
Oct 2016	7	12	9310.76	71
Nov 2016	5	6	9310.20	70
Dec 2016	5	6	9309.37	69
Jan 2017	4	6	9308.32	67

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2014	23	22	0	13	0	13	7464.31	398
H	Mar 2014	32	33	0	23	0	23	7465.76	408
I	Apr 2014	129	130	1	28	0	28	7480.43	509
S	May 2014	242	240	1	69	3	72	7501.73	676
T	Jun 2014	361	338	1	185	142	353	7499.76	659
O	Jul 2014	117	123	1	118	0	118	7500.15	663
R	Aug 2014	64	72	1	104	0	104	7496.00	629
I	Sep 2014	48	52	1	81	0	81	7492.28	599
WY 2014		1145	1138	8	708	145	879		
C	Oct 2014	55	53	1	64	0	64	7490.77	587
A	Nov 2014	37	36	0	27	0	27	7491.85	596
L	Dec 2014	34	34	0	55	0	55	7489.11	574
*	Jan 2015	30	30	0	58	0	58	7485.48	547
	Feb 2015	25	27	0	28	0	28	7485.36	546
	Mar 2015	36	38	0	39	0	39	7485.16	544
	Apr 2015	73	75	1	68	0	68	7485.95	550
	May 2015	215	207	1	148	0	148	7493.46	609
	Jun 2015	244	225	1	66	0	66	7512.32	766
	Jul 2015	88	96	2	103	0	103	7511.35	758
	Aug 2015	57	69	1	116	0	116	7505.79	710
	Sep 2015	45	54	1	100	0	100	7500.16	663
WY 2015		937	943	9	871	0	871		
	Oct 2015	43	44	1	75	0	75	7496.35	632
	Nov 2015	33	34	0	47	0	47	7494.70	618
	Dec 2015	26	27	0	64	0	64	7490.00	581
	Jan 2016	24	26	0	61	0	61	7485.41	546
	Feb 2016	22	25	0	51	0	51	7481.84	520
	Mar 2016	36	38	0	43	0	43	7481.05	514
	Apr 2016	77	74	1	42	0	42	7485.30	545
	May 2016	221	207	1	150	0	150	7492.52	601
	Jun 2016	261	241	1	60	0	60	7514.00	781
	Jul 2016	117	119	2	96	0	96	7516.40	803
	Aug 2016	63	75	1	122	0	122	7510.99	754
	Sep 2016	38	47	1	116	0	116	7502.75	684
WY 2016		962	957	9	926	0	926		
	Oct 2016	38	44	1	77	0	77	7498.64	650
	Nov 2016	31	32	0	47	0	47	7496.76	635
	Dec 2016	26	27	0	80	0	80	7490.00	581
	Jan 2017	24	26	0	73	0	73	7483.81	534

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Feb 2014	24	13	2	14	12	0	14	7148.21	108
H	Mar 2014	33	23	1	24	25	0	25	7146.76	107
I	Apr 2014	143	28	13	41	42	0	42	7146.13	106
S	May 2014	268	72	26	98	93	0	93	7152.55	111
T	Jun 2014	379	353	18	372	295	63	382	7138.91	101
O	Jul 2014	120	118	3	122	82	8	110	7153.91	112
R	Aug 2014	64	104	1	105	104	0	104	7154.40	113
I	Sep 2014	49	81	1	82	82	0	82	7153.75	112
WY 2014		1215	879	70	949	782	73	949		
C	Oct 2014	56	64	1	65	49	0	68	7149.96	109
A	Nov 2014	38	27	2	29	23	0	26	7154.03	112
L	Dec 2014	35	55	1	56	56	0	56	7153.68	112
*	Jan 2015	30	58	1	58	60	0	60	7152.01	111
	Feb 2015	27	28	2	30	28	0	28	7153.73	112
	Mar 2015	41	39	5	44	44	0	44	7153.73	112
	Apr 2015	85	68	12	80	80	0	80	7153.73	112
	May 2015	235	148	20	168	168	0	168	7153.73	112
	Jun 2015	262	66	18	84	84	0	84	7153.73	112
	Jul 2015	93	103	5	108	108	0	108	7153.73	112
	Aug 2015	61	116	4	120	120	0	120	7153.73	112
	Sep 2015	48	100	3	103	103	0	103	7153.73	112
WY 2015		1011	871	73	944	922	0	944		
	Oct 2015	46	75	3	78	78	0	78	7153.73	112
	Nov 2015	35	47	2	49	49	0	49	7153.73	112
	Dec 2015	28	64	2	66	66	0	66	7153.73	112
	Jan 2016	27	61	2	63	63	0	63	7153.73	112
	Feb 2016	25	51	3	54	54	0	54	7153.73	112
	Mar 2016	40	43	4	47	47	0	47	7153.73	112
	Apr 2016	88	42	11	53	53	0	53	7153.73	112
	May 2016	247	150	26	176	176	0	176	7153.73	112
	Jun 2016	281	60	20	80	80	0	80	7153.73	112
	Jul 2016	123	96	6	102	102	0	102	7153.73	112
	Aug 2016	67	122	3	125	125	0	125	7153.73	112
	Sep 2016	41	116	3	119	119	0	119	7153.73	112
WY 2016		1047	926	85	1012	1012	0	1012		
	Oct 2016	41	77	3	80	80	0	80	7153.73	112
	Nov 2016	33	47	2	49	49	0	49	7153.73	112
	Dec 2016	28	80	2	83	83	0	83	7153.73	112
	Jan 2017	27	73	2	75	75	0	75	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*
Crystal Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Feb 2014	29	14	5	19	3	17	20	6743.52	14	1	20
H	Mar 2014	39	25	6	31	30	0	31	6744.65	15	1	30
I	Apr 2014	154	42	11	53	53	0	53	6743.26	14	28	26
S	May 2014	297	93	29	122	88	22	118	6758.88	19	52	69
T	Jun 2014	414	382	35	417	108	126	419	6751.56	17	61	378
O	Jul 2014	130	110	10	120	119	2	120	6749.06	16	67	59
R	Aug 2014	69	104	4	109	108	0	108	6749.65	16	65	48
I	Sep 2014	53	82	4	86	84	3	87	6747.57	15	62	26
	WY 2014	1337	949	123	1071	690	187	1071			374	738
C	Oct 2014	61	68	5	73	74	0	74	6745.88	15	48	27
A	Nov 2014	43	26	5	30	29	0	30	6748.06	16	0	30
L	Dec 2014	39	56	5	61	61	0	61	6746.42	15	1	62
*	Jan 2015	35	60	5	64	55	9	64	6746.05	15	1	66
	Feb 2015	31	28	4	32	30	0	30	6753.04	17	0	30
	Mar 2015	48	44	7	51	51	0	51	6753.04	17	5	46
	Apr 2015	96	80	11	91	91	0	91	6753.04	17	30	61
	May 2015	265	168	30	198	134	64	198	6753.04	17	55	143
	Jun 2015	294	84	32	116	116	0	116	6753.04	17	60	56
	Jul 2015	100	108	7	115	115	0	115	6753.04	17	65	50
	Aug 2015	68	120	7	127	127	0	127	6753.04	17	65	62
	Sep 2015	54	103	6	109	109	0	109	6753.04	17	55	54
	WY 2015	1134	944	123	1068	993	73	1066			385	688
	Oct 2015	52	78	6	84	84	0	84	6753.04	17	30	54
	Nov 2015	40	49	5	54	54	0	54	6753.04	17	0	54
	Dec 2015	32	66	5	71	71	0	71	6753.04	17	0	71
	Jan 2016	31	63	5	68	68	0	68	6753.04	17	0	68
	Feb 2016	29	54	4	57	57	0	57	6753.04	17	0	57
	Mar 2016	46	47	6	53	53	0	53	6753.04	17	5	48
	Apr 2016	101	53	12	66	66	0	66	6753.04	17	30	36
	May 2016	281	176	34	210	134	76	210	6753.04	17	55	155
	Jun 2016	315	80	34	114	114	0	114	6753.04	17	60	54
	Jul 2016	138	102	14	116	116	0	116	6753.04	17	65	51
	Aug 2016	75	125	8	134	134	0	134	6753.04	17	65	69
	Sep 2016	47	119	6	125	125	0	125	6753.04	17	55	70
	WY 2016	1187	1012	140	1151	1075	76	1151			365	786
	Oct 2016	47	80	6	86	86	0	86	6753.04	17	30	56
	Nov 2016	38	49	5	54	54	0	54	6753.04	17	0	54
	Dec 2016	32	83	5	87	87	0	87	6753.04	17	0	87
	Jan 2017	31	75	5	80	80	0	80	6753.04	17	0	80

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Feb 2014	5	2	7654.41	98
H Mar 2014	7	11	7653.05	94
I Apr 2014	28	16	7657.59	106
S May 2014	59	43	7663.60	122
T Jun 2014	47	50	7662.12	118
O Jul 2014	15	38	7653.12	95
R Aug 2014	14	32	7645.08	75
I Sep 2014	22	28	7642.43	70
WY 2014	238	229		
C Oct 2014	23	5	7650.16	87
A Nov 2014	10	3	7652.74	94
L Dec 2014	6	4	7653.53	96
* Jan 2015	6	5	7654.18	97
Feb 2015	5	2	7655.27	100
Mar 2015	7	2	7657.34	105
Apr 2015	16	1	7662.76	119
May 2015	61	55	7664.80	125
Jun 2015	50	53	7663.59	122
Jul 2015	18	42	7654.29	97
Aug 2015	18	38	7645.85	77
Sep 2015	15	30	7639.05	62
WY 2015	236	239		
Oct 2015	14	17	7637.50	59
Nov 2015	8	1	7640.73	66
Dec 2015	6	2	7642.91	71
Jan 2016	5	2	7644.60	74
Feb 2016	5	1	7646.00	78
Mar 2016	9	2	7648.94	84
Apr 2016	23	1	7657.63	106
May 2016	71	52	7664.73	125
Jun 2016	70	70	7664.62	124
Jul 2016	29	41	7659.72	111
Aug 2016	20	38	7652.48	93
Sep 2016	17	29	7647.43	81
WY 2016	279	257		
Oct 2016	16	16	7646.99	80
Nov 2016	9	1	7650.03	87
Dec 2016	6	2	7651.98	92
Jan 2017	5	2	7653.51	96

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Navajo Reservoir



Date	Mod Unreg Inflow (1000 Ac-Ft)	Azetea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
* Feb 2014	23	0	21	1	0	18	6025.70	966	35
H Mar 2014	52	2	53	1	4	18	6028.76	996	41
I Apr 2014	123	14	98	2	21	18	6034.32	1053	64
S May 2014	176	20	141	3	31	17	6042.68	1142	115
T Jun 2014	116	19	98	4	39	20	6045.77	1177	148
O Jul 2014	14	2	35	4	44	29	6042.03	1135	64
R Aug 2014	14	1	32	3	37	39	6037.72	1088	61
I Sep 2014	39	1	47	2	22	31	6036.99	1081	61
WY 2014	696	62	626	23	203	253			754
C Oct 2014	68	1	46	1	7	21	6038.47	1096	65
A Nov 2014	28	0	21	1	0	21	6038.43	1096	46
L Dec 2014	19	0	17	1	0	21	6037.94	1091	44
* Jan 2015	23	0	21	1	0	21	6037.90	1090	39
Feb 2015	30	0	27	1	0	19	6038.55	1097	31
Mar 2015	48	1	41	1	5	22	6039.82	1111	40
Apr 2015	90	8	68	2	19	21	6042.16	1136	56
May 2015	177	23	148	3	33	49	6047.78	1200	174
Jun 2015	113	13	102	4	48	77	6045.47	1173	189
Jul 2015	20	1	42	4	52	24	6042.03	1135	67
Aug 2015	25	0	44	3	44	28	6039.18	1104	60
Sep 2015	26	0	40	2	24	23	6038.27	1094	48
WY 2015	666	49	618	24	233	347			859
Oct 2015	34	1	37	1	9	22	6038.73	1099	45
Nov 2015	29	0	22	1	0	21	6038.77	1100	38
Dec 2015	25	0	20	1	0	22	6038.60	1098	37
Jan 2016	22	0	18	1	0	22	6038.23	1094	35
Feb 2016	30	0	27	1	0	20	6038.79	1100	33
Mar 2016	92	1	84	1	5	22	6043.90	1156	44
Apr 2016	170	14	135	2	20	21	6051.89	1248	73
May 2016	277	39	219	3	33	67	6061.16	1363	213
Jun 2016	224	33	190	4	49	123	6062.27	1377	274
Jul 2016	66	7	72	4	53	22	6061.72	1370	89
Aug 2016	45	1	62	4	44	24	6060.95	1360	62
Sep 2016	43	1	54	3	24	21	6061.47	1367	53
WY 2016	1058	96	940	26	237	404			997
Oct 2016	47	1	46	2	8	22	6062.58	1381	50
Nov 2016	34	1	26	1	0	21	6062.87	1385	39
Dec 2016	25	0	20	1	0	22	6062.72	1383	37
Jan 2017	22	0	18	1	0	22	6062.41	1379	35

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Lake Powell



Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
* Feb 2014	330	321	7	599	0	599	3575.55	4819	9563	604
H Mar 2014	509	444	12	504	0	504	3574.76	4813	9497	510
I Apr 2014	964	774	19	502	0	502	3577.56	4832	9732	512
S May 2014	2082	1632	24	493	0	493	3589.38	4915	10764	498
T Jun 2014	3039	2676	42	598	0	598	3609.19	5066	12649	609
O Jul 2014	838	730	53	800	0	800	3608.05	5056	12535	814
R Aug 2014	517	615	53	801	0	801	3605.82	5039	12314	818
I Sep 2014	511	622	48	604	0	604	3605.53	5037	12286	619
WY 2014	10381	9287	347	7337	143	7480				7568
C Oct 2014	716	636	34	598	0	598	3605.57	5037	12290	613
A Nov 2014	423	420	32	645	132	777	3601.87	5008	11929	780
L Dec 2014	409	465	25	864	0	864	3597.75	4977	11537	880
* Jan 2015	348	449	8	862	0	862	3593.57	4945	11147	878
Feb 2015	400	447	8	600	0	600	3591.95	4934	10998	607
Mar 2015	550	555	13	650	0	650	3590.85	4925	10898	656
Apr 2015	800	752	21	600	0	600	3592.17	4935	11019	609
May 2015	1750	1550	26	700	0	700	3600.32	4996	11781	708
Jun 2015	2000	1668	43	800	0	800	3608.15	5057	12545	808
Jul 2015	650	631	52	1050	0	1050	3603.72	5022	12109	1067
Aug 2015	360	489	51	800	0	800	3600.25	4996	11774	819
Sep 2015	300	416	46	699	0	699	3597.04	4971	11469	712
WY 2015	8706	8478	359	8868	132	9000				9136
Oct 2015	422	489	31	600	0	600	3595.63	4961	11338	609
Nov 2015	431	481	30	600	0	600	3594.14	4950	11199	610
Dec 2015	363	461	24	800	0	800	3590.47	4923	10863	808
Jan 2016	361	456	7	800	0	800	3586.85	4897	10538	811
Feb 2016	393	459	8	650	0	650	3584.77	4882	10354	657
Mar 2016	665	604	13	650	0	650	3584.15	4878	10300	656
Apr 2016	1056	883	21	600	0	600	3586.90	4897	10543	609
May 2016	2343	2078	26	650	0	650	3600.95	5001	11841	658
Jun 2016	2666	2161	44	800	0	800	3613.25	5099	13060	808
Jul 2016	1091	982	55	1000	0	1000	3612.59	5093	12993	1017
Aug 2016	500	602	54	1050	0	1050	3607.98	5056	12528	1069
Sep 2016	408	538	49	800	0	800	3605.06	5033	12240	813
WY 2016	10698	10192	360	9000	0	9000				9124
Oct 2016	512	584	33	600	0	600	3604.60	5029	12194	609
Nov 2016	473	530	32	600	0	600	3603.63	5022	12100	609
Dec 2016	363	487	25	800	0	800	3600.38	4997	11786	808
Jan 2017	361	477	8	800	0	800	3597.14	4972	11479	800

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

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February 2015 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
Date										
* Feb 2014	599	76	31	717	12.9	8	716	810	1107.94	12456
H Mar 2014	504	29	34	1090	17.7	13	1087	773	1101.71	11888
I Apr 2014	502	17	41	1134	19.1	20	1130	731	1094.55	11254
S May 2014	493	13	46	1086	17.7	30	1084	692	1087.46	10639
T Jun 2014	598	10	54	959	16.1	28	958	665	1082.66	10233
O Jul 2014	800	54	67	943	15.3	27	941	654	1080.60	10061
R Aug 2014	801	113	71	735	12.0	23	727	659	1081.55	10140
I Sep 2014	604	140	58	686	11.5	19	684	658	1081.33	10121
WY 2014	7480	677	567	9759		216	9716			
C Oct 2014	598	68	43	472	7.7	21	461	666	1082.79	10244
A Nov 2014	777	44	43	695	11.7	14	692	670	1083.57	10309
L Dec 2014	864	55	37	493	8.0	7	492	693	1087.79	10667
* Jan 2015	862	72	31	832	13.5	5	832	697	1088.51	10729
Feb 2015	600	78	28	575	10.4	7	575	701	1089.25	10792
Mar 2015	650	68	32	1015	16.5	15	1015	680	1085.46	10469
Apr 2015	600	80	38	1164	19.6	21	1164	647	1079.36	9958
May 2015	700	60	43	1036	16.9	30	1036	626	1075.35	9629
Jun 2015	800	23	52	912	15.3	30	912	616	1073.37	9469
Jul 2015	1050	64	65	893	14.5	31	893	623	1074.83	9587
Aug 2015	800	116	69	815	13.3	29	815	623	1074.86	9589
Sep 2015	699	97	57	746	12.5	17	746	622	1074.58	9567
WY 2015	9000	824	537	9648		229	9633			
Oct 2015	600	52	41	463	7.5	21	463	630	1076.05	9687
Nov 2015	600	52	42	571	9.6	11	571	631	1076.37	9713
Dec 2015	800	95	36	539	8.8	8	539	650	1079.94	10006
Jan 2016	800	75	30	710	11.5	9	710	658	1081.38	10126
Feb 2016	650	78	28	626	10.9	8	626	662	1082.12	10188
Mar 2016	650	68	31	1020	16.6	16	1020	641	1078.18	9861
Apr 2016	600	80	37	1104	18.6	22	1104	611	1072.59	9407
May 2016	650	60	42	992	16.1	30	992	590	1068.42	9074
Jun 2016	800	23	50	910	15.3	30	910	580	1066.41	8917
Jul 2016	1000	64	63	878	14.3	32	878	585	1067.51	9003
Aug 2016	1050	116	67	795	12.9	30	795	602	1070.76	9260
Sep 2016	800	97	56	730	12.3	17	730	608	1071.87	9349
WY 2016	9000	861	523	9338		233	9338			
Oct 2016	600	52	41	488	7.9	21	488	614	1073.06	9444
Nov 2016	600	51	41	635	10.7	12	635	612	1072.63	9410
Dec 2016	800	95	36	567	9.2	8	567	629	1075.93	9676
Jan 2017	800	65	29	710	11.5	9	710	636	1077.26	9786

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Feb 2014	717	-22	10	658	0	658	11.9	641.96	1670
H	Mar 2014	1090	-12	13	1074	0	1074	17.5	641.61	1661
I	Apr 2014	1134	-21	17	1054	0	1054	17.7	643.13	1702
S	May 2014	1086	-17	22	1023	0	1022	16.6	644.01	1726
T	Jun 2014	959	-19	25	947	0	947	15.9	642.83	1694
O	Jul 2014	943	-10	25	900	0	900	14.6	643.10	1701
R	Aug 2014	735	-6	23	697	0	697	11.3	643.43	1711
I	Sep 2014	686	-6	18	727	0	727	12.2	641.03	1645
	WY 2014	9759	-139	198	9400	0	9400			
C	Oct 2014	472	10	15	642	0	642	10.4	634.40	1470
A	Nov 2014	695	-6	10	629	0	629	10.6	636.32	1520
L	Dec 2014	493	-2	9	445	0	445	7.2	637.75	1558
*	Jan 2015	832	-22	10	660	0	660	10.7	642.98	1698
	Feb 2015	575	-10	10	582	0	582	10.5	642.00	1671
	Mar 2015	1015	-15	13	987	0	987	16.1	642.00	1671
	Apr 2015	1164	-17	17	1103	0	1103	18.5	643.00	1699
	May 2015	1036	-13	22	1001	0	1001	16.3	643.00	1699
	Jun 2015	912	-14	25	900	0	900	15.1	642.00	1671
	Jul 2015	893	-10	25	870	0	870	14.2	641.50	1658
	Aug 2015	815	-11	23	782	0	782	12.7	641.50	1658
	Sep 2015	746	-4	18	763	0	763	12.8	640.01	1617
	WY 2015	9648	-115	197	9364	0	9364			
	Oct 2015	463	-2	15	629	0	629	10.2	633.00	1434
	Nov 2015	571	-13	10	497	0	497	8.4	635.00	1486
	Dec 2015	539	-17	9	416	0	416	6.8	638.71	1583
	Jan 2016	710	-14	10	602	0	602	9.8	641.80	1666
	Feb 2016	626	-10	10	606	0	606	10.5	641.80	1666
	Mar 2016	1020	-15	13	957	0	957	15.6	643.05	1700
	Apr 2016	1104	-17	17	1072	0	1072	18.0	643.00	1699
	May 2016	992	-13	22	957	0	957	15.6	643.00	1699
	Jun 2016	910	-14	25	898	0	898	15.1	642.00	1671
	Jul 2016	878	-10	25	856	0	856	13.9	641.50	1658
	Aug 2016	795	-11	23	762	0	762	12.4	641.50	1658
	Sep 2016	730	-4	18	747	0	747	12.6	640.01	1617
	WY 2016	9338	-141	197	9000	0	9000			
	Oct 2016	488	-2	15	655	0	655	10.6	633.00	1434
	Nov 2016	635	-13	10	561	0	561	9.4	635.00	1486
	Dec 2016	567	-17	9	444	0	444	7.2	638.71	1583
	Jan 2017	710	-14	10	603	0	603	9.8	641.80	1666

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Feb 2014	658	20	8	450	8.1	48	130	448.13	582	162	2.9
H	Mar 2014	1074	-3	9	809	13.1	90	176	447.05	562	260	4.2
I	Apr 2014	1054	24	11	756	12.7	105	178	448.11	582	241	4.0
S	May 2014	1022	-3	13	694	11.3	110	184	448.48	589	115	1.9
T	Jun 2014	947	11	15	713	12.0	95	133	447.90	578	112	4.5
O	Jul 2014	900	18	17	685	11.1	105	93	448.27	585	118	1.9
R	Aug 2014	697	26	17	495	8.1	106	99	448.10	582	100	1.6
I	Sep 2014	727	13	15	474	8.0	102	140	448.17	583	90	1.5
WY 2014		9400	168	140	6496		1137	1685			1587	
C	Oct 2014	642	16	12	432	7.0	105	135	446.41	550	66	1.1
A	Nov 2014	629	9	9	351	5.9	102	147	447.77	576	89	1.5
L	Dec 2014	445	18	7	240	3.9	109	132	446.36	549	98	1.6
*	Jan 2015	660	18	6	348	5.7	105	180	448.22	584	146	2.4
	Feb 2015	582	11	8	443	8.0	54	94	447.50	571	172	3.1
	Mar 2015	987	17	9	746	12.1	83	148	448.00	580	218	3.5
	Apr 2015	1103	21	11	811	13.6	105	175	448.70	593	199	3.3
	May 2015	1001	21	13	708	11.5	108	181	448.70	593	103	1.7
	Jun 2015	900	17	16	699	11.7	105	84	448.70	593	104	1.7
	Jul 2015	870	29	17	690	11.2	108	84	448.00	580	103	1.7
	Aug 2015	782	27	17	594	9.7	108	87	447.50	571	94	1.5
	Sep 2015	763	25	15	524	8.8	105	135	447.50	570	89	1.5
WY 2015		9364	229	140	6586		1196	1582			1481	
	Oct 2015	629	25	12	487	7.9	31	117	447.50	571	63	1.0
	Nov 2015	497	31	9	368	6.2	33	114	447.50	571	97	1.6
	Dec 2015	416	23	7	297	4.8	35	114	446.50	552	112	1.8
	Jan 2016	602	16	6	359	5.8	77	172	446.50	552	130	2.1
	Feb 2016	606	11	8	440	7.6	71	92	446.50	552	161	2.8
	Mar 2016	957	17	9	731	11.9	77	145	446.70	555	205	3.3
	Apr 2016	1072	21	11	794	13.3	74	167	448.70	593	205	3.4
	May 2016	957	21	13	703	11.4	77	173	448.70	593	113	1.8
	Jun 2016	898	17	16	688	11.6	74	124	448.70	593	111	1.9
	Jul 2016	856	29	17	705	11.5	77	86	448.00	580	119	1.9
	Aug 2016	762	27	17	607	9.9	77	85	447.50	571	100	1.6
	Sep 2016	747	25	15	551	9.3	74	123	447.50	570	89	1.5
WY 2016		9000	263	139	6730		775	1512			1506	
	Oct 2016	655	25	12	454	7.4	77	130	447.50	571	55	0.9
	Nov 2016	561	31	9	377	6.3	74	127	447.50	571	103	1.7
	Dec 2016	444	23	7	284	4.6	77	114	446.50	552	108	1.7
	Jan 2017	603	16	6	356	5.8	79	173	446.50	552	130	2.1

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2014	717	12.9	1107.94	12456	-75	461.16	1415.0	298.2	81	415.9
H	Mar 2014	1090	17.7	1101.71	11888	-567	457.72	1234.0	451.5	71	414.3
I	Apr 2014	1134	19.1	1094.55	11254	-635	447.66	1146.0	459.8	68	405.6
S	May 2014	1086	17.7	1087.46	10639	-615	440.39	1341.0	431.0	81	397.1
T	Jun 2014	959	16.1	1082.66	10233	-406	437.98	1541.0	372.9	93	388.7
O	Jul 2014	943	15.3	1080.60	10061	-172	434.94	1615.0	363.6	100	385.7
R	Aug 2014	735	12.0	1081.55	10140	79	436.53	1493.0	279.3	94	379.9
I	Sep 2014	686	11.5	1081.33	10121	-18	437.59	1493.0	262.1	94	382.2
WY 2014		9759							3910.2		
C	Oct 2014	472	7.7	1082.79	10244	122	442.74	1282.0	180.0	81	381.5
A	Nov 2014	695	11.7	1083.57	10309	65	437.62	1079.0	270.7	68	389.5
L	Dec 2014	493	8.0	1087.79	10667	358	446.86	889.0	189.0	55	383.3
*	Jan 2015	832	13.5	1088.51	10729	62	441.51	1018.0	333.5	63	400.6
	Feb 2015	575	10.4	1089.25	10792	63	440.80	848.0	231.1	52	402.0
	Mar 2015	1015	16.5	1085.46	10469	-323	437.59	1135.0	405.5	71	399.4
	Apr 2015	1164	19.6	1079.36	9958	-511	431.89	1177.0	467.8	75	401.9
	May 2015	1036	16.9	1075.35	9629	-328	425.83	1262.0	399.8	82	385.8
	Jun 2015	912	15.3	1073.37	9469	-160	421.26	1529.0	345.8	100	379.2
	Jul 2015	893	14.5	1074.83	9587	118	421.49	1536.0	336.3	100	376.8
	Aug 2015	815	13.3	1074.86	9589	2	422.39	1536.0	311.6	100	382.2
	Sep 2015	746	12.5	1074.58	9567	-22	422.75	1535.0	283.5	100	380.1
WY 2015		9648							3754.6		
	Oct 2015	463	7.5	1076.05	9687	119	429.58	949.0	178.1	61	384.7
	Nov 2015	571	9.6	1076.37	9713	26	432.81	943.0	221.9	61	388.4
	Dec 2015	539	8.8	1079.94	10006	293	430.83	1254.0	203.7	80	378.0
	Jan 2016	710	11.5	1081.38	10126	120	432.26	1091.0	276.5	69	389.7
	Feb 2016	626	10.9	1082.12	10188	62	431.53	1213.0	240.8	77	384.3
	Mar 2016	1020	16.6	1078.18	9861	-327	429.60	1185.0	398.0	76	390.3
	Apr 2016	1104	18.6	1072.59	9407	-454	423.93	1238.0	430.2	81	389.5
	May 2016	992	16.1	1068.42	9074	-333	418.54	1299.0	372.1	87	375.2
	Jun 2016	910	15.3	1066.41	8917	-157	414.38	1490.0	339.2	100	372.8
	Jul 2016	878	14.3	1067.51	9003	86	414.42	1496.0	331.6	100	377.6
	Aug 2016	795	12.9	1070.76	9260	258	416.73	1514.4	298.9	100	376.0
	Sep 2016	730	12.3	1071.87	9349	89	419.38	1520.7	274.4	100	376.2
WY 2016		9338							3565.4		
	Oct 2016	488	7.9	1073.06	9444	95	426.74	938.8	188.0	61	384.9
	Nov 2016	635	10.7	1072.63	9410	-34	429.46	930.2	244.9	61	385.6
	Dec 2016	567	9.2	1075.93	9676	267	426.98	1235.3	214.2	80	377.7
	Jan 2017	710	11.5	1077.26	9786	109	428.22	1074.9	274.2	69	386.3

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2014	658	11.9	641.96	1670	28	138.63	173.4	84.5	68	128.3
H	Mar 2014	1074	17.5	641.61	1661	-10	138.63	252.5	134.6	99	125.3
I	Apr 2014	1054	17.7	643.13	1702	42	141.55	255.0	132.2	100	125.4
S	May 2014	1023	16.6	644.01	1726	24	143.52	255.0	127.7	100	124.9
T	Jun 2014	947	15.9	642.83	1694	-32	141.57	255.0	119.3	100	126.0
O	Jul 2014	900	14.6	643.10	1701	7	143.48	255.0	112.8	100	125.4
R	Aug 2014	697	11.3	643.43	1711	9	143.79	255.0	88.3	100	126.7
I	Sep 2014	727	12.2	641.03	1645	-65	138.41	255.0	91.5	100	126.0
WY 2014		9400							1175.6		
C	Oct 2014	642	10.4	634.40	1470	-175	134.93	191.3	72.3	75	112.7
A	Nov 2014	629	10.6	636.32	1520	50	136.47	158.1	74.4	62	118.2
L	Dec 2014	445	7.2	637.75	1558	37	134.54	165.8	52.7	65	118.4
*	Jan 2015	660	10.7	642.98	1698	141	141.44	163.2	82.8	64	125.4
	Feb 2015	582	10.5	642.00	1671	-27	137.23	193.8	73.5	76	126.3
	Mar 2015	987	16.1	642.00	1671	0	134.99	255.0	122.4	100	124.0
	Apr 2015	1103	18.5	643.00	1699	27	135.51	255.0	136.5	100	123.8
	May 2015	1001	16.3	643.00	1699	0	136.04	255.0	125.0	100	124.9
	Jun 2015	900	15.1	642.00	1671	-27	135.51	255.0	112.3	100	124.8
	Jul 2015	870	14.2	641.50	1658	-14	134.73	255.0	108.3	100	124.4
	Aug 2015	782	12.7	641.50	1658	0	134.46	255.0	97.5	100	124.7
	Sep 2015	763	12.8	640.01	1617	-40	133.68	255.0	94.6	100	124.0
WY 2015		9364							1152.3		
	Oct 2015	629	10.2	633.00	1434	-183	129.77	234.6	76.2	92	121.1
	Nov 2015	497	8.4	635.00	1486	51	127.90	209.1	59.4	82	119.5
	Dec 2015	416	6.8	638.71	1583	97	130.45	224.4	51.0	88	122.7
	Jan 2016	602	9.8	641.80	1666	83	135.97	163.2	75.1	64	124.6
	Feb 2016	606	10.5	641.80	1666	0	137.17	173.4	76.2	68	125.7
	Mar 2016	957	15.6	643.05	1700	34	135.44	255.0	119.2	100	124.6
	Apr 2016	1072	18.0	643.00	1699	-2	136.07	255.0	133.3	100	124.4
	May 2016	957	15.6	643.00	1699	0	136.04	255.0	119.7	100	125.1
	Jun 2016	898	15.1	642.00	1671	-27	135.51	255.0	112.1	100	124.8
	Jul 2016	856	13.9	641.50	1658	-14	134.73	255.0	106.6	100	124.5
	Aug 2016	762	12.4	641.50	1658	0	134.46	255.0	95.0	100	124.8
	Sep 2016	747	12.6	640.01	1617	-40	133.68	255.0	92.7	100	124.1
WY 2016		9000							1116.5		
	Oct 2016	655	10.6	633.00	1434	-183	129.77	234.6	79.2	92	120.9
	Nov 2016	561	9.4	635.00	1486	51	127.90	209.1	66.8	82	119.1
	Dec 2016	444	7.2	638.71	1583	97	130.45	224.4	54.4	88	122.5
	Jan 2017	603	9.8	641.80	1666	83	135.97	163.2	75.1	64	124.6

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Feb 2014	450	8.1	448.13	582	35	82.38	92.4	31.2	77	69.4
H	Mar 2014	809	13.1	447.05	562	-20	77.18	106.8	55.4	89	68.5
I	Apr 2014	756	12.7	448.11	582	20	80.82	120.0	52.3	100	69.1
S	May 2014	694	11.3	448.48	589	7	80.45	106.8	49.2	89	70.8
T	Jun 2014	713	12.0	447.90	578	-11	81.61	120.0	49.8	100	69.8
O	Jul 2014	688	11.1	448.27	585	7	82.46	120.0	47.9	100	69.7
R	Aug 2014	495	8.1	448.10	582	-3	81.82	120.0	35.2	100	71.2
I	Sep 2014	474	8.0	448.17	583	1	82.36	120.0	33.7	100	70.9
WY 2014		6498							451.6		
C	Oct 2014	432	7.0	446.41	550	-33	80.56	91.2	30.8	76	71.3
A	Nov 2014	351	5.9	447.77	576	25	81.18	96.0	24.4	80	69.4
L	Dec 2014	240	3.9	446.36	549	-26	81.87	120.0	15.5	100	64.8
*	Jan 2015	348	5.6	448.22	584	35	82.97	93.6	24.3	78	69.7
	Feb 2015	443	8.0	447.50	571	-14	76.46	93.6	29.3	78	66.2
	Mar 2015	746	12.1	448.00	580	9	75.65	108.0	49.5	90	66.4
	Apr 2015	811	13.6	448.70	593	13	75.71	120.0	53.9	100	66.5
	May 2015	708	11.5	448.70	593	0	76.05	120.0	47.1	100	66.5
	Jun 2015	699	11.7	448.70	593	0	76.05	120.0	46.5	100	66.5
	Jul 2015	690	11.2	448.00	580	-13	75.71	120.0	45.7	100	66.2
	Aug 2015	594	9.7	447.50	571	-9	75.13	120.0	38.9	100	65.4
	Sep 2015	524	8.8	447.50	570	0	74.89	120.0	34.1	100	65.0
WY 2015		6586							440.0		
	Oct 2015	487	7.9	447.50	571	0	76.04	94.8	32.1	79	65.8
	Nov 2015	368	6.2	447.50	571	0	75.69	102.0	23.8	85	64.7
	Dec 2015	297	4.8	446.50	552	-19	74.40	120.0	18.7	100	62.8
	Jan 2016	359	5.8	446.50	552	0	75.01	96.0	23.0	80	64.1
	Feb 2016	440	7.6	446.50	552	0	75.13	93.6	28.6	78	65.1
	Mar 2016	731	11.9	446.70	555	4	74.01	120.0	47.5	100	65.0
	Apr 2016	794	13.3	448.70	593	38	75.08	120.0	52.4	100	66.0
	May 2016	703	11.4	448.70	593	0	76.05	120.0	46.7	100	66.5
	Jun 2016	688	11.6	448.70	593	0	76.05	120.0	45.7	100	66.5
	Jul 2016	705	11.5	448.00	580	-13	75.71	120.0	46.7	100	66.2
	Aug 2016	607	9.9	447.50	571	-9	75.13	120.0	39.8	100	65.5
	Sep 2016	551	9.3	447.50	570	0	74.89	120.0	35.9	100	65.2
WY 2016		6730							440.9		
	Oct 2016	454	7.4	447.50	571	0	75.69	102.0	29.7	85	65.3
	Nov 2016	377	6.3	447.50	571	0	75.69	102.0	24.4	85	64.8
	Dec 2016	284	4.6	446.50	552	-19	75.20	102.0	17.9	85	63.2
	Jan 2017	356	5.8	446.50	552	0	74.71	102.0	22.7	85	63.8

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Upper Basin Power



	Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
* Feb 2014	247	17	3	4	0	4
H Mar 2014	207	19	6	8	4	4
Winter 2014	1477	110	30	28	17	22
I Apr 2014	206	19	7	13	9	5
S May 2014	204	20	19	32	17	6
T Jun 2014	260	80	54	103	21	7
O Jul 2014	354	41	35	29	22	8
R Aug 2014	353	48	31	37	21	9
I Sep 2014	266	46	23	29	16	2
Summer 2014	1643	255	169	243	106	37
C Oct 2014	264	36	18	17	14	7
A Nov 2014	281	30	7	7	4	6
L Dec 2014	377	43	15	19	11	6
* Jan 2015	373	48	16	20	10	6
Feb 2015	234	41	8	10	5	6
Mar 2015	252	45	11	16	9	7
Winter 2015	1780	244	76	90	54	39
Apr 2015	232	43	20	29	16	7
May 2015	273	58	43	60	23	7
Jun 2015	318	61	20	30	20	8
Jul 2015	419	36	32	39	20	10
Aug 2015	316	36	36	43	22	9
Sep 2015	276	35	30	37	19	3
Summer 2015	1833	269	182	239	120	44
Oct 2015	234	36	23	28	14	6
Nov 2015	234	35	14	18	9	6
Dec 2015	310	36	19	24	12	6
Jan 2016	307	36	18	23	12	5
Feb 2016	248	34	15	19	10	5
Mar 2016	247	36	12	17	9	5
Winter 2016	1580	212	101	129	67	33
Apr 2016	229	41	12	19	11	6
May 2016	253	69	44	63	23	7
Jun 2016	320	38	18	29	20	8
Jul 2016	404	40	30	37	20	8
Aug 2016	422	40	38	45	23	9
Sep 2016	319	38	36	43	22	7
Summer 2016	1628	227	143	193	97	37
Oct 2016	239	39	23	29	15	6
Nov 2016	238	38	14	18	9	6
Dec 2016	316	39	24	30	15	6
Jan 2017	314	39	21	27	14	5

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



February 2015 24-Month Study

Most Probable Inflow*

Flood Control Criteria

Beginning of Month Conditions



Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	Total	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Feb 2015	625	283	606	13175	14689	16648	31337	252	229	217	698	13175	16648	30522	1500	575	0	29.3	
Mar 2015	685	284	599	13324	14892	16585	31477	310	232	209	751	13324	16585	30661	1500	1015	0	28.9	
Apr 2015	712	285	585	13424	15007	16908	31916	333	235	189	757	13424	16908	31090	1500	1164	0	28.5	
May 2015	717	279	560	13303	14859	17419	32279	332	230	143	705	13303	17419	31427	1500	1036	0	29.2	
Jun 2015	667	221	496	12541	13925	17748	31672	271	163	44	478	12541	17748	30766	1500	912	0	30.0	
Jul 2015	502	63	523	11777	12865	17908	30773	92	-15	18	95	11777	17908	29780	1500	893	0	29.7	
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****											
Aug 2015	427	72	561	12213	13273	17790	31063	427	72	561	1060	12213	17790	31063	1500	815	0	29.2	
Sep 2015	464	120	592	12548	13724	17788	31512	464	120	592	1176	12548	17788	31512	2270	746	0	28.8	
Oct 2015	515	167	602	12853	14136	17810	31946	515	167	602	1284	12853	17810	31946	3040	463	0	28.5	
Nov 2015	561	198	597	12984	14340	17690	32031	561	198	597	1356	12984	17690	32031	3810	571	0	28.4	
Dec 2015	608	211	596	13123	14538	17664	32203	608	211	596	1416	13123	17664	32203	4580	539	0	28.3	
Jan 2016	673	248	598	13459	14978	17371	32349	673	248	598	1520	13459	17371	32349	5350	710	0	28.1	
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2016	673	248	598	13459	14978	17371	32349	364	248	449	1061	13459	17371	31891	5350	710	0	28.1	
Feb 2016	733	283	602	13784	15403	17251	32654	422	283	453	1158	13784	17251	32194	1500	626	0	27.9	
Mar 2016	782	310	596	13968	15657	17189	32846	469	310	446	1225	13968	17189	32383	1500	1020	0	27.6	
Apr 2016	783	316	540	14022	15661	17516	33177	466	316	384	1165	14022	17516	32704	1500	1104	0	27.6	
May 2016	768	284	448	13779	15279	17970	33250	444	284	269	998	13779	17970	32748	1500	992	0	28.8	
Jun 2016	720	228	333	12481	13763	18303	32066	388	222	118	728	12481	18303	31512	1500	910	0	30.3	
Jul 2016	454	49	319	11262	12083	18460	30543	103	21	50	174	11262	18460	29896	1500	878	0	30.4	
**** CREDITABLE SPACE ****								**** CREDITABLE SPACE ****											
Aug 2016	368	27	326	11329	12050	18374	30424	368	27	326	721	11329	18374	30424	1500	795	0	30.0	
Sep 2016	401	75	336	11794	12607	18117	30723	401	75	336	812	11794	18117	30723	2270	730	0	29.7	
Oct 2016	462	145	329	12082	13019	18028	31047	462	145	329	937	12082	18028	31047	3040	488	0	29.5	
Nov 2016	518	179	315	12128	13140	17933	31073	518	179	315	1012	12128	17933	31073	3810	635	0	29.3	
Dec 2016	574	195	311	12222	13302	17967	31269	574	195	311	1080	12222	17967	31269	4580	567	0	29.2	
Jan 2017	648	248	313	12536	13745	17701	31446	648	248	313	1209	12536	17701	31446	5350	710	0	29.0	
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2017	648	248	313	12536	13745	17701	31446	303	248	239	791	12536	17701	31028	5350	710	0	29.0	

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast