

April 24-Month Study
Date: April 15, 2021

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	March Inflow (unregulated) (acre-feet)	Percent of Average (%)	April 14, Midnight Elevation (feet)	April 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	40,460	77	6,473.21	126,000
Flaming Gorge	67,600	66	6,025.37	3,173,900
Blue Mesa	28,600	79	7,464.12	392,900
Navajo	24,500	27	6,034.00	1,049,400
Powell	296,700	45	3,564.74	8,688,600

Expected Operations

The operation of Lake Powell and Lake Mead in this April 2021 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2021 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2020 24-Month Study projections of the January 1, 2021, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2021.

The August 2020 24-Month Study projected the January 1, 2021, Lake Powell elevation to be below the 2021 Equalization Elevation of 3,659 feet and above elevation 3,575 feet. Consistent with Section 6.B of the Interim Guidelines, Lake Powell is operating under the Upper Elevation Balancing Tier for water year 2021. With an 8.23 million acre-foot (maf) release from Lake Powell in water year 2021, the April 2021 24-Month Study projects the end of water year elevation at Lake Powell to be below 3,575 feet. Therefore, in accordance with Section 6.B.1 of the Interim Guidelines, Lake Powell will continue to release 8.23 maf through the remainder of the water year 2021.

Consistent with Section 2.B.5 of the Interim Guidelines, the Intentionally Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2021. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought

Contingency Plan (DCP) Agreement is also governing the operation of Lake Mead in calendar year 2021.

The 2021 AOP is available for download at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP21.pdf>.

The Interim Guidelines are available for download at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River DCPs are available for download at:

<https://www.usbr.gov/lc/region/programs/dcp.html>.

Fontenelle Reservoir -- As of April 13, 2021, the Fontenelle Reservoir pool elevation is 6473.20 feet, which amounts to 38 percent of live storage capacity. Inflows for the month of March totaled 40,000 acre-feet (af) or 77 percent of average.

Fontenelle's releases are currently set at 825 cfs. This release is scheduled to be maintained through at least April.

The April final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. April, May, and June inflow volumes amount to 60,000 af (70 percent of average), 80,000 af (49 percent of average), and 185,000 af (62 percent of average), respectively.

The 2021 water year unregulated inflow volume is forecasted to be 691,000 af (64 percent of average) based on the April forecast.

The August 27, 2020, Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The next Fontenelle Working Group meeting is scheduled for 10:00 am on April 22, 2021. Due to the ongoing COVID pandemic this meeting will be held virtually using WebEX. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge -- As of April 9, 2021 Flaming Gorge Reservoir pool elevation is 6025.37 feet, which amounts to 85 percent of live storage capacity. Unregulated inflows for the month of March is approximately 68,000 acre-feet (af), which is 67% of the average March unregulated inflow volume. Flaming Gorge Dam average daily release is currently 860 cfs.

The April final forecast for unregulated inflows into Flaming Gorge for the next three months projects below average conditions. April, May, and June forecasted unregulated inflow volumes amount to 95,000 af (71% of average), 120,000 af (49% of average), and 205,000 af (53% of average), respectively.

The April water supply forecast of the April through July unregulated inflow volume into Flaming Gorge Reservoir is 530,000 acre-feet (54% of average). The snowpack as of April 9, 2021 is 79% of median for the Upper Green Basin.

Reclamation is planning to hold the next Flaming Gorge Working Group meeting on April 15, 2021 at 10:00 am MDT via WebEx. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Dale Hamilton at 801-379-1186.

Aspinall Unit Reservoirs – As of April 6, 2021 releases from Crystal Dam are approximately 1200 cfs. Gunnison Tunnel diversions have begun for the irrigation season and are currently about 700 cfs. As temperatures rise and irrigation gets into full swing, diversions will gradually increase to about 1000 cfs in the coming month. Flows of the Gunnison River in the Black Canyon are being maintained above 400 cfs and are currently about 500 cfs.

The unregulated inflow volume in March to Blue Mesa was 28,595 af (79 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (and April, May and June) are projected to be: 56,000 af (73 percent of average), 140,000 af (63 percent of average) and 180,000 af (69 percent of average), respectively. The April 24-Month Study is reflective of these new forecasts.

The 2021 water year unregulated inflow volume is projected to be 644,265 af (67 percent of average). The water supply period (April-July) for 2021 is forecasted to have 440,000 af of unregulated inflow (65 percent of average). At this point in the year there is a great deal of uncertainty for how the year will ultimately turn out. Current forecasting projects at a probability of 80 percent that the water year unregulated inflow volume to Blue Mesa will be in the range from 531,000 acre-feet to 869,000 acre-feet.

Blue Mesa is not projected to fill in 2021 under the most probable inflow scenario. Blue Mesa is projected to be at a peak elevation of approximately 7,488 feet by late July, 2021. This will be down approximately 31 feet from the full pool elevation (7,519.4 feet) and water storage in Blue Mesa at this time will be approximately 564,000 acre-feet which is 68 percent of live capacity.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comments on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

The next Operations Group meeting will be held virtually on April 22, 2021 at 1:00 pm MDT. Contact Erik Knight in the Grand Junction Area Office at (970) 248-0629 to get the web address for the virtual Operations Group meeting or for additional information.

Navajo Reservoir – On April 7th, the daily average release rate from Navajo Dam was 400 cfs while reservoir inflow was averaging approximately 1,052 cfs. The water surface elevation was 6033.6 feet above sea level. At this elevation the live storage is 1.045 maf (61 percent of live storage capacity) and the active storage is 0.383 maf (37 percent of active storage capacity). NIIP is diverting 233 cfs. The San Juan-Chama project is currently diverting 264 cfs from the basin above the reservoir. The river flow measured at the Animas River at Farmington USGS gage was at 249 cfs. River flow at the San Juan River at Four Corners USGS gage was 488 cfs.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell). Current modeling shows the release will most likely vary between 350 and 600 cfs to accomplish this for the remainder of winter and early spring. The current calculated baseflow average is 473 cfs, which is just below the SJRIP's recommended range. A release increase has been scheduled to bring the target baseflow back up to 500 cfs.

Navajo was at 6033.3 ft of pool elevation and 1,042,226 acre-ft of storage by the end of March, which was 81 percent of average for the end of the month. The release averaged 410 cfs (as measured at the USGS San Juan at Archuleta gage) and totaled 25,079 af, which was 43 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 24,545 af. Calculated evaporation for the month was 1,316 af. Navajo had a net storage loss of 9,714 af in March.

The most probable MUI forecast (adjusted to include observed flows and the short term forecast) for April, May, and June, is 82 kaf (48 percent of average), 155 kaf (56 percent of average), and 125 kaf (56 percent of average), respectively.

The April-July runoff forecasts are as follows:

Min Probable: 270 kaf (37 percent of average, an increase of 25 kaf since the last forecast)

Most Probable: 395 kaf (54 percent of average, no change since the last forecast)

Max Probable: 565 kaf (77 percent of average, a decrease of 40 kaf since the last forecast)

Based on the current storage levels and inflow forecast, there is no planned spring peak release this year.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held virtually on Tuesday, April 20th, at 1:00 PM.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during March was 297 thousand acre-feet (kaf) (45% of average). The release volume from Glen Canyon Dam in March was 700 kaf. The end of March elevation and storage of Lake Powell were 3566.71 feet (133 feet from full pool) and 8.84 million acre-feet (maf) (36% of live capacity), respectively.

The six-month period from April to December 2020 is one of the driest periods on record. Current conditions resemble 2002, 2012, 2013 and the beginning of 2018, four out of the five driest years on record.

Current Operations

The operating tier for water year 2021 (September 2020 through October 2021) was established in August 2020 as the Upper Elevation Balancing Tier, consistent with Section 6.B of the Interim Guidelines. Consistent with Section 6.B of the Interim Guidelines, Lake Powell's operations in water year 2021 will be governed by the Upper Elevation Balancing Tier. With an 8.23 maf release from Lake Powell in water year 2021, the April 2021 24-Month Study projects the end of water year elevation at Lake Powell to be below 3,575 feet. Therefore, in accordance with Section 6.B.1 of the Interim Guidelines, Lake Powell will continue to release 8.23 maf through the remainder of the water year 2021.

In April, the release volume will be approximately 628 kaf, with fluctuations anticipated between about 8,000 cubic feet per second (cfs) in the nighttime to about 13,651 cfs in the daytime, and consistent with the Glen Canyon Dam, Record of Decision (dated December 2016). The anticipated release volume for May is 628 kaf.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (mw) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,100 cfs above or below the hourly scheduled release rate. Under system normal conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 mw (approximately 800 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2021 unregulated inflow to Lake Powell, issued on April 2, 2021, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume this year will be 4.90 maf (45% of average).

There is significant uncertainty regarding next season's snowpack development and resulting runoff into Lake Powell. Reclamation updates the minimum and maximum probable forecasts four times a year: January, April, August, and October. Under the January minimum probable 24-Month Study, the forecast projected Lake Powell's water surface elevation to fall below 3,525 feet in 2022. This model result initiated enhanced monitoring and coordination under the Agreement for Drought Response Operations at the Initial Units of the Colorado River Storage Project Act (Drought Response Operations Agreement "DROA"). This model result does not initiate operational changes to Reclamation facilities. Modeling results in the February through April 24-Month Studies minimum probable Lake Powell elevation projections continue to fall below 3,525 feet in 2022.

The Upper Division States and the Upper Colorado River Commission (UCRC) enhanced monitoring and coordination involves a monthly meeting communicating monthly model results from the minimum, most, and maximum projected operations. Please note that 90% of the suite of results are expected to be above the minimum probable projections and there is currently a 10% expectation to be below elevation 3525 feet under the minimum probable scenario.

The minimum probable 24-Month Study will continue showing operations under the Lower Elevation Balancing Tier (LEBT) that is pursuant to the 2007 Record of Decision on the Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines).

The DROA coordination will continue until either (i) the minimum probable projected elevation remains above 3,525 feet for 24 months or (ii) the process moves to the next step when the most probable projected elevation indicates Powell elevations below 3,525 feet and a Drought Response Operations Plan is implemented.

The April forecast for water year 2021 ranges from a minimum probable of 3.33 maf (31% of average) to a maximum probable of 7.49 maf (69% of average). There is a 10% chance that inflows could be higher than the current maximum probable forecast and a 10% chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 4.90 maf unregulated inflow, the April 24-Month Study projects Lake Powell elevation will end water year 2021 near 3,557.07 feet with approximately 8.03 maf in storage (33% of capacity). Note that projections of elevation and storage for water year 2021 have significant uncertainty at this point in the season. Projections of end of water year 2021 elevation and storage using the minimum and maximum probable inflow forecast from and results from the April 2021 model runs are 3,542.05 feet (7.03 maf, 29% of capacity) and 3,579.58 feet (9.90 maf, 41% of capacity), respectively. Under these scenarios, there is a 10% chance that inflows will be higher, resulting in higher elevation and storage, and 10% chance that inflows will be lower, resulting in lower elevation and storage. The annual release volume from Lake Powell during water year 2021 will be 8.23 maf as determined under Section 6.B.1 of the Interim Guidelines.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. During the 21-year period 2000 to 2020, however, the unregulated inflow to Lake Powell, which is a good measure of hydrologic conditions in the Colorado River Basin, was above average in only 4 out of the past 19 years. The period 2000-2020 is the lowest 21-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.62 maf, or 80% of the 30-year average (1981-2010). (For comparison, the 1981-2010 total water year average is 10.83 maf.) The unregulated inflow during the 2000-2020 period has ranged from a low of 2.64 maf (24% of average) in water year 2002 to a high of 15.97 maf (147% of average) in water year 2011. In water year 2018 unregulated inflow volume to Lake Powell was 4.6 maf (43% of average), the third driest year on record above 2002 and 1977. Under the current most probable forecast, the total water year 2021 unregulated inflow to Lake Powell is projected to be 4.90 maf (45% of average).

At the beginning of water year 2021, total system storage in the Colorado River Basin was 28.88 maf (48% of 59.6 maf total system capacity). This is a decrease of 2.77 maf over the total storage at the beginning of water year 2020 when total system storage was 31.64 maf (53% of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94% of capacity at the beginning of 2000 to the now current level of 48% of capacity at the beginning of water year 2021. Based on current inflow forecasts, the current projected end of water year total Colorado Basin reservoir storage for water year 2021 is approximately 24.60 maf (41% of total system capacity). The actual end of water year 2021 system storage may vary from this projection, primarily due to uncertainty regarding this season's runoff and reservoir inflow.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION

WATER RESOURCES GROUP
ATTENTION UC-430
125 SOUTH STATE STREET, ROOM 8100
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-3709

RUNOFF AND INFLOW PROJECTIONS INTO UPPER BASIN RESERVOIRS ARE PROVIDED BY
THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICES'S
COLORADO BASIN RIVER FORECAST CENTER AND ARE AS FOLLOWS

:			Obs		sep	Forecast					
:		dec	jan	feb	mar	%Avg	apr	may	jun	apr-jul	%Avg
GLDA3:Lake Powell		168	198	201	297	45%:	400/	900/	1400/	3200/:	45%
GBRW4:Fontenelle		27	25	24	40	76%:	60/	80/	185/	430/:	59%
GRNU1:Flaming Gorge		24	31	31	68	67%:	95/	120/	205/	530/:	54%
BMDC2:Blue Mesa		21	22	20	29	80%:	56/	140/	180/	440/:	65%
MPSC2:Morrow Point		24	23	21	30	75%:	64/	150/	200/	480/:	65%
CLSC2:Crystal		27	25	24	32	69%:	72/	170/	230/	540/:	65%
TPIC2:Taylor Park		3.8	3.6	3.5	3.8	86%:	8.0/	21.0/	30.0/	70/:	71%
VCRC2:Vallecito		2.7	2.9	2.7	4.1	48%:	10/	35/	43/	103/:	53%
NVRN5:Navajo		9.8	12.2	13.3	25	27%:	85/	155/	125/	395/:	54%
LEMC2:Lemon		0.43	0.44	0.40	0.63	40%:	3/	10/	10/	26/:	47%
MPHC2:McPhee		1.33	1.77	2.2	4.1	19%:	30/	56/	36/	130/:	44%
RBSC2:Ridgway		3.2	2.7	2.6	4.0	70%:	7.0/	14.0/	25.0/	62/:	61%
YDLC2:Deerlodge		22	21	18.3	36	43%:	140/	300/	290/	775/:	63%
DRGC2:Durango		6.6	6.6	5.8	6.7	30%:	23.0/	70.0/	85.0/	210/:	51%

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



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	Regulated Inflow	Evap Losses	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Apr 2020	83	1	73	0	73	6475.89	145
H May 2020	161	1	101	0	101	6486.37	203
I Jun 2020	288	2	107	73	180	6501.43	309
S Jul 2020	145	3	99	23	121	6504.12	330
T Aug 2020	41	2	74	0	74	6499.62	295
O Sep 2020	25	2	26	35	61	6494.55	258
WY 2020	996	15	856	137	993		
R Oct 2020	32	1	0	55	55	6490.95	225
I Nov 2020	33	1	17	35	52	6487.89	205
C Dec 2020	27	1	50	1	51	6483.85	180
A Jan 2021	25	1	48	2	51	6479.03	153
L Feb 2021	24	0	46	0	46	6474.49	132
* Mar 2021	40	0	51	0	51	6472.03	121
Apr 2021	60	1	55	0	55	6473.08	132
May 2021	80	1	52	0	52	6478.50	158
Jun 2021	185	2	55	0	55	6498.38	286
Jul 2021	105	3	67	0	67	6503.09	322
Aug 2021	45	2	66	0	66	6500.02	298
Sep 2021	35	2	48	12	60	6496.46	272
WY 2021	691	14	554	105	660		
Oct 2021	39	1	31	30	61	6493.08	248
Nov 2021	40	1	64	0	64	6489.57	224
Dec 2021	33	1	66	0	66	6484.21	190
Jan 2022	31	1	66	0	66	6477.81	155
Feb 2022	29	0	60	0	60	6471.09	123
Mar 2022	53	0	65	0	65	6468.18	111
Apr 2022	82	1	71	0	71	6470.85	122
May 2022	169	1	90	0	90	6485.71	199
Jun 2022	278	2	103	82	185	6498.86	290
Jul 2022	164	3	102	26	128	6503.17	322
Aug 2022	71	2	67	0	67	6503.40	324
Sep 2022	44	2	60	0	60	6501.14	307
WY 2022	1032	15	844	138	982		
Oct 2022	45	1	74	0	74	6497.07	276
Nov 2022	43	1	70	0	70	6493.22	249
Dec 2022	33	1	72	0	72	6487.23	209
Jan 2023	31	1	72	0	72	6480.19	167
Feb 2023	29	0	65	0	65	6472.65	130
Mar 2023	53	0	70	0	70	6468.67	113

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



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	Unreg	Reg	Evap	Power	Bypass	Total	Bank	Reservoir Elev	Live	Jensen
	Inflow	Inflow	Losses	Release	Release	Release	Storage	End of Month	Storage	Flow
Date	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)						
* Apr 2020	111	104	5	112	0	112	129	6026.26	3207	308
H May 2020	217	158	8	98	31	129	130	6026.81	3228	672
I Jun 2020	342	236	10	157	31	188	131	6027.76	3263	530
S Jul 2020	163	134	13	90	0	90	133	6028.55	3293	131
T Aug 2020	38	67	12	112	0	112	130	6027.10	3238	124
O Sep 2020	28	64	11	98	0	98	129	6025.93	3195	112
WY 2020	1255	1251	80	1333	62	1395				2825
R Oct 2020	25	50	7	64	0	64	128	6025.38	3174	85
I Nov 2020	37	55	4	54	0	54	128	6025.33	3172	82
C Dec 2020	24	48	2	62	0	62	127	6024.91	3157	88
A Jan 2021	31	57	2	62	0	62	127	6024.75	3151	88
L Feb 2021	31	52	2	56	0	56	127	6024.59	3145	79
* Mar 2021	68	79	3	52	0	52	127	6025.21	3168	96
Apr 2021	95	90	5	51	0	51	129	6026.08	3200	191
May 2021	120	92	8	53	0	53	130	6026.90	3231	353
Jun 2021	205	75	10	95	0	95	129	6026.13	3202	385
Jul 2021	110	72	13	64	0	64	129	6025.99	3197	109
Aug 2021	50	71	12	96	0	96	127	6025.03	3161	112
Sep 2021	38	63	11	93	0	93	126	6023.96	3122	103
WY 2021	834	804	79	801	0	802				1771
Oct 2021	45	68	7	62	0	62	126	6023.94	3121	88
Nov 2021	46	69	3	52	0	52	126	6024.31	3135	82
Dec 2021	33	66	2	65	0	65	126	6024.31	3135	92
Jan 2022	40	75	2	65	0	65	127	6024.54	3143	91
Feb 2022	44	75	2	58	0	58	127	6024.92	3157	83
Mar 2022	95	107	3	71	0	71	128	6025.77	3189	150
Apr 2022	125	114	5	68	0	68	130	6026.81	3228	276
May 2022	246	167	8	89	0	89	133	6028.60	3295	604
Jun 2022	360	267	11	182	0	182	135	6030.46	3367	581
Jul 2022	184	149	14	69	0	69	138	6032.08	3430	142
Aug 2022	80	76	13	105	0	105	136	6031.06	3390	129
Sep 2022	50	66	11	102	0	102	135	6029.88	3344	116
WY 2022	1349	1299	80	988	0	988				2434
Oct 2022	54	83	7	70	0	70	135	6030.02	3350	102
Nov 2022	50	77	4	100	0	100	134	6029.34	3324	133
Dec 2022	33	73	2	151	0	151	131	6027.33	3247	178
Jan 2023	40	81	2	151	0	151	128	6025.50	3179	178
Feb 2023	44	80	2	136	0	136	126	6023.99	3123	160
Mar 2023	95	112	3	53	0	53	128	6025.44	3177	132

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



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	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Apr 2020	7	6	9311.67	73
H May 2020	24	10	9319.44	86
I Jun 2020	22	16	9322.93	92
S Jul 2020	8	17	9317.91	83
T Aug 2020	4	14	9311.83	73
O Sep 2020	5	9	9309.62	69
WY 2020	101	113		
R Oct 2020	4	5	9308.95	68
I Nov 2020	4	5	9308.44	67
C Dec 2020	4	5	9307.73	66
A Jan 2021	4	5	9306.89	65
L Feb 2021	3	5	9305.99	64
* Mar 2021	4	5	9304.90	62
Apr 2021	8	6	9306.48	64
May 2021	21	10	9313.69	76
Jun 2021	30	18	9320.62	88
Jul 2021	11	17	9317.13	82
Aug 2021	7	15	9312.19	73
Sep 2021	5	12	9307.79	66
WY 2021	105	108		
Oct 2021	5	6	9307.54	66
Nov 2021	5	5	9307.22	66
Dec 2021	5	5	9306.89	65
Jan 2022	4	5	9306.30	64
Feb 2022	4	5	9305.76	63
Mar 2022	5	5	9305.29	63
Apr 2022	9	10	9304.61	62
May 2022	27	14	9312.88	75
Jun 2022	42	20	9325.18	97
Jul 2022	16	24	9321.05	89
Aug 2022	9	19	9315.43	79
Sep 2022	7	18	9309.22	69
WY 2022	137	135		
Oct 2022	7	12	9306.10	64
Nov 2022	5	5	9306.13	64
Dec 2022	5	5	9305.80	63
Jan 2023	4	5	9305.19	63
Feb 2023	4	5	9304.58	62
Mar 2023	5	5	9304.10	61

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	UnReg	Regulated	Evap	Power	Bypass	Total	Reservoir Elev	Live
	Inflow	Inflow	Losses	Release	Release	Release	End of Month	Storage
Date	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)					
* Apr 2020	50	49	1	73	0	73	7480.49	510
H May 2020	153	140	1	82	17	99	7485.88	550
I Jun 2020	139	131	1	83	3	85	7491.64	594
S Jul 2020	46	55	1	92	1	92	7486.61	555
T Aug 2020	26	36	1	95	0	95	7478.53	495
O Sep 2020	23	26	1	80	2	82	7470.42	439
WY 2020	607	619	8	806	26	908		
R Oct 2020	20	22	0	66	0	66	7463.47	389
I Nov 2020	25	25	0	18	0	18	7464.59	396
C Dec 2020	21	22	0	21	0	21	7464.73	397
A Jan 2021	22	23	0	19	0	19	7465.24	400
L Feb 2021	20	22	0	21	0	21	7465.37	401
* Mar 2021	29	30	0	32	0	32	7465.07	399
Apr 2021	56	54	1	56	0	56	7464.69	397
May 2021	140	129	1	62	0	62	7474.51	463
Jun 2021	180	168	1	57	0	57	7489.23	572
Jul 2021	64	70	1	85	0	85	7487.10	555
Aug 2021	42	50	1	81	0	81	7482.88	523
Sep 2021	26	33	1	74	0	74	7477.10	481
WY 2021	644	647	7	593	0	593		
Oct 2021	30	31	0	72	0	72	7471.18	440
Nov 2021	28	29	0	17	0	17	7472.84	451
Dec 2021	27	27	0	18	0	18	7474.08	460
Jan 2022	25	26	0	19	0	19	7475.09	467
Feb 2022	23	24	0	16	0	16	7476.08	474
Mar 2022	37	38	0	20	0	20	7478.59	492
Apr 2022	78	79	1	38	0	38	7484.11	533
May 2022	199	186	1	166	0	166	7486.59	551
Jun 2022	262	240	1	52	0	52	7509.34	738
Jul 2022	98	106	2	76	0	76	7512.58	766
Aug 2022	59	69	1	79	0	79	7511.35	755
Sep 2022	38	48	1	74	0	74	7508.22	728
WY 2022	903	901	8	646	0	646		
Oct 2022	38	43	1	70	0	70	7504.99	700
Nov 2022	31	31	0	49	0	49	7502.84	682
Dec 2022	27	27	0	101	0	101	7493.78	608
Jan 2023	25	26	0	66	0	66	7488.67	567
Feb 2023	23	24	0	36	0	36	7487.03	555
Mar 2023	37	38	0	41	0	41	7486.56	551

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Unreg	Blue Mesa	Side	Total	Power	Bypass	Total	Reservoir Elev	Live
Date	Inflow	Release	Inflow	Inflow	Release	Release	Release	End of Month	Storage
	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)						
* Apr 2020	54	73	4	77	76	0	76	7147.10	107
H May 2020	162	99	10	109	109	0	109	7146.72	107
I Jun 2020	142	85	4	89	85	0	85	7152.13	111
S Jul 2020	47	92	1	93	93	0	93	7152.06	111
T Aug 2020	27	95	1	96	95	0	97	7151.26	110
O Sep 2020	23	82	1	83	80	0	84	7149.87	109
WY 2020	632	908	25	933	917	0	933		
R Oct 2020	21	66	1	67	66	0	66	7151.06	110
I Nov 2020	27	18	2	20	23	0	23	7147.26	107
C Dec 2020	24	21	3	24	23	0	23	7148.38	108
A Jan 2021	23	19	1	21	23	0	23	7145.78	106
L Feb 2021	21	21	1	22	21	0	21	7146.38	106
* Mar 2021	30	32	1	33	35	0	35	7143.99	104
Apr 2021	64	56	8	64	56	0	56	7153.73	112
May 2021	150	62	10	72	71	0	71	7153.73	112
Jun 2021	200	57	20	77	77	0	77	7153.72	112
Jul 2021	66	85	2	87	87	0	87	7153.73	112
Aug 2021	46	81	4	85	85	0	85	7153.73	112
Sep 2021	29	74	3	77	77	0	77	7153.73	112
WY 2021	701	593	57	650	646	0	646		
Oct 2021	33	72	3	75	74	0	74	7153.73	112
Nov 2021	30	17	2	19	19	0	19	7153.73	112
Dec 2021	28	18	2	20	20	0	20	7153.73	112
Jan 2022	27	19	2	21	21	0	21	7153.73	112
Feb 2022	25	16	2	19	19	0	19	7153.73	112
Mar 2022	41	20	4	23	23	0	23	7153.73	112
Apr 2022	89	38	11	48	48	0	48	7153.73	112
May 2022	220	166	21	187	187	0	187	7153.73	112
Jun 2022	280	52	18	70	70	0	70	7153.72	112
Jul 2022	102	76	4	79	79	0	79	7153.73	112
Aug 2022	62	79	2	81	81	0	81	7153.73	112
Sep 2022	40	74	2	76	76	0	76	7153.73	112
WY 2022	976	646	72	718	717	0	717		
Oct 2022	40	70	3	72	72	0	72	7153.73	112
Nov 2022	33	49	2	51	51	0	51	7153.73	112
Dec 2022	28	101	2	103	103	0	103	7153.73	112
Jan 2023	27	66	2	68	68	0	68	7153.73	112
Feb 2023	25	36	2	38	38	0	38	7153.73	112
Mar 2023	41	41	4	45	45	0	45	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Apr 2020	59	76	5	81	81	0	81	6754.37	17	55	26
H	May 2020	174	109	12	121	99	14	121	6754.46	17	65	54
I	Jun 2020	148	85	6	91	92	0	93	6747.34	15	62	32
S	Jul 2020	48	93	2	95	94	0	94	6750.20	16	65	32
T	Aug 2020	27	97	1	97	97	0	97	6750.09	16	64	35
O	Sep 2020	25	84	1	85	59	27	85	6749.98	16	59	28
WY 2020		683	933	51	984	905	72	984			447	535
R	Oct 2020	23	66	2	68	49	19	67	6751.39	16	42	25
I	Nov 2020	29	23	2	25	25	0	25	6751.22	16	0	24
C	Dec 2020	27	23	2	26	25	0	26	6751.57	17	1	24
A	Jan 2021	25	23	2	25	25	0	25	6748.38	16	0	24
L	Feb 2021	24	21	2	23	23	0	23	6748.83	16	0	22
*	Mar 2021	32	35	2	37	37	0	37	6748.74	16	11	25
	Apr 2021	72	56	8	64	63	0	63	6753.04	17	42	21
	May 2021	170	71	20	91	91	0	91	6753.04	17	62	29
	Jun 2021	230	77	30	107	107	0	107	6753.03	17	61	46
	Jul 2021	68	87	2	89	89	0	89	6753.04	17	65	24
	Aug 2021	50	85	4	89	89	0	89	6753.04	17	65	24
	Sep 2021	35	77	6	83	83	0	83	6753.04	17	55	28
WY 2021		784	646	82	728	707	20	727			405	318
	Oct 2021	39	74	6	81	81	0	81	6753.04	17	30	51
	Nov 2021	35	19	5	24	24	0	24	6753.04	17	0	24
	Dec 2021	33	20	5	25	25	0	25	6753.04	17	0	25
	Jan 2022	31	21	4	25	25	0	25	6753.04	17	0	25
	Feb 2022	29	19	4	22	22	0	22	6753.04	17	0	22
	Mar 2022	47	23	6	29	29	0	29	6753.04	17	5	24
	Apr 2022	100	48	12	60	60	0	60	6753.04	17	42	18
	May 2022	247	187	27	214	134	79	214	6753.04	17	62	152
	Jun 2022	311	70	32	102	102	0	102	6753.03	17	61	41
	Jul 2022	110	79	9	88	88	0	88	6753.04	17	65	23
	Aug 2022	68	81	7	88	88	0	88	6753.04	17	65	23
	Sep 2022	46	76	6	82	82	0	82	6753.04	17	55	27
WY 2022		1097	717	121	838	758	79	838			385	453
	Oct 2022	47	72	6	78	78	0	78	6753.04	17	55	23
	Nov 2022	38	51	5	56	56	0	56	6753.04	17	0	56
	Dec 2022	33	103	5	108	108	0	108	6753.04	17	0	108
	Jan 2023	31	68	4	72	72	0	72	6753.04	17	0	72
	Feb 2023	29	38	4	42	42	0	42	6753.04	17	0	42
	Mar 2023	47	45	6	51	51	0	51	6753.04	17	5	46

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow* Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Regulated Inflow	Total Release	Reservoir Elev End of Month	Live Storage
Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)
* Apr 2020	16	4	7653.32	95
H May 2020	66	37	7664.35	124
I Jun 2020	38	48	7660.61	114
S Jul 2020	11	38	7649.57	86
T Aug 2020	5	36	7635.21	54
O Sep 2020	4	28	7620.77	30
WY 2020	167	213		
R Oct 2020	3	2	7620.99	30
I Nov 2020	3	0	7623.08	33
C Dec 2020	3	0	7624.62	36
A Jan 2021	3	0	7626.24	38
L Feb 2021	3	0	7627.63	41
* Mar 2021	4	0	7629.73	44
Apr 2021	10	0	7634.81	54
May 2021	35	26	7638.90	62
Jun 2021	43	37	7641.64	68
Jul 2021	15	36	7631.06	47
Aug 2021	12	33	7617.32	26
Sep 2021	11	26	7602.25	11
WY 2021	144	161		
Oct 2021	10	14	7597.09	7
Nov 2021	8	2	7604.63	13
Dec 2021	7	2	7610.17	18
Jan 2022	6	2	7613.75	22
Feb 2022	5	2	7616.72	25
Mar 2022	9	2	7622.25	32
Apr 2022	23	2	7634.53	53
May 2022	69	31	7651.51	91
Jun 2022	68	43	7661.12	115
Jul 2022	24	42	7654.14	97
Aug 2022	17	38	7645.34	76
Sep 2022	18	30	7639.83	64
WY 2022	264	208		
Oct 2022	14	17	7638.21	61
Nov 2022	9	2	7641.29	67
Dec 2022	7	2	7643.56	72
Jan 2023	6	2	7645.24	76
Feb 2023	5	2	7646.73	79
Mar 2023	9	2	7649.81	87

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow* Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Mod Unreg	Azotea	Reg	Evap	NIIP	Total	Reservoir Elev	Live	Farmington
	Inflow	Tunnel Div	Inflow	Losses	Diversion	Release	End of Month	Storage	Flow
Date	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)					
* Apr 2020	80	11	60	2	25	29	6055.92	1297	37
H May 2020	199	27	142	4	37	32	6061.48	1367	122
I Jun 2020	65	8	64	4	41	31	6060.49	1354	96
S Jul 2020	3	1	29	4	47	47	6054.99	1285	58
T Aug 2020	-15	0	16	3	44	52	6048.01	1202	46
O Sep 2020	-7	0	17	2	21	47	6043.32	1149	44
WY 2020	431	48	429	27	230	411			671
R Oct 2020	6	0	6	1	9	42	6039.09	1103	42
I Nov 2020	17	0	14	1	0	22	6038.29	1094	37
C Dec 2020	10	0	7	1	0	22	6036.88	1079	33
A Jan 2021	12	0	10	1	0	24	6035.47	1065	33
L Feb 2021	13	0	11	1	1	22	6034.25	1052	32
* Mar 2021	25	1	20	1	4	25	6033.31	1042	32
Apr 2021	85	8	68	2	21	20	6035.67	1067	43
May 2021	155	18	128	3	35	19	6042.31	1138	89
Jun 2021	125	14	105	4	51	19	6045.12	1169	104
Jul 2021	30	1	49	4	56	37	6040.84	1122	69
Aug 2021	30	2	49	3	47	33	6037.70	1088	57
Sep 2021	29	1	43	2	26	29	6036.38	1074	49
WY 2021	537	45	510	23	249	313			620
Oct 2021	35	1	37	1	9	21	6036.95	1080	39
Nov 2021	25	0	20	1	0	18	6037.06	1081	34
Dec 2021	25	0	20	1	0	18	6037.16	1082	34
Jan 2022	22	0	18	1	0	18	6037.03	1081	33
Feb 2022	30	0	26	1	0	17	6037.84	1090	29
Mar 2022	96	9	79	1	5	18	6042.83	1144	42
Apr 2022	152	18	113	2	21	18	6049.20	1216	68
May 2022	266	35	193	3	35	18	6060.37	1353	159
Jun 2022	212	27	160	4	51	18	6067.00	1440	170
Jul 2022	48	2	64	5	56	20	6065.79	1423	79
Aug 2022	30	2	49	4	47	24	6063.85	1398	58
Sep 2022	41	2	51	3	26	30	6063.29	1390	61
WY 2022	983	96	831	26	250	238			805
Oct 2022	43	1	45	2	9	19	6064.43	1405	43
Nov 2022	28	0	21	1	0	18	6064.63	1408	36
Dec 2022	25	0	20	1	0	18	6064.69	1409	34
Jan 2023	22	0	18	1	0	18	6064.58	1407	33
Feb 2023	30	0	26	1	0	17	6065.22	1416	29
Mar 2023	96	9	79	2	5	18	6069.19	1469	42

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Apr 2020	475	510	23	630	0	630	3599.32	4989	11685	652
H	May 2020	1541	1253	27	629	0	629	3605.05	5033	12239	651
I	Jun 2020	1453	1293	45	650	0	650	3610.62	5077	12793	663
S	Jul 2020	290	332	53	750	0	750	3606.25	5042	12357	774
T	Aug 2020	-20	200	51	833	0	833	3599.72	4992	11723	865
O	Sep 2020	47	267	46	602	0	602	3595.98	4963	11371	628
WY 2020		5848	6543	372	8230	0	8230				8425
R	Oct 2020	92	246	31	640	0	640	3591.72	4932	10977	667
I	Nov 2020	261	279	29	640	0	640	3587.72	4903	10615	650
C	Dec 2020	168	217	23	719	0	719	3582.21	4864	10130	716
A	Jan 2021	198	239	7	763	0	763	3576.45	4825	9638	757
L	Feb 2021	201	235	7	675	0	675	3571.46	4792	9226	674
*	Mar 2021	297	299	11	700	0	700	3566.71	4761	8844	710
	Apr 2021	400	311	17	628	0	628	3562.75	4736	8534	646
	May 2021	900	671	20	628	0	628	3563.03	4738	8556	647
	Jun 2021	1400	1126	32	651	0	651	3568.24	4771	8965	670
	Jul 2021	500	539	39	765	0	765	3565.14	4751	8720	788
	Aug 2021	250	386	38	800	0	800	3559.73	4718	8302	824
	Sep 2021	230	360	34	622	0	622	3556.07	4696	8028	639
WY 2021		4897	4908	288	8230	0	8230				8388
	Oct 2021	346	400	23	480	0	480	3554.79	4688	7933	492
	Nov 2021	399	386	22	500	0	500	3553.07	4678	7807	503
	Dec 2021	364	381	18	600	0	600	3550.03	4661	7588	603
	Jan 2022	355	370	5	723	0	723	3545.34	4634	7256	732
	Feb 2022	399	395	5	639	0	639	3541.98	4616	7025	650
	Mar 2022	653	548	9	675	0	675	3540.12	4606	6899	691
	Apr 2022	945	752	14	601	0	601	3542.00	4616	7026	619
	May 2022	2213	1846	18	599	0	599	3557.90	4707	8164	618
	Jun 2022	2595	2091	32	628	0	628	3574.66	4813	9489	647
	Jul 2022	898	789	42	709	0	709	3575.08	4816	9524	732
	Aug 2022	445	532	41	758	0	758	3572.08	4796	9276	782
	Sep 2022	386	490	38	568	0	568	3570.77	4787	9170	585
WY 2022		9998	8980	267	7480	0	7480				7655
	Oct 2022	474	508	26	480	0	480	3570.80	4787	9172	492
	Nov 2022	461	519	25	500	0	500	3570.72	4787	9166	503
	Dec 2022	364	550	20	600	0	600	3569.91	4782	9100	603
	Jan 2023	355	503	6	723	0	723	3567.31	4765	8891	732
	Feb 2023	399	492	6	639	0	639	3565.52	4754	8750	650
	Mar 2023	653	552	11	675	0	675	3563.93	4744	8625	691

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2020	862	4	17	861	0	861	14.5	642.91	1696
H	May 2020	1057	-2	22	1025	0	1025	16.7	643.17	1703
I	Jun 2020	973	-10	25	932	0	933	15.7	643.34	1708
S	Jul 2020	902	-4	25	884	0	884	14.4	642.91	1696
T	Aug 2020	847	-10	23	822	0	822	13.4	642.61	1688
O	Sep 2020	646	1	18	791	0	791	13.3	636.50	1525
	WY 2020	8263	-50	198	8063	0	8063			
R	Oct 2020	730	-12	15	725	0	725	11.8	635.65	1503
I	Nov 2020	714	-34	11	560	0	560	9.4	639.83	1613
C	Dec 2020	497	-6	9	509	0	509	8.3	638.82	1586
A	Jan 2021	593	-3	10	475	0	474	7.7	642.71	1691
L	Feb 2021	574	-17	10	550	0	550	9.9	642.63	1688
*	Mar 2021	945	-10	13	920	0	920	15.0	642.69	1690
	Apr 2021	1023	-8	17	990	0	990	16.6	643.00	1699
	May 2021	1018	-8	22	987	0	987	16.1	643.00	1699
	Jun 2021	950	-13	25	912	0	912	15.3	643.00	1699
	Jul 2021	855	-10	25	847	0	847	13.8	642.00	1671
	Aug 2021	802	-11	23	768	0	768	12.5	642.00	1671
	Sep 2021	701	-11	18	752	0	752	12.6	639.01	1591
	WY 2021	9402	-143	198	8995	0	8995			
	Oct 2021	591	-11	15	721	0	721	11.7	633.00	1434
	Nov 2021	631	-23	10	547	0	547	9.2	635.00	1486
	Dec 2021	519	-11	9	381	0	381	6.2	639.51	1604
	Jan 2022	528	-17	10	440	0	440	7.1	641.80	1666
	Feb 2022	569	-9	10	550	0	550	9.9	641.80	1666
	Mar 2022	913	-7	13	859	0	859	14.0	643.05	1700
	Apr 2022	997	-8	17	974	0	974	16.4	643.00	1699
	May 2022	970	-8	22	940	0	940	15.3	643.00	1699
	Jun 2022	927	-13	25	889	0	889	14.9	643.00	1699
	Jul 2022	818	-10	25	810	0	810	13.2	642.00	1671
	Aug 2022	786	-11	23	753	0	753	12.2	642.00	1671
	Sep 2022	701	-11	18	725	0	725	12.2	640.01	1617
	WY 2022	8951	-138	197	8589	0	8589			
	Oct 2022	547	-11	15	704	0	704	11.4	633.00	1434
	Nov 2022	663	-23	10	579	0	579	9.7	635.00	1486
	Dec 2022	556	-11	9	417	0	417	6.8	639.51	1604
	Jan 2023	519	-17	10	431	0	431	7.0	641.80	1666
	Feb 2023	552	-9	10	533	0	533	9.6	641.80	1666
	Mar 2023	897	-7	13	843	0	843	13.7	643.05	1700

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Apr 2020	861	29	11	642	10.8	55	148	447.41	569	171	2.9
H	May 2020	1025	-6	13	752	12.2	61	180	447.51	571	132	2.1
I	Jun 2020	933	-5	15	700	11.8	94	103	447.85	577	142	2.4
S	Jul 2020	884	3	17	700	11.4	95	69	447.58	572	156	2.5
T	Aug 2020	822	2	17	649	10.6	79	61	448.03	581	131	2.1
O	Sep 2020	791	4	15	542	9.1	92	164	446.61	554	116	2.0
WY 2020		8063	98	139	6041		631	1319			1584	
R	Oct 2020	725	21	12	448	7.3	94	164	447.77	576	71	1.1
I	Nov 2020	560	20	9	357	6.0	92	123	447.50	571	96	1.5
C	Dec 2020	509	9	7	286	4.7	95	145	446.46	551	95	1.5
A	Jan 2021	474	13	6	256	4.2	70	124	447.88	578	152	2.0
L	Feb 2021	550	-1	8	430	7.7	0	111	447.56	572	131	2.2
*	Mar 2021	920	2	9	663	10.8	99	149	447.28	566	179	2.9
	Apr 2021	990	11	11	706	11.9	98	169	447.70	574	155	2.6
	May 2021	987	9	13	688	11.2	103	166	448.50	590	117	1.9
	Jun 2021	912	6	16	693	11.7	98	94	448.70	593	123	2.1
	Jul 2021	847	15	17	684	11.1	101	61	448.00	580	129	2.1
	Aug 2021	768	15	17	605	9.8	101	58	447.50	571	99	1.6
	Sep 2021	752	14	15	515	8.7	98	128	447.50	570	96	1.6
WY 2021		8995	134	139	6333		1049	1493			1442	
	Oct 2021	721	21	12	483	7.9	101	141	447.50	571	85	1.4
	Nov 2021	547	18	9	366	6.1	98	87	447.50	571	113	1.9
	Dec 2021	381	20	7	242	3.9	102	65	446.50	552	94	1.5
	Jan 2022	440	17	6	302	4.9	97	47	446.50	552	138	2.2
	Feb 2022	550	7	8	398	7.2	24	121	446.50	552	124	2.2
	Mar 2022	859	7	9	619	10.1	97	129	446.70	555	147	2.4
	Apr 2022	974	11	11	707	11.9	93	125	448.70	593	147	2.5
	May 2022	940	9	13	692	11.3	97	135	448.70	593	110	1.8
	Jun 2022	889	6	16	697	11.7	94	75	448.70	593	116	2.0
	Jul 2022	810	15	17	671	10.9	97	41	448.00	580	123	2.0
	Aug 2022	753	15	17	611	9.9	97	41	447.50	571	101	1.6
	Sep 2022	725	14	15	517	8.7	94	103	447.50	570	99	1.7
WY 2022		8589	161	139	6306		1091	1108			1398	
	Oct 2022	704	21	12	485	7.9	97	125	447.50	571	89	1.4
	Nov 2022	579	18	9	367	6.2	94	122	447.50	570	115	1.9
	Dec 2022	417	20	7	259	4.2	97	89	446.50	552	110	1.8
	Jan 2023	431	17	6	310	5.0	86	40	446.50	552	138	2.2
	Feb 2023	533	7	8	402	7.2	14	110	446.50	552	124	2.2
	Mar 2023	843	7	9	624	10.1	86	118	446.70	555	147	2.4

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2020	862	14.5	1096.39	11415	-194	447.37	1138.0	351.1	69	407.4
H	May 2020	1057	17.2	1091.32	10971	-444	443.68	1385.0	424.4	85	401.5
I	Jun 2020	973	16.4	1087.07	10605	-366	438.87	1511.0	383.4	94	393.9
S	Jul 2020	902	14.7	1084.63	10398	-207	437.22	1502.1	351.6	94	389.9
T	Aug 2020	847	13.8	1084.04	10349	-50	438.65	1502.1	328.8	94	388.2
O	Sep 2020	646	10.9	1083.21	10279	-70	441.07	1264.0	250.3	81	387.6
WY 2020		8263							3256.3		
R	Oct 2020	730	11.9	1081.88	10167	-111	439.76	1154.0	284.7	74	390.2
I	Nov 2020	714	12.0	1081.07	10100	-68	437.77	1303.0	275.5	85	385.6
C	Dec 2020	497	8.0	1083.72	10322	222	442.26	1266.0	191.3	81	384.9
A	Jan 2021	593	9.6	1085.95	10510	189	440.07	1191.0	233.1	74	393.3
L	Feb 2021	574	10.3	1087.26	10622	112	440.33	1080.0	225.4	67	392.4
*	Mar 2021	945	15.4	1084.39	10378	-244	437.56	1109.0	376.2	70	398.0
	Apr 2021	1023	17.2	1080.25	10032	-346	432.14	1086.9	406.7	70	397.4
	May 2021	1018	16.6	1075.66	9654	-378	425.81	1332.0	389.9	88	383.1
	Jun 2021	950	16.0	1071.57	9325	-329	420.20	1468.0	361.3	100	380.2
	Jul 2021	855	13.9	1070.12	9209	-116	417.78	1468.0	324.6	100	379.8
	Aug 2021	802	13.0	1069.85	9187	-22	417.25	1468.0	302.1	100	376.8
	Sep 2021	701	11.8	1068.73	9099	-89	417.53	1451.0	261.4	100	372.8
WY 2021		9402							3632.1		
	Oct 2021	591	9.6	1067.32	8988	-110	419.49	1308.0	219.8	91	372.2
	Nov 2021	631	10.6	1065.96	8882	-106	424.27	743.0	242.6	52	384.3
	Dec 2021	519	8.4	1067.24	8981	99	420.70	932.0	198.2	65	381.8
	Jan 2022	528	8.6	1070.22	9217	236	421.33	853.1	197.1	58	373.6
	Feb 2022	569	10.3	1071.77	9340	123	422.05	961.0	217.2	65	381.4
	Mar 2022	913	14.9	1069.74	9179	-162	419.32	1247.9	345.9	85	378.7
	Apr 2022	997	16.8	1065.33	8833	-346	416.04	1178.0	375.2	82	376.2
	May 2022	970	15.8	1060.67	8474	-359	411.66	1136.0	363.9	81	375.1
	Jun 2022	927	15.6	1056.34	8148	-326	405.23	1451.0	338.2	100	364.7
	Jul 2022	818	13.3	1054.60	8019	-129	402.55	1434.0	297.4	100	363.6
	Aug 2022	786	12.8	1054.04	7977	-41	401.74	1434.0	284.2	100	361.4
	Sep 2022	701	11.8	1052.20	7842	-135	401.20	1409.6	250.7	100	357.7
WY 2022		8951							3330.4		
	Oct 2022	547	8.9	1051.28	7776	-67	403.03	1281.0	193.8	91	354.6
	Nov 2022	663	11.1	1049.41	7640	-135	404.58	1184.8	239.0	85	360.4
	Dec 2022	556	9.0	1050.31	7705	65	402.39	1133.1	197.7	81	355.8
	Jan 2023	519	8.4	1053.68	7951	246	403.03	1049.3	189.5	74	365.2
	Feb 2023	552	9.9	1055.60	8093	142	405.80	935.3	201.6	65	365.3
	Mar 2023	897	14.6	1053.64	7948	-144	403.32	1205.2	325.0	85	362.4

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2020	861	14.5	642.91	1696	-11	137.62	253.3	109.7	99	127.4
H	May 2020	1025	16.7	643.17	1703	7	140.19	255.0	128.5	100	125.3
I	Jun 2020	932	15.7	643.34	1708	5	140.36	255.0	117.3	100	125.8
S	Jul 2020	884	14.4	642.91	1696	-12	139.88	255.0	112.0	100	126.7
T	Aug 2020	822	13.4	642.61	1688	-8	141.10	255.0	104.0	100	126.5
O	Sep 2020	791	13.3	636.50	1525	-163	133.32	255.0	98.1	100	123.9
WY 2020		8063							1015.1		
R	Oct 2020	725	11.8	635.65	1503	-22	134.17	215.5	91.1	85	125.5
I	Nov 2020	560	9.4	639.83	1613	110	140.14	168.3	67.8	66	121.2
C	Dec 2020	509	8.3	638.82	1586	-27	135.77	153.0	65.2	60	128.2
A	Jan 2021	475	7.7	642.71	1691	105	143.89	156.3	55.9	61	117.7
L	Feb 2021	550	9.9	642.63	1688	-2	141.55	156.5	71.1	61	129.2
*	Mar 2021	920	15.0	642.69	1690	2	138.82	161.2	117.8	63	128.0
	Apr 2021	990	16.6	643.00	1699	8	138.54	253.3	123.6	99	124.8
	May 2021	987	16.1	643.00	1699	0	138.89	255.0	123.5	100	125.1
	Jun 2021	912	15.3	643.00	1699	0	139.14	255.0	114.3	100	125.4
	Jul 2021	847	13.8	642.00	1671	-27	139.19	255.0	106.2	100	125.4
	Aug 2021	768	12.5	642.00	1671	0	139.16	255.0	96.3	100	125.4
	Sep 2021	752	12.6	639.01	1591	-81	137.60	255.0	93.3	100	124.0
WY 2021		8995							1126.0		
	Oct 2021	721	11.7	633.00	1434	-156	133.46	215.5	86.7	85	120.2
	Nov 2021	547	9.2	635.00	1486	51	132.48	170.0	65.3	67	119.4
	Dec 2021	381	6.2	639.51	1604	118	137.07	153.0	47.0	60	123.5
	Jan 2022	440	7.1	641.80	1666	62	140.04	161.2	55.4	63	126.2
	Feb 2022	550	9.9	641.80	1666	0	139.98	198.5	69.4	78	126.1
	Mar 2022	859	14.0	643.05	1700	34	139.04	204.0	107.6	80	125.3
	Apr 2022	974	16.4	643.00	1699	-2	138.81	204.0	121.8	80	125.1
	May 2022	940	15.3	643.00	1699	0	139.16	204.0	117.8	80	125.4
	Jun 2022	889	14.9	643.00	1699	0	139.28	255.0	111.5	100	125.5
	Jul 2022	810	13.2	642.00	1671	-27	139.41	255.0	101.7	100	125.6
	Aug 2022	753	12.2	642.00	1671	0	139.25	255.0	94.4	100	125.5
	Sep 2022	725	12.2	640.01	1617	-54	138.28	255.0	90.3	100	124.6
WY 2022		8589							1069.2		
	Oct 2022	704	11.4	633.00	1434	-183	134.06	227.0	85.0	89	120.8
	Nov 2022	579	9.7	635.00	1486	51	132.25	159.8	69.0	63	119.2
	Dec 2022	417	6.8	639.51	1604	118	136.80	154.7	51.4	61	123.2
	Jan 2023	431	7.0	641.80	1666	62	140.10	156.3	54.4	61	126.2
	Feb 2023	533	9.6	641.80	1666	0	140.11	156.6	67.3	61	126.2
	Mar 2023	843	13.7	643.05	1700	34	139.14	194.1	105.6	76	125.4

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2020	642	10.8	447.41	569	25	81.56	120.0	44.4	100	69.2
H	May 2020	752	12.2	447.51	571	2	77.41	120.0	51.8	100	68.9
I	Jun 2020	700	11.8	447.85	577	6	79.56	120.0	48.8	100	69.7
S	Jul 2020	700	11.4	447.58	572	-5	81.49	120.0	48.6	100	69.3
T	Aug 2020	649	10.6	448.03	581	8	80.50	120.0	45.0	100	69.3
O	Sep 2020	542	9.1	446.61	554	-27	78.70	120.0	37.7	100	69.6
WY 2020		6041							416.0		
R	Oct 2020	448	7.3	447.77	576	22	81.85	90.0	32.2	75	71.8
I	Nov 2020	357	6.0	447.50	571	-5	81.16	90.0	23.9	75	66.9
C	Dec 2020	286	4.7	446.46	551	-19	80.52	118.1	19.7	98	68.9
A	Jan 2021	256	4.2	447.88	578	26	82.16	97.7	16.1	81	62.9
L	Feb 2021	430	7.7	447.56	572	-6	79.82	97.2	29.8	81	69.3
*	Mar 2021	663	10.8	447.28	566	-5	79.45	120.0	46.2	100	69.7
	Apr 2021	706	11.9	447.70	574	8	74.87	120.0	46.4	100	65.7
	May 2021	688	11.2	448.50	590	15	75.47	120.0	45.4	100	66.0
	Jun 2021	693	11.7	448.70	593	4	75.95	120.0	46.1	100	66.4
	Jul 2021	684	11.1	448.00	580	-13	75.71	120.0	45.2	100	66.2
	Aug 2021	605	9.8	447.50	571	-10	75.13	120.0	39.6	100	65.5
	Sep 2021	515	8.7	447.50	570	0	74.89	120.0	33.5	100	65.0
WY 2021		6333							424.1		
	Oct 2021	483	7.9	447.50	571	0	76.29	90.0	31.9	75	66.1
	Nov 2021	366	6.1	447.50	571	0	75.98	96.0	23.7	80	64.9
	Dec 2021	242	3.9	446.50	552	-19	74.40	120.0	15.0	100	61.8
	Jan 2022	302	4.9	446.50	552	0	75.07	94.8	19.1	79	63.4
	Feb 2022	398	7.2	446.50	552	0	75.10	94.3	25.8	79	64.9
	Mar 2022	619	10.1	446.70	555	4	74.01	120.0	40.0	100	64.7
	Apr 2022	707	11.9	448.70	593	38	75.25	116.0	46.7	97	66.0
	May 2022	692	11.3	448.70	593	0	76.05	120.0	46.0	100	66.4
	Jun 2022	697	11.7	448.70	593	0	76.05	120.0	46.4	100	66.5
	Jul 2022	671	10.9	448.00	580	-13	75.71	120.0	44.4	100	66.1
	Aug 2022	611	9.9	447.50	571	-10	75.13	120.0	40.0	100	65.5
	Sep 2022	517	8.7	447.50	570	0	74.89	120.0	33.6	100	65.0
WY 2022		6306							412.7		
	Oct 2022	485	7.9	447.50	571	0	76.14	92.9	32.0	77	65.9
	Nov 2022	367	6.2	447.50	570	0	76.19	92.0	23.9	77	65.1
	Dec 2022	259	4.2	446.50	552	-19	74.82	110.3	16.2	92	62.4
	Jan 2023	310	5.0	446.50	552	0	75.12	93.9	19.7	78	63.6
	Feb 2023	402	7.2	446.50	552	0	75.15	93.2	26.1	78	65.0
	Mar 2023	624	10.1	446.70	555	4	74.01	120.0	40.4	100	64.7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon 1000 MWHR	Flaming Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Reservoir 1000 MWHR	Fontenelle Reservoir 1000 MWHR
* Apr 2020	276	44	21	25	16	5
H May 2020	276	37	23	37	19	7
I Jun 2020	290	58	24	28	18	8
S Jul 2020	335	35	27	32	18	9
T Aug 2020	367	43	28	32	19	7
O Sep 2020	262	37	23	28	11	2
Summer 2020	1806	254	146	182	102	37
R Oct 2020	277	24	18	22	9	0
I Nov 2020	275	20	5	7	3	1
C Dec 2020	304	24	5	7	3	3
A Jan 2021	319	24	5	6	3	3
L Feb 2021	278	21	5	6	2	3
* Mar 2021	285	20	8	11	6	3
Winter 2021	1738	132	46	60	25	14
Apr 2021	243	17	15	20	11	3
May 2021	242	18	17	26	16	3
Jun 2021	252	32	17	28	19	4
Jul 2021	297	22	25	31	15	5
Aug 2021	307	32	24	31	15	5
Sep 2021	237	31	21	28	14	4
Summer 2021	1577	152	119	164	90	23
Oct 2021	182	21	20	27	14	2
Nov 2021	189	17	5	7	4	4
Dec 2021	225	22	5	7	4	4
Jan 2022	268	22	5	7	4	4
Feb 2022	236	20	5	7	4	3
Mar 2022	247	24	6	8	5	3
Winter 2022	1346	125	45	63	35	22
Apr 2022	220	23	11	17	10	4
May 2022	224	30	48	67	23	5
Jun 2022	243	62	16	25	18	7
Jul 2022	280	23	24	29	15	8
Aug 2022	299	36	25	29	15	5
Sep 2022	224	35	23	27	14	5
Summer 2022	1489	209	146	195	96	34
Oct 2022	188	24	22	26	14	6
Nov 2022	195	34	15	18	10	5
Dec 2022	234	51	30	37	19	5
Jan 2023	281	51	19	24	12	5
Feb 2023	248	46	11	14	7	4
Mar 2023	260	18	12	16	9	4
Winter 2023	1146	205	97	120	61	24

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2021 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	BOM Space Total	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Apr 2021	802	431	659	15478	17369	17242	34611	267	180	255	702	15478	17242	33423	1500	1023	0	25.8	
May 2021	765	433	635	15788	17620	17588	35208	224	180	208	611	15788	17588	33987	1500	1018	0	25.7	
Jun 2021	708	367	563	15766	17404	17966	35370	156	101	98	356	15766	17966	34088	1500	950	0	26.0	
Jul 2021	608	258	532	15357	16755	18295	35050	46	-21	12	37	15357	18295	33688	1500	855	0	25.6	
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****											
Aug 2021	578	274	579	15602	17034	18411	35444	578	274	579	1432	15602	18411	35444	1500	802	0	25.0	
Sep 2021	637	306	613	16020	17576	18433	36009	637	306	613	1556	16020	18433	36009	2270	701	0	24.4	
Oct 2021	703	348	627	16294	17972	18521	36494	703	348	627	1678	16294	18521	36494	3040	591	0	24.0	
Nov 2021	728	390	621	16389	18128	18632	36760	728	390	621	1739	16389	18632	36760	3810	631	0	23.8	
Dec 2021	738	379	620	16515	18251	18738	36990	738	379	620	1736	16515	18738	36990	4580	519	0	23.8	
Jan 2022	772	370	619	16734	18495	18639	37134	772	370	619	1761	16734	18639	37134	5350	528	0	23.7	
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2022	772	370	619	16734	18495	18639	37134	491	336	526	1354	16734	18639	36727	5350	528	0	23.7	
Feb 2022	799	363	620	17066	18848	18403	37251	516	329	527	1372	17066	18403	36841	1500	569	0	23.6	
Mar 2022	817	356	612	17297	19081	18280	37360	531	323	518	1371	17297	18280	36948	1500	913	0	23.5	
Apr 2022	797	338	558	17423	19115	18441	37556	506	305	457	1269	17423	18441	37132	1500	997	0	23.4	
May 2022	747	297	485	17296	18825	18787	37612	450	265	361	1076	17296	18787	37159	1500	970	0	24.5	
Jun 2022	602	278	349	16158	17387	19146	36533	293	232	186	711	16158	19146	36015	1500	927	0	26.0	
Jul 2022	441	92	262	14833	15627	19472	35099	115	22	44	182	14833	19472	34487	1500	818	0	26.0	
**** CREDITABLE SPACE ****								**** EFFECTIVE SPACE ****											
Aug 2022	344	63	278	14798	15483	19601	35085	344	63	278	686	14798	19601	35085	1500	786	0	25.6	
Sep 2022	382	74	304	15046	15806	19643	35449	382	74	304	760	15046	19643	35449	2270	701	0	25.2	
Oct 2022	446	102	311	15152	16011	19778	35788	446	102	311	858	15152	19778	35788	3040	547	0	24.9	
Nov 2022	471	129	296	15150	16046	19844	35891	471	129	296	896	15150	19844	35891	3810	663	0	24.7	
Dec 2022	524	148	293	15156	16121	19980	36101	524	148	293	965	15156	19980	36101	4580	556	0	24.6	
Jan 2023	641	222	293	15222	16377	19915	36292	641	222	293	1155	15222	19915	36292	5350	519	0	24.6	
**** EFFECTIVE SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2023	641	222	293	15222	16377	19915	36292	371	192	55	618	15222	19915	35755	5350	519	0	24.6	
Feb 2023	751	262	294	15431	16738	19669	36407	482	233	56	771	15431	19669	35870	1500	552	0	24.5	
Mar 2023	844	275	286	15572	16977	19527	36504	574	246	47	867	15572	19527	35967	1500	897	0	24.3	

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast