

**March 24-Month Study**  
**Date: March 15<sup>th</sup> 2023**

**From:** Water Resources Group, Salt Lake City  
**To:** All Colorado River Annual Operating Plan (AOP) Recipients

**Current Reservoir Status**

	February Inflow (unregulated) (acre-feet)	Percent of Average (percent)	March 14 Midnight Elevation (feet)	March 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	27,760	97	6,473.68	128,040
Flaming Gorge	32,271	73	6,005.69	2,451,186
Blue Mesa	19,852	89	7,447.96	298,247
Navajo	18,434	68	6,019.38	860,657
Powell	270,192	74	3,520.49	5,288,912

**Expected Operations**

The operation of Lake Powell and Lake Mead in the March 2023 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2023 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2022 24-Month Study projections of the January 1, 2023, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2023.

In light of the prolonged drought, low runoff conditions, and depleted storage at Lake Powell, the Department of the Interior implemented an action under Sections 6 and 7.D of the 2007 Interim Guidelines specifically reducing the Glen Canyon Dam annual releases to 7.00 million acre-feet (maf) in water year (WY) 2022.<sup>1</sup> This action was undertaken in conjunction with the 2022 Drought Response Operations Plan<sup>2</sup> (2022 Plan) actions which together are anticipated to add approximately one million additional acre-feet of storage to Lake Powell by April 2023. The Department of Interior and Reclamation will work to determine the manner in which to operate Glen Canyon Dam to ensure the benefits of these actions are preserved.

The 2022 Plan provisions to protect a target elevation at Lake Powell of 3,525 feet through adjusting Glen Canyon Dam monthly volume releases have been incorporated into the March 2023 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.523 maf in Lake Powell from December 2022 through April 2023. There are continued discussions when and how that same amount of water (0.523 maf) will be released later in the water year. The annual

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<sup>1</sup> For more information: <https://www.usbr.gov/uc/DocLibrary/Plans/20220503-2022DROA-GlenCanyonDamOperationsDecisionLetter-508-DOI.pdf>.

<sup>2</sup> For more information: <https://www.usbr.gov/uc/DocLibrary/Plans/20220429-2022DroughtResponseOperationsPlan-ApprovalMemo-508-DOI.pdf>.

release volume from Lake Powell for WY 2023 will continue to be 7.00 maf, or higher, according to the provisions outlined below. If future projections indicate the monthly adjustments are insufficient to protect Powell's elevation, Reclamation will again consider additional water releases from the upstream initial units of the Colorado River Storage Project according to the provisions of the 2022 Plan.

The reduction of releases from Lake Powell from 7.48 maf to 7.00 maf in WY 2022 resulted in a reduced release volume of 0.480 maf that normally would have been released from Glen Canyon Dam to Lake Mead as part of the 7.48 maf annual release volume, consistent with routine operations under the 2007 Interim Guidelines. The reduction of releases from Glen Canyon Dam in WY 2022 (resulting in increased storage in Lake Powell) did not affect the operating determinations for 2023 and was accounted for "as if" this volume of water had been delivered to Lake Mead. The 24-Month Study will continue to model 2023 and 2024 operations at lakes Powell and Mead as if the 0.480 maf had been delivered to Lake Mead for operating condition purposes both for the U.S. Lower Basin and for Mexico unless otherwise determined through additional consultation and communication as described below. The elevations listed in this report reflect the projected physical elevations at each reservoir after implementing operations as described.

Using the approach described in the immediately preceding paragraph, the August 2022 24-Month Study projected the January 1, 2023, Lake Powell elevation to be less than 3,525 feet. Consistent with Section 6.D.1 of the Interim Guidelines, Lake Powell's operations in WY 2023 will be governed by the Lower Elevation Balancing Tier with an initial projected WY release volume of 7.00 maf. Because the 2022 operations were designed to protect critical elevations at Lake Powell, Reclamation will implement Lower Elevation Balancing Tier operations in a way that continues to protect these critical elevations, or preserves the benefits of the 2022 operations to protect Lake Powell, in WY 2023. Specifically, Reclamation modeled operations in WY 2023 as follows:

- The Glen Canyon Dam annual release has initially been set to 7.00 maf and in April 2023 Reclamation will evaluate hydrologic conditions to determine if balancing releases may be appropriate under the conditions established in the 2007 Interim Guidelines;
- Balancing releases will be limited (with a minimum of 7.00 maf) to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023;
- Balancing releases will take into account operational neutrality of the 0.480 maf that was retained in Lake Powell under the May 2022 action.<sup>1</sup> Any Lake Powell balancing release volume will be calculated as if the 0.480 maf had been delivered to Lake Mead in WY 2022; and
- The modeling approach for WY 2023 will apply to 2024.

Consistent with the operating approach described above, the March 2023 24-Month Study projects a WY release volume of 7.83 maf. Consistent with the provisions of the 2007 Interim Guidelines, and to preserve the benefits to Glen Canyon Dam facilities from 2022 Operations into 2023 and 2024, Reclamation will consult with the Basin States on monthly and annual operations. Reclamation will also ensure all appropriate consultations with Basin Tribes, the Republic of Mexico, other federal agencies, water users, and non-governmental organizations with respect to implementation of these monthly and annual operations.

The 2022 Drought Response Operations Agreement (DROA) Plan for May 2022 through April 2023 has been amended to suspend 2022 DROA Plan releases for the remainder of March and April 2023. The suspension of 2022 DROA Plan releases occurred on March 7, 2023. A total DROA release of approximately 463 kaf occurred under the 2022 DROA Plan.

Reclamation continues to consult with the Drought Response Operating Agreement Parties and the other Colorado River Basin States on the implementation of the Drought Response Operations Plans and potential consideration of 2023 Drought Response Operations. The results of these consultations and other factors may result in adjustments from what is presented in this 24-Month Study.

Reclamation will continue to carefully monitor hydrologic and operational conditions and assess the need for additional responsive actions and/or changes to operations. Reclamation will continue to consult with the Basin States, Basin Tribes, the Republic of Mexico, and other partners on Colorado River operations to consider and determine whether additional measures should be taken to further enhance the preservation of these benefits, as well as recovery protocols, including those of future protective measures for both Lakes Powell and Mead.

The August 2022 24-Month Study projected the January 1, 2023 Lake Mead elevation, determined as if the 0.480 maf had been delivered to Lake Mead in WY 2022, to be below 1,050 feet and above 1,045 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.b will govern the operation of Lake Mead for Calendar Year (CY) 2023. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will govern the operation of Lake Mead for CY 2023. Efforts to conserve additional water in Lake Mead under a 2021 Lower Basin Memorandum of Understanding (MOU) to facilitate near-term actions to maintain the water surface elevation of Lake Mead will also take place in CY 2023.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows. The observed unregulated inflow into Lake Powell for the month of February was 0.270 maf or 74 percent of the 30-year average from 1991 to 2020. The March 2023 unregulated inflow forecast for Lake Powell is 0.450maf or 75 percent of the 30-year average. The 2023 April through July unregulated inflow forecast is 8.000 maf or 125 percent of average.

The 2023 AOP is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP23.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River DCPs are available online at:

<https://www.usbr.gov/dcp/finaldocs.html>.

The 2021 Lower Basin MOU is available online at:

[https://www.usbr.gov/lc/region/g4000/2021\\_MOU.pdf](https://www.usbr.gov/lc/region/g4000/2021_MOU.pdf).

The Upper Basin DROA is online at:

<https://www.usbr.gov/dcp/droa.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_03\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_03_ucb.pdf).

### **Fontenelle Reservoir**

As of March 5, 2023, the Fontenelle Reservoir pool elevation is 6475.61 feet, which amounts to 41 percent of live storage capacity. Inflows for the month of February totaled approximately 27,760 acre-feet (af) or 97 percent of average.

Winter release has been set at 950 cfs to meet spring elevation targets and are forecasted to remain at this level through winter, subject to hydrology. The winter release is planned to be maintained until March or April when the ice along the Green River begins to melt.

The March final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. March, April, and May Most Probable inflow volumes amount to 45,000 af (79 percent of average), 70,000 af (83 percent of average), and 125,000 af (71 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for April 27, 2023 at 10:00 a.m. at Green River, WY, tentatively. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

### **Flaming Gorge**

As of March 8, 2023 (end of day), Flaming Gorge Reservoir pool elevation is 6005.73 feet, which amounts to 67 percent of live storage capacity. Unregulated inflow volume for the month of February is approximately 58,000 af, which is 73 percent of the average February unregulated inflow volume. The current average daily release is 1,175 cfs.

The 2022 Drought Response Operations Agreement (DROA) Plan for May 2022 through April 2023 has been amended to suspend 2022 DROA Plan releases for the remainder of March and April 2023. The suspension of 2022 DROA Plan releases occurred on March 6, 2023. A total DROA release of approximately 463 kaf occurred under the 2022 DROA Plan.

The approved Amendment is posted at <https://www.usbr.gov/dcp/droa.html>. The 2023 DROA Plan is under discussion and proposals developed will be provided through processes outlined in the DROA Framework.

A new operation will be finalized in early May 2023, and this will contain an operation plan from May 2023 through April 2024.

The March forecast for unregulated inflows into Flaming Gorge for the next three months projects slightly below average. March, April, and May forecasted unregulated inflow volumes amount to 105,000 af (99 percent of average), and 125,000 af (100 percent of average), and 210,000 af (84 percent of average), respectively.

Reclamation is planning to hold Flaming Gorge Working Group meetings in March and April similar to the last couple of years. The March meeting will be held on March 16, 2023 at 10 a.m. at the Uintah Conference Center Vernal, Utah (313 E 200 S, Vernal, Utah) and will be held virtually. The April meeting will be held on April 20, 2023 at 10:00 a.m. at the Carbon County Event Center Price, UT (450 S

Fairgrounds Way, Price, Utah) and will be held virtually. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Dale Hamilton at 801-379-1186.

### **Aspinall Unit Reservoirs**

As of March 7, 2023, releases from Crystal Dam are approximately 353 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 347 cfs while flows in the Whitewater Reach of the Gunnison River are about 824 cfs.

The unregulated inflow volume in February to Blue Mesa was 19,850 af (90 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (March, April and May) are projected to be: 28,000 af (73 percent of average), 60,000 af (78 percent of average) and 215,000 af (107 percent of average), respectively. The March 24-Month Study will be reflective of these new forecasted inflows.

The forecasted 2023 water year unregulated inflow volume to Blue Mesa is projected to be 905,000 af (100 percent of average). The water supply period (April-July) for 2023 is forecasted to be 665,000 af of unregulated inflow (105 percent of average).

Blue Mesa elevation has been steady over the past month and as of March 7, 2022, was 7,447.58 feet above sea level corresponding to a live storage of 296,216 acre-feet which is 36 percent of capacity. By the end of water year 2023 (September 30, 2023) Blue Mesa elevation is projected to be approximately 7,491 feet with about 585,000 acre-feet of storage which will be 71 percent of capacity.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comments on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

The next Operations Group meeting will be held April 20, 2023 at 1:00 p.m., in person in Grand Junction Colorado and also broadcast virtually. The in-person meeting will be at Reclamation's Western Colorado Area Office located at 445 West Gunnison Avenue in Grand Junction, Colorado. Contact Erik Knight in the Grand Junction Area Office at (970) 248-0629 to get more information regarding this Operation Group meeting.

### **Navajo Reservoir**

On March 5th, the daily average release rate from Navajo Dam was 300 cfs while reservoir inflow was averaging 600 cfs. The water surface elevation was 6017.55 feet above sea level. At this elevation the live storage is 0.844 maf (51 percent of live storage capacity) and the active storage is 0.218 maf (21 percent of active storage capacity). An average of 13 cfs is currently being diverted to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP). No water is being diverted to the San Juan-Chama Project (SJC) due to insufficient instream flows above Navajo.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Preliminary modified unregulated inflow (MUI) into Navajo in February was 18.4 kaf, which was 68 percent of average for the month. The release averaged 320 cfs and totaled 17.9 kaf, which was 61 percent of average for the month.

The most probable MUI forecast for March, April, and May, is 52 kaf (63 percent of average), 135 kaf (92 percent of average), and 320 kaf (131 percent of average), respectively.

The official April-July inflow forecasts are as follows:

Min: 540 kaf (86 percent of average, an increase of 115 kaf since the February Official Forecast)

Most: 735 kaf (117 percent of average, an increase of 115 kaf since the February Official Forecast)

Max: 960 kaf (153 percent of average, an increase of 60 kaf since the February Official Forecast)

The median forecast peak elevation at Navajo for spring of 2023 is 6056 ft.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on Tuesday, April 18th at 1:00 PM. This meeting is open to the public, and will be held at the Farmington Civic Center, 200 West Arrington, in Farmington, New Mexico (subject to change based on guidance at the time). The meeting will also have a virtual option.

### **Glen Canyon Dam / Lake Powell**

#### **Current Status**

The reduction of releases from Lake Powell from 7.48 maf to 7.00 maf in water year 2022 will result in a reduced release volume of 0.480 maf that normally would have been released from Glen Canyon Dam to Lake Mead as part of the 7.48 maf annual release volume, consistent with operations under the 2007 Interim Guidelines. The reduction of releases from Glen Canyon Dam in water year 2022 (resulting in increased storage in Lake Powell) will not affect future operating determinations and will be accounted for "as if" this volume of water had been delivered to Lake Mead. The August 2022 24-Month Study modeled 2023 and 2024 operations at Lakes Powell and Mead as if the 0.480 maf had been delivered to Lake Mead for operating tier/condition purposes both for the U.S. Lower Basin and for Mexico. The elevations listed in the August 2022 24-Month Study report reflected the projected physical elevations at each reservoir after implementing operations as described for water year 2023 tier determination purposes.

Using the approach described in the immediately preceding paragraph, the August 2022 24-Month Study projected the January 1, 2023, Lake Powell elevation to be less than 3,525 feet. Consistent with Section 6.D.1 of the Interim Guidelines, Lake Powell's operations in water year 2023 are governed by the Lower Elevation Balancing Tier (LEBT) with an initial projected water year release volume of 7.00 maf. Because the

2022 operations were designed to protect critical elevations at Lake Powell, Reclamation will implement Lower Elevation Balancing Tier operations in a way that continues to protect these critical elevations or preserves the benefits of the 2022 operations to protect Lake Powell, in water year 2023. Specifically, Reclamation modeled operations in WY 2023 as follows in the August and September 24-Month Studies:

- The Glen Canyon Dam annual release has initially been set to 7.00 maf, and in April 2023 Reclamation will evaluate hydrologic conditions to determine if balancing releases may be appropriate under the conditions established in the 2007 Interim Guidelines;
- Balancing releases will be limited (with a minimum of 7.00 maf) to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023;
- Balancing releases will take into account operational neutrality of the 0.480 maf that was retained in Lake Powell under the May 2022 action ([May 3<sup>rd</sup> Letter](#)). Any Lake Powell balancing release volume will be calculated as if the 0.480 maf had been delivered to Lake Mead in WY 2022; and
- The modeling approach for WY 2023 will apply to 2024.

In accordance with the May 3<sup>rd</sup> Letter, consistent with the provisions of the 2007 Interim Guidelines, and to preserve the benefits to Glen Canyon Dam facilities from 2022 Operations into 2023 and 2024, Reclamation will consult with the Basin States on monthly and annual operations. Reclamation will also ensure all appropriate consultation with Basin Tribes, the Republic of Mexico, other federal agencies, water users and non-governmental organizations with respect to implementation of these monthly and annual operations.

Reclamation will continue to carefully monitor hydrologic and operational conditions and assess the need for additional responsive actions and/or changes to operations. Reclamation will continue to consult with the Basin States, Basin Tribes, the Republic of Mexico and other partners on Colorado River operations to consider and determine whether additional measures should be taken to further enhance the preservation of these benefits, as well as recovery protocols, including those of future protective measures for both Lakes Powell and Mead. For additional information, the news release can be found here: <https://www.usbr.gov/newsroom/news-release/4294>.

The Bureau of Reclamation announced on May 3, 2022, two separate urgent drought response actions that will help prop up Lake Powell by nearly 1 maf of water over the next 12 months (May 2022 through April 2023). To protect Lake Powell, more water will flow into the lake from upstream reservoirs and less water will be released downstream:

- Under a Drought Contingency Plan adopted in 2019, approximately 500 thousand acre-feet (kaf) of water will come from Flaming Gorge Reservoir, located approximately 455 river miles upstream of Lake Powell.
- Another 480 kaf will be left in Lake Powell by reducing Glen Canyon Dam's annual release volume from 7.48 maf to 7.00 maf, as outlined in the 2007 Interim Guidelines that control operations of Glen Canyon Dam and Hoover Dam.

The 2022 Drought Response Operations Agreement (DROA) Plan for May 2022 through April 2023 has been amended to suspend 2022 DROA Plan releases for the remainder of March and April 2023. The suspension of 2022 DROA Plan releases occurred on March 7, 2023. A total DROA release of

approximately 463 kaf occurred under the 2022 DROA Plan. The plan can be found at the following website: <https://www.usbr.gov/dcp/droa.html>.

For additional information, see the following news release: <https://www.usbr.gov/newsroom/#/news-release/4196>

The unregulated inflow volume to Lake Powell during February was 270 kaf (74 percent of average). The release volume from Glen Canyon Dam in February was 480 kaf. The end of February elevation and storage of Lake Powell were 3,521.04 feet (179 feet from full pool) and 5.32 maf (23 percent of live capacity), respectively.

### **Current Operations**

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

### **Inflow Forecasts and Model Projections**

The forecast for water year 2023 unregulated inflow to Lake Powell, issued on March 3, 2023, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2023 will be 10.87 maf (113 percent of average).

In addition to the March 2023 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted model runs in March to determine a possible range of reservoir elevations. The January 2023 24-Month Study probable maximum and the March 2023 24-Month Study probable minimum inflow scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The DROA coordination will continue until either (i) the minimum probable projected elevation remains above 3,525 feet for 24 months or (ii) the process moves to the next step when the most probable



projected elevation indicates Powell elevations below 3,525 feet and a Drought Response Operations Plan is developed. This 2022 Plan is described above and available for review here: <https://www.usbr.gov/dcp/droa.html>.

The March forecast for water year 2023 ranges from a minimum probable of 8.96 maf (93 percent of average) to a January forecasted maximum probable of 14.93 maf (155 percent of average) with the most probable forecast for water year 2023 of 10.44 maf (109 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast for water year 2023 of 10.87 maf unregulated, the March 24-Month Study projects Lake Powell elevation will end water year 2023 near 3556.61 feet with approximately 7.55 maf in storage (32 percent of capacity). Note that projections of elevation and storage for water year 2023 have significant uncertainty at this point in the season. Projections of end of water year 2023 elevation using the March minimum and January maximum inflow forecast results are 3,546.13 feet and 3,582.24 feet, respectively. The annual release volume from Lake Powell during water year 2023 will be 7.82 maf under the Lower Elevation Balancing Tier and will balance the contents between Powell and Mead with annual release volumes from Glen Canyon Dam between 7.00 maf and 9.50 maf as determined under Section 6.D.1 and 7.D of the Interim Guidelines as determined by the Department of the Interior as described above.

### **Upper Colorado River Basin Hydrology**

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2022 period has ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2023 unregulated inflow to Lake Powell is projected to be 10.87 maf (113 percent of average).

At the beginning of water year 2023, total system storage in the Colorado River Basin was 19.54 maf (33 percent of 58.48 maf total system capacity). This is a decrease of 3.33 maf over the total storage at the beginning of water year 2022 when total system storage was 22.87 maf (39 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the now current level of 33 percent of capacity at the beginning of water year 2023. Based on current inflow forecasts, the current projected end of water year 2023 total Colorado Basin reservoir storage is approximately 21.37 maf (37 percent of total system capacity). The actual end of water year 2023 system storage may vary from this projection, primarily due to uncertainty regarding this season's runoff and reservoir inflow.



To: All Annual Operating Plan Recipients

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Subject: March 2023 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the March 2023 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2023 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2022 24-Month Study projections of the January 1, 2023, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2023.

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The 2022 Plan provisions to protect a target elevation at Lake Powell of 3,525 feet through adjusting Glen Canyon Dam monthly volume releases have been incorporated into the March 2023 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.523 maf in Lake Powell from December 2022 through April 2023. There are continued discussions when and how that same amount of water (0.523 maf) will be released later in the water year. The annual release volume from Lake Powell for WY 2023 will continue to be 7.00 maf, or higher, according to the provisions outlined below. If future projections indicate the monthly adjustments are insufficient to protect Powell's elevation, Reclamation will again consider additional water releases from the upstream initial units of the Colorado River Storage Project according to the provisions of the 2022 Plan.

The reduction of releases from Lake Powell from 7.48 maf to 7.00 maf in WY 2022 resulted in a reduced release volume of 0.480 maf that normally would have been released from Glen Canyon Dam to Lake Mead as part of the 7.48 maf annual release volume, consistent with routine operations under the 2007 Interim Guidelines. The reduction of releases from Glen Canyon Dam in WY 2022 (resulting in increased storage in Lake Powell) did not affect the operating determinations for 2023 and was accounted for "as if" this volume of water had been delivered to Lake Mead. The 24-Month Study will continue to model 2023 and 2024 operations at lakes Powell and Mead as if the 0.480 maf had been delivered to Lake Mead for operating condition purposes both for the U.S. Lower Basin and for Mexico unless otherwise determined through additional consultation and communication as described below. The elevations listed in this report reflect the projected physical elevations at each reservoir after implementing operations as described.

Using the approach described in the immediately preceding paragraph, the August 2022 24-Month Study projected the January 1, 2023, Lake Powell elevation to

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be less than 3,525 feet. Consistent with Section 6.D.1 of the Interim Guidelines, Lake Powell's operations in WY 2023 will be governed by the Lower Elevation Balancing Tier with an initial projected WY release volume of 7.00 maf. Because the 2022 operations were designed to protect critical elevations at Lake Powell, Reclamation will implement Lower Elevation Balancing Tier operations in a way that continues to protect these critical elevations, or preserves the benefits of the 2022 operations to protect Lake Powell, in WY 2023. Specifically, Reclamation modeled operations in WY 2023 as follows:

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- Balancing releases will be limited (with a minimum of 7.00 maf) to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023;
- Balancing releases will take into account operational neutrality of the 0.480 maf that was retained in Lake Powell under the May 2022 action.<sup>1</sup> Any Lake Powell balancing release volume will be calculated as if the 0.480 maf had been delivered to Lake Mead in WY 2022; and
- The modeling approach for WY 2023 will apply to 2024.

Consistent with the operating approach described above, the March 2023 24-Month Study projects a WY release volume of 7.83 maf. Consistent with the provisions of the 2007 Interim Guidelines, and to preserve the benefits to Glen Canyon Dam facilities from 2022 Operations into 2023 and 2024, Reclamation will consult with the Basin States on monthly and annual operations. Reclamation will also ensure all appropriate consultations with Basin Tribes, the Republic of Mexico, other federal agencies, water users, and non-governmental organizations with respect to implementation of these monthly and annual operations.

The 2022 Drought Response Operations Agreement (DROA) Plan for May 2022 through April 2023 has been amended to suspend 2022 DROA Plan releases for the remainder of March and April 2023. The suspension of 2022 DROA Plan releases occurred on March 7, 2023. A total DROA release of approximately 463 kaf occurred under the 2022 DROA Plan.

Reclamation continues to consult with the Drought Response Operating Agreement Parties and the other Colorado River Basin States on the implementation of the Drought Response Operations Plans and potential consideration of 2023 Drought Response Operations. The results of these consultations and other factors may result in adjustments from what is presented in this 24-Month Study.

Reclamation will continue to carefully monitor hydrologic and operational conditions and assess the need for additional responsive actions and/or changes to operations. Reclamation will continue to consult with the Basin States, Basin Tribes, the Republic of Mexico, and other partners on Colorado River operations to consider and determine whether additional measures should be taken to further enhance the preservation of these benefits, as well as recovery protocols, including those of future protective measures for both Lakes Powell and Mead.

The August 2022 24-Month Study projected the January 1, 2023 Lake Mead elevation, determined as if the 0.480 maf had been delivered to Lake Mead in WY 2022, to be below 1,050 feet and above 1,045 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.b will govern the operation of Lake Mead for Calendar Year (CY) 2023. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will govern the operation of Lake Mead for CY 2023. Efforts to conserve additional water in Lake Mead under a 2021 Lower Basin Memorandum of Understanding (MOU) to facilitate near-term actions to maintain the water surface elevation of Lake Mead will also take place in CY 2023.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows. The observed unregulated inflow into Lake Powell for the month of February was 0.270 maf or 74 percent of the 30-year average from 1991 to 2020. The March 2023

unregulated inflow forecast for Lake Powell is 0.450maf or 75 percent of the 30-year average. The 2023 April through July unregulated inflow forecast is 8.000 maf or 125 percent of average.

In this study, the CY 2023 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.994 maf. The CY 2023 diversion for the Central Arizona Project (CAP) is projected to be 1.023 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.213 maf for CY 2023.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Cheri Woodward at (702) 293-8101 or Rebecca Rogers (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows in thousand acre-feet (kaf):

Reservoir	Observed Inflow (kaf)				Feb	Inflow Forecast (kaf)				
	Nov	Dec	Jan	Feb	%Avg	Mar	Apr	May	Apr-Jul	%Avg
Lake Powell	349	281	361	270	74	450	950	2800	8000	125
Fontenelle	33	28	32	28	98	45	70	125	620	84
Flaming Gorge	40	26	38	33	73	102	125	210	880	91
Blue Mesa	26	24	24	19.9	89	28	60	215	665	105
Morrow Point	27	26	26	21	87	31	65	235	715	104
Crystal	29	28	28	23	83	36	78	275	805	105
Taylor Park	3.9	4.3	4.1	3.6	94	3.8	8.0	30.0	103	110
Vallecito	6.8	5.1	5.4	4.5	96	6.5	20	85	210	119
Navajo	23	17.5	20	18.4	68	52	135	320	735	117
Lemon	1.37	0.89	0.9	0.74	100	1.2	5.0	26	63	131
McPhee	3.3	3.4	4.1	3.2	70	10	70	160	345	135
Ridgway	4.4	3.9	3.9	3.2	88	4.8	7.0	25.0	99	108
Deerlodge	24	22	23	18.6	79	60	280	730	1700	143
Durango	13.6	10.9	10.3	8.4	73	16	50	180	485	126

The 2023 AOP is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP23.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River DCPs are available online at:

<https://www.usbr.gov/dcp/finaldocs.html>.

The 2021 Lower Basin MOU is available online at:

[https://www.usbr.gov/lc/region/g4000/2021\\_MOU.pdf](https://www.usbr.gov/lc/region/g4000/2021_MOU.pdf).

The Upper Basin DROA is online at:

<https://www.usbr.gov/dcp/droa.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_03\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_03_ucb.pdf).

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Fontenelle Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Mar 2022	46	1	50	0	50	6478.63	151
H	Apr 2022	50	1	5	44	49	6478.74	152
I	May 2022	63	1	47	8	55	6479.96	158
S	Jun 2022	241	2	82	0	82	6503.59	315
T	Jul 2022	102	3	83	11	93	6504.34	321
O	Aug 2022	56	2	67	1	68	6502.43	306
R	Sep 2022	29	2	61	0	61	6498.08	274
	<b>WY 2022</b>	<b>744</b>	<b>15</b>	<b>617</b>	<b>67</b>	<b>685</b>		
I	Oct 2022	40	1	22	39	61	6494.58	249
C	Nov 2022	33	1	10	48	58	6490.90	224
A	Dec 2022	28	1	56	2	58	6486.14	194
L	Jan 2023	32	1	58	0	59	6481.53	167
*	Feb 2023	28	0	10	43	53	6476.59	141
	Mar 2023	45	0	58	0	58	6473.56	128
	Apr 2023	70	1	72	0	72	6473.05	125
	May 2023	125	1	95	0	95	6479.14	154
	Jun 2023	280	2	102	47	149	6499.30	283
	Jul 2023	145	3	102	12	115	6503.02	311
	Aug 2023	55	2	82	0	82	6499.09	282
	Sep 2023	35	2	71	0	71	6493.74	243
	<b>WY 2023</b>	<b>916</b>	<b>14</b>	<b>739</b>	<b>193</b>	<b>931</b>		
	Oct 2023	45	1	74	0	74	6489.29	214
	Nov 2023	41	1	61	0	61	6486.03	193
	Dec 2023	32	1	58	0	58	6481.39	166
	Jan 2024	31	1	58	0	58	6475.89	138
	Feb 2024	29	0	55	0	55	6469.88	112
	Mar 2024	51	0	60	0	60	6467.42	102
	Apr 2024	77	1	34	50	84	6465.39	95
	May 2024	166	1	92	0	92	6481.69	168
	Jun 2024	301	2	102	94	196	6497.53	270
	Jul 2024	146	3	100	0	100	6503.38	314
	Aug 2024	59	2	77	0	77	6500.66	293
	Sep 2024	39	2	71	0	71	6495.96	259
	<b>WY 2024</b>	<b>1017</b>	<b>14</b>	<b>843</b>	<b>144</b>	<b>988</b>		
	Oct 2024	45	1	74	0	74	6491.63	229
	Nov 2024	42	1	65	0	65	6487.95	205
	Dec 2024	32	1	65	0	65	6482.44	172
	Jan 2025	31	1	65	0	65	6475.83	138
	Feb 2025	29	0	58	0	58	6468.88	108

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Flaming Gorge Reservoir



— BUREAU OF —  
RECLAMATION

		Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Date											
* Mar 2022		74	83	3	52	0	52	118	6018.65	2932	111
H Apr 2022		66	62	5	51	0	51	118	6018.81	2938	179
I May 2022		88	88	7	139	48	187	114	6015.77	2769	570
S Jun 2022		274	113	9	110	12	121	113	6015.25	2752	465
T Jul 2022		125	110	11	79	0	79	106	6016.09	2780	137
O Aug 2022		58	70	11	105	0	105	104	6014.73	2735	124
R Sep 2022		32	63	9	112	0	112	102	6013.01	2680	125
<b>WY 2022</b>		<b>897</b>	<b>837</b>	<b>70</b>	<b>927</b>	<b>60</b>	<b>987</b>				<b>2138</b>
I Oct 2022		41	65	6	111	0	111	100	6011.45	2630	142
C Nov 2022		40	63	3	102	0	102	98	6010.19	2590	132
A Dec 2022		26	57	2	107	0	107	96	6008.59	2540	138
L Jan 2023		38	65	2	108	0	108	95	6007.19	2497	143
* Feb 2023		33	58	2	98	0	98	93	6005.89	2457	371
Mar 2023		105	118	2	72	0	72	95	6007.27	2499	132
Apr 2023		125	127	4	55	0	55	97	6009.37	2564	335
May 2023		210	180	6	73	0	73	101	6012.44	2661	803
Jun 2023		380	249	9	55	0	55	108	6017.88	2839	635
Jul 2023		165	135	12	52	0	52	111	6019.89	2907	162
Aug 2023		60	87	11	70	0	70	111	6020.06	2912	92
Sep 2023		40	76	10	73	0	73	111	6019.89	2907	91
<b>WY 2023</b>		<b>1264</b>	<b>1280</b>	<b>69</b>	<b>975</b>	<b>0</b>	<b>975</b>				<b>3176</b>
Oct 2023		52	81	7	67	0	67	111	6020.09	2913	93
Nov 2023		49	69	3	60	0	60	111	6020.27	2919	94
Dec 2023		34	60	2	68	0	68	111	6020.02	2911	93
Jan 2024		42	69	2	69	0	69	111	6019.98	2910	94
Feb 2024		43	69	2	63	0	63	111	6020.09	2913	88
Mar 2024		85	94	3	49	0	49	113	6021.29	2954	123
Apr 2024		111	118	4	48	0	48	115	6023.12	3017	251
May 2024		239	165	7	221	0	221	113	6021.38	2957	734
Jun 2024		389	284	10	55	0	55	121	6027.40	3168	422
Jul 2024		161	115	13	69	0	69	123	6028.28	3200	129
Aug 2024		66	84	12	103	0	103	122	6027.47	3171	122
Sep 2024		43	75	10	110	0	110	120	6026.25	3127	123
<b>WY 2024</b>		<b>1314</b>	<b>1285</b>	<b>74</b>	<b>981</b>	<b>0</b>	<b>981</b>				<b>2365</b>
Oct 2024		52	81	7	76	0	76	120	6026.19	3125	102
Nov 2024		50	73	3	63	0	63	120	6026.37	3131	93
Dec 2024		34	67	2	80	0	80	119	6025.96	3117	105
Jan 2025		42	76	2	80	0	80	119	6025.80	3111	105
Feb 2025		43	72	2	72	0	72	119	6025.75	3109	97

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Taylor Park Reservoir



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RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Mar 2022	4	4	9301.56	57
H	Apr 2022	8	6	9302.92	59
I	May 2022	27	12	9312.55	74
S	Jun 2022	26	19	9316.61	81
T	Jul 2022	11	15	9314.18	77
O	Aug 2022	8	14	9310.35	70
R	Sep 2022	5	8	9308.87	68
	<b>WY 2022</b>	<b>110</b>	<b>100</b>		
I	Oct 2022	6	6	9308.80	68
C	Nov 2022	4	5	9308.13	67
A	Dec 2022	5	5	9307.68	66
L	Jan 2023	4	5	9307.08	65
*	Feb 2023	4	5	9306.26	64
	Mar 2023	4	5	9305.85	64
	Apr 2023	8	8	9306.00	64
	May 2023	28	13	9315.50	79
	Jun 2023	48	25	9328.00	102
	Jul 2023	19	22	9326.50	99
	Aug 2023	10	22	9320.00	87
	Sep 2023	7	22	9311.50	72
	<b>WY 2023</b>	<b>147</b>	<b>142</b>		
	Oct 2023	7	9	9310.00	70
	Nov 2023	5	7	9308.50	68
	Dec 2023	4	5	9308.11	67
	Jan 2024	5	5	9308.36	67
	Feb 2024	4	5	9308.00	67
	Mar 2024	5	7	9306.50	64
	Apr 2024	9	10	9306.00	64
	May 2024	26	11	9315.50	79
	Jun 2024	40	17	9328.00	102
	Jul 2024	15	18	9326.50	99
	Aug 2024	8	20	9320.00	87
	Sep 2024	7	22	9311.50	72
	<b>WY 2024</b>	<b>135</b>	<b>135</b>		
	Oct 2024	7	9	9310.00	70
	Nov 2024	5	7	9308.50	68
	Dec 2024	4	5	9308.11	67
	Jan 2025	5	5	9308.36	67
	Feb 2025	4	5	9308.00	67

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Mar 2022	30	30	0	32	0	32	7436.17	239
H	Apr 2022	62	60	0	44	0	46	7438.94	252
I	May 2022	177	162	1	79	0	79	7454.56	335
S	Jun 2022	133	126	1	69	0	69	7463.76	391
T	Jul 2022	59	63	1	84	0	84	7460.15	368
O	Aug 2022	57	64	1	89	0	89	7455.69	341
R	Sep 2022	31	33	1	55	28	82	7446.72	292
	<b>WY 2022</b>	<b>661</b>	<b>652</b>	<b>6</b>	<b>566</b>	<b>28</b>	<b>595</b>		
I	Oct 2022	32	32	0	0	58	58	7441.74	266
C	Nov 2022	26	27	0	1	10	11	7444.87	282
A	Dec 2022	24	25	0	6	10	17	7446.44	290
L	Jan 2023	24	25	0	20	0	20	7447.43	295
*	Feb 2023	20	21	0	20	0	20	7447.61	296
	Mar 2023	28	29	0	20	0	20	7449.23	305
	Apr 2023	60	60	1	13	39	52	7450.57	312
	May 2023	215	200	1	134	0	134	7461.69	378
	Jun 2023	290	267	1	35	0	35	7493.90	609
	Jul 2023	100	103	1	74	0	74	7497.28	636
	Aug 2023	53	65	1	79	0	79	7495.42	621
	Sep 2023	32	47	1	78	0	78	7491.32	588
	<b>WY 2023</b>	<b>905</b>	<b>900</b>	<b>7</b>	<b>480</b>	<b>117</b>	<b>597</b>		
	Oct 2023	36	38	1	74	0	74	7486.72	552
	Nov 2023	30	32	0	15	0	15	7488.97	570
	Dec 2023	26	27	0	16	0	16	7490.36	580
	Jan 2024	25	25	0	16	0	16	7491.49	589
	Feb 2024	23	24	0	14	0	14	7492.65	599
	Mar 2024	38	40	0	18	0	18	7495.33	620
	Apr 2024	78	79	1	46	0	46	7499.25	652
	May 2024	204	189	1	80	0	80	7511.81	759
	Jun 2024	251	228	2	163	0	163	7518.81	823
	Jul 2024	86	89	2	108	0	108	7516.54	802
	Aug 2024	55	67	1	112	0	112	7511.41	756
	Sep 2024	35	50	1	106	0	106	7504.77	698
	<b>WY 2024</b>	<b>887</b>	<b>887</b>	<b>9</b>	<b>768</b>	<b>0</b>	<b>768</b>		
	Oct 2024	36	38	1	93	0	93	7498.18	643
	Nov 2024	31	33	0	45	0	45	7496.72	631
	Dec 2024	26	27	0	77	0	77	7490.38	581
	Jan 2025	25	25	0	56	0	56	7486.37	550
	Feb 2025	23	24	0	50	0	50	7482.89	523

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Morrow Point Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Mar 2022	31	32	2	33	30	0	30	7149.87	109
H	Apr 2022	65	46	3	50	47	0	47	7153.31	112
I	May 2022	186	79	9	88	89	0	89	7152.08	111
S	Jun 2022	134	69	1	70	71	0	71	7150.86	110
T	Jul 2022	60	84	1	85	84	0	84	7152.31	111
O	Aug 2022	58	89	1	90	90	0	90	7152.25	111
R	Sep 2022	31	82	1	83	78	0	78	7157.81	115
	<b>WY 2022</b>	<b>685</b>	<b>595</b>	<b>24</b>	<b>619</b>	<b>614</b>	<b>0</b>	<b>614</b>		
I	Oct 2022	33	58	1	59	60	0	60	7156.10	114
C	Nov 2022	27	11	1	12	21	0	21	7143.98	104
A	Dec 2022	26	17	2	18	20	0	20	7141.82	103
L	Jan 2023	26	20	2	21	20	0	20	7144.03	105
*	Feb 2023	21	20	1	21	18	0	18	7148.07	108
	Mar 2023	31	20	3	23	18	0	18	7153.73	112
	Apr 2023	65	52	5	57	57	0	57	7153.73	112
	May 2023	235	134	20	154	154	0	154	7153.73	112
	Jun 2023	310	35	20	55	55	0	55	7153.72	112
	Jul 2023	105	74	5	79	79	0	79	7153.73	112
	Aug 2023	56	79	3	82	82	0	82	7153.73	112
	Sep 2023	34	78	2	80	80	0	80	7153.73	112
	<b>WY 2023</b>	<b>969</b>	<b>597</b>	<b>64</b>	<b>661</b>	<b>664</b>	<b>0</b>	<b>664</b>		
	Oct 2023	37	74	1	75	75	0	75	7153.73	112
	Nov 2023	31	15	1	16	16	0	16	7153.73	112
	Dec 2023	27	16	1	17	17	0	17	7153.73	112
	Jan 2024	26	16	1	17	17	0	17	7153.73	112
	Feb 2024	25	14	2	16	16	0	16	7153.73	112
	Mar 2024	40	18	2	20	20	0	20	7153.73	112
	Apr 2024	89	46	11	57	57	0	57	7153.73	112
	May 2024	226	80	22	102	102	0	102	7153.73	112
	Jun 2024	265	163	14	177	177	0	177	7153.72	112
	Jul 2024	90	108	4	112	112	0	112	7153.73	112
	Aug 2024	56	112	1	113	113	0	113	7153.73	112
	Sep 2024	36	106	1	107	107	0	107	7153.73	112
	<b>WY 2024</b>	<b>948</b>	<b>768</b>	<b>61</b>	<b>829</b>	<b>828</b>	<b>0</b>	<b>828</b>		
	Oct 2024	37	93	1	94	94	0	94	7153.73	112
	Nov 2024	32	45	1	46	46	0	46	7153.73	112
	Dec 2024	27	77	1	78	78	0	78	7153.73	112
	Jan 2025	26	56	1	57	56	0	56	7153.73	112
	Feb 2025	25	50	2	52	52	0	52	7153.73	112

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Crystal Reservoir



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RECLAMATION

		Unreg Inflow	Morrow Release	Side Inflow	Total Inflow	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage	Tunnel Flow	Below Tunnel Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Mar 2022	36	30	4	34	32	1	32	6752.56	17	6	25
H	Apr 2022	73	47	8	54	54	1	54	6752.33	17	31	24
I	May 2022	203	89	17	105	92	13	106	6751.40	16	59	48
S	Jun 2022	145	71	10	82	80	2	81	6752.67	17	62	21
T	Jul 2022	64	84	5	89	90	0	90	6747.68	15	65	28
O	Aug 2022	62	90	4	94	92	0	93	6751.52	17	66	31
R	Sep 2022	33	78	2	80	69	12	80	6750.17	16	62	22
	<b>WY 2022</b>	<b>755</b>	<b>614</b>	<b>70</b>	<b>684</b>	<b>622</b>	<b>62</b>	<b>684</b>			<b>393</b>	<b>295</b>
I	Oct 2022	36	60	3	63	53	10	63	6751.29	16	41	21
C	Nov 2022	29	21	2	23	21	2	23	6752.92	17	0	21
A	Dec 2022	28	20	2	22	22	0	22	6751.64	17	2	21
L	Jan 2023	28	20	2	22	22	0	22	6751.37	16	2	21
*	Feb 2023	23	18	2	20	4	16	20	6751.71	17	1	19
	Mar 2023	36	18	5	23	23	0	23	6753.04	17	5	18
	Apr 2023	78	57	13	70	70	0	70	6753.04	17	42	28
	May 2023	275	154	40	194	134	59	194	6753.04	17	62	132
	Jun 2023	340	55	30	85	85	0	85	6753.03	17	61	24
	Jul 2023	112	79	7	86	86	0	86	6753.04	17	65	21
	Aug 2023	60	82	4	86	86	0	86	6753.04	17	65	21
	Sep 2023	37	80	3	83	83	0	83	6753.04	17	55	28
	<b>WY 2023</b>	<b>1083</b>	<b>664</b>	<b>114</b>	<b>777</b>	<b>689</b>	<b>88</b>	<b>776</b>			<b>402</b>	<b>375</b>
	Oct 2023	43	75	6	81	52	28	81	6753.04	17	55	26
	Nov 2023	36	16	5	21	21	0	21	6753.04	17	0	21
	Dec 2023	32	17	5	22	22	0	22	6753.04	17	0	22
	Jan 2024	31	17	5	22	22	0	22	6753.04	17	0	22
	Feb 2024	29	16	4	20	20	0	20	6753.04	17	0	20
	Mar 2024	46	20	6	26	26	0	26	6753.04	17	5	21
	Apr 2024	100	57	11	68	68	0	68	6753.04	17	42	26
	May 2024	251	102	25	127	127	0	127	6753.04	17	62	65
	Jun 2024	293	177	28	205	130	75	205	6753.03	17	61	144
	Jul 2024	98	112	8	120	120	0	120	6753.04	17	65	55
	Aug 2024	63	113	7	120	120	0	120	6753.04	17	65	55
	Sep 2024	42	107	6	113	113	0	113	6753.04	17	55	58
	<b>WY 2024</b>	<b>1064</b>	<b>828</b>	<b>116</b>	<b>944</b>	<b>840</b>	<b>103</b>	<b>944</b>			<b>410</b>	<b>534</b>
	Oct 2024	43	94	6	100	56	44	100	6753.04	17	55	45
	Nov 2024	37	46	5	51	51	0	51	6753.04	17	0	51
	Dec 2024	32	78	5	83	83	0	83	6753.04	17	0	83
	Jan 2025	31	56	5	61	61	0	61	6753.04	17	0	61
	Feb 2025	29	52	4	56	56	0	56	6753.04	17	0	56

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Mar 2022	7	0	7631.90	48
H	Apr 2022	27	2	7644.01	73
I	May 2022	53	33	7652.10	92
S	Jun 2022	26	34	7648.50	83
T	Jul 2022	19	32	7642.57	70
O	Aug 2022	18	28	7637.64	59
R	Sep 2022	12	26	7630.15	45
	<b>WY 2022</b>	<b>185</b>	<b>160</b>		
I	Oct 2022	14	3	7635.84	56
C	Nov 2022	7	0	7639.00	62
A	Dec 2022	5	0	7641.15	67
L	Jan 2023	5	0	7643.44	72
*	Feb 2023	4	1	7644.74	75
	Mar 2023	6	30	7633.21	51
	Apr 2023	20	39	7621.48	31
	May 2023	85	32	7648.65	84
	Jun 2023	84	44	7664.25	124
	Jul 2023	21	42	7656.19	102
	Aug 2023	14	38	7646.19	78
	Sep 2023	12	30	7637.99	60
	<b>WY 2023</b>	<b>278</b>	<b>260</b>		
	Oct 2023	13	17	7635.82	56
	Nov 2023	8	2	7638.82	62
	Dec 2023	7	2	7641.22	67
	Jan 2024	6	2	7643.09	71
	Feb 2024	5	2	7644.51	74
	Mar 2024	10	2	7647.96	82
	Apr 2024	23	2	7656.48	103
	May 2024	68	48	7663.89	123
	Jun 2024	62	62	7663.55	122
	Jul 2024	21	41	7655.47	101
	Aug 2024	15	38	7645.89	78
	Sep 2024	16	29	7639.74	64
	<b>WY 2024</b>	<b>254</b>	<b>247</b>		
	Oct 2024	13	16	7638.00	60
	Nov 2024	9	2	7641.36	67
	Dec 2024	7	2	7643.68	72
	Jan 2025	6	2	7645.49	77
	Feb 2025	5	2	7646.89	80

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Navajo Reservoir



— BUREAU OF —  
RECLAMATION

		Mod Unreg Inflow	Azotea Tunnel Div	Reg Inflow	Evap Losses	NIIP Diversion	Total Release	Reservoir Elev End of Month	Live Storage	Farmington Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Mar 2022	41	2	32	1	4	22	6018.57	853	38
H	Apr 2022	123	17	84	2	17	20	6023.53	898	44
I	May 2022	167	30	114	3	38	18	6029.39	954	104
S	Jun 2022	47	7	50	3	37	24	6027.89	939	61
T	Jul 2022	44	5	54	3	39	35	6025.41	916	55
O	Aug 2022	53	5	56	3	38	30	6023.95	902	49
R	Sep 2022	22	1	35	2	23	40	6020.65	872	56
	<b>WY 2022</b>	<b>574</b>	<b>66</b>	<b>484</b>	<b>20</b>	<b>200</b>	<b>296</b>			<b>595</b>
I	Oct 2022	44	2	32	1	5	33	6019.84	865	51
C	Nov 2022	23	0	16	1	0	19	6019.52	862	37
A	Dec 2022	17	0	13	0	0	22	6018.45	852	37
L	Jan 2023	20	0	15	0	0	20	6017.85	847	34
*	Feb 2023	18	0	15	1	1	18	6017.38	843	31
	Mar 2023	52	4	72	1	5	20	6022.49	889	36
	Apr 2023	135	17	138	2	19	19	6032.65	986	69
	May 2023	320	44	223	3	33	20	6048.35	1152	200
	Jun 2023	235	32	163	4	48	19	6056.08	1244	209
	Jul 2023	45	3	63	4	52	20	6054.95	1230	85
	Aug 2023	20	1	43	3	44	32	6051.89	1193	63
	Sep 2023	23	0	40	3	24	28	6050.67	1179	53
	<b>WY 2023</b>	<b>953</b>	<b>103</b>	<b>832</b>	<b>23</b>	<b>232</b>	<b>270</b>			<b>906</b>
	Oct 2023	35	2	38	2	9	20	6051.23	1185	43
	Nov 2023	27	1	20	1	0	19	6051.19	1185	37
	Dec 2023	24	0	19	1	0	20	6051.02	1183	35
	Jan 2024	22	0	18	1	0	20	6050.76	1180	33
	Feb 2024	29	1	25	1	0	19	6051.20	1185	31
	Mar 2024	92	10	74	2	6	20	6055.10	1232	43
	Apr 2024	147	18	107	2	21	21	6060.13	1294	72
	May 2024	251	34	197	4	36	23	6070.24	1429	158
	Jun 2024	187	25	163	5	52	22	6076.12	1513	166
	Jul 2024	33	2	51	5	55	26	6073.67	1477	77
	Aug 2024	24	1	45	4	46	31	6071.10	1441	60
	Sep 2024	31	2	43	3	25	126	6062.84	1329	152
	<b>WY 2024</b>	<b>902</b>	<b>96</b>	<b>799</b>	<b>29</b>	<b>250</b>	<b>370</b>			<b>910</b>
	Oct 2024	35	2	37	2	9	23	6063.09	1332	46
	Nov 2024	30	1	22	1	0	22	6062.98	1331	40
	Dec 2024	24	0	19	1	0	23	6062.58	1326	38
	Jan 2025	22	0	18	1	0	23	6062.11	1320	36
	Feb 2025	29	1	25	1	0	21	6062.33	1322	33

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Lake Powell



— BUREAU OF —  
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Mar 2022	329	327	7	574	0	574	3523.13	4519	5812	584
H	Apr 2022	594	490	12	502	0	502	3522.77	4517	5791	510
I	May 2022	1382	1212	14	598	0	598	3531.69	4561	6346	599
S	Jun 2022	1284	1198	25	598	0	598	3539.81	4604	6878	595
T	Jul 2022	491	463	28	672	0	672	3536.20	4551	6212	672
O	Aug 2022	368	444	27	713	0	713	3531.69	4529	5938	722
R	Sep 2022	245	420	24	547	0	547	3529.33	4517	5797	562
	<b>WY 2022</b>	<b>6084</b>	<b>6107</b>	<b>203</b>	<b>6999</b>	<b>0</b>	<b>6999</b>				<b>7066</b>
I	Oct 2022	437	535	17	480	0	480	3529.92	4520	5832	494
C	Nov 2022	349	394	17	498	0	498	3528.02	4511	5720	507
A	Dec 2022	281	358	13	550	0	550	3524.75	4496	5531	560
L	Jan 2023	361	424	4	500	0	501	3523.45	4490	5456	510
*	Feb 2023	270	337	4	480	0	480	3521.04	4479	5320	493
	Mar 2023	450	381	6	485	0	485	3519.21	4471	5218	499
	Apr 2023	950	792	10	552	0	552	3523.00	4488	5431	569
	May 2023	2800	2359	14	770	0	770	3546.84	4605	6889	791
	Jun 2023	3250	2534	27	905	0	905	3568.06	4723	8372	922
	Jul 2023	1000	892	35	925	0	925	3567.20	4718	8309	940
	Aug 2023	380	473	35	966	0	966	3560.47	4679	7820	980
	Sep 2023	340	448	31	711	0	711	3556.61	4658	7549	727
	<b>WY 2023</b>	<b>10869</b>	<b>9926</b>	<b>212</b>	<b>7823</b>	<b>0</b>	<b>7823</b>				<b>7991</b>
	Oct 2023	417	466	21	480	0	480	3556.14	4655	7516	496
	Nov 2023	461	450	20	500	0	500	3555.19	4650	7451	505
	Dec 2023	361	380	16	600	0	600	3552.00	4632	7233	603
	Jan 2024	350	366	5	723	0	723	3546.97	4606	6898	727
	Feb 2024	397	399	5	639	0	639	3543.49	4587	6671	650
	Mar 2024	614	502	8	675	0	675	3540.87	4574	6504	689
	Apr 2024	920	738	13	601	0	601	3542.68	4583	6619	618
	May 2024	2060	1760	16	599	0	599	3558.48	4668	7679	620
	Jun 2024	2423	1913	29	628	0	628	3574.24	4761	8842	645
	Jul 2024	711	692	37	709	0	709	3573.59	4757	8792	724
	Aug 2024	371	520	37	758	0	758	3570.25	4737	8537	772
	Sep 2024	316	576	34	568	0	568	3569.93	4735	8513	584
	<b>WY 2024</b>	<b>9401</b>	<b>8762</b>	<b>241</b>	<b>7480</b>	<b>0</b>	<b>7480</b>				<b>7633</b>
	Oct 2024	417	497	23	480	0	480	3569.85	4734	8507	496
	Nov 2024	450	471	23	500	0	500	3569.21	4730	8459	505
	Dec 2024	361	457	18	600	0	600	3567.21	4718	8310	603
	Jan 2025	350	420	5	723	0	723	3563.31	4696	8024	727
	Feb 2025	397	446	5	639	0	639	3560.75	4681	7840	650

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Hoover Dam - Lake Mead



— BUREAU OF —  
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Mar 2022	574	41	25	1010	16.4	17	1009	555	1061.49	8536
H	Apr 2022	502	30	33	1027	17.3	17	1026	522	1054.69	8026
I	May 2022	598	8	40	1083	17.6	25	1075	489	1047.69	7517
S	Jun 2022	598	16	47	889	14.9	29	877	467	1043.02	7187
T	Jul 2022	672	70	45	822	13.4	31	814	458	1040.92	7041
O	Aug 2022	713	183	48	573	9.3	25	567	473	1044.28	7275
R	Sep 2022	547	117	48	539	9.1	21	545	476	1045.03	7328
	<b>WY 2022</b>	<b>6999</b>	<b>787</b>	<b>463</b>	<b>8899</b>		<b>222</b>	<b>8888</b>			
I	Oct 2022	480	94	46	418	6.8	16	434	482	1046.28	7417
C	Nov 2022	498	18	40	713	12.0	8	714	467	1043.02	7187
A	Dec 2022	550	63	32	438	7.1	8	439	475	1044.82	7313
L	Jan 2023	501	104	22	412	6.7	8	413	485	1046.97	7466
*	Feb 2023	480	46	21	494	8.9	8	493	485	1047.02	7469
	Mar 2023	485	97	22	844	13.7	13	844	467	1043.06	7190
	Apr 2023	552	60	30	1057	17.8	20	1057	437	1036.30	6725
	May 2023	770	37	36	1085	17.6	25	1085	416	1031.53	6406
	Jun 2023	905	22	44	941	15.8	31	941	411	1030.27	6323
	Jul 2023	925	55	42	833	13.5	30	833	416	1031.33	6393
	Aug 2023	966	86	46	776	12.6	30	776	428	1034.15	6580
	Sep 2023	711	72	45	706	11.9	22	706	428	1034.27	6589
	<b>WY 2023</b>	<b>7823</b>	<b>752</b>	<b>427</b>	<b>8715</b>		<b>220</b>	<b>8733</b>			
	Oct 2023	480	77	43	551	9.0	14	551	425	1033.56	6541
	Nov 2023	500	63	38	602	10.1	6	602	420	1032.40	6464
	Dec 2023	600	72	31	478	7.8	6	478	430	1034.62	6612
	Jan 2024	723	75	21	583	9.5	10	583	441	1037.18	6785
	Feb 2024	639	71	20	553	9.6	7	553	449	1038.96	6906
	Mar 2024	675	97	22	897	14.6	13	897	439	1036.75	6756
	Apr 2024	601	60	29	1022	17.2	14	1022	414	1031.07	6376
	May 2024	599	37	35	1004	16.3	18	1004	389	1024.97	5979
	Jun 2024	628	22	42	895	15.0	26	895	370	1020.33	5685
	Jul 2024	709	55	40	789	12.8	29	789	364	1018.91	5597
	Aug 2024	758	86	43	752	12.2	31	752	365	1019.17	5613
	Sep 2024	568	72	42	669	11.2	27	669	359	1017.68	5520
	<b>WY 2024</b>	<b>7480</b>	<b>786</b>	<b>406</b>	<b>8795</b>		<b>202</b>	<b>8795</b>			
	Oct 2024	480	77	40	482	7.8	22	482	360	1017.88	5532
	Nov 2024	500	63	35	589	9.9	12	589	355	1016.77	5464
	Dec 2024	600	72	28	521	8.5	8	521	362	1018.52	5573
	Jan 2025	723	75	20	575	9.4	10	575	374	1021.42	5754
	Feb 2025	639	71	18	545	9.8	7	545	382	1023.48	5884

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## March 2023 24-Month Study

Most Probable Inflow\*

### Davis Dam - Lake Mohave



— BUREAU OF —  
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Mar 2022	1010	-38	10	931	0	931	15.1	642.79	1693
H	Apr 2022	1027	-31	13	975	0	975	16.4	643.08	1701
I	May 2022	1083	-20	14	1041	0	1041	16.9	643.35	1708
S	Jun 2022	889	-30	14	842	0	842	14.1	643.47	1712
T	Jul 2022	822	-26	12	770	0	770	12.5	643.97	1725
O	Aug 2022	573	-13	16	575	0	575	9.3	642.87	1695
R	Sep 2022	539	-6	16	617	0	617	10.4	639.17	1595
	<b>WY 2022</b>	<b>8899</b>	<b>-222</b>	<b>151</b>	<b>8495</b>	<b>0</b>	<b>8495</b>			
I	Oct 2022	418	-2	14	540	0	542	8.8	633.78	1454
C	Nov 2022	713	-15	13	516	0	516	8.7	640.22	1623
A	Dec 2022	438	4	13	436	0	436	7.1	639.97	1617
L	Jan 2023	412	3	9	347	0	347	5.6	642.12	1675
*	Feb 2023	494	-18	8	429	0	444	8.0	643.00	1699
	Mar 2023	844	-10	10	837	0	837	13.6	642.50	1685
	Apr 2023	1057	-14	13	1017	0	1017	17.1	643.00	1699
	May 2023	1085	-13	14	1058	0	1058	17.2	643.00	1699
	Jun 2023	941	-21	14	906	0	906	15.2	643.00	1699
	Jul 2023	833	-21	12	826	0	826	13.4	642.00	1671
	Aug 2023	776	-17	15	744	0	744	12.1	642.00	1671
	Sep 2023	706	-6	16	737	0	737	12.4	640.01	1617
	<b>WY 2023</b>	<b>8715</b>	<b>-131</b>	<b>151</b>	<b>8393</b>	<b>0</b>	<b>8410</b>			
	Oct 2023	551	-11	14	709	0	709	11.5	633.00	1434
	Nov 2023	602	-16	13	522	0	522	8.8	635.00	1486
	Dec 2023	478	-2	13	345	0	345	5.6	639.51	1604
	Jan 2024	583	-11	9	501	0	501	8.1	641.80	1666
	Feb 2024	553	-13	8	533	0	533	9.3	641.80	1666
	Mar 2024	897	-10	10	843	0	843	13.7	643.05	1700
	Apr 2024	1022	-14	13	998	0	998	16.8	643.00	1699
	May 2024	1004	-13	14	977	0	977	15.9	643.00	1699
	Jun 2024	895	-21	14	860	0	860	14.5	643.00	1699
	Jul 2024	789	-21	12	783	0	783	12.7	642.00	1671
	Aug 2024	752	-17	15	720	0	720	11.7	642.00	1671
	Sep 2024	669	-6	16	701	0	701	11.8	640.01	1617
	<b>WY 2024</b>	<b>8795</b>	<b>-154</b>	<b>151</b>	<b>8490</b>	<b>0</b>	<b>8490</b>			
	Oct 2024	482	-11	14	640	0	640	10.4	633.00	1434
	Nov 2024	589	-16	13	509	0	509	8.5	635.00	1486
	Dec 2024	521	-2	13	388	0	388	6.3	639.51	1604
	Jan 2025	575	-11	9	494	0	494	8.0	641.80	1666
	Feb 2025	545	-13	8	525	0	525	9.5	641.80	1666

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Parker Dam - Lake Havasu



— BUREAU OF —  
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Mar 2022	931	2	9	658	10.7	97	133	448.02	580	170	2.8
H	Apr 2022	975	6	11	737	12.4	100	141	447.11	563	161	2.7
I	May 2022	1041	8	13	741	12.0	106	150	448.68	593	145	2.4
S	Jun 2022	842	18	15	679	11.4	103	60	448.30	586	154	2.6
T	Jul 2022	770	31	17	639	10.4	106	19	448.84	596	150	2.4
O	Aug 2022	575	40	17	482	7.8	106	16	448.16	583	120	2.0
R	Sep 2022	617	15	15	458	7.7	103	52	447.96	579	108	1.8
	<b>WY 2022</b>	<b>8495</b>	<b>176</b>	<b>140</b>	<b>6231</b>		<b>1117</b>	<b>1112</b>			<b>1499</b>	
I	Oct 2022	542	26	12	393	6.4	106	66	447.14	564	67	1.1
C	Nov 2022	516	1	9	336	5.6	103	67	447.09	563	89	1.5
A	Dec 2022	436	14	7	277	4.5	101	63	447.06	562	87	1.4
L	Jan 2023	347	20	6	261	4.2	54	40	447.14	564	125	2.0
*	Feb 2023	444	2	8	370	6.7	16	40	447.47	570	130	2.3
	Mar 2023	837	22	9	624	10.1	89	129	447.50	571	164	2.7
	Apr 2023	1017	7	11	738	12.4	96	168	447.50	570	153	2.6
	May 2023	1058	4	13	751	12.2	99	164	448.70	593	125	2.0
	Jun 2023	906	10	16	727	12.2	96	66	448.70	593	128	2.1
	Jul 2023	826	17	17	708	11.5	99	21	448.00	580	130	2.1
	Aug 2023	744	19	17	625	10.2	99	20	447.50	571	103	1.7
	Sep 2023	737	12	15	542	9.1	96	86	447.50	570	100	1.7
	<b>WY 2023</b>	<b>8410</b>	<b>153</b>	<b>139</b>	<b>6351</b>		<b>1053</b>	<b>930</b>			<b>1399</b>	
	Oct 2023	709	21	12	466	7.6	99	145	447.50	571	68	1.1
	Nov 2023	522	14	9	349	5.9	74	98	447.50	570	84	1.4
	Dec 2023	345	17	7	247	4.0	77	46	446.50	552	84	1.4
	Jan 2024	501	7	6	305	5.0	90	100	446.50	552	132	2.1
	Feb 2024	533	4	8	404	7.0	11	108	446.50	552	118	2.1
	Mar 2024	843	2	9	600	9.8	103	121	446.70	555	140	2.3
	Apr 2024	998	7	11	719	12.1	93	133	448.70	593	140	2.4
	May 2024	977	4	13	727	11.8	89	139	448.70	593	105	1.7
	Jun 2024	860	10	16	707	11.9	86	49	448.70	593	111	1.9
	Jul 2024	783	17	17	679	11.0	89	16	448.00	580	117	1.9
	Aug 2024	720	19	17	615	10.0	89	17	447.50	571	97	1.6
	Sep 2024	701	12	15	527	8.9	86	74	447.50	570	95	1.6
	<b>WY 2024</b>	<b>8490</b>	<b>134</b>	<b>139</b>	<b>6346</b>		<b>985</b>	<b>1046</b>			<b>1291</b>	
	Oct 2024	640	21	12	476	7.7	89	76	447.50	571	85	1.4
	Nov 2024	509	14	9	369	6.2	86	53	447.50	570	109	1.8
	Dec 2024	388	17	7	264	4.3	89	60	446.50	552	105	1.7
	Jan 2025	494	7	6	302	4.9	86	100	446.50	552	129	2.1
	Feb 2025	525	4	8	401	7.2	6	108	446.50	552	116	2.1

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Hoover Dam - Lake Mead



— BUREAU OF —  
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Mar 2022	1010	16.4	1061.49	8536	-409	413.69	898.0	375.9	62	372.3
H	Apr 2022	1027	17.3	1054.69	8026	-511	405.75	863.0	380.5	61	370.4
I	May 2022	1083	17.6	1047.69	7517	-509	397.38	1082.0	391.7	80	361.7
S	Jun 2022	889	14.9	1043.02	7187	-330	396.77	1076.9	315.1	81	354.6
T	Jul 2022	822	13.4	1040.92	7041	-146	392.29	1236.6	287.9	94	350.1
O	Aug 2022	573	9.3	1044.28	7275	234	399.70	1224.8	200.6	94	349.9
R	Sep 2022	539	9.1	1045.03	7328	53	400.65	1157.3	188.5	88	349.7
<b>WY 2022</b>		<b>8899</b>							<b>3240.9</b>		
I	Oct 2022	418	6.8	1046.28	7417	88	402.36	924.5	145.8	70	348.8
C	Nov 2022	713	12.0	1043.02	7187	-230	395.39	948.8	254.6	72	357.1
A	Dec 2022	438	7.1	1044.82	7313	126	403.20	975.8	152.9	72	348.9
L	Jan 2023	412	6.7	1046.97	7466	152	403.66	866.6	143.8	64	348.8
*	Feb 2023	494	8.9	1047.02	7469	4	399.03	810.5	175.9	60	356.5
	Mar 2023	844	13.7	1043.06	7190	-280	395.72	863.6	306.7	65	363.3
	Apr 2023	1057	17.8	1036.30	6725	-464	390.40	847.4	379.3	65	359.0
	May 2023	1085	17.6	1031.53	6406	-319	383.80	920.9	377.9	72	348.3
	Jun 2023	941	15.8	1030.27	6323	-83	380.15	983.3	322.0	78	342.4
	Jul 2023	833	13.5	1031.33	6393	70	378.80	1189.4	283.0	94	339.9
	Aug 2023	776	12.6	1034.15	6580	187	380.39	1271.4	263.0	100	339.0
	Sep 2023	706	11.9	1034.27	6589	9	382.50	1271.4	239.4	100	339.3
<b>WY 2023</b>		<b>8715</b>							<b>3044.4</b>		
	Oct 2023	551	9.0	1033.56	6541	-48	387.63	881.0	189.1	69	343.3
	Nov 2023	602	10.1	1032.40	6464	-77	388.99	870.2	210.0	69	349.0
	Dec 2023	478	7.8	1034.62	6612	148	387.40	879.4	166.6	69	348.7
	Jan 2024	583	9.5	1037.18	6785	173	387.46	909.8	201.0	70	345.0
	Feb 2024	553	9.6	1038.96	6906	121	388.86	919.1	192.0	70	347.0
	Mar 2024	897	14.6	1036.75	6756	-151	386.54	1124.1	309.5	87	344.8
	Apr 2024	1022	17.2	1031.07	6376	-380	382.21	1094.5	348.7	87	341.1
	May 2024	1004	16.3	1024.97	5979	-396	376.38	1063.3	333.6	87	332.3
	Jun 2024	895	15.0	1020.33	5685	-294	371.06	1042.0	294.0	87	328.5
	Jul 2024	789	12.8	1018.91	5597	-89	367.10	1181.8	256.1	100	324.7
	Aug 2024	752	12.2	1019.17	5613	16	366.85	1189.3	243.0	100	323.1
	Sep 2024	669	11.2	1017.68	5520	-93	366.89	1179.7	214.8	100	320.9
<b>WY 2024</b>		<b>8795</b>							<b>2958.4</b>		
	Oct 2024	482	7.8	1017.88	5532	12	370.75	919.9	160.2	78	332.0
	Nov 2024	589	9.9	1016.77	5464	-68	372.99	866.9	194.9	74	331.1
	Dec 2024	521	8.5	1018.52	5573	108	369.93	1022.9	172.9	86	332.2
	Jan 2025	575	9.4	1021.42	5754	181	371.66	843.2	188.9	70	328.5
	Feb 2025	545	9.8	1023.48	5884	130	373.37	852.8	180.9	70	331.7

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Davis Dam - Lake Mohave



— BUREAU OF —  
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Mar 2022	931	15.1	642.79	1693	30	140.26	253.3	118.7	99	127.4
H	Apr 2022	975	16.4	643.08	1701	8	137.93	255.0	124.0	100	127.1
I	May 2022	1041	16.9	643.35	1708	7	140.42	241.8	132.1	95	126.9
S	Jun 2022	842	14.1	643.47	1712	3	139.18	251.6	108.5	99	128.9
T	Jul 2022	770	12.5	643.97	1725	14	144.37	255.0	99.3	100	129.1
O	Aug 2022	575	9.3	642.87	1695	-30	141.93	253.3	74.7	99	129.9
R	Sep 2022	617	10.4	639.17	1595	-100	137.50	248.2	78.5	97	127.3
<b>WY 2022</b>		<b>8495</b>							<b>1074.5</b>		
I	Oct 2022	540	8.8	633.78	1454	-141	134.35	185.9	66.9	73	123.8
C	Nov 2022	516	8.7	640.22	1623	169	141.13	154.7	62.5	61	121.1
A	Dec 2022	436	7.1	639.97	1617	-7	140.89	159.6	53.9	63	123.5
L	Jan 2023	347	5.6	642.12	1675	58	143.26	157.9	44.3	62	127.7
*	Feb 2023	429	8.0	643.00	1699	24	141.81	185.8	56.7	73	132.3
	Mar 2023	837	13.6	642.50	1685	-13	139.49	215.5	105.2	85	125.7
	Apr 2023	1017	17.1	643.00	1699	14	138.29	255.0	126.7	100	124.6
	May 2023	1058	17.2	643.00	1699	0	138.51	248.4	132.0	97	124.8
	Jun 2023	906	15.2	643.00	1699	0	139.17	255.0	113.6	100	125.4
	Jul 2023	826	13.4	642.00	1671	-27	139.31	255.0	103.7	100	125.5
	Aug 2023	744	12.1	642.00	1671	0	139.31	255.0	93.3	100	125.5
	Sep 2023	737	12.4	640.01	1617	-54	138.21	255.0	91.8	100	124.5
<b>WY 2023</b>		<b>8393</b>							<b>1050.6</b>		
	Oct 2023	709	11.5	633.00	1434	-183	134.03	227.0	85.6	89	120.8
	Nov 2023	522	8.8	635.00	1486	51	132.66	159.8	62.4	63	119.5
	Dec 2023	345	5.6	639.51	1604	118	137.35	154.7	42.7	61	123.7
	Jan 2024	501	8.1	641.80	1666	62	139.59	156.3	63.0	61	125.8
	Feb 2024	533	9.3	641.80	1666	0	140.25	160.0	67.4	63	126.4
	Mar 2024	843	13.7	643.05	1700	34	139.13	194.1	105.6	76	125.4
	Apr 2024	998	16.8	643.00	1699	-2	138.68	249.9	124.6	98	124.9
	May 2024	977	15.9	643.00	1699	0	138.95	255.0	122.3	100	125.2
	Jun 2024	860	14.5	643.00	1699	0	139.44	255.0	108.1	100	125.6
	Jul 2024	783	12.7	642.00	1671	-27	139.57	255.0	98.4	100	125.7
	Aug 2024	720	11.7	642.00	1671	0	139.46	255.0	90.5	100	125.6
	Sep 2024	701	11.8	640.01	1617	-54	138.44	255.0	87.4	100	124.7
<b>WY 2024</b>		<b>8490</b>							<b>1057.9</b>		
	Oct 2024	640	10.4	633.00	1434	-183	134.48	227.0	77.6	89	121.2
	Nov 2024	509	8.5	635.00	1486	51	132.76	159.8	60.8	63	119.6
	Dec 2024	388	6.3	639.51	1604	118	137.03	154.7	47.9	61	123.5
	Jan 2025	494	8.0	641.80	1666	62	139.64	156.3	62.1	61	125.8
	Feb 2025	525	9.5	641.80	1666	0	140.18	156.6	66.3	61	126.3

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Parker Dam - Lake Havasu



— BUREAU OF —  
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Mar 2022	658	10.7	448.02	580	30	77.95	112.3	45.8	94	69.6
H	Apr 2022	737	12.4	447.11	563	-17	79.08	120.0	50.8	100	68.9
I	May 2022	741	12.0	448.68	593	30	84.09	120.0	51.5	100	69.5
S	Jun 2022	679	11.4	448.30	586	-7	78.23	120.0	47.2	100	69.4
T	Jul 2022	639	10.4	448.84	596	10	82.19	120.0	44.7	100	69.9
O	Aug 2022	482	7.8	448.16	583	-13	83.58	120.0	33.4	100	69.3
R	Sep 2022	458	7.7	447.96	579	-4	81.26	120.0	31.4	100	68.7
<b>WY 2022</b>		<b>6231</b>							<b>431.0</b>		
I	Oct 2022	393	6.4	447.14	564	-15	81.28	91.9	27.2	77	69.1
C	Nov 2022	336	5.6	447.09	563	-1	82.54	82.0	22.8	68	68.0
A	Dec 2022	277	4.5	447.06	562	0	82.38	60.0	18.5	50	66.8
L	Jan 2023	261	4.2	447.14	564	2	81.41	72.6	17.3	60	66.4
*	Feb 2023	357	6.7	447.47	570	6	81.43	94.3	25.4	79	71.2
	Mar 2023	624	10.1	447.50	571	1	78.31	120.0	43.2	100	69.3
	Apr 2023	738	12.4	447.50	570	0	77.44	120.0	51.1	100	69.2
	May 2023	751	12.2	448.70	593	23	78.11	120.0	52.3	100	69.6
	Jun 2023	727	12.2	448.70	593	0	78.71	120.0	51.0	100	70.1
	Jul 2023	708	11.5	448.00	580	-13	78.63	120.0	49.3	100	69.7
	Aug 2023	625	10.2	447.50	571	-10	78.56	120.0	43.4	100	69.4
	Sep 2023	542	9.1	447.50	570	0	78.77	120.0	37.5	100	69.3
<b>WY 2023</b>		<b>6338</b>							<b>439.1</b>		
	Oct 2023	466	7.6	447.50	571	0	79.46	91.0	32.8	76	70.3
	Nov 2023	349	5.9	447.50	570	0	80.30	92.0	24.0	77	68.8
	Dec 2023	247	4.0	446.50	552	-19	80.79	112.3	15.7	94	63.8
	Jan 2024	305	5.0	446.50	552	0	79.77	92.9	20.4	77	66.9
	Feb 2024	404	7.0	446.50	552	0	78.72	96.2	27.9	80	69.2
	Mar 2024	600	9.8	446.70	555	4	77.58	120.0	41.2	100	68.7
	Apr 2024	719	12.1	448.70	593	38	77.76	120.0	50.0	100	69.5
	May 2024	727	11.8	448.70	593	0	78.86	120.0	51.1	100	70.3
	Jun 2024	707	11.9	448.70	593	0	78.83	120.0	49.7	100	70.2
	Jul 2024	679	11.0	448.00	580	-13	78.81	120.0	47.4	100	69.9
	Aug 2024	615	10.0	447.50	571	-10	78.63	120.0	42.7	100	69.5
	Sep 2024	527	8.9	447.50	570	0	78.87	120.0	36.6	100	69.3
<b>WY 2024</b>		<b>6346</b>							<b>439.5</b>		
	Oct 2024	476	7.7	447.50	571	0	79.38	90.0	33.4	75	70.2
	Nov 2024	369	6.2	447.50	570	0	80.13	92.0	25.3	77	68.7
	Dec 2024	264	4.3	446.50	552	-19	80.64	114.2	16.8	95	63.7
	Jan 2025	302	4.9	446.50	552	0	79.80	92.9	20.2	77	66.9
	Feb 2025	401	7.2	446.50	552	0	78.63	95.4	27.7	79	69.1

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

Processed On: 3/9/2023 10:52:02AM

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

Upper Basin Power



— BUREAU OF —  
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Mar 2022	208	19	8	9	4	3
	<b>Winter 2022</b>	<b>1259</b>	<b>123</b>	<b>34</b>	<b>50</b>	<b>17</b>	<b>19</b>
H	Apr 2022	179	19	11	15	10	0
I	May 2022	214	52	20	31	18	3
S	Jun 2022	222	41	18	25	16	6
T	Jul 2022	251	29	23	29	17	7
O	Aug 2022	265	39	23	31	18	6
R	Sep 2022	201	42	14	27	13	5
	<b>Summer 2022</b>	<b>1332</b>	<b>222</b>	<b>108</b>	<b>160</b>	<b>92</b>	<b>28</b>
I	Oct 2022	175	42	0	21	10	2
C	Nov 2022	181	38	0	6	2	1
A	Dec 2022	199	40	1	6	2	4
L	Jan 2023	182	41	4	5	2	4
*	Feb 2023	172	37	5	6	0	1
	Mar 2023	168	23	5	7	4	3
	<b>Winter 2023</b>	<b>1078</b>	<b>221</b>	<b>15</b>	<b>50</b>	<b>20</b>	<b>15</b>
	Apr 2023	192	18	3	20	12	4
	May 2023	277	24	36	55	23	6
	Jun 2023	344	18	10	20	15	7
	Jul 2023	360	17	22	29	15	8
	Aug 2023	372	23	24	30	15	6
	Sep 2023	272	24	23	29	14	5
	<b>Summer 2023</b>	<b>1816</b>	<b>125</b>	<b>118</b>	<b>183</b>	<b>94</b>	<b>36</b>
	Oct 2023	182	22	22	27	9	5
	Nov 2023	190	20	4	6	4	4
	Dec 2023	226	23	5	6	4	4
	Jan 2024	269	23	5	6	4	4
	Feb 2024	236	21	4	6	3	3
	Mar 2024	246	16	5	7	5	3
	<b>Winter 2024</b>	<b>1349</b>	<b>125</b>	<b>45</b>	<b>58</b>	<b>28</b>	<b>23</b>
	Apr 2024	220	16	14	21	12	2
	May 2024	224	74	25	37	22	5
	Jun 2024	243	19	51	64	22	7
	Jul 2024	279	23	34	40	21	8
	Aug 2024	297	35	35	41	21	6
	Sep 2024	222	37	33	39	20	5
	<b>Summer 2024</b>	<b>965</b>	<b>132</b>	<b>124</b>	<b>161</b>	<b>77</b>	<b>21</b>
	Oct 2024	187	26	28	34	10	5
	Nov 2024	195	21	14	17	9	4
	Dec 2024	233	27	23	28	14	4
	Jan 2025	280	27	16	20	11	4
	Feb 2025	246	24	14	19	10	3

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2023 24-Month Study

Most Probable Inflow\*

## Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —  
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****										
Mar 2023	1,412	528	805	17994	20739	20151	40890	678	379	559	1615	17994	20151	39760	1500	844	0	18.7
Apr 2023	1,384	520	759	18096	20759	20430	41189	645	370	507	1522	18096	20430	40049	1500	1057	0	18.6
May 2023	1,321	512	662	17883	20379	20895	41273	575	362	389	1326	17883	20895	40104	1500	1085	0	20.1
Jun 2023	1,195	447	496	16425	18563	21214	39777	438	281	186	905	16425	21214	38543	1500	941	0	22.2
Jul 2023	889	216	404	14941	16450	21297	37748	113	26	43	181	14941	21297	36420	1500	833	0	22.3
								**** CREDITABLE SPACE ****										
Aug 2023	793	189	418	15005	16405	21227	37633	793	189	418	1400	15005	21227	37633	1500	776	0	21.9
Sep 2023	817	204	455	15494	16969	21040	38009	817	204	455	1475	15494	21040	38009	2270	706	0	21.4
Oct 2023	861	237	469	15765	17331	21031	38363	861	237	469	1566	15765	21031	38363	3040	551	0	21.1
Nov 2023	884	272	462	15798	17416	21079	38495	884	272	462	1619	15798	21079	38495	3810	602	0	21.0
Dec 2023	898	255	463	15863	17479	21156	38636	898	255	463	1616	15863	21156	38636	4580	478	0	21.0
Jan 2024	934	244	465	16081	17724	21008	38732	934	244	465	1643	16081	21008	38732	5350	583	0	20.9
								**** EFFECTIVE SPACE ****										
Jan 2024	934	244	465	16081	17724	21008	38732	496	244	465	1205	16081	21008	38295	5350	583	0	20.9
Feb 2024	963	235	468	16416	18082	20835	38917	524	235	468	1227	16416	20835	38478	1500	553	0	20.8
Mar 2024	985	226	463	16643	18317	20714	39031	543	226	463	1232	16643	20714	38589	1500	897	0	20.6
Apr 2024	954	205	416	16810	18385	20864	39249	507	205	416	1128	16810	20864	38803	1500	1022	0	20.5
May 2024	898	173	354	16695	18119	21244	39363	444	173	339	956	16695	21244	38894	1500	1004	0	21.5
Jun 2024	886	65	219	15634	16805	21641	38446	426	65	165	656	15634	21641	37931	1500	895	0	22.8
Jul 2024	572	2	135	14472	15182	21935	37116	92	-22	25	95	14472	21935	36501	1500	789	0	22.7
								**** CREDITABLE SPACE ****										
Aug 2024	497	23	171	14522	15213	22023	37236	497	23	171	691	14522	22023	37236	1500	752	0	22.3
Sep 2024	547	69	207	14777	15600	22007	37607	547	69	207	823	14777	22007	37607	2270	669	0	21.8
Oct 2024	624	126	319	14801	15871	22100	37970	624	126	319	1070	14801	22100	37970	3040	482	0	21.6
Nov 2024	657	182	316	14807	15961	22088	38049	657	182	316	1154	14807	22088	38049	3810	589	0	21.5
Dec 2024	674	193	317	14855	16040	22156	38196	674	193	317	1185	14855	22156	38196	4580	521	0	21.4
Jan 2025	722	244	322	15004	16292	22047	38340	722	244	322	1288	15004	22047	38340	5350	575	0	21.3
								**** EFFECTIVE SPACE ****										
Jan 2025	722	244	322	15004	16292	22047	38340	425	244	68	738	15004	22047	37789	5350	575	0	21.3
Feb 2025	762	275	328	15290	16655	21866	38521	463	275	74	812	15290	21866	37968	1500	545	0	21.2

\* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3218

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