

August 24-Month Study
Date: August 15th 2023

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	July Inflow (unregulated) (acre-feet)	% (percent)	Aug. 14 Midnight Elevation (feet)	Aug. 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	140,700	83	6,503.97	318,192
Flaming Gorge	174,500	86	6,031.19	3,311,173
Blue Mesa	117,200	108	7,507.40	720,810
Navajo	45,800	96	6,054.74	1,227,254
Powell	1,054,200	109	3,577.28	9,078,640

Expected Operations

The operation of Lake Powell and Lake Mead in the August 2023 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines) and reflects the 2023 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2022 24-Month Study projections of the January 1, 2023, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2023.

Consistent with Section 6.D.1 of the Interim Guidelines, Lake Powell's operation in water year (WY) 2023 is governed by the Lower Elevation Balancing Tier with an initial projected water year release volume of 7.00 million acre-feet (maf). Based on hydrologic conditions in April 2023, Reclamation determined that conditions were sufficient to release up to 9.50 maf from Lake Powell in WY 2023, consistent with Section 6.D.1 of the Interim Guidelines, but releases could be as low as 7.00 maf consistent with the Interim Guidelines and to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023. Balancing releases in WY 2023 are based on the projected end of water year physical contents of Lake Powell and Lake Mead.

Consistent with this operating approach and based on the most probable inflow forecast, the August 2023 24-Month Study projects a balancing release of 8.86 maf from Lake Powell in WY 2023. The projected release from Lake Powell in WY 2023 will be updated each month throughout the remainder of the water year. The modeling approach for 2024 and beyond will be consistent with the Interim Guidelines and will be based on the projected physical contents at Lake Powell and Lake Mead.

The 2022 Drought Response Operations Agreement (DROA) Plan for May 2022 through April 2023 was amended to suspend 2022 DROA Plan releases as of March 7, 2023. A total DROA release of approximately 463 thousand acre-feet (kaf) occurred under the 2022 DROA Plan. Reclamation will attempt to maximize DROA recovery in the Upper Initial Units in WY 2023 and through April 2024. Reclamation

will provide monthly DROA accounting, including DROA releases and recovery, which can be found online at: <https://www.usbr.gov/dcp/DROSummarySheet.pdf>.

In May of 2023, the DROA Parties agreed to the 2023 DROA Plan. The 2023 DROA Plan does not include any DROA releases, but rather provides for recovery of prior DROA releases from the units upstream of Powell.

Reclamation will continue to carefully monitor hydrologic and operational conditions and assess the need for additional responsive actions and/or changes to operations. Reclamation will continue to consult with the Basin States, Basin Tribes, Mexico, and other partners on Colorado River operations to consider and determine whether additional measures should be taken to further enhance the preservation of these benefits, as well as recovery protocols, including those of future protective measures for both Lakes Powell and Mead.

Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.b is governing the operation of Lake Mead for calendar year (CY) 2023. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will govern the operation of Lake Mead for CY 2023. Efforts to conserve additional water in Lake Mead under a 2021 Lower Basin Memorandum of Understanding (MOU) to facilitate near-term actions to maintain the water surface elevation of Lake Mead and additional conservation efforts under the Lower Colorado River Basin System Conservation and Efficiency Program (LC Conservation Program) will also take place in CY 2023.

The August 2023 24-Month study projects the January 1, 2024, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines the operational tier for Lake Powell in WY 2024 will be the Mid-Elevation Release Tier and the water year release volume from Lake Powell will be 7.48 maf.

The August 2023 24-Month Study projects the January 1, 2024 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2024. In addition, Section III.B of Exhibit 1 to the Lower Basin DCP Agreement will also govern the operation of Lake Mead for CY 2024. Lower Basin projections for Lake Mead take into consideration updated water orders to reflect additional conservation efforts under the LC Conservation Program.

The 2024 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2024 AOP, which is currently in development.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of July was 1.05 maf or 109 % of the 30-year average from 1991 to 2020. The August 2023 unregulated inflow forecast for Lake Powell is 0.43 maf or 114% of the 30-year average. The preliminary observed 2023 April through July unregulated inflow is 10.62 maf or 166 % of average.

The 2023 AOP is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP23.pdf>.

The Interim Guidelines are available online at:

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The Colorado River DCPs are available online at:

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The 2021 Lower Basin MOU is available online at:

https://www.usbr.gov/lc/region/g4000/2021_MOU.pdf.

The Upper Basin DROA is online at:

<https://www.usbr.gov/dcp/droa.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf.

Information on the LC Conservation Program is available online at:

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Fontenelle Reservoir

As of August 02, 2023, the Fontenelle Reservoir pool elevation is 6502.92 feet, which amounts to 93 percent of live storage capacity. Inflows for the month of June totaled approximately 140,680 acre-feet (af) or 83 percent of average.

July inflow to Fontenelle was lower than forecasted. The spring runoff has been unpredictable due to unsettled weather in the region. Release rates are currently holding at 1,200 cfs, pending hydrology. Release rates may need to increase if unpredictable weather patterns persist in August.

The August final forecast for unregulated inflows into Fontenelle for the next three months projects near average conditions. August, September, and October Most Probable inflow volumes amount to 65,000 af (100 percent of average), 45,000 af (113 percent of average), and 45,000 af (100 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for August 24, 2023 at 10:00 a.m. at Seedskaadee National Wildlife Refuge, WY. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of August 7, 2023 (end of day), Flaming Gorge Reservoir pool elevation is 6031.37 feet, which amounts to 90 percent of live storage capacity. Unregulated inflow volume for the month of July is approximately 174,000 af, which is 87 percent of the average July unregulated inflow volume. Current average daily releases are approximately 1,800 cfs. The Colorado pikeminnow experiment is being implemented and releases will be made, pending the Yampa flow, to achieve greater than 2,200 cfs in Reach 2, measured at the USGS Jensen gage.

The July unregulated inflows into Flaming Gorge for the next three months projects near average. August, September, and October forecasted unregulated inflow volumes amount to 75,000 af (105 percent of average), and 50,000 af (109 percent of average), and 55,000 af (103 percent of average), respectively.

The observed April through July unregulated inflow volume into Flaming Gorge Reservoir is 1,457,000 af (157% of average), a moderately wet hydrologic classification.

Reclamation is planning to hold Flaming Gorge Working Group meetings on August 23, 2023, at 10:00 am in Vernal (and Teams virtual meeting) at the Utah Division of Wildlife Resources Northeastern Region 318 N. Vernal Ave., Vernal, Utah. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of August 9, 2023, releases from Crystal Dam are approximately 1,750 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 700 cfs while the Gunnison Tunnel is diverting 1,100 cfs. Flows in the Whitewater Reach of the Gunnison River are about 1,450 cfs.

The unregulated inflow volume in July to Blue Mesa was 117,000 af (108 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (August, September and October) are projected to be: 57,000 af (100 percent of average), 40,000 af (114 percent of average) and 40,000 af (108 percent of average), respectively. The August 24-Month Study will be reflective of these new forecasted inflows.

The forecasted 2023 water year unregulated inflow volume to Blue Mesa is projected to be 1,083,000 af (120 percent of average). The water supply period (April-July) for 2024 had an unregulated inflow volume of to be 833,000 af of unregulated inflow (131 percent of average)

Blue Mesa elevation has increased dramatically between April and the end of June. On April 9, 2023 the elevation of Blue Mesa was 7444.46 feet above sea level and Blue Mesa was 36.3% full. On June 25, 2023, the elevation of Blue Mesa reached its peak for the year at 7512.47 feet above sea level and Blue Mesa storage reached 92.4% of full. By the end of water year 2023 (September 30, 2023) Blue Mesa elevation is projected to be approximately 7,500.21 feet above sea level with about 659,950 acre-feet of storage which will be 80 percent of capacity.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comments on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

The next Operations Group meeting will be held August 24, 2023 at 1:00 p.m., in person at the Elk Creek Visitor Center at Blue Mesa Reservoir. This will be an in-person meeting with an option for remote participation. Contact Erik Knight in the Grand Junction Area Office at (970) 248-0629 to get more information regarding this Operation Group meeting.

Navajo Reservoir

On August 7th the daily average release rate from Navajo Dam was 700 cfs while reservoir inflow was averaging 273 cfs. The water surface elevation was 6056.04 feet above sea level. At this elevation the live storage is 1.24 maf (75 percent of live storage capacity) and the active storage is 617 maf (60 percent of active storage capacity). An average of 785 cfs is currently being diverted to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP). Approximately 26 cfs is being diverted to the San Juan-Chama Project (SJC) above Navajo Reservoir. So far this calendar year, NIIP has diverted 140 kaf and SJC has diverted 144 kaf.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Preliminary modified unregulated inflow (MUI) into Navajo in July was 46 kaf, which was 96 percent of average for the month. The release averaged 520 cfs and totaled 32.3 kaf, which was 68 percent of average for the month. The total April-July modified unregulated inflow into Navajo was 1,028 kaf (164 percent of average).

The most probable MUI forecast for August, September, and October, is 20 kaf (61% of average), 23 kaf (67% of average), and 35 kaf (91% of average), respectively.

As per the Reclamation Record of Decision for Navajo Dam (2006), a spring peak release was conducted in May and June of 2023. The release peaked at 4,600 cfs and achieved three of the four SJRIIP flow goals.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on Tuesday, August 22nd at 1:00 PM. This meeting is open to the public, and will be held at the Farmington Civic Center, 200 West Arrington, in Farmington, New Mexico (subject to change based on guidance at the time). The meeting will also have a virtual option.

Glen Canyon Dam / Lake Powell

Current Status

Consistent with Section 6.D.1 of the Interim Guidelines, Lake Powell's operation in WY 2023 is governed by the Lower Elevation Balancing Tier with an initial projected WY release volume of 7.00 maf. Based on hydrologic conditions as of April 2023, Reclamation determined that conditions were sufficient to release up to 9.50 maf from Lake Powell in WY 2023 consistent with Section 6.D.1 of the Interim Guidelines, but releases could be as low as 7.00 maf consistent with the Interim Guidelines and to protect Lake Powell from declining below elevation 3,525 feet at the end of December 2023. Balancing releases in WY 2023 are based on projected end of water year physical contents of Lake Powell and Lake Mead.

Consistent with this operating approach and based on the most probable inflow forecast, the August 2023 24-Month Study projects a balancing release of 8.86 maf from Lake Powell in WY 2023. The projected release from Lake Powell in WY 2023 will be updated each month throughout the remainder of the water year. The modeling approach for 2024 and beyond will be consistent with the Interim Guidelines and will be based on the projected physical contents at Lake Powell and Lake Mead.

Reclamation will continue to carefully monitor hydrologic and operational conditions and assess the need for additional responsive actions and/or changes to operations. Reclamation will continue to consult with the Basin States, Basin Tribes, Mexico, and other partners on Colorado River operations to consider and determine whether additional measures should be taken to further enhance the preservation of these benefits, as well as recovery protocols, including those of future protective measures for both Lakes Powell and Mead.

The unregulated inflow volume to Lake Powell during July was 1,054 kaf (109 percent of average). The release volume from Glen Canyon Dam in July was 1,149 kaf. The end of July elevation and storage of Lake Powell were 3,580.42 feet (120 feet from full pool) and 9.33 maf (40 percent of live capacity), respectively.

Current Operations

The August 2023 24-Month study projects the January 1, 2023, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines the operational tier for Lake Powell in water year 2024 will be the Mid-Elevation Release Tier and the water year release volume from Lake Powell will be 7.48 maf.

Hourly releases during August 2023 will fluctuate from a low of approximately 10,540 cfs during the early morning hours to a high of 18,540 cfs during the afternoon and evening hours. The August release volume is 900,000 acre-feet. The anticipated monthly release volume for September is anticipated to be 753,025 acre-feet and will be confirmed toward the end of August and throughout September as Reclamation balances the contents between Powell and Mead by the end of WY 2023.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2023 unregulated inflow to Lake Powell, issued on August 1, 2023, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2023 will be 13.75 maf (143 percent of average).

In addition to the August 2023 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted model runs in August to determine a possible range of reservoir elevations. The August 2023 24-Month Study probable most, minimum and maximum probable inflow scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The DROA coordination will continue until either (i) the minimum probable projected elevation remains above 3,525 feet for 24 months or (ii) the process moves to the next step when the most probable projected elevation indicates Powell elevations below 3,525 feet and a Drought Response Operations Plan is developed. This 2022 Plan is described above and available for review here: <https://www.usbr.gov/dcp/droa.html>.

The August forecast for water year 2023 is 13.75 maf (143 percent of average). The August forecast for WY 2024 ranges from a minimum probable of 6.10 maf (64% of average) to a forecasted maximum probable of 17.70 maf (184 percent of average) with the most probable forecast for water year 2024 of 10.00 maf (104 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast for water year 2023 of 13.75 maf unregulated, the August 24-Month Study projects Lake Powell elevation will end water year 2023 near 3575.56 feet with approximately 8.79 maf in storage (38 percent of capacity). Based on the current forecast for water year 2024 of 10.00 maf unregulated, the August 24-Month Study projects Lake Powell elevation will end water year 2024 near 3595.59 feet with approximately 10.60 maf in storage (45 percent of capacity). Note that projections of elevation and storage for water year 2024 have significant uncertainty at this point in the season. Projections of end of water year 2024 elevation using the August minimum and maximum inflow forecast results are 3,557.48 feet and 3,656.79 feet, respectively. The annual release volume from Lake Powell during water year 2024 will be 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2022 period has ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2023 unregulated inflow to Lake Powell is projected to be 13.75 maf (143 percent of average).

At the beginning of water year 2023, total system storage in the Colorado River Basin was 19.54 maf (33 percent of 58.48 maf total system capacity). This is a decrease of 3.33 maf over the total storage at the beginning of water year 2022 when total system storage was 22.87 maf (39 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the now current level of 33 percent of capacity at the beginning of water year 2023. Based on current inflow forecasts, the current projected end of water year 2023 total Colorado Basin reservoir storage is approximately 25.25 maf (43.2 percent of total system capacity). The actual end of water year 2023 system storage may vary from this projection, primarily due to uncertainty regarding this season's runoff and reservoir inflow.



To: All Annual Operating Plan Recipients

From: Noe Santos, P.E.
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From: Alex Pivarnik
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Interior Region 7: Upper Colorado Basin
Email: apivarnik@usbr.gov

Subject: August 2023 Most Probable 24-Month Study

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¹ For more information: <https://www.usbr.gov/uc/DocLibrary/Plans/20220429-2022DroughtResponseOperationsPlan-ApprovalMemo-508-DOI.pdf>.

future protective measures for both Lakes Powell and Mead.

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In this study, the CY 2023 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.75 maf. The CY 2023 diversion for the Central Arizona Project (CAP) is projected to be 0.81 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.36 maf for CY 2023.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Cheri Woodward at (702) 293-8101 or Rebecca Rogers at (702) 293-8091.

Runoff and inflow projections into upper basin reservoirs are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows:

Reservoir	Observed Inflow (kaf)				Jul	Inflow Forecast (kaf)			Preliminary Observed	
	Apr	May	Jun	Jul	%Avg	Aug	Sep	Oct	Apr-Jul	%Avg
Lake Powell	1399	4520	3646	1054	109%	430	430	540	10619	166%
Fontenelle	75	323	412	141	83%	65	45	45	951	129%
Flaming Gorge	188	521	574	174	86%	75	50	55	1457	151%
Blue Mesa	77	327	312	117	109%	57	40	40	833	131%
Morrow Point	85	364	331	121	107%	60	42	42	901	131%
Crystal	97	406	357	128	103%	65	46	47	988	128%
Taylor Park	7.1	39	50	22	118%	10	8	7.5	118	126%
Vallecito	36	119	75	22	89%	10	11	11	252	142%
Navajo	245	488	249	46	96%	20	23	35	1028	163%
Lemon	7.4	32	23.00	4.9	88%	2.5	2.5	2	67	140%
McPhee	147	249	108	23	118%	11	9	6.5	527	207%
Ridgway	10.5	30	40	27	119%	11	7.5	6.7	108	117%
Deerlodge	366	1043	515	76	88%	23	20	35	2000	168%
Durango	61	218	178	75	127%	30	25	23	532	138%

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Aug 2022	56	2	67	1	68	6502.43	306
H	Sep 2022	29	2	61	0	61	6498.08	274
	WY 2022	744	15	617	67	685		
I	Oct 2022	40	1	22	39	61	6494.58	249
S	Nov 2022	33	1	10	48	58	6490.90	224
T	Dec 2022	28	1	56	2	58	6486.14	194
O	Jan 2023	32	1	58	0	59	6481.53	167
R	Feb 2023	28	0	10	43	53	6476.59	141
I	Mar 2023	29	0	55	3	58	6470.02	113
C	Apr 2023	75	1	61	0	61	6473.29	126
A	May 2023	323	1	102	95	198	6494.66	250
L	Jun 2023	412	2	92	269	361	6501.41	299
*	Jul 2023	141	3	86	41	127	6502.91	310
	Aug 2023	65	2	74	0	74	6501.46	299
	Sep 2023	45	2	71	0	71	6497.63	271
	WY 2023	1251	15	697	541	1239		
	Oct 2023	45	1	68	0	68	6494.27	247
	Nov 2023	45	1	65	0	65	6491.17	226
	Dec 2023	35	1	68	0	68	6485.99	193
	Jan 2024	32	1	68	0	68	6479.63	157
	Feb 2024	30	0	63	0	63	6472.47	123
	Mar 2024	48	0	68	0	68	6467.51	103
	Apr 2024	75	1	34	18	53	6472.86	124
	May 2024	150	1	94	0	94	6483.68	179
	Jun 2024	295	2	103	87	190	6499.08	282
	Jul 2024	170	3	102	35	137	6503.17	312
	Aug 2024	65	2	92	0	92	6499.24	283
	Sep 2024	40	2	71	0	71	6494.70	250
	WY 2024	1030	14	896	140	1036		
	Oct 2024	46	1	0	55	55	6493.19	240
	Nov 2024	42	1	0	61	61	6490.31	220
	Dec 2024	32	1	20	48	68	6484.55	184
	Jan 2025	31	1	68	0	68	6477.73	147
	Feb 2025	29	0	61	0	61	6470.45	114
	Mar 2025	51	0	56	0	56	6469.22	109
	Apr 2025	77	1	38	9	46	6476.21	140
	May 2025	166	1	92	0	92	6489.03	212
	Jun 2025	301	2	104	118	222	6500.03	288
	Jul 2025	146	3	102	21	123	6502.70	308

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
*	Aug 2022	58	70	11	105	0	105	104	6014.73	2735	124
H	Sep 2022	32	63	9	112	0	112	102	6013.01	2680	125
	WY 2022	897	837	70	927	60	987				2138
I	Oct 2022	41	65	6	111	0	111	100	6011.45	2630	142
S	Nov 2022	40	63	3	102	0	102	98	6010.19	2590	132
T	Dec 2022	26	57	2	107	0	107	96	6008.59	2540	135
O	Jan 2023	38	65	2	108	0	108	95	6007.19	2497	143
R	Feb 2023	33	58	2	98	0	98	93	6005.89	2457	134
I	Mar 2023	49	77	3	61	5	66	93	6006.15	2465	119
C	Apr 2023	188	181	4	48	0	48	98	6010.17	2589	404
A	May 2023	521	397	7	49	0	49	111	6020.21	2917	1044
L	Jun 2023	574	512	10	114	42	157	125	6029.59	3249	673
*	Jul 2023	174	166	13	75	1	76	128	6031.49	3323	168
	Aug 2023	75	84	13	112	0	112	126	6030.48	3284	135
	Sep 2023	50	76	11	113	0	113	124	6029.28	3238	133
	WY 2023	1810	1801	75	1098	48	1146				3362
	Oct 2023	55	78	7	99	0	99	123	6028.55	3210	134
	Nov 2023	56	76	3	96	0	96	122	6027.94	3188	131
	Dec 2023	39	72	2	117	0	117	120	6026.68	3143	149
	Jan 2024	45	81	2	117	0	117	119	6025.66	3106	147
	Feb 2024	49	82	2	109	0	109	118	6024.87	3078	139
	Mar 2024	100	120	3	69	0	69	120	6026.16	3124	141
	Apr 2024	125	103	5	67	0	67	121	6026.99	3154	307
	May 2024	210	154	7	230	0	230	118	6024.73	3074	785
	Jun 2024	390	285	10	64	0	64	126	6030.31	3277	464
	Jul 2024	195	162	14	72	0	72	129	6032.18	3350	137
	Aug 2024	70	97	13	109	0	109	128	6031.58	3326	127
	Sep 2024	46	77	11	104	0	104	126	6030.62	3289	122
	WY 2024	1380	1386	79	1254	0	1254				2784
	Oct 2024	54	63	7	70	0	70	126	6030.26	3275	103
	Nov 2024	51	70	4	81	0	81	125	6029.90	3261	115
	Dec 2024	34	70	2	128	0	128	123	6028.37	3203	153
	Jan 2025	42	79	2	128	0	128	121	6027.00	3154	153
	Feb 2025	43	75	2	116	0	116	119	6025.84	3113	141
	Mar 2025	85	90	3	61	0	61	120	6026.52	3137	135
	Apr 2025	111	80	5	60	0	60	121	6026.96	3152	263
	May 2025	239	165	7	196	0	196	119	6025.92	3115	709
	Jun 2025	389	310	10	94	0	94	127	6031.25	3313	461
	Jul 2025	161	138	14	75	0	75	129	6032.46	3361	135

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Aug 2022	8	14	9310.35	70
H	Sep 2022	5	8	9308.87	68
	WY 2022	110	100		
I	Oct 2022	6	6	9308.80	68
S	Nov 2022	4	5	9308.13	67
T	Dec 2022	5	5	9307.68	66
O	Jan 2023	4	5	9307.08	65
R	Feb 2023	4	5	9306.26	64
I	Mar 2023	4	5	9305.50	63
C	Apr 2023	7	9	9304.30	61
A	May 2023	39	20	9316.35	80
L	Jun 2023	50	28	9328.01	102
*	Jul 2023	22	26	9326.25	99
	Aug 2023	10	22	9320.15	87
	Sep 2023	8	18	9314.55	77
	WY 2023	163	154		
	Oct 2023	8	13	9311.78	73
	Nov 2023	6	6	9311.82	73
	Dec 2023	6	6	9311.72	73
	Jan 2024	5	6	9311.01	72
	Feb 2024	5	6	9310.67	71
	Mar 2024	5	6	9309.95	70
	Apr 2024	9	9	9309.95	70
	May 2024	29	15	9318.26	84
	Jun 2024	40	21	9328.32	103
	Jul 2024	16	24	9324.22	95
	Aug 2024	8	21	9317.13	82
	Sep 2024	6	18	9309.95	70
	WY 2024	143	151		
	Oct 2024	6	9	9308.04	67
	Nov 2024	5	6	9307.42	66
	Dec 2024	4	6	9306.00	64
	Jan 2025	5	6	9305.23	63
	Feb 2025	4	6	9304.17	61
	Mar 2025	5	6	9303.37	60
	Apr 2025	9	6	9305.43	63
	May 2025	26	12	9314.26	77
	Jun 2025	40	18	9326.32	99
	Jul 2025	15	21	9323.19	93

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Aug 2022	57	64	1	89	0	89	7455.69	341
H	Sep 2022	31	33	1	55	28	82	7446.72	292
	WY 2022	661	652	6	566	28	595		
I	Oct 2022	32	32	0	0	58	58	7441.74	266
S	Nov 2022	26	27	0	1	10	11	7444.87	282
T	Dec 2022	24	25	0	6	10	17	7446.44	290
O	Jan 2023	24	25	0	20	0	20	7447.43	295
R	Feb 2023	20	21	0	20	0	20	7447.61	296
I	Mar 2023	25	26	0	19	0	19	7448.79	303
C	Apr 2023	77	79	1	23	0	23	7458.56	358
A	May 2023	327	309	1	77	0	77	7491.44	589
L	Jun 2023	312	290	1	106	6	131	7510.36	747
*	Jul 2023	117	120	1	125	1	126	7509.50	739
	Aug 2023	57	69	1	99	0	99	7505.82	707
	Sep 2023	40	50	1	27	68	95	7500.34	661
	WY 2023	1083	1073	8	524	153	696		
	Oct 2023	40	45	1	71	0	71	7497.04	634
	Nov 2023	34	34	0	40	0	40	7496.30	628
	Dec 2023	29	29	0	61	0	61	7492.34	596
	Jan 2024	26	27	0	42	0	42	7490.41	581
	Feb 2024	23	24	0	40	0	40	7488.26	564
	Mar 2024	36	37	0	43	0	43	7487.45	558
	Apr 2024	70	70	1	61	0	61	7488.48	566
	May 2024	205	191	1	204	14	218	7484.81	538
	Jun 2024	250	231	1	49	0	49	7507.08	718
	Jul 2024	95	103	2	87	0	87	7508.79	733
	Aug 2024	53	66	1	94	0	94	7505.45	704
	Sep 2024	34	46	1	89	0	89	7500.21	660
	WY 2024	895	903	9	881	14	895		
	Oct 2024	35	38	1	65	0	65	7496.84	632
	Nov 2024	31	32	0	37	0	37	7496.18	627
	Dec 2024	26	28	0	68	0	68	7491.19	587
	Jan 2025	25	26	0	49	0	49	7488.20	564
	Feb 2025	23	25	0	44	0	44	7485.63	544
	Mar 2025	38	39	0	40	0	40	7485.48	543
	Apr 2025	78	75	1	54	0	54	7488.08	563
	May 2025	204	190	1	204	28	232	7482.39	520
	Jun 2025	251	229	1	63	0	63	7503.10	684
	Jul 2025	86	92	1	84	0	84	7503.93	691

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Aug 2022	58	89	1	90	90	0	90	7152.25	111
H	Sep 2022	31	82	1	83	78	0	78	7157.81	115
	WY 2022	685	595	24	619	614	0	614		
I	Oct 2022	33	58	1	59	60	0	60	7156.10	114
S	Nov 2022	27	11	1	12	21	0	21	7143.98	104
T	Dec 2022	26	17	2	18	20	0	20	7141.82	103
O	Jan 2023	26	20	2	21	20	0	20	7144.03	105
R	Feb 2023	21	20	1	21	18	0	18	7148.07	108
I	Mar 2023	26	19	2	21	19	0	19	7149.91	109
C	Apr 2023	85	23	8	31	30	0	30	7151.54	110
A	May 2023	364	77	37	114	112	0	112	7153.72	112
L	Jun 2023	331	131	18	149	142	2	149	7153.53	112
*	Jul 2023	121	126	4	130	130	0	130	7152.51	111
	Aug 2023	60	99	3	102	101	0	101	7153.73	112
	Sep 2023	42	95	2	97	97	0	97	7153.73	112
	WY 2023	1163	696	80	776	770	2	778		
	Oct 2023	42	71	2	73	73	0	73	7153.73	112
	Nov 2023	36	40	2	42	42	0	42	7153.73	112
	Dec 2023	31	61	2	63	63	0	63	7153.73	112
	Jan 2024	28	42	2	44	44	0	44	7153.73	112
	Feb 2024	26	40	3	43	43	0	43	7153.73	112
	Mar 2024	40	43	4	47	47	0	47	7153.73	112
	Apr 2024	80	61	10	71	71	0	71	7153.73	112
	May 2024	230	218	25	243	243	0	243	7153.73	112
	Jun 2024	270	49	20	69	69	0	69	7153.72	112
	Jul 2024	100	87	5	92	92	0	92	7153.73	112
	Aug 2024	56	94	3	97	96	0	96	7153.73	112
	Sep 2024	36	89	2	91	91	0	91	7153.73	112
	WY 2024	975	895	80	975	974	0	974		
	Oct 2024	37	65	2	67	67	0	67	7153.73	112
	Nov 2024	32	37	1	38	38	0	38	7153.73	112
	Dec 2024	27	68	1	69	69	0	69	7153.73	112
	Jan 2025	26	49	1	50	50	0	50	7153.73	112
	Feb 2025	25	44	2	46	46	0	46	7153.73	112
	Mar 2025	40	40	2	42	42	0	42	7153.73	112
	Apr 2025	89	54	11	65	65	0	65	7153.73	112
	May 2025	226	232	22	254	254	0	254	7153.73	112
	Jun 2025	265	63	14	77	77	0	77	7153.72	112
	Jul 2025	90	84	4	88	87	0	87	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Crystal Reservoir



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
*	Aug 2022	62	90	4	94	92	0	93	6751.52	17	66	31
H	Sep 2022	33	78	2	80	69	12	80	6750.17	16	62	22
	WY 2022	755	614	70	684	622	62	684			393	295
I	Oct 2022	36	60	3	63	53	10	63	6751.29	16	41	21
S	Nov 2022	29	21	2	23	21	2	23	6752.92	17	0	21
T	Dec 2022	28	20	2	22	22	0	22	6751.64	17	2	21
O	Jan 2023	28	20	2	22	22	0	22	6751.37	16	2	21
R	Feb 2023	23	18	2	20	4	16	20	6751.71	17	1	19
I	Mar 2023	29	19	2	22	0	22	22	6751.16	16	2	21
C	Apr 2023	97	30	12	42	20	21	41	6752.29	17	19	22
A	May 2023	406	112	42	154	108	41	155	6751.26	16	48	111
L	Jun 2023	357	149	26	176	119	34	174	6757.16	18	63	123
*	Jul 2023	128	130	7	137	117	20	138	6752.61	17	67	76
	Aug 2023	65	101	5	106	106	0	106	6753.04	17	65	41
	Sep 2023	46	97	4	101	101	0	101	6753.04	17	55	46
	WY 2023	1273	778	110	889	693	166	887			364	544
	Oct 2023	47	73	5	78	52	26	78	6753.04	17	55	23
	Nov 2023	41	42	5	47	47	0	47	6753.04	17	0	47
	Dec 2023	36	63	5	68	68	0	68	6753.04	17	0	68
	Jan 2024	33	44	5	49	49	0	49	6753.04	17	0	49
	Feb 2024	29	43	3	46	46	0	46	6753.04	17	0	46
	Mar 2024	47	47	7	54	54	0	54	6753.04	17	5	49
	Apr 2024	91	71	11	82	82	0	82	6753.04	17	42	40
	May 2024	265	243	35	278	134	144	278	6753.04	17	62	216
	Jun 2024	305	69	35	104	104	0	104	6753.03	17	61	43
	Jul 2024	110	92	10	102	101	0	101	6753.04	17	65	36
	Aug 2024	61	96	5	101	101	0	101	6753.04	17	65	36
	Sep 2024	40	91	4	95	95	0	95	6753.04	17	55	40
	WY 2024	1105	974	130	1104	934	170	1104			410	694
	Oct 2024	42	67	5	72	56	16	72	6753.04	17	55	17
	Nov 2024	36	38	4	42	42	0	42	6753.04	17	0	42
	Dec 2024	32	69	5	74	74	0	74	6753.04	17	0	74
	Jan 2025	31	50	5	55	55	0	55	6753.04	17	0	55
	Feb 2025	29	46	4	50	50	0	50	6753.04	17	0	50
	Mar 2025	46	42	6	48	48	0	48	6753.04	17	5	43
	Apr 2025	100	65	11	76	76	0	76	6753.04	17	42	34
	May 2025	251	254	25	279	134	145	279	6753.04	17	62	217
	Jun 2025	293	77	28	105	105	0	105	6753.03	17	61	44
	Jul 2025	98	87	8	95	95	0	95	6753.04	17	65	30

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Aug 2022	18	28	7637.64	59
H	Sep 2022	12	26	7630.15	45
	WY 2022	185	160		
I	Oct 2022	14	3	7635.84	56
S	Nov 2022	7	0	7639.00	62
T	Dec 2022	5	0	7641.15	67
O	Jan 2023	5	0	7643.44	72
R	Feb 2023	5	2	7644.74	75
I	Mar 2023	7	36	7630.44	46
C	Apr 2023	36	45	7625.05	36
A	May 2023	119	64	7651.55	91
L	Jun 2023	75	41	7664.54	124
*	Jul 2023	22	37	7658.55	108
	Aug 2023	10	37	7647.44	81
	Sep 2023	11	30	7638.90	62
	WY 2023	316	296		
	Oct 2023	11	17	7635.77	56
	Nov 2023	8	2	7638.77	62
	Dec 2023	7	2	7641.17	67
	Jan 2024	6	2	7643.04	71
	Feb 2024	5	2	7644.46	74
	Mar 2024	8	2	7647.06	80
	Apr 2024	20	2	7654.46	98
	May 2024	66	40	7664.45	124
	Jun 2024	64	65	7664.03	123
	Jul 2024	18	41	7654.80	99
	Aug 2024	12	38	7643.83	73
	Sep 2024	11	29	7635.00	54
	WY 2024	236	240		
	Oct 2024	10	16	7631.50	48
	Nov 2024	8	2	7634.75	54
	Dec 2024	7	2	7637.31	59
	Jan 2025	6	2	7639.28	63
	Feb 2025	5	2	7640.81	66
	Mar 2025	10	2	7644.43	74
	Apr 2025	23	2	7653.25	95
	May 2025	68	42	7662.97	120
	Jun 2025	62	62	7662.61	119
	Jul 2025	21	42	7654.43	98

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

	Date	Mod Unreg Inflow (1000 Ac-Ft)	Azotea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
*	Aug 2022	53	5	56	3	38	30	6023.95	902	49
H	Sep 2022	22	1	35	2	23	40	6020.65	872	56
	WY 2022	574	66	484	20	200	296			595
I	Oct 2022	44	2	32	1	5	33	6019.84	865	51
S	Nov 2022	23	0	16	1	0	19	6019.52	862	37
T	Dec 2022	17	0	13	0	0	22	6018.45	852	37
O	Jan 2023	20	0	15	0	0	20	6017.85	847	34
R	Feb 2023	18	0	15	1	1	17	6017.38	843	31
I	Mar 2023	71	0	98	1	3	18	6025.86	920	45
C	Apr 2023	245	24	235	2	8	21	6045.83	1124	109
A	May 2023	488	59	376	3	28	128	6063.70	1340	345
L	Jun 2023	249	47	163	4	38	168	6060.10	1294	342
*	Jul 2023	46	11	49	4	45	32	6057.46	1261	82
	Aug 2023	20	1	46	3	44	34	6054.61	1226	64
	Sep 2023	23	0	41	3	24	30	6053.31	1210	55
	WY 2023	1264	145	1099	25	196	540			1231
	Oct 2023	35	2	40	2	9	19	6054.16	1220	42
	Nov 2023	33	1	26	1	0	18	6054.72	1227	36
	Dec 2023	28	0	22	1	0	18	6055.00	1230	33
	Jan 2024	25	0	21	1	0	18	6055.12	1232	32
	Feb 2024	29	1	25	1	0	17	6055.67	1239	30
	Mar 2024	65	6	53	2	6	18	6057.88	1266	38
	Apr 2024	133	16	98	2	21	18	6062.35	1323	65
	May 2024	235	32	177	4	36	18	6071.17	1442	154
	Jun 2024	180	23	157	5	52	18	6076.92	1524	153
	Jul 2024	29	2	51	5	55	29	6074.28	1486	79
	Aug 2024	25	2	49	4	46	32	6071.94	1453	62
	Sep 2024	28	1	45	3	25	140	6062.91	1330	164
	WY 2024	845	86	763	29	250	364			889
	Oct 2024	33	2	38	2	9	19	6063.59	1339	41
	Nov 2024	29	1	22	1	0	18	6063.82	1342	36
	Dec 2024	24	0	19	1	0	18	6063.79	1341	33
	Jan 2025	22	0	18	1	0	18	6063.69	1340	31
	Feb 2025	29	1	25	1	0	17	6064.22	1347	29
	Mar 2025	92	10	74	2	5	18	6067.83	1395	41
	Apr 2025	147	18	107	3	21	18	6072.57	1461	69
	May 2025	251	34	191	4	35	229	6067.02	1384	364
	Jun 2025	187	25	163	4	51	232	6057.42	1260	376
	Jul 2025	33	2	51	4	55	29	6054.36	1223	80

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Aug 2022	368	444	27	713	0	713	3531.69	4529	5938	722
H	Sep 2022	245	420	24	547	0	547	3529.33	4517	5797	562
	WY 2022	6084	6107	203	6999	0	6999				7066
I	Oct 2022	437	535	17	480	0	480	3529.92	4520	5832	494
S	Nov 2022	349	394	17	498	0	498	3528.02	4511	5720	507
T	Dec 2022	281	358	13	550	0	550	3524.75	4496	5531	560
O	Jan 2023	361	424	4	500	0	501	3523.45	4490	5456	510
R	Feb 2023	270	337	4	480	0	480	3521.04	4479	5320	493
I	Mar 2023	573	552	6	486	0	486	3522.02	4484	5375	500
C	Apr 2023	1399	1103	10	819	90	909	3524.99	4497	5544	929
A	May 2023	4520	3634	15	1088	0	1088	3561.42	4685	7888	1107
L	Jun 2023	3646	2916	31	1064	0	1064	3583.47	4820	9574	1083
*	Jul 2023	1054	923	40	1149	0	1149	3580.42	4800	9328	1168
	Aug 2023	430	566	39	900	0	900	3576.06	4772	8983	914
	Sep 2023	430	580	35	753	0	753	3573.56	4757	8790	769
	WY 2023	13750	12321	231	8768	90	8858				9035
	Oct 2023	540	610	24	480	0	480	3574.83	4765	8887	496
	Nov 2023	515	547	24	500	0	500	3575.10	4766	8909	505
	Dec 2023	400	500	19	600	0	600	3573.68	4758	8799	603
	Jan 2024	380	462	6	723	0	723	3570.44	4738	8552	727
	Feb 2024	430	497	6	639	0	639	3568.62	4727	8414	650
	Mar 2024	600	541	10	675	0	675	3566.83	4716	8281	689
	Apr 2024	950	806	16	601	0	601	3569.18	4730	8456	618
	May 2024	2200	2084	20	599	0	599	3586.37	4839	9812	620
	Jun 2024	2400	1786	36	628	0	628	3598.44	4922	10851	645
	Jul 2024	870	795	46	709	0	709	3598.86	4925	10889	724
	Aug 2024	365	499	45	758	0	758	3595.68	4902	10607	772
	Sep 2024	350	601	42	568	0	568	3595.59	4902	10599	584
	WY 2024	10000	9728	294	7480	0	7480				7633
	Oct 2024	447	489	29	643	0	643	3593.66	4888	10430	659
	Nov 2024	466	492	27	642	0	642	3591.75	4875	10266	647
	Dec 2024	361	492	22	715	0	715	3589.09	4857	10039	718
	Jan 2025	350	457	6	857	0	857	3584.55	4827	9663	861
	Feb 2025	397	480	7	752	6	758	3581.31	4806	9399	769
	Mar 2025	614	534	11	801	0	801	3578.08	4785	9142	815
	Apr 2025	920	755	17	713	0	713	3578.36	4787	9164	730
	May 2025	2060	2093	22	710	0	710	3593.59	4888	10424	731
	Jun 2025	2423	2061	39	745	0	745	3606.70	4982	11607	762
	Jul 2025	711	676	48	842	0	842	3604.57	4966	11408	857

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Aug 2022	713	183	48	573	9.3	25	567	473	1044.28	7275
H	Sep 2022	547	117	48	539	9.1	21	545	476	1045.03	7328
	WY 2022	6999	787	463	8899		222	8888			
I	Oct 2022	480	94	46	418	6.8	16	434	482	1046.28	7417
S	Nov 2022	498	18	40	713	12.0	8	714	467	1043.02	7187
T	Dec 2022	550	63	32	438	7.1	8	439	475	1044.82	7313
O	Jan 2023	501	103	22	412	6.7	7	413	485	1046.97	7466
R	Feb 2023	480	46	21	494	8.9	8	493	485	1047.02	7469
I	Mar 2023	486	226	23	754	12.3	11	749	481	1046.03	7399
C	Apr 2023	909	243	31	831	14.0	12	830	498	1049.69	7661
A	May 2023	1088	185	40	855	13.9	22	772	520	1054.28	7995
L	Jun 2023	1064	61	50	886	14.9	23	875	530	1056.39	8152
*	Jul 2023	1149	61	48	760	12.4	30	759	553	1061.02	8501
	Aug 2023	900	86	53	678	11.0	70	678	564	1063.28	8674
	Sep 2023	753	72	52	591	9.9	58	591	571	1064.78	8790
	WY 2023	8858	1258	457	7829		274	7745			
	Oct 2023	480	77	50	554	9.0	46	554	566	1063.66	8703
	Nov 2023	500	63	43	612	10.3	35	612	558	1062.11	8584
	Dec 2023	600	72	35	343	5.6	34	343	574	1065.27	8828
	Jan 2024	723	75	25	552	9.0	11	552	587	1067.80	9026
	Feb 2024	639	71	23	537	9.3	8	537	595	1069.49	9159
	Mar 2024	675	97	25	881	14.3	14	881	586	1067.73	9020
	Apr 2024	601	60	34	1006	16.9	16	1006	562	1062.97	8650
	May 2024	599	37	41	986	16.0	20	986	537	1057.88	8263
	Jun 2024	628	22	50	895	15.0	28	895	517	1053.80	7960
	Jul 2024	709	55	47	789	12.8	32	789	511	1052.47	7862
	Aug 2024	758	86	51	751	12.2	34	751	512	1052.57	7870
	Sep 2024	568	72	50	650	10.9	30	650	506	1051.42	7786
	WY 2024	7480	786	474	8553		308	8553			
	Oct 2024	643	77	47	462	7.5	24	462	517	1053.82	7961
	Nov 2024	642	63	42	588	9.9	14	588	521	1054.60	8019
	Dec 2024	715	72	34	520	8.5	9	520	535	1057.43	8229
	Jan 2025	857	75	24	570	9.3	10	570	555	1061.51	8538
	Feb 2025	758	71	22	541	9.7	7	541	571	1064.66	8780
	Mar 2025	801	97	25	885	14.4	13	885	569	1064.35	8757
	Apr 2025	713	60	33	1010	17.0	15	1010	552	1060.87	8489
	May 2025	710	37	41	990	16.1	19	990	533	1057.09	8204
	Jun 2025	745	22	50	899	15.1	26	899	521	1054.46	8009
	Jul 2025	842	55	48	793	12.9	30	793	522	1054.80	8033

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Aug 2022	573	-13	16	575	0	575	9.3	642.87	1695
H	Sep 2022	539	-6	16	617	0	617	10.4	639.17	1595
	WY 2022	8899	-222	151	8495	0	8495			
I	Oct 2022	418	-2	14	540	0	542	8.8	633.78	1454
S	Nov 2022	713	-15	13	516	0	516	8.7	640.22	1623
T	Dec 2022	438	4	13	436	0	436	7.1	639.97	1617
O	Jan 2023	412	2	9	347	0	347	5.6	642.12	1675
R	Feb 2023	494	-18	8	429	0	444	8.0	643.00	1699
I	Mar 2023	754	-6	10	705	0	705	11.5	644.17	1731
C	Apr 2023	831	-10	13	844	0	844	14.2	642.84	1694
A	May 2023	855	-10	14	833	0	859	14.0	641.83	1667
L	Jun 2023	886	-15	14	819	0	819	13.8	643.22	1705
*	Jul 2023	760	-15	12	736	0	736	12.0	643.06	1700
	Aug 2023	678	-17	16	668	0	668	10.9	642.25	1678
	Sep 2023	591	-6	16	656	0	656	11.0	639.01	1591
	WY 2023	7829	-109	151	7529	0	7573			
	Oct 2023	554	-11	14	607	0	607	9.9	636.00	1512
	Nov 2023	612	-16	13	477	0	477	8.0	640.01	1618
	Dec 2023	343	-2	13	329	0	329	5.3	640.01	1617
	Jan 2024	552	-11	9	484	0	484	7.9	641.80	1666
	Feb 2024	537	-13	8	516	0	516	9.0	641.80	1666
	Mar 2024	881	-10	10	826	0	826	13.4	643.05	1700
	Apr 2024	1006	-14	13	981	0	981	16.5	643.00	1699
	May 2024	986	-13	14	959	0	959	15.6	643.00	1699
	Jun 2024	895	-21	14	860	0	860	14.5	643.00	1699
	Jul 2024	789	-21	12	782	0	782	12.7	642.00	1671
	Aug 2024	751	-17	15	719	0	719	11.7	642.00	1671
	Sep 2024	650	-6	16	681	0	681	11.4	640.01	1617
	WY 2024	8553	-154	151	8221	0	8221			
	Oct 2024	462	-11	14	620	0	620	10.1	633.00	1434
	Nov 2024	588	-16	13	508	0	508	8.5	635.00	1486
	Dec 2024	520	-2	13	387	0	387	6.3	639.51	1604
	Jan 2025	570	-11	9	488	0	488	7.9	641.80	1666
	Feb 2025	541	-13	8	520	0	520	9.4	641.80	1666
	Mar 2025	885	-10	10	830	0	830	13.5	643.05	1700
	Apr 2025	1010	-14	13	985	0	985	16.6	643.00	1699
	May 2025	990	-13	14	963	0	963	15.7	643.00	1699
	Jun 2025	899	-21	14	864	0	864	14.5	643.00	1699
	Jul 2025	793	-21	12	787	0	787	12.8	642.00	1671

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Aug 2022	575	40	17	482	7.8	106	16	448.16	583	120	2.0
H	Sep 2022	617	15	15	458	7.7	103	52	447.96	579	108	1.8
	WY 2022	8495	176	140	6231		1117	1112			1499	
I	Oct 2022	542	26	12	393	6.4	106	66	447.14	564	67	1.1
S	Nov 2022	516	1	9	336	5.6	103	67	447.09	563	89	1.5
T	Dec 2022	436	14	7	277	4.5	101	63	447.06	562	87	1.4
O	Jan 2023	347	16	6	261	4.2	54	40	447.14	564	125	2.0
R	Feb 2023	444	1	8	370	6.7	16	40	447.47	570	130	2.3
I	Mar 2023	705	39	9	553	9.0	70	91	448.31	586	168	2.7
C	Apr 2023	844	50	11	669	11.2	49	169	447.68	574	153	2.6
A	May 2023	859	31	13	655	10.7	73	166	446.26	547	135	2.2
L	Jun 2023	819	18	15	636	10.7	70	69	448.25	585	130	2.2
*	Jul 2023	736	19	17	634	10.3	70	22	448.36	587	131	2.1
	Aug 2023	668	19	17	580	9.4	71	24	447.50	571	105	1.7
	Sep 2023	656	12	15	529	8.9	68	45	447.50	570	91	1.5
	WY 2023	7573	245	139	5892		852	862			1411	
	Oct 2023	607	21	12	462	7.5	71	75	447.50	571	68	1.1
	Nov 2023	477	14	9	363	6.1	69	45	447.50	570	84	1.4
	Dec 2023	329	17	7	261	4.2	71	21	446.50	552	84	1.4
	Jan 2024	484	7	6	313	5.1	86	79	446.50	552	138	2.2
	Feb 2024	516	4	8	411	7.1	8	87	446.50	552	124	2.2
	Mar 2024	826	2	9	608	9.9	98	100	446.70	555	147	2.4
	Apr 2024	981	7	11	727	12.2	89	113	448.70	593	147	2.5
	May 2024	959	4	13	734	11.9	85	119	448.70	593	110	1.8
	Jun 2024	860	10	16	714	12.0	82	47	448.70	593	116	2.0
	Jul 2024	782	17	17	686	11.2	85	13	448.00	580	123	2.0
	Aug 2024	719	19	17	621	10.1	85	14	447.50	571	102	1.7
	Sep 2024	681	12	15	533	9.0	82	53	447.50	570	99	1.7
	WY 2024	8221	134	139	6431		910	767			1342	
	Oct 2024	620	21	12	482	7.8	85	55	447.50	571	89	1.4
	Nov 2024	508	14	9	375	6.3	82	50	447.50	570	115	1.9
	Dec 2024	387	17	7	270	4.4	85	57	446.50	552	110	1.8
	Jan 2025	488	7	6	313	5.1	90	79	446.50	552	138	2.2
	Feb 2025	520	4	8	411	7.4	12	87	446.50	552	124	2.2
	Mar 2025	830	2	9	608	9.9	102	100	446.70	555	147	2.4
	Apr 2025	985	7	11	726	12.2	93	113	448.70	593	147	2.5
	May 2025	963	4	13	733	11.9	89	119	448.70	593	110	1.8
	Jun 2025	864	10	16	714	12.0	86	47	448.70	593	116	2.0
	Jul 2025	787	17	17	686	11.2	89	14	448.00	580	123	2.0

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Aug 2022	573	9.3	1044.28	7275	234	399.70	1224.8	200.6	94	349.9
H	Sep 2022	539	9.1	1045.03	7328	53	400.65	1157.3	188.5	88	349.7
	WY 2022	8899							3240.9		
I	Oct 2022	418	6.8	1046.28	7417	88	402.36	924.5	145.8	70	348.8
S	Nov 2022	713	12.0	1043.02	7187	-230	395.39	948.8	254.6	72	357.1
T	Dec 2022	438	7.1	1044.82	7313	126	403.20	975.8	152.9	72	348.9
O	Jan 2023	412	6.7	1046.97	7466	152	403.66	866.6	143.8	64	348.8
R	Feb 2023	494	8.9	1047.02	7469	4	399.03	810.5	175.9	60	356.5
I	Mar 2023	754	12.3	1046.03	7399	-70	397.62	863.6	270.4	65	358.8
C	Apr 2023	831	14.0	1049.69	7661	262	402.80	839.3	300.5	65	361.7
A	May 2023	855	13.9	1054.28	7995	335	405.85	986.6	313.1	71	366.3
L	Jun 2023	886	14.9	1056.39	8152	156	407.42	1080.0	326.9	78	369.0
*	Jul 2023	760	12.4	1061.02	8501	349	413.93	1283.0	280.8	90	369.5
	Aug 2023	678	11.0	1063.28	8674	173	410.07	1308.1	246.9	90	364.2
	Sep 2023	591	9.9	1064.78	8790	116	414.41	1160.0	219.1	79	370.7
	WY 2023	7829							2830.7		
	Oct 2023	554	9.0	1063.66	8703	-87	418.41	916.0	206.2	63	372.5
	Nov 2023	612	10.3	1062.11	8584	-119	416.75	916.0	231.0	63	377.4
	Dec 2023	343	5.6	1065.27	8828	244	415.01	1098.0	122.6	74	357.3
	Jan 2024	552	9.0	1067.80	9026	198	417.82	1020.0	204.5	69	370.6
	Feb 2024	537	9.3	1069.49	9159	134	419.33	1027.0	200.5	69	373.8
	Mar 2024	881	14.3	1067.73	9020	-139	417.57	1203.0	337.6	81	383.4
	Apr 2024	1006	16.9	1062.97	8650	-370	411.99	1446.0	370.6	100	368.6
	May 2024	986	16.0	1057.88	8263	-387	407.14	1418.0	356.0	100	361.1
	Jun 2024	895	15.0	1053.80	7960	-303	402.60	1390.0	322.6	100	360.6
	Jul 2024	789	12.8	1052.47	7862	-98	400.25	1399.4	283.9	100	360.0
	Aug 2024	751	12.2	1052.57	7870	8	399.96	1399.4	268.7	100	357.9
	Sep 2024	650	10.9	1051.42	7786	-84	400.09	1386.6	229.7	100	353.6
	WY 2024	8553							3134.1		
	Oct 2024	462	7.5	1053.82	7961	175	407.20	830.0	169.5	60	366.6
	Nov 2024	588	9.9	1054.60	8019	58	411.06	830.0	218.4	60	371.2
	Dec 2024	520	8.5	1057.43	8229	210	410.38	886.5	194.1	63	373.2
	Jan 2025	570	9.3	1061.51	8538	308	410.86	1010.5	208.5	70	366.0
	Feb 2025	541	9.7	1064.66	8780	242	413.70	1026.4	200.5	70	370.7
	Mar 2025	885	14.4	1064.35	8757	-24	412.95	1266.9	334.7	87	378.2
	Apr 2025	1010	17.0	1060.87	8489	-267	410.65	1250.1	374.0	87	370.4
	May 2025	990	16.1	1057.09	8204	-285	407.04	1231.2	360.4	87	364.0
	Jun 2025	899	15.1	1054.46	8009	-195	403.89	1212.1	327.4	87	364.2
	Jul 2025	793	12.9	1054.80	8033	25	401.73	1395.6	286.7	100	361.6

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

Processed On: 8/8/2023 2:26:54PM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Aug 2022	575	9.3	642.87	1695	-30	141.93	253.3	74.7	99	129.9
H	Sep 2022	617	10.4	639.17	1595	-100	137.50	248.2	78.5	97	127.3
WY 2022		8495							1074.5		
I	Oct 2022	540	8.8	633.78	1454	-141	134.35	185.9	66.9	73	123.8
S	Nov 2022	516	8.7	640.22	1623	169	141.13	154.7	62.5	61	121.1
T	Dec 2022	436	7.1	639.97	1617	-7	140.89	159.6	53.9	63	123.5
O	Jan 2023	347	5.6	642.12	1675	58	143.26	157.9	44.3	62	127.7
R	Feb 2023	429	8.0	643.00	1699	24	141.81	185.8	56.7	73	132.3
I	Mar 2023	705	11.5	644.17	1731	32	141.44	215.5	93.4	85	132.4
C	Apr 2023	844	14.2	642.84	1694	-36	138.90	255.0	108.3	100	128.3
A	May 2023	833	14.0	641.83	1667	-28	137.48	255.0	109.4	100	131.4
L	Jun 2023	819	13.8	643.22	1705	38	141.71	249.9	103.9	98	126.9
*	Jul 2023	736	12.0	643.06	1700	-4	143.75	250.1	94.0	98	127.6
	Aug 2023	668	10.9	642.25	1678	-22	140.45	255.0	84.5	100	126.5
	Sep 2023	656	11.0	639.01	1591	-87	138.36	255.0	81.7	100	124.7
WY 2023		7529							959.5		
	Oct 2023	607	9.9	636.00	1512	-79	135.70	184.3	74.3	72	122.3
	Nov 2023	477	8.0	640.01	1618	106	136.99	159.8	58.9	63	123.4
	Dec 2023	329	5.3	640.01	1617	0	140.24	154.7	41.5	61	126.3
	Jan 2024	484	7.9	641.80	1666	49	139.97	156.3	61.0	61	126.1
	Feb 2024	516	9.0	641.80	1666	0	140.38	158.3	65.3	62	126.5
	Mar 2024	826	13.4	643.05	1700	34	139.24	194.1	103.6	76	125.4
	Apr 2024	981	16.5	643.00	1699	-2	138.77	249.9	122.6	98	125.0
	May 2024	959	15.6	643.00	1699	0	139.04	255.0	120.1	100	125.3
	Jun 2024	860	14.5	643.00	1699	0	139.44	255.0	108.0	100	125.6
	Jul 2024	782	12.7	642.00	1671	-27	139.57	255.0	98.4	100	125.7
	Aug 2024	719	11.7	642.00	1671	0	139.47	255.0	90.3	100	125.7
	Sep 2024	681	11.4	640.01	1617	-54	138.56	255.0	85.0	100	124.8
WY 2024		8221							1029.0		
	Oct 2024	620	10.1	633.00	1434	-183	134.62	227.0	75.2	89	121.3
	Nov 2024	508	8.5	635.00	1486	51	132.76	159.8	60.8	63	119.6
	Dec 2024	387	6.3	639.51	1604	118	137.03	154.7	47.8	61	123.5
	Jan 2025	488	7.9	641.80	1666	62	139.68	156.3	61.4	61	125.8
	Feb 2025	520	9.4	641.80	1666	0	140.21	156.6	65.7	61	126.3
	Mar 2025	830	13.5	643.05	1700	34	139.22	194.1	104.1	76	125.4
	Apr 2025	985	16.6	643.00	1699	-2	138.75	249.9	123.1	98	125.0
	May 2025	963	15.7	643.00	1699	0	139.02	255.0	120.6	100	125.2
	Jun 2025	864	14.5	643.00	1699	0	139.42	255.0	108.5	100	125.6
	Jul 2025	787	12.8	642.00	1671	-27	139.55	255.0	98.9	100	125.7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

Model Run ID: 3230

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Aug 2022	482	7.8	448.16	583	-13	83.58	120.0	33.4	100	69.3
H	Sep 2022	458	7.7	447.96	579	-4	81.26	120.0	31.4	100	68.7
	WY 2022	6231							431.0		
I	Oct 2022	393	6.4	447.14	564	-15	81.28	91.9	27.2	77	69.1
S	Nov 2022	336	5.6	447.09	563	-1	82.54	82.0	22.8	68	68.0
T	Dec 2022	277	4.5	447.06	562	0	82.38	60.0	18.5	50	66.8
O	Jan 2023	261	4.2	447.14	564	2	81.41	72.6	17.3	60	66.4
R	Feb 2023	357	6.7	447.47	570	6	81.43	94.3	25.4	79	71.2
I	Mar 2023	553	9.0	448.31	586	16	81.24	120.0	38.6	100	69.8
C	Apr 2023	669	11.2	447.68	574	-12	79.27	120.0	46.4	100	69.4
A	May 2023	655	10.7	446.26	547	-26	78.52	116.1	45.3	97	69.2
L	Jun 2023	636	10.7	448.25	585	37	79.10	120.0	44.0	100	69.2
*	Jul 2023	634	10.3	448.36	587	2	82.12	120.0	44.1	100	69.6
	Aug 2023	580	9.4	447.50	571	-16	79.06	120.0	40.5	100	69.9
	Sep 2023	529	8.9	447.50	570	0	78.86	120.0	36.7	100	69.3
	WY 2023	5879							406.8		
	Oct 2023	462	7.5	447.50	571	0	79.49	91.0	32.4	76	70.3
	Nov 2023	363	6.1	447.50	570	0	80.18	92.0	24.9	77	68.7
	Dec 2023	261	4.2	446.50	552	-19	80.67	112.3	16.6	94	63.7
	Jan 2024	313	5.1	446.50	552	0	79.71	92.9	20.9	77	66.8
	Feb 2024	411	7.1	446.50	552	0	78.66	96.2	28.4	80	69.1
	Mar 2024	608	9.9	446.70	555	4	77.53	120.0	41.7	100	68.6
	Apr 2024	727	12.2	448.70	593	38	77.71	120.0	50.5	100	69.5
	May 2024	734	11.9	448.70	593	0	78.82	120.0	51.5	100	70.2
	Jun 2024	714	12.0	448.70	593	0	78.79	120.0	50.1	100	70.2
	Jul 2024	686	11.2	448.00	580	-13	78.77	120.0	47.9	100	69.8
	Aug 2024	621	10.1	447.50	571	-10	78.59	120.0	43.1	100	69.4
	Sep 2024	533	9.0	447.50	570	0	78.83	120.0	36.9	100	69.3
	WY 2024	6431							445.1		
	Oct 2024	482	7.8	447.50	571	0	79.34	90.0	33.8	75	70.1
	Nov 2024	375	6.3	447.50	570	0	80.08	92.0	25.7	77	68.6
	Dec 2024	270	4.4	446.50	552	-19	80.59	114.2	17.2	95	63.6
	Jan 2025	313	5.1	446.50	552	0	79.71	92.9	20.9	77	66.8
	Feb 2025	411	7.4	446.50	552	0	78.54	95.4	28.4	79	69.0
	Mar 2025	608	9.9	446.70	555	4	77.53	120.0	41.7	100	68.6
	Apr 2025	726	12.2	448.70	593	38	77.71	120.0	50.5	100	69.5
	May 2025	733	11.9	448.70	593	0	78.82	120.0	51.5	100	70.2
	Jun 2025	714	12.0	448.70	593	0	78.79	120.0	50.1	100	70.2
	Jul 2025	686	11.2	448.00	580	-13	78.77	120.0	47.9	100	69.8

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Aug 2022	265	39	23	31	18	6
H	Sep 2022	201	42	14	27	13	5
	Summer 2022	1332	222	108	160	92	28
I	Oct 2022	175	42	0	21	10	2
S	Nov 2022	181	38	0	6	2	1
T	Dec 2022	199	40	1	6	2	4
O	Jan 2023	182	41	4	5	2	4
R	Feb 2023	172	37	5	6	0	1
I	Mar 2023	173	23	4	6	0	3
	Winter 2023	1083	220	15	49	16	15
C	Apr 2023	291	17	5	9	3	4
A	May 2023	412	18	21	40	20	7
L	Jun 2023	439	43	32	50	22	8
*	Jul 2023	483	29	38	45	22	8
	Aug 2023	358	38	31	36	18	6
	Sep 2023	298	38	8	35	17	5
	Summer 2023	2282	183	135	215	104	37
	Oct 2023	190	34	22	26	9	5
	Nov 2023	198	32	12	15	8	5
	Dec 2023	237	39	18	23	12	5
	Jan 2024	284	39	12	16	9	4
	Feb 2024	250	37	12	16	8	4
	Mar 2024	263	23	13	17	9	4
	Winter 2024	1421	205	89	113	55	26
	Apr 2024	234	23	18	26	14	2
	May 2024	238	77	60	88	23	6
	Jun 2024	257	21	15	25	18	7
	Jul 2024	294	24	27	33	18	8
	Aug 2024	314	37	29	35	18	7
	Sep 2024	234	35	27	33	16	5
	Summer 2024	1571	218	175	239	107	35
	Oct 2024	264	24	20	24	10	0
	Nov 2024	264	27	11	14	7	0
	Dec 2024	292	43	20	25	13	1
	Jan 2025	348	43	15	18	10	4
	Feb 2025	303	39	13	17	9	3
	Mar 2025	321	21	12	15	8	3
	Winter 2025	1792	198	90	112	56	12
	Apr 2025	285	20	16	24	13	2
	May 2025	288	66	59	92	23	6
	Jun 2025	312	32	19	28	18	7
	Jul 2025	357	25	25	31	16	8

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2023 24-Month Study

Most Probable Inflow*

Flood Control Criteria - Beginning of Month Conditions



— BUREAU OF —
RECLAMATION

Date	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Lake Powell KAF	Upper Basin Total KAF	Lake Mead KAF	Total KAF	Flaming Gorge KAF	Blue Mesa KAF	Navajo KAF	Tot or Max Allow KAF	Lake Powell KAF	Lake Mead KAF	Total KAF	BOM Space Required KAF	Mead Sched Rel KAF	Mead FC Rel KAF	Sys Cont MAF
**** PREDICTED SPACE ****								**** CREDITABLE SPACE ****										
Aug 2023	378	86	387	13986	14837	19119	33956	378	86	387	851	13986	19119	33956	1500	678	0	25.6
Sep 2023	428	117	422	14331	15299	18946	34245	428	117	422	968	14331	18946	34245	2270	591	0	25.3
Oct 2023	502	164	438	14524	15628	18830	34458	502	164	438	1104	14524	18830	34458	3040	554	0	25.2
Nov 2023	554	191	428	14427	15599	18917	34516	554	191	428	1172	14427	18917	34516	3810	612	0	25.2
Dec 2023	597	197	421	14405	15620	19036	34656	597	197	421	1215	14405	19036	34656	4580	343	0	25.2
Jan 2024	675	229	418	14515	15837	18792	34629	675	229	418	1321	14515	18792	34629	5350	552	0	25.1
								**** EFFECTIVE SPACE ****										
Jan 2024	675	229	418	14515	15837	18792	34629	385	164	418	967	14515	18792	34274	5350	552	0	25.1
Feb 2024	748	244	416	14762	16170	18594	34764	457	181	416	1054	14762	18594	34410	1500	537	0	25.0
Mar 2024	810	261	409	14899	16379	18461	34840	517	198	409	1124	14899	18461	34485	1500	881	0	24.8
Apr 2024	784	267	382	15032	16465	18600	35065	487	205	382	1074	15032	18600	34706	1500	1006	0	24.8
May 2024	733	259	325	14857	16174	18970	35144	429	196	319	945	14857	18970	34772	1500	986	0	25.8
Jun 2024	758	287	206	13502	14753	19357	34110	449	209	161	819	13502	19357	33678	1500	895	0	27.1
Jul 2024	452	107	123	12463	13145	19660	32805	123	8	22	153	12463	19660	32276	1500	789	0	27.1
								**** CREDITABLE SPACE ****										
Aug 2024	349	92	162	12425	13028	19758	32786	349	92	162	603	12425	19758	32786	1500	751	0	26.7
Sep 2024	402	121	195	12707	13424	19750	33175	402	121	195	718	12707	19750	33175	2270	650	0	26.3
Oct 2024	472	165	318	12715	13669	19834	33503	472	165	318	954	12715	19834	33503	3040	462	0	26.1
Nov 2024	496	192	309	12883	13881	19659	33540	496	192	309	997	12883	19659	33540	3810	588	0	26.0
Dec 2024	529	198	306	13048	14081	19601	33682	529	198	306	1033	13048	19601	33682	4580	520	0	25.9
Jan 2025	624	238	306	13275	14443	19391	33833	624	238	306	1168	13275	19391	33833	5350	570	0	25.8
								**** EFFECTIVE SPACE ****										
Jan 2025	624	238	306	13275	14443	19391	33833	340	139	68	546	13275	19391	33211	5350	570	0	25.8
Feb 2025	710	261	308	13651	14930	19082	34012	426	163	68	657	13651	19082	33390	1500	541	0	25.7
Mar 2025	784	281	301	13915	15280	18840	34120	499	184	60	743	13915	18840	33498	1500	885	0	25.5
Apr 2025	764	282	252	14172	15471	18863	34334	475	186	5	666	14172	18863	33702	1500	1010	0	25.5
May 2025	719	262	186	14150	15317	19131	34448	424	162	-84	501	14150	19131	33782	1500	990	0	26.4
Jun 2025	683	305	263	12890	14141	19416	33557	381	190	-47	525	12890	19416	32830	1500	899	0	27.7
Jul 2025	409	141	388	11707	12644	19611	32256	86	3	22	111	11707	19611	31429	1500	793	0	27.5

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