

To: All Annual Operating Plan Recipients

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Subject: April 2025 Probable Maximum 24-Month Study¹

In addition to the April 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in April to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2025/April-Chart.pdf>.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 9.36 maf, or 97% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and 9.00 maf in WY 2026. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,585.63 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.902 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,065.32 feet on December 31, 2025.

The draft 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25_draft.pdf.
The Interim Guidelines are available online at:
<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.
The Colorado River Drought Contingency Plans are available online at:
<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.
Information on the Lower Colorado Basin (LCB) Conservation Program is available online at: <https://www.usbr.gov/lc/LCBConservation.html>.
Information on the 2024 Interim Guidelines Supplemental Environmental Impact Statement (SEIS) is available online at:
<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Fontenelle Reservoir



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	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	85	1	25	26	52	6475.47	136
H	May 2024	101	1	79	0	79	6479.63	157
I	Jun 2024	257	2	85	40	125	6499.69	286
S	Jul 2024	73	3	71	0	71	6499.63	286
T	Aug 2024	44	2	58	6	64	6496.59	263
O	Sep 2024	29	2	53	0	53	6492.86	237
	WY 2024	834	14	791	75	867		
R	Oct 2024	30	1	47	4	51	6489.49	215
I	Nov 2024	32	1	48	1	49	6486.69	197
C	Dec 2024	29	1	49	2	51	6482.89	174
A	Jan 2025	24	1	49	2	52	6477.58	146
L	Feb 2025	27	0	47	0	47	6473.13	126
*	Mar 2025	52	0	50	1	52	6473.08	125
	Apr 2025	103	1	38	27	66	6480.67	162
	May 2025	180	1	103	23	126	6489.45	215
	Jun 2025	378	2	104	199	303	6499.80	287
	Jul 2025	180	3	101	35	136	6505.28	328
	Aug 2025	71	2	101	7	108	6500.17	290
	Sep 2025	45	2	65	0	65	6497.18	268
	WY 2025	1151	15	803	302	1106		
	Oct 2025	51	1	61	0	61	6495.55	256
	Nov 2025	45	1	65	0	65	6492.58	236
	Dec 2025	34	1	71	0	71	6486.87	198
	Jan 2026	33	1	71	0	71	6480.26	160
	Feb 2026	31	0	64	0	64	6473.34	127
	Mar 2026	64	0	71	0	71	6471.67	119
	Apr 2026	97	1	29	28	57	6480.11	159
	May 2026	224	1	103	79	181	6487.19	200
	Jun 2026	404	2	104	214	317	6499.49	284
	Jul 2026	223	3	101	81	182	6504.58	323
	Aug 2026	80	2	101	6	107	6500.80	294
	Sep 2026	46	2	65	0	65	6498.02	274
	WY 2026	1332	15	904	407	1311		
	Oct 2026	50	1	61	0	61	6496.26	261
	Nov 2026	45	1	63	0	63	6493.55	242
	Dec 2026	32	1	68	0	68	6488.08	206
	Jan 2027	31	1	68	0	68	6481.86	169
	Feb 2027	29	1	61	0	61	6475.45	136
	Mar 2027	51	0	68	0	68	6471.56	119

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Flaming Gorge Reservoir



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		Unreg Inflow	Reg Inflow	Evap Losses	Power Release	Bypass Release	Total Release	Bank Storage	Reservoir Elev End of Month	Live Storage	Jensen Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	129	99	5	99	0	99	121	6026.91	3151	360
H	May 2024	171	149	7	124	33	157	120	6026.51	3136	591
I	Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
S	Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
T	Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
O	Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
	WY 2024	1169	1203	78	1199	33	1232				2797
R	Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
I	Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
C	Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
A	Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
L	Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
*	Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
	Apr 2025	179	142	5	189	0	189	118	6025.00	3083	419
	May 2025	288	234	7	289	77	367	113	6021.13	2949	997
	Jun 2025	499	424	10	96	0	96	125	6029.74	3255	621
	Jul 2025	234	190	14	99	0	99	128	6031.65	3329	184
	Aug 2025	90	127	13	124	0	124	128	6031.40	3319	150
	Sep 2025	54	74	11	120	0	120	125	6029.99	3265	137
	WY 2025	1612	1571	79	1300	78	1377				3110
	Oct 2025	61	71	7	91	0	91	124	6029.31	3239	123
	Nov 2025	55	75	3	109	0	109	123	6028.35	3202	140
	Dec 2025	37	74	2	141	0	141	120	6026.49	3136	165
	Jan 2026	45	83	2	141	0	141	118	6024.85	3078	166
	Feb 2026	50	83	2	128	0	128	116	6023.56	3033	154
	Mar 2026	120	127	3	88	0	88	117	6024.55	3067	171
	Apr 2026	146	106	5	85	0	85	118	6025.00	3083	331
	May 2026	318	275	7	290	0	290	117	6024.40	3062	909
	Jun 2026	525	438	10	91	0	91	130	6033.09	3386	637
	Jul 2026	270	229	14	93	0	93	135	6035.98	3503	228
	Aug 2026	92	119	14	124	0	124	134	6035.54	3485	151
	Sep 2026	56	75	12	120	0	120	132	6034.19	3430	142
	WY 2026	1775	1754	81	1501	0	1501				3317
	Oct 2026	62	73	8	86	0	86	131	6033.70	3410	124
	Nov 2026	55	73	4	109	0	109	130	6032.75	3372	146
	Dec 2026	34	70	2	141	0	141	127	6030.95	3302	166
	Jan 2027	42	79	2	141	0	141	124	6029.34	3240	166
	Feb 2027	43	75	2	128	0	128	122	6027.92	3187	153
	Mar 2027	85	102	3	112	0	112	122	6027.56	3174	186

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Taylor Park Reservoir



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	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	11	6	9312.04	73
H	May 2024	20	14	9315.90	80
I	Jun 2024	56	34	9327.81	102
S	Jul 2024	18	25	9324.16	95
T	Aug 2024	10	19	9319.14	85
O	Sep 2024	7	18	9312.55	74
	WY 2024	152	155		
R	Oct 2024	6	10	9310.58	71
I	Nov 2024	5	5	9310.61	71
C	Dec 2024	5	6	9310.32	70
A	Jan 2025	5	5	9309.85	70
L	Feb 2025	4	5	9309.41	69
*	Mar 2025	5	5	9309.39	69
	Apr 2025	12	6	9313.30	75
	May 2025	31	12	9323.72	94
	Jun 2025	46	22	9335.41	117
	Jul 2025	19	24	9333.03	112
	Aug 2025	10	21	9327.63	101
	Sep 2025	8	15	9324.10	95
	WY 2025	157	136		
	Oct 2025	7	8	9323.62	94
	Nov 2025	5	5	9323.59	94
	Dec 2025	5	5	9323.46	93
	Jan 2026	5	5	9323.35	93
	Feb 2026	4	5	9322.93	92
	Mar 2026	5	5	9322.82	92
	Apr 2026	10	15	9320.12	87
	May 2026	30	21	9324.93	96
	Jun 2026	51	27	9336.68	120
	Jul 2026	24	27	9335.27	117
	Aug 2026	11	24	9328.99	104
	Sep 2026	8	18	9323.88	94
	WY 2026	165	165		
	Oct 2026	8	9	9323.35	93
	Nov 2026	5	6	9322.85	92
	Dec 2026	4	6	9321.70	90
	Jan 2027	5	6	9321.08	89
	Feb 2027	4	6	9320.23	87
	Mar 2027	5	6	9319.60	86

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Blue Mesa Reservoir



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RECLAMATION

	Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	82	78	1	78	0	78	7486.45	550
H	May 2024	155	149	1	154	64	218	7477.05	481
I	Jun 2024	322	299	1	118	26	144	7497.10	634
S	Jul 2024	94	100	1	117	0	117	7494.91	617
T	Aug 2024	63	73	1	100	0	100	7491.35	588
O	Sep 2024	42	54	1	82	0	82	7487.54	559
	WY 2024	921	924	8	863	123	987		
R	Oct 2024	35	38	1	82	0	82	7481.75	515
I	Nov 2024	32	32	0	22	0	22	7483.02	524
C	Dec 2024	27	28	0	27	0	27	7483.05	525
A	Jan 2025	25	26	0	34	0	34	7481.98	517
L	Feb 2025	26	27	0	34	0	34	7480.99	509
*	Mar 2025	43	43	0	36	19	55	7479.19	496
	Apr 2025	93	87	1	38	0	38	7485.65	544
	May 2025	237	218	1	106	0	106	7499.63	655
	Jun 2025	291	267	1	179	0	179	7509.88	742
	Jul 2025	110	115	2	90	0	90	7512.53	766
	Aug 2025	67	78	1	104	0	104	7509.43	738
	Sep 2025	41	48	1	106	0	106	7502.51	679
	WY 2025	1027	1007	9	859	19	878		
	Oct 2025	40	41	1	68	0	68	7499.24	652
	Nov 2025	31	31	0	46	0	46	7497.38	637
	Dec 2025	26	26	0	85	0	85	7490.00	578
	Jan 2026	25	25	0	32	0	32	7489.11	571
	Feb 2026	23	24	0	28	0	28	7488.50	566
	Mar 2026	41	41	0	28	0	28	7490.14	579
	Apr 2026	93	98	1	73	0	73	7493.25	603
	May 2026	247	238	1	207	38	245	7492.25	595
	Jun 2026	335	311	1	163	0	163	7509.80	742
	Jul 2026	140	143	2	97	0	97	7514.80	786
	Aug 2026	69	82	1	110	0	110	7511.52	757
	Sep 2026	41	51	1	108	0	108	7504.81	699
	WY 2026	1111	1111	9	1045	38	1083		
	Oct 2026	40	41	1	80	0	80	7500.05	659
	Nov 2026	33	34	0	51	0	51	7497.90	641
	Dec 2026	26	28	0	91	0	91	7490.00	578
	Jan 2027	25	26	0	32	0	32	7489.16	571
	Feb 2027	23	25	0	29	0	29	7488.60	567
	Mar 2027	38	39	0	38	0	38	7488.69	567

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Morrow Point Reservoir



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RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	91	78	8	87	83	0	83	7152.93	111
H	May 2024	170	218	15	232	205	0	244	7137.06	99
I	Jun 2024	337	144	16	160	137	0	146	7155.07	113
S	Jul 2024	95	117	1	118	118	0	118	7153.81	112
T	Aug 2024	64	100	1	101	100	0	100	7154.04	112
O	Sep 2024	42	82	0	83	64	0	83	7153.18	112
	WY 2024	968	987	46	1033	960	3	1030		
R	Oct 2024	35	82	0	82	76	0	85	7149.35	109
I	Nov 2024	33	22	1	23	21	0	21	7151.56	110
C	Dec 2024	28	27	1	28	28	0	28	7152.12	111
A	Jan 2025	27	34	1	35	35	0	35	7152.49	111
L	Feb 2025	29	34	2	37	37	0	37	7152.43	111
*	Mar 2025	45	55	3	58	54	0	54	7157.15	115
	Apr 2025	108	38	15	53	56	0	56	7153.73	112
	May 2025	274	106	37	143	143	0	143	7153.73	112
	Jun 2025	320	179	29	208	208	0	208	7153.72	112
	Jul 2025	118	90	8	98	98	0	98	7153.73	112
	Aug 2025	70	104	3	107	107	0	107	7153.73	112
	Sep 2025	43	106	2	108	108	0	108	7153.73	112
	WY 2025	1130	878	103	981	970	0	980		
	Oct 2025	42	68	2	70	70	0	70	7153.73	112
	Nov 2025	33	46	2	48	48	0	48	7153.73	112
	Dec 2025	28	85	2	87	87	0	87	7153.73	112
	Jan 2026	26	32	1	33	33	0	33	7153.73	112
	Feb 2026	25	28	2	30	30	0	30	7153.73	112
	Mar 2026	43	28	2	30	30	0	30	7153.73	112
	Apr 2026	105	73	12	85	85	0	85	7153.73	112
	May 2026	274	245	27	272	272	0	272	7153.73	112
	Jun 2026	358	163	23	186	186	0	186	7153.72	112
	Jul 2026	147	97	7	104	104	0	104	7153.73	112
	Aug 2026	71	110	2	112	112	0	112	7153.73	112
	Sep 2026	43	108	2	110	110	0	110	7153.73	112
	WY 2026	1195	1083	84	1167	1166	0	1166		
	Oct 2026	42	80	2	82	82	0	82	7153.73	112
	Nov 2026	34	51	1	52	52	0	52	7153.73	112
	Dec 2026	27	91	1	92	92	0	92	7153.73	112
	Jan 2027	26	32	1	33	33	0	33	7153.73	112
	Feb 2027	25	29	2	31	31	0	31	7153.73	112
	Mar 2027	40	38	2	40	40	0	40	7153.73	112

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Crystal Reservoir



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RECLAMATION

		Unreg Inflow	Morrow Release	Side Inflow	Total Inflow	Power Release	Bypass Release	Total Release	Reservoir Elev End of Month	Live Storage	Tunnel Flow	Below Tunnel Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	96	83	6	88	88	0	89	6751.48	17	52	35
H	May 2024	180	244	11	255	115	68	253	6759.05	19	64	192
I	Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
S	Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
T	Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
O	Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
	WY 2024	1029	1030	61	1091	838	163	1094			448	637
R	Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
I	Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
C	Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
A	Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
L	Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
*	Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
	Apr 2025	127	56	19	75	74	0	74	6753.04	17	42	32
	May 2025	317	143	43	186	134	52	186	6753.04	17	62	124
	Jun 2025	367	208	47	255	130	125	255	6753.03	17	61	194
	Jul 2025	140	98	22	120	120	0	120	6753.04	17	65	55
	Aug 2025	83	107	13	120	120	0	120	6753.04	17	65	55
	Sep 2025	51	108	8	116	116	0	116	6753.04	17	55	61
	WY 2025	1293	980	163	1142	878	261	1139			424	702
	Oct 2025	48	70	6	76	60	15	76	6753.04	17	49	26
	Nov 2025	38	48	5	53	53	0	53	6753.04	17	1	52
	Dec 2025	32	87	4	91	91	0	91	6753.04	17	0	91
	Jan 2026	30	33	4	37	37	0	37	6753.04	17	0	37
	Feb 2026	28	30	3	33	33	0	33	6753.04	17	0	33
	Mar 2026	50	30	7	37	37	0	37	6753.04	17	5	32
	Apr 2026	117	85	12	97	97	0	97	6753.04	17	42	55
	May 2026	308	272	34	306	134	172	306	6753.04	17	62	244
	Jun 2026	398	186	40	226	130	96	226	6753.03	17	61	165
	Jul 2026	163	104	16	120	120	0	120	6753.04	17	65	55
	Aug 2026	79	112	8	120	120	0	120	6753.04	17	65	55
	Sep 2026	49	110	6	116	116	0	116	6753.04	17	55	61
	WY 2026	1340	1166	145	1311	1028	283	1311			405	906
	Oct 2026	48	82	6	88	64	24	88	6753.04	17	49	39
	Nov 2026	39	52	5	57	57	0	57	6753.04	17	0	57
	Dec 2026	32	92	5	97	97	0	97	6753.04	17	0	97
	Jan 2027	31	33	5	38	38	0	38	6753.04	17	0	38
	Feb 2027	29	31	4	35	35	0	35	6753.04	17	0	35
	Mar 2027	46	40	6	46	46	0	46	6753.04	17	5	41

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Apr 2024	27	5	7651.98	92
H	May 2024	59	34	7661.65	116
I	Jun 2024	56	49	7664.39	124
S	Jul 2024	21	39	7657.44	105
T	Aug 2024	16	34	7650.32	88
O	Sep 2024	13	28	7643.64	72
	WY 2024	219	201		
R	Oct 2024	10	13	7642.34	69
I	Nov 2024	10	2	7645.75	77
C	Dec 2024	6	2	7647.60	81
A	Jan 2025	4	2	7648.63	84
L	Feb 2025	3	1	7649.51	86
*	Mar 2025	6	2	7651.32	90
	Apr 2025	19	2	7658.02	107
	May 2025	59	41	7664.62	125
	Jun 2025	65	66	7664.15	123
	Jul 2025	22	42	7656.47	103
	Aug 2025	24	38	7650.72	89
	Sep 2025	22	30	7647.38	81
	WY 2025	251	239		
	Oct 2025	17	17	7647.20	81
	Nov 2025	10	1	7650.73	89
	Dec 2025	8	2	7653.34	95
	Jan 2026	7	2	7655.49	101
	Feb 2026	5	5	7655.61	101
	Mar 2026	11	3	7658.63	109
	Apr 2026	28	11	7664.80	125
	May 2026	78	79	7664.39	124
	Jun 2026	84	82	7664.79	125
	Jul 2026	33	42	7661.16	115
	Aug 2026	20	38	7654.05	97
	Sep 2026	19	30	7649.55	86
	WY 2026	320	311		
	Oct 2026	13	17	7647.69	82
	Nov 2026	9	1	7650.79	89
	Dec 2026	7	2	7652.99	94
	Jan 2027	6	2	7654.75	99
	Feb 2027	5	3	7655.60	101
	Mar 2027	10	3	7658.23	108

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Navajo Reservoir



— BUREAU OF —
RECLAMATION

		Mod Unreg Inflow	Azotea Tunnel Div	Reg Inflow	Evap Losses	NIIP Diversion	Total Release	Reservoir Elev End of Month	Live Storage	Farmington Flow
	Date	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)	(Ft)	(1000 Ac-Ft)	(1000 Ac-Ft)
*	Apr 2024	120	16	83	2	23	25	6044.44	1108	51
H	May 2024	165	21	119	3	33	23	6049.75	1168	73
I	Jun 2024	128	23	96	4	37	20	6052.75	1203	134
S	Jul 2024	35	6	46	4	39	36	6049.94	1170	59
T	Aug 2024	25	6	37	3	35	50	6045.52	1120	71
O	Sep 2024	19	1	34	2	22	40	6042.68	1089	46
	WY 2024	593	74	501	24	202	333			645
R	Oct 2024	24	0	27	1	9	34	6041.07	1072	55
I	Nov 2024	30	0	22	1	0	31	6040.08	1061	54
C	Dec 2024	18	0	14	1	0	22	6039.21	1052	37
A	Jan 2025	11	0	8	1	0	22	6037.80	1038	34
L	Feb 2025	16	0	14	1	1	22	6036.86	1028	34
*	Mar 2025	31	2	24	1	5	25	6036.19	1021	39
	Apr 2025	80	20	43	2	21	21	6036.17	1021	62
	May 2025	188	20	150	3	35	22	6044.70	1111	139
	Jun 2025	158	1	157	4	51	21	6051.85	1193	167
	Jul 2025	29	6	42	4	55	27	6048.06	1149	93
	Aug 2025	68	5	76	3	47	31	6047.63	1144	80
	Sep 2025	61	3	65	2	26	31	6048.23	1151	69
	WY 2025	713	58	644	24	249	309			861
	Oct 2025	47	1	46	2	9	22	6049.44	1165	52
	Nov 2025	31	0	22	1	0	21	6049.49	1165	40
	Dec 2025	25	0	18	1	0	22	6049.16	1161	38
	Jan 2026	24	1	17	1	0	22	6048.74	1157	36
	Feb 2026	31	12	19	1	0	19	6048.63	1155	31
	Mar 2026	102	24	70	1	5	22	6052.20	1197	48
	Apr 2026	185	42	126	2	21	21	6058.92	1279	82
	May 2026	307	37	270	3	35	262	6056.51	1249	420
	Jun 2026	272	7	263	4	51	239	6054.02	1219	425
	Jul 2026	71	3	77	4	55	28	6053.10	1208	107
	Aug 2026	48	4	62	3	47	31	6051.52	1189	70
	Sep 2026	48	2	57	3	26	30	6051.44	1188	63
	WY 2026	1191	134	1049	26	250	736			1409
	Oct 2026	35	1	38	2	9	24	6051.76	1192	47
	Nov 2026	30	0	22	1	0	21	6051.80	1192	39
	Dec 2026	24	0	18	1	0	22	6051.49	1188	37
	Jan 2027	22	1	17	1	0	22	6051.01	1183	35
	Feb 2027	29	10	17	1	0	19	6050.71	1179	31
	Mar 2027	92	18	67	2	5	22	6053.94	1218	45

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Lake Powell



— BUREAU OF —
RECLAMATION

	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Apr 2024	733	677	15	601	0	601	3559.82	4711	7774	605
H	May 2024	1421	1313	18	598	0	598	3568.69	4763	8420	611
I	Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
S	Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
T	Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
O	Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
	WY 2024	7981	8130	269	6802	679	7481				7551
R	Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
I	Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
C	Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
A	Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
L	Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
*	Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
	Apr 2025	844	783	15	600	0	600	3561.48	4721	7892	618
	May 2025	1995	1832	19	598	0	598	3576.50	4811	9017	611
	Jun 2025	2840	2240	34	676	0	676	3593.70	4924	10433	681
	Jul 2025	921	826	44	710	0	710	3594.45	4929	10500	718
	Aug 2025	473	559	44	757	0	757	3591.87	4911	10276	773
	Sep 2025	397	526	40	565	0	565	3591.01	4906	10202	578
	WY 2025	9356	8910	285	7265	215	7480				7537
	Oct 2025	516	558	28	643	0	643	3589.79	4897	10098	652
	Nov 2025	456	515	26	642	0	642	3588.10	4886	9956	647
	Dec 2025	354	514	21	715	0	715	3585.63	4869	9751	721
	Jan 2026	364	466	6	857	0	857	3581.11	4840	9383	864
	Feb 2026	398	481	6	758	0	758	3577.82	4819	9121	764
	Mar 2026	660	564	11	801	0	801	3574.89	4801	8892	816
	Apr 2026	1106	923	17	713	0	713	3577.18	4815	9070	721
	May 2026	2555	2552	22	710	0	710	3597.36	4950	10755	713
	Jun 2026	3265	2684	41	745	0	745	3616.08	5090	12513	747
	Jul 2026	1366	1162	54	842	0	842	3618.52	5110	12759	849
	Aug 2026	520	626	54	900	0	900	3615.51	5086	12455	911
	Sep 2026	427	567	48	674	0	674	3614.05	5074	12311	686
	WY 2026	11987	11613	335	9000	0	9000				9091
	Oct 2026	515	578	33	643	0	643	3613.12	5067	12220	651
	Nov 2026	503	567	32	642	0	642	3612.10	5059	12121	645
	Dec 2026	361	531	25	715	0	715	3610.09	5044	11928	717
	Jan 2027	350	457	8	857	0	857	3606.10	5013	11551	863
	Feb 2027	397	488	8	758	0	758	3603.32	4993	11293	767
	Mar 2027	614	594	13	801	0	801	3601.09	4977	11090	811

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	601	78	35	895	15.0	17	890	610	1072.24	9378
H	May 2024	598	24	43	992	16.1	22	987	583	1067.08	8969
I	Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
S	Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
T	Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
O	Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
	WY 2024	7481	660	489	7633		193	7717			
R	Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
I	Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
C	Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
A	Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
L	Feb 2025	639	57	23	513	9.2	9	513	589	1068.18	9056
*	Mar 2025	626	44	25	778	12.7	13	773	580	1066.43	8918
	Apr 2025	600	151	34	956	16.1	12	956	564	1063.40	8683
	May 2025	598	106	42	1022	16.6	21	1022	541	1058.70	8325
	Jun 2025	676	39	50	836	14.1	23	836	529	1056.27	8143
	Jul 2025	710	66	48	763	12.4	29	763	525	1055.46	8082
	Aug 2025	757	131	52	702	11.4	25	702	532	1056.84	8185
	Sep 2025	565	104	51	607	10.2	17	607	532	1056.77	8180
	WY 2025	7480	887	476	8253		200	8296			
	Oct 2025	643	74	48	421	6.9	14	421	546	1059.69	8399
	Nov 2025	642	38	43	467	7.9	9	467	556	1061.68	8551
	Dec 2025	715	54	35	428	7.0	7	428	574	1065.32	8831
	Jan 2026	857	58	25	484	7.9	12	484	598	1070.03	9202
	Feb 2026	758	53	23	500	9.0	12	500	615	1073.27	9461
	Mar 2026	801	124	26	742	12.1	15	742	624	1074.92	9595
	Apr 2026	713	66	35	937	15.7	16	937	611	1072.50	9399
	May 2026	710	28	43	974	15.8	24	974	592	1068.92	9114
	Jun 2026	745	18	53	824	13.8	25	824	584	1067.27	8984
	Jul 2026	842	57	51	755	12.3	31	755	588	1068.01	9042
	Aug 2026	900	92	55	720	11.7	28	720	599	1070.26	9220
	Sep 2026	674	96	54	656	11.0	20	656	602	1070.73	9258
	WY 2026	9000	760	491	7909		212	7909			
	Oct 2026	643	62	51	446	7.3	18	446	613	1072.95	9435
	Nov 2026	642	42	45	532	8.9	13	532	619	1074.04	9523
	Dec 2026	715	65	37	492	8.0	11	492	634	1076.81	9748
	Jan 2027	857	74	26	549	8.9	13	549	655	1080.71	10070
	Feb 2027	758	61	24	566	10.2	13	566	668	1083.14	10273
	Mar 2027	801	102	27	858	14.0	16	858	668	1083.15	10274

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Apr 2024	895	-15	13	854	0	854	14.3	642.92	1696
H	May 2024	992	-10	14	979	0	979	15.9	642.54	1686
I	Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
S	Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
T	Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
O	Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
	WY 2024	7633	-101	152	7375	0	7375			
R	Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
I	Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
C	Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
A	Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
L	Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
*	Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
	Apr 2025	956	-16	13	920	0	920	15.5	643.00	1699
	May 2025	1022	-10	14	998	0	998	16.2	643.00	1699
	Jun 2025	836	-16	14	806	0	806	13.5	643.00	1699
	Jul 2025	763	-19	12	759	0	759	12.3	642.00	1671
	Aug 2025	702	-14	15	672	0	672	10.9	642.00	1671
	Sep 2025	607	-1	16	644	0	644	10.8	640.01	1617
	WY 2025	8253	-148	151	7927	0	7927			
	Oct 2025	421	-6	14	584	0	584	9.5	633.00	1434
	Nov 2025	467	-17	13	386	0	386	6.5	635.00	1486
	Dec 2025	428	-2	13	295	0	295	4.8	639.51	1604
	Jan 2026	484	-5	9	408	0	408	6.6	641.80	1666
	Feb 2026	500	-13	8	479	0	479	8.6	641.80	1666
	Mar 2026	742	-12	10	686	0	686	11.2	643.05	1700
	Apr 2026	937	-16	13	910	0	910	15.3	643.00	1699
	May 2026	974	-10	14	950	0	950	15.5	643.00	1699
	Jun 2026	824	-16	14	794	0	794	13.3	643.00	1699
	Jul 2026	755	-19	12	751	0	751	12.2	642.00	1671
	Aug 2026	720	-14	15	690	0	690	11.2	642.00	1671
	Sep 2026	656	-1	16	693	0	693	11.6	640.01	1617
	WY 2026	7909	-132	151	7625	0	7625			
	Oct 2026	446	-6	14	609	0	609	9.9	633.00	1434
	Nov 2026	532	-17	13	451	0	451	7.6	635.00	1486
	Dec 2026	492	-2	13	359	0	359	5.8	639.51	1604
	Jan 2027	549	-5	9	473	0	473	7.7	641.80	1666
	Feb 2027	566	-13	8	545	0	545	9.8	641.80	1666
	Mar 2027	858	-12	10	802	0	802	13.0	643.05	1700

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Apr 2024	854	0	11	617	10.4	67	155	447.36	568	149	2.5
H	May 2024	979	-9	13	670	10.9	99	161	448.32	586	131	2.1
I	Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
S	Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
T	Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
O	Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
	WY 2024	7375	84	140	5544		827	891			1364	
R	Oct 2024	657	15	12	482	7.8	99	68	447.44	569	71	1.2
I	Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
C	Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
A	Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
L	Feb 2025	489	-1	8	369	6.6	45	46	447.64	573	104	1.9
*	Mar 2025	723	1	9	538	8.7	12	170	447.01	561	140	2.3
	Apr 2025	920	17	11	636	10.7	96	176	447.50	571	134	2.2
	May 2025	998	4	13	698	11.4	99	162	448.50	589	110	1.8
	Jun 2025	806	11	16	646	10.9	96	44	448.70	593	109	1.8
	Jul 2025	759	17	17	659	10.7	85	17	448.00	580	118	1.9
	Aug 2025	672	18	17	565	9.2	85	22	447.50	571	105	1.7
	Sep 2025	644	9	15	506	8.5	82	39	447.50	570	93	1.6
	WY 2025	7927	127	139	6006		961	849			1259	
	Oct 2025	584	19	12	462	7.5	85	36	447.50	571	70	1.1
	Nov 2025	386	14	9	346	5.8	24	16	447.50	570	85	1.4
	Dec 2025	295	14	7	278	4.5	27	11	446.50	552	78	1.3
	Jan 2026	408	7	6	277	4.5	85	41	446.50	552	132	2.1
	Feb 2026	479	1	8	373	6.7	47	46	446.50	552	118	2.1
	Mar 2026	686	11	9	543	8.8	10	122	446.70	555	113	1.8
	Apr 2026	910	17	11	630	10.6	81	157	448.70	593	113	1.9
	May 2026	950	4	13	685	11.1	88	157	448.70	593	105	1.7
	Jun 2026	794	11	16	641	10.8	85	52	448.70	593	111	1.9
	Jul 2026	751	17	17	647	10.5	88	18	448.00	580	117	1.9
	Aug 2026	690	18	17	584	9.5	87	19	447.50	571	124	2.0
	Sep 2026	693	9	15	528	8.9	88	60	447.50	570	122	2.0
	WY 2026	7625	142	139	5994		794	735			1287	
	Oct 2026	609	19	12	473	7.7	54	81	447.50	571	85	1.4
	Nov 2026	451	14	9	352	5.9	50	48	447.50	570	109	1.8
	Dec 2026	359	14	7	291	4.7	51	38	446.50	552	105	1.7
	Jan 2027	473	7	6	304	5.0	96	67	446.50	552	142	2.3
	Feb 2027	545	1	8	403	7.3	54	74	446.50	552	127	2.3
	Mar 2027	802	11	9	582	9.5	14	194	446.70	555	122	2.0

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Model Run ID: 3282

Processed On: 4/8/2025 10:20:40AM

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Hoover Dam - Lake Mead



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	895	15.0	1072.24	9378	-251	420.70	975.0	345.3	66	385.8
H	May 2024	992	16.1	1067.08	8969	-409	416.86	1151.0	378.4	78	381.3
I	Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
S	Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
T	Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
O	Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024		7633							2874.6		
R	Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
I	Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
C	Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
A	Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
L	Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
*	Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
	Apr 2025	956	16.1	1063.40	8683	-235	414.92	999.0	361.0	69	377.6
	May 2025	1022	16.6	1058.70	8325	-358	407.75	1422.9	371.8	100	363.6
	Jun 2025	836	14.1	1056.27	8143	-182	404.83	1323.9	308.0	94	368.4
	Jul 2025	763	12.4	1055.46	8082	-60	402.95	1400.2	275.8	100	361.4
	Aug 2025	702	11.4	1056.84	8185	103	403.55	1409.9	251.8	100	358.7
	Sep 2025	607	10.2	1056.77	8180	-5	407.57	1044.4	222.6	74	366.5
WY 2025		8253							3054.1		
	Oct 2025	421	6.9	1059.69	8399	219	413.32	779.7	155.4	55	368.8
	Nov 2025	467	7.9	1061.68	8551	151	418.02	791.5	176.8	55	378.4
	Dec 2025	428	7.0	1065.32	8831	281	419.37	712.6	160.8	49	375.7
	Jan 2026	484	7.9	1070.03	9202	371	420.27	864.9	183.7	58	379.7
	Feb 2026	500	9.0	1073.27	9461	259	422.26	1029.8	187.3	70	374.3
	Mar 2026	742	12.1	1074.92	9595	134	424.49	1008.7	286.2	68	385.6
	Apr 2026	937	15.7	1072.50	9399	-196	423.02	1091.2	363.5	74	387.9
	May 2026	974	15.8	1068.92	9114	-285	417.32	1481.1	367.4	100	377.1
	Jun 2026	824	13.8	1067.27	8984	-131	414.73	1475.9	310.5	100	376.8
	Jul 2026	755	12.3	1068.01	9042	59	414.61	1477.0	280.8	100	371.9
	Aug 2026	720	11.7	1070.26	9220	178	416.41	1483.7	267.4	100	371.5
	Sep 2026	656	11.0	1070.73	9258	38	418.40	1479.4	243.1	100	370.5
WY 2026		7909							2983.0		
	Oct 2026	446	7.3	1072.95	9435	178	426.17	900.4	169.6	61	380.4
	Nov 2026	532	8.9	1074.04	9523	88	429.45	997.3	202.2	67	380.3
	Dec 2026	492	8.0	1076.81	9748	225	429.79	935.7	190.8	62	387.6
	Jan 2027	549	8.9	1080.71	10070	322	430.97	944.8	210.0	61	382.8
	Feb 2027	566	10.2	1083.14	10273	202	432.58	1072.0	220.6	69	389.4
	Mar 2027	858	14.0	1083.15	10274	1	430.01	1562.8	335.7	100	391.1

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Davis Dam - Lake Mohave



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	854	14.3	642.92	1696	14	138.93	204.0	108.4	80	127.0
H	May 2024	979	15.9	642.54	1686	-10	138.60	204.0	123.6	80	126.2
I	Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
S	Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
T	Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
O	Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024		7375							931.3		
R	Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
I	Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
C	Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
A	Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
L	Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
*	Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
	Apr 2025	920	15.5	643.00	1699	7	138.96	204.0	115.2	80	125.2
	May 2025	998	16.2	643.00	1699	0	138.83	204.0	124.9	80	125.1
	Jun 2025	806	13.5	643.00	1699	0	139.77	204.0	101.4	80	125.9
	Jul 2025	759	12.3	642.00	1671	-27	139.71	204.0	95.6	80	125.9
	Aug 2025	672	10.9	642.00	1671	0	139.76	255.0	84.6	100	125.9
	Sep 2025	644	10.8	640.01	1617	-54	138.82	255.0	80.5	100	125.1
WY 2025		7927							994.9		
	Oct 2025	584	9.5	633.00	1434	-183	134.86	227.0	71.0	89	121.5
	Nov 2025	386	6.5	635.00	1486	51	133.68	159.8	46.5	63	120.4
	Dec 2025	295	4.8	639.51	1604	118	137.75	154.7	36.6	61	124.1
	Jan 2026	408	6.6	641.80	1666	62	140.27	156.3	51.6	61	126.4
	Feb 2026	479	8.6	641.80	1666	0	140.53	156.6	60.7	61	126.6
	Mar 2026	686	11.2	643.05	1700	34	140.10	194.1	86.6	76	126.2
	Apr 2026	910	15.3	643.00	1699	-2	139.18	249.9	114.1	98	125.4
	May 2026	950	15.5	643.00	1699	0	139.09	255.0	119.0	100	125.3
	Jun 2026	794	13.3	643.00	1699	0	139.84	255.0	100.0	100	126.0
	Jul 2026	751	12.2	642.00	1671	-27	139.76	255.0	94.6	100	125.9
	Aug 2026	690	11.2	642.00	1671	0	139.65	255.0	86.8	100	125.8
	Sep 2026	693	11.6	640.01	1617	-54	138.49	255.0	86.4	100	124.8
WY 2026		7625							953.8		
	Oct 2026	609	9.9	633.00	1434	-183	134.69	227.0	73.9	89	121.3
	Nov 2026	451	7.6	635.00	1486	51	133.19	159.8	54.1	63	120.0
	Dec 2026	359	5.8	639.51	1604	118	137.24	154.7	44.4	61	123.6
	Jan 2027	473	7.7	641.80	1666	62	139.80	156.3	59.6	61	125.9
	Feb 2027	545	9.8	641.80	1666	0	140.02	156.6	68.8	61	126.1
	Mar 2027	802	13.0	643.05	1700	34	139.38	194.1	100.7	76	125.6

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Model Run ID: 3282

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Parker Dam - Lake Havasu



— BUREAU OF —
RECLAMATION

	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Apr 2024	617	10.4	447.36	568	-3	76.76	117.0	42.5	98	68.9
H	May 2024	670	10.9	448.32	586	18	77.75	119.0	46.1	99	68.8
I	Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
S	Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
T	Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
O	Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024		5543							380.2		
R	Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
I	Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
C	Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
A	Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
L	Feb 2025	353	6.6	447.64	573	15	80.63	92.1	24.0	77	68.0
*	Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
	Apr 2025	636	10.7	447.50	571	9	77.86	118.0	44.2	98	69.6
	May 2025	698	11.4	448.50	589	19	78.34	120.0	48.7	100	69.8
	Jun 2025	646	10.9	448.70	593	4	79.14	120.0	45.6	100	70.5
	Jul 2025	659	10.7	448.00	580	-13	78.94	120.0	46.1	100	70.0
	Aug 2025	565	9.2	447.50	571	-10	78.98	120.0	39.4	100	69.8
	Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025		5989							415.0		
	Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
	Nov 2025	346	5.8	447.50	570	0	80.33	92.0	23.8	77	68.8
	Dec 2025	278	4.5	446.50	552	-19	80.51	109.4	17.7	91	63.6
	Jan 2026	277	4.5	446.50	552	0	80.02	94.8	18.6	79	67.1
	Feb 2026	373	6.7	446.50	552	0	78.87	92.1	25.9	77	69.3
	Mar 2026	543	8.8	446.70	555	4	77.99	120.0	37.5	100	69.0
	Apr 2026	630	10.6	448.70	593	38	78.34	120.0	44.1	100	70.0
	May 2026	685	11.1	448.70	593	0	79.13	120.0	48.3	100	70.5
	Jun 2026	641	10.8	448.70	593	0	79.27	120.0	45.3	100	70.6
	Jul 2026	647	10.5	448.00	580	-13	79.02	120.0	45.3	100	70.0
	Aug 2026	584	9.5	447.50	571	-10	78.85	120.0	40.7	100	69.7
	Sep 2026	528	8.9	447.50	570	0	78.87	120.0	36.6	100	69.3
WY 2026		5994							416.2		
	Oct 2026	473	7.7	447.50	571	0	79.41	90.0	33.2	75	70.2
	Nov 2026	352	5.9	447.50	570	0	80.27	92.0	24.2	77	68.8
	Dec 2026	291	4.7	446.50	552	-19	80.40	109.4	18.5	91	63.5
	Jan 2027	304	5.0	446.50	552	0	79.78	94.8	20.4	79	66.9
	Feb 2027	403	7.3	446.50	552	0	78.61	92.1	27.8	77	69.1
	Mar 2027	582	9.5	446.70	555	4	77.71	120.0	40.1	100	68.8

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2025 24-Month Study

Maximum Probable Inflow*

Upper Basin Power



— BUREAU OF —
RECLAMATION

		Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
	Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
*	Apr 2024	240	38	22	28	17	2
H	May 2024	241	48	42	72	22	5
I	Jun 2024	262	31	32	47	21	7
S	Jul 2024	231	28	34	41	21	6
T	Aug 2024	209	37	29	35	20	5
O	Sep 2024	130	36	23	22	17	4
	Summer 2024	1313	218	182	245	118	29
R	Oct 2024	129	24	22	26	3	3
I	Nov 2024	189	21	5	7	1	3
C	Dec 2024	247	29	7	9	4	3
A	Jan 2025	294	28	9	11	5	3
L	Feb 2025	258	20	9	12	6	3
*	Mar 2025	250	25	10	18	10	3
	Winter 2025	1366	147	63	82	29	19
	Apr 2025	229	64	11	20	13	2
	May 2025	232	97	32	52	23	7
	Jun 2025	272	32	55	75	22	7
	Jul 2025	292	34	28	35	21	8
	Aug 2025	310	42	32	39	21	8
	Sep 2025	232	41	33	39	20	5
	Summer 2025	1567	309	190	260	120	37
	Oct 2025	263	31	21	25	10	4
	Nov 2025	261	37	14	17	9	5
	Dec 2025	289	48	25	31	16	5
	Jan 2026	344	48	9	12	6	5
	Feb 2026	302	43	8	11	6	4
	Mar 2026	317	30	8	11	6	4
	Winter 2026	1776	236	86	107	54	26
	Apr 2026	282	28	22	31	17	2
	May 2026	288	97	61	98	23	7
	Jun 2026	314	31	50	67	22	7
	Jul 2026	363	32	30	37	21	8
	Aug 2026	388	42	34	40	21	8
	Sep 2026	290	41	33	40	20	5
	Summer 2026	1925	272	231	313	124	36
	Oct 2026	276	29	24	30	11	5
	Nov 2026	274	37	16	19	10	5
	Dec 2026	304	48	27	33	17	5
	Jan 2027	363	48	10	12	7	4
	Feb 2027	319	43	8	11	6	4
	Mar 2027	336	38	11	14	8	4
	Winter 2027	1873	244	96	119	58	26

* Based on the Colorado River Basin Forecast Center's Maximum Probable Water Supply Forecast