U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

June 2025 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the June 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted an additional model run in June to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2025/June-Chart.pdf.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 5.11 million acre-feet (maf), or 53% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and in WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,535.94 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.558 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,054.11 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.

The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.

The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.

Information on the 2024 Interim Guidelines SEIS is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.

Information on reservoir inflow forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	257	2	85	40	125	6499.69	286
Jul 2024	73	3	71	0	71	6499.63	286
Aug 2024	44	2	58	6	64	6496.59	263
Sep 2024	29	2	53	0	53	6492.86	237
WY 2024	**834**	**14**	**791**	**75**	**867**		
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	240	2	104	11	114	6502.18	305
Jul 2025	78	3	72	0	72	6502.57	307
Aug 2025	45	2	52	0	52	6501.41	299
Sep 2025	15	2	36	0	36	6498.36	276
WY 2025	**789**	**15**	**687**	**48**	**735**		
Oct 2025	22	1	37	0	37	6496.13	260
Nov 2025	22	1	44	0	44	6492.92	238
Dec 2025	17	1	49	0	49	6487.95	205
Jan 2026	16	1	49	0	49	6482.33	171
Feb 2026	15	1	44	0	44	6476.57	141
Mar 2026	28	0	49	0	49	6471.73	120
Apr 2026	43	1	28	20	48	6470.48	114
May 2026	85	1	49	0	49	6478.18	149
Jun 2026	159	2	48	0	48	6495.89	259
Jul 2026	82	3	49	0	49	6500.07	289
Aug 2026	31	2	49	0	49	6497.29	268
Sep 2026	20	2	48	0	48	6493.12	239
WY 2026	**540**	**14**	**543**	**20**	**563**		
Oct 2026	31	1	49	0	49	6490.25	220
Nov 2026	35	1	52	0	52	6487.56	203
Dec 2026	32	1	55	0	55	6483.62	179
Jan 2027	29	1	55	0	55	6478.69	152
Feb 2027	27	0	50	0	50	6473.73	128
Mar 2027	43	0	55	0	55	6470.83	116
Apr 2027	65	1	38	10	48	6474.72	133
May 2027	116	1	49	0	49	6486.86	198

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jun 2024	334	204	10	81	0	81	125	6029.47	3245	569
Jul 2024	79	73	13	72	0	72	124	6029.17	3233	146
Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024	**1169**	**1203**	**78**	**1199**	**33**	**1232**				**2797**
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	270	144	10	84	0	84	124	6029.20	3234	299
Jul 2025	89	83	13	91	0	91	123	6028.66	3214	115
Aug 2025	50	57	12	105	0	105	121	6027.07	3156	115
Sep 2025	18	39	10	104	0	104	118	6025.01	3083	108
WY 2025	**961**	**915**	**77**	**910**	**1**	**911**				**1819**
Oct 2025	27	42	7	51	0	51	118	6024.57	3068	63
Nov 2025	27	49	3	48	0	48	117	6024.52	3066	63
Dec 2025	19	51	2	49	0	49	117	6024.53	3066	60
Jan 2026	22	55	2	49	0	49	118	6024.65	3071	60
Feb 2026	22	51	2	44	0	44	118	6024.78	3075	55
Mar 2026	52	73	3	49	0	49	119	6025.36	3096	83
Apr 2026	65	70	5	48	0	48	119	6025.83	3112	155
May 2026	109	73	7	49	0	49	120	6026.29	3129	324
Jun 2026	204	93	10	115	0	115	119	6025.42	3098	340
Jul 2026	95	62	13	50	0	50	119	6025.42	3098	84
Aug 2026	35	53	12	62	0	62	118	6024.85	3078	70
Sep 2026	24	52	10	61	0	61	117	6024.31	3059	68
WY 2026	**701**	**724**	**74**	**675**	**0**	**675**				**1425**
Oct 2026	36	54	7	51	0	51	117	6024.22	3055	69
Nov 2026	42	59	3	48	0	48	117	6024.44	3063	73
Dec 2026	33	56	2	49	0	49	118	6024.59	3068	74
Jan 2027	40	66	2	49	0	49	118	6025.01	3083	74
Feb 2027	42	65	2	44	0	44	119	6025.52	3101	69
Mar 2027	68	80	3	49	0	49	120	6026.27	3128	114
Apr 2027	91	74	5	48	0	48	121	6026.85	3149	213
May 2027	165	98	7	70	0	70	122	6027.41	3169	482

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	56	34	9327.81	102
Jul 2024	18	25	9324.16	95
Aug 2024	10	19	9319.14	85
Sep 2024	7	18	9312.55	74
WY 2024	**152**	**155**		
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	22	15	9321.23	89
Jul 2025	10	18	9316.78	81
Aug 2025	7	15	9312.05	73
Sep 2025	4	15	9304.98	62
WY 2025	**102**	**113**		
Oct 2025	4	6	9303.60	60
Nov 2025	4	4	9303.29	60
Dec 2025	3	5	9302.17	58
Jan 2026	3	5	9301.02	57
Feb 2026	2	4	9299.44	54
Mar 2026	3	5	9298.24	53
Apr 2026	5	4	9299.00	54
May 2026	19	9	9306.05	64
Jun 2026	30	12	9317.12	82
Jul 2026	12	13	9316.55	81
Aug 2026	6	15	9311.19	72
Sep 2026	5	10	9308.02	67
WY 2026	**96**	**91**		
Oct 2026	6	6	9308.02	67
Nov 2026	5	4	9308.38	67
Dec 2026	4	5	9307.99	67
Jan 2027	4	5	9307.60	66
Feb 2027	4	4	9307.50	66
Mar 2027	4	5	9307.11	65
Apr 2027	8	9	9306.45	64
May 2027	23	15	9311.56	72

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	322	299	1	118	26	144	7497.10	634
Jul 2024	94	100	1	117	0	117	7494.91	617
Aug 2024	63	73	1	100	0	100	7491.35	588
Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024	**921**	**924**	**8**	**863**	**123**	**987**		
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	128	121	1	68	0	68	7489.29	572
Jul 2025	52	60	1	95	0	95	7484.56	536
Aug 2025	43	51	1	84	0	84	7480.03	502
Sep 2025	17	28	1	73	0	73	7473.55	456
WY 2025	**633**	**646**	**8**	**711**	**30**	**741**		
Oct 2025	18	20	0	60	0	60	7467.52	415
Nov 2025	15	15	0	15	0	15	7467.62	416
Dec 2025	14	16	0	17	0	17	7467.38	414
Jan 2026	12	14	0	18	0	18	7466.76	410
Feb 2026	11	13	0	16	0	16	7466.22	406
Mar 2026	18	20	0	22	0	22	7465.87	404
Apr 2026	36	35	1	47	0	47	7463.98	392
May 2026	114	104	1	62	0	62	7470.27	433
Jun 2026	143	125	1	62	0	62	7479.11	495
Jul 2026	55	56	1	98	0	98	7473.04	452
Aug 2026	30	39	1	80	0	80	7466.80	410
Sep 2026	18	23	1	77	0	77	7458.01	355
WY 2026	**484**	**479**	**7**	**573**	**0**	**573**		
Oct 2026	24	24	0	64	0	64	7450.91	314
Nov 2026	25	24	0	16	0	16	7452.39	323
Dec 2026	25	26	0	16	0	16	7454.14	333
Jan 2027	24	25	0	16	0	16	7455.68	341
Feb 2027	23	23	0	14	0	14	7457.14	350
Mar 2027	35	36	0	19	0	19	7459.79	366
Apr 2027	64	65	1	38	0	38	7464.08	393
May 2027	159	151	1	71	0	71	7475.77	472

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	337	144	16	160	137	0	146	7155.07	113
Jul 2024	95	117	1	118	118	0	118	7153.81	112
Aug 2024	64	100	1	101	100	0	100	7154.04	112
Sep 2024	42	82	0	83	64	0	83	7153.18	112
WY 2024	**968**	**987**	**46**	**1033**	**960**	**3**	**1030**		
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	134	68	6	74	70	0	70	7153.72	112
Jul 2025	54	95	2	97	97	0	97	7153.73	112
Aug 2025	45	84	2	86	86	0	86	7153.73	112
Sep 2025	18	73	1	74	74	0	74	7153.73	112
WY 2025	**675**	**741**	**41**	**782**	**772**	**0**	**781**		
Oct 2025	19	60	1	61	61	0	61	7153.73	112
Nov 2025	17	15	2	17	17	0	17	7153.73	112
Dec 2025	15	17	1	18	18	0	18	7153.73	112
Jan 2026	14	18	2	20	20	0	20	7153.73	112
Feb 2026	12	16	1	17	17	0	17	7153.73	112
Mar 2026	20	22	2	24	23	0	23	7153.73	112
Apr 2026	43	47	7	54	53	0	53	7153.73	112
May 2026	125	62	11	73	73	0	73	7153.73	112
Jun 2026	151	62	8	70	70	0	70	7153.72	112
Jul 2026	58	98	3	101	101	0	101	7153.73	112
Aug 2026	32	80	2	82	82	0	82	7153.73	112
Sep 2026	20	77	2	79	79	0	79	7153.73	112
WY 2026	**526**	**573**	**42**	**615**	**614**	**0**	**614**		
Oct 2026	26	64	2	66	66	0	66	7153.73	112
Nov 2026	27	16	2	18	18	0	18	7153.73	112
Dec 2026	27	16	2	18	18	0	18	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	19	2	21	21	0	21	7153.73	112
Apr 2027	72	38	8	46	46	0	46	7153.73	112
May 2027	176	71	17	88	88	0	88	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jun 2024	363	146	25	171	106	44	173	6751.89	17	63	112
Jul 2024	97	118	3	121	112	9	121	6751.70	17	68	57
Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
WY 2024	**1029**	**1030**	**61**	**1091**	**838**	**163**	**1094**			**448**	**637**
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	61
Jun 2025	150	70	16	86	87	0	87	6753.03	17	61	26
Jul 2025	57	97	3	100	100	0	100	6753.04	17	65	35
Aug 2025	50	86	5	91	91	0	91	6753.04	17	65	26
Sep 2025	21	74	3	77	77	0	77	6753.04	17	55	22
WY 2025	**724**	**781**	**49**	**831**	**719**	**105**	**827**			**432**	**381**
Oct 2025	21	61	2	63	60	3	63	6753.04	17	49	14
Nov 2025	19	17	2	19	19	0	19	6753.04	17	1	18
Dec 2025	17	18	2	20	20	0	20	6753.04	17	0	20
Jan 2026	16	20	2	22	22	0	22	6753.04	17	0	22
Feb 2026	14	17	2	19	19	0	19	6753.04	17	0	19
Mar 2026	24	23	4	27	27	0	27	6753.04	17	5	22
Apr 2026	48	53	5	58	58	0	58	6753.04	17	42	16
May 2026	142	73	17	90	90	0	90	6753.04	17	62	28
Jun 2026	168	70	17	87	86	0	86	6753.03	17	61	25
Jul 2026	64	101	6	107	107	0	107	6753.04	17	65	42
Aug 2026	36	82	4	86	86	0	86	6753.04	17	65	21
Sep 2026	22	79	2	81	81	0	81	6753.04	17	55	26
WY 2026	**591**	**614**	**65**	**679**	**676**	**3**	**679**			**405**	**274**
Oct 2026	29	66	3	69	64	5	69	6753.04	17	49	20
Nov 2026	30	18	3	21	21	0	21	6753.04	17	0	21
Dec 2026	31	18	4	22	22	0	22	6753.04	17	0	21
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	21	5	26	26	0	26	6753.04	17	5	21
Apr 2027	82	46	10	56	56	0	56	6753.04	17	42	14
May 2027	195	88	19	107	107	0	107	6753.04	17	62	45

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2024	56	49	7664.39	124
Jul 2024	21	39	7657.44	105
Aug 2024	16	34	7650.32	88
Sep 2024	13	28	7643.64	72
WY 2024	**219**	**201**		
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	34	43	7656.85	104
Jul 2025	12	41	7644.42	74
Aug 2025	9	38	7630.07	45
Sep 2025	7	29	7614.63	23
WY 2025	**163**	**209**		
Oct 2025	6	16	7603.86	12
Nov 2025	4	0	7608.11	16
Dec 2025	3	0	7610.82	18
Jan 2026	3	0	7613.30	21
Feb 2026	2	0	7614.78	23
Mar 2026	4	0	7617.75	26
Apr 2026	11	0	7625.21	37
May 2026	43	32	7631.51	48
Jun 2026	45	43	7632.54	50
Jul 2026	13	41	7612.99	21
Aug 2026	8	8	7612.81	21
Sep 2026	8	8	7612.66	20
WY 2026	**150**	**150**		
Oct 2026	8	16	7603.60	12
Nov 2026	7	0	7610.95	19
Dec 2026	6	0	7616.01	24
Jan 2027	6	0	7620.44	30
Feb 2027	5	0	7623.69	35
Mar 2027	8	0	7628.38	42
Apr 2027	20	0	7638.63	62
May 2027	56	32	7649.20	85

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jun 2024	128	23	96	4	37	20	6052.75	1203	134
Jul 2024	35	6	46	4	39	36	6049.94	1170	59
Aug 2024	25	6	37	3	35	50	6045.52	1120	71
Sep 2024	19	1	34	2	22	40	6042.68	1089	46
WY 2024	**593**	**74**	**501**	**24**	**202**	**333**			**645**
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	65	6	67	3	51	22	6039.41	1054	115
Jul 2025	-5	2	23	3	55	55	6030.39	963	87
Aug 2025	-1	1	27	3	47	54	6022.27	887	73
Sep 2025	7	0	29	2	26	42	6017.74	846	54
WY 2025	**376**	**34**	**390**	**22**	**234**	**378**			**687**
Oct 2025	16	0	26	1	9	25	6016.65	837	37
Nov 2025	14	1	10	1	0	31	6014.10	815	40
Dec 2025	11	0	8	0	0	22	6012.44	801	30
Jan 2026	10	0	7	0	0	22	6010.66	786	29
Feb 2026	12	1	10	1	0	19	6009.38	776	26
Mar 2026	30	7	19	1	5	22	6008.32	767	33
Apr 2026	66	13	42	2	21	21	6008.39	767	47
May 2026	124	25	88	2	35	22	6012.13	798	104
Jun 2026	103	12	89	3	51	22	6014.04	814	111
Jul 2026	16	0	44	3	55	50	6006.75	754	83
Aug 2026	13	0	13	2	47	45	5996.78	676	65
Sep 2026	15	0	15	2	26	37	5990.28	628	53
WY 2026	**430**	**59**	**371**	**18**	**250**	**336**			**656**
Oct 2026	23	0	31	1	9	24	5989.91	625	40
Nov 2026	25	0	18	1	0	21	5989.43	622	36
Dec 2026	24	0	18	0	0	22	5988.88	618	36
Jan 2027	24	0	18	0	0	22	5988.36	614	35
Feb 2027	27	1	22	0	0	19	5988.57	616	31
Mar 2027	74	7	59	1	5	22	5992.88	647	40
Apr 2027	110	13	77	1	21	21	5997.50	681	61
May 2027	190	25	141	2	35	22	6007.93	764	134

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jun 2024	2527	2094	32	626	0	626	3585.60	4869	9749	643
Jul 2024	647	667	41	546	167	713	3584.61	4863	9667	715
Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
WY 2024	**7981**	**8130**	**269**	**6802**	**679**	**7481**				**7551**
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1130	896	28	676	0	676	3561.49	4721	7893	674
Jul 2025	338	500	33	710	0	710	3558.31	4703	7667	714
Aug 2025	200	398	32	757	0	757	3553.06	4674	7305	768
Sep 2025	119	322	29	566	0	566	3549.31	4654	7052	575
WY 2025	**5105**	**5465**	**242**	**7265**	**215**	**7480**				**7507**
Oct 2025	196	281	20	480	0	480	3546.25	4637	6850	487
Nov 2025	191	229	19	500	0	500	3542.09	4616	6582	506
Dec 2025	154	198	14	600	0	600	3535.94	4585	6196	609
Jan 2026	127	171	4	723	0	723	3527.36	4544	5682	733
Feb 2026	154	190	4	639	0	639	3520.02	4510	5263	647
Mar 2026	238	243	6	675	0	675	3512.58	4478	4857	681
Apr 2026	344	325	9	601	0	601	3507.54	4457	4594	606
May 2026	953	798	10	599	0	599	3510.91	4471	4769	601
Jun 2026	1207	1018	18	628	0	628	3517.32	4498	5113	630
Jul 2026	402	489	22	709	0	709	3513.17	4481	4889	713
Aug 2026	164	320	21	758	0	758	3504.98	4446	4463	770
Sep 2026	169	313	19	568	0	568	3499.88	4426	4210	576
WY 2026	**4299**	**4576**	**165**	**7480**	**0**	**7480**				**7560**
Oct 2026	283	349	12	480	0	480	3497.14	4416	4077	488
Nov 2026	369	362	12	500	0	500	3494.21	4404	3938	503
Dec 2026	347	352	9	600	0	600	3489.05	4385	3699	602
Jan 2027	333	331	2	482	182	664	3482.07	4361	3389	670
Feb 2027	378	365	2	98	489	587	3477.23	4344	3182	596
Mar 2027	564	490	4	0	620	620	3474.26	4334	3058	630
Apr 2027	716	591	6	0	552	552	3474.99	4336	3088	564
May 2027	1552	1261	7	290	260	550	3489.93	4389	3740	566

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2024	626	20	52	948	15.9	25	940	560	1062.50	8614
Jul 2024	713	28	49	755	12.3	28	751	554	1061.38	8528
Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
WY 2024	**7481**	**660**	**489**	**7633**		**193**	**7717**			
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	29	33	922	15.5	18	916	559	1062.23	8593
May 2025	599	25	41	983	16.0	20	978	533	1057.02	8199
Jun 2025	676	-15	50	828	13.9	25	828	518	1053.96	7972
Jul 2025	710	34	47	788	12.8	31	788	511	1052.40	7857
Aug 2025	757	89	51	701	11.4	27	701	515	1053.26	7920
Sep 2025	566	71	50	623	10.5	19	623	511	1052.56	7869
WY 2025	**7480**	**523**	**472**	**8210**		**213**	**8243**			
Oct 2025	480	58	47	439	7.1	17	439	514	1053.01	7902
Nov 2025	500	51	41	543	9.1	11	543	511	1052.44	7860
Dec 2025	600	79	34	506	8.2	9	506	519	1054.11	7982
Jan 2026	723	85	23	503	8.2	11	503	535	1057.53	8237
Feb 2026	639	65	22	546	9.8	10	546	543	1059.10	8355
Mar 2026	675	52	24	731	11.9	13	731	541	1058.59	8316
Apr 2026	601	42	32	946	15.9	14	946	519	1054.19	7988
May 2026	599	13	40	980	15.9	21	980	493	1048.65	7585
Jun 2026	628	21	48	840	14.1	23	840	477	1045.20	7340
Jul 2026	709	36	45	776	12.6	28	776	471	1043.80	7242
Aug 2026	758	97	49	741	12.0	25	741	473	1044.34	7280
Sep 2026	568	69	48	667	11.2	18	667	467	1043.05	7189
WY 2026	**7480**	**668**	**453**	**8219**		**201**	**8219**			
Oct 2026	480	62	45	494	8.0	16	494	467	1042.88	7177
Nov 2026	500	42	39	582	9.8	12	582	461	1041.64	7091
Dec 2026	600	65	32	546	8.9	10	546	466	1042.69	7164
Jan 2027	664	74	22	529	8.6	10	529	476	1045.05	7330
Feb 2027	587	61	21	577	10.4	10	577	479	1045.60	7368
Mar 2027	620	102	22	843	13.7	13	843	469	1043.50	7221
Apr 2027	552	93	30	1018	17.1	14	1018	444	1037.85	6831
May 2027	550	52	37	1060	17.2	21	1060	413	1030.63	6347

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2024	948	-19	14	865	0	865	14.5	644.34	1736
Jul 2024	755	-16	12	756	0	756	12.3	643.28	1706
Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
WY 2024	**7633**	**-101**	**152**	**7375**	**0**	**7375**			
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
Apr 2025	922	-11	12	914	0	914	15.4	642.18	1676
May 2025	983	-13	14	927	0	927	15.1	643.20	1704
Jun 2025	828	-16	14	803	0	803	13.5	643.00	1699
Jul 2025	788	-19	12	770	0	770	12.5	642.50	1685
Aug 2025	701	-14	16	685	0	685	11.1	642.00	1671
Sep 2025	623	-1	16	659	0	659	11.1	640.01	1617
WY 2025	**8210**	**-146**	**151**	**7886**	**0**	**7886**			
Oct 2025	439	-6	14	602	0	602	9.8	633.00	1434
Nov 2025	543	-17	13	462	0	462	7.8	635.00	1486
Dec 2025	506	-2	13	373	0	373	6.1	639.51	1604
Jan 2026	503	-5	9	427	0	427	6.9	641.80	1666
Feb 2026	546	-13	8	525	0	525	9.4	641.80	1666
Mar 2026	731	-12	10	675	0	675	11.0	643.05	1700
Apr 2026	946	-16	13	919	0	919	15.4	643.00	1699
May 2026	980	-10	14	956	0	956	15.6	643.00	1699
Jun 2026	840	-16	14	809	0	809	13.6	643.00	1699
Jul 2026	776	-19	12	772	0	772	12.6	642.00	1671
Aug 2026	741	-14	15	711	0	711	11.6	642.00	1671
Sep 2026	667	-1	16	704	0	704	11.8	640.01	1617
WY 2026	**8219**	**-132**	**151**	**7935**	**0**	**7935**			
Oct 2026	494	-6	14	656	0	656	10.7	633.00	1434
Nov 2026	582	-17	13	501	0	501	8.4	635.00	1486
Dec 2026	546	-2	13	413	0	413	6.7	639.51	1604
Jan 2027	529	-5	9	453	0	453	7.4	641.80	1666
Feb 2027	577	-13	8	555	0	555	10.0	641.80	1666
Mar 2027	843	-12	10	787	0	787	12.8	643.05	1700
Apr 2027	1018	-16	13	990	0	990	16.6	643.00	1699
May 2027	1060	-10	14	1036	0	1036	16.9	643.00	1699

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jun 2024	865	4	15	668	11.2	96	72	448.77	595	149	2.5
Jul 2024	756	18	17	627	10.2	99	23	448.70	594	143	2.3
Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
WY 2024	**7375**	**84**	**140**	**5544**		**827**	**891**			**1364**	
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.51	571	140	2.3
May 2025	927	3	13	625	10.2	92	171	448.59	591	110	1.8
Jun 2025	803	11	15	623	10.5	96	70	448.50	589	115	1.9
Jul 2025	770	17	17	654	10.6	99	15	448.00	580	114	1.9
Aug 2025	685	18	17	564	9.2	99	22	447.50	571	104	1.7
Sep 2025	659	9	15	506	8.5	96	41	447.50	570	93	1.6
WY 2025	**7886**	**106**	**139**	**5908**		**975**	**881**			**1270**	
Oct 2025	602	19	12	462	7.5	99	39	447.50	571	70	1.1
Nov 2025	462	14	9	345	5.8	95	22	447.50	570	85	1.4
Dec 2025	373	14	7	277	4.5	98	19	446.50	552	78	1.3
Jan 2026	427	7	6	279	4.5	105	38	446.50	552	132	2.1
Feb 2026	525	1	8	375	6.7	94	42	446.50	552	118	2.1
Mar 2026	675	11	9	546	8.9	8	111	446.70	555	113	1.8
Apr 2026	919	17	11	634	10.7	101	142	448.70	593	113	1.9
May 2026	956	4	13	689	11.2	105	142	448.70	593	105	1.7
Jun 2026	809	11	16	644	10.8	101	48	448.70	593	111	1.9
Jul 2026	772	17	17	651	10.6	105	17	448.00	580	117	1.9
Aug 2026	711	18	17	587	9.5	105	19	447.50	571	124	2.0
Sep 2026	704	9	15	531	8.9	101	56	447.50	570	122	2.0
WY 2026	**7935**	**142**	**139**	**6019**		**1120**	**695**			**1287**	
Oct 2026	656	19	12	476	7.7	105	74	447.50	571	85	1.4
Nov 2026	501	14	9	355	6.0	101	44	447.50	570	109	1.8
Dec 2026	413	14	7	293	4.8	105	35	446.50	552	105	1.7
Jan 2027	453	7	6	295	4.8	106	46	446.50	552	132	2.1
Feb 2027	555	1	8	394	7.1	96	51	446.50	552	118	2.1
Mar 2027	787	11	9	574	9.3	66	135	446.70	555	113	1.8
Apr 2027	990	17	11	672	11.3	103	172	448.70	593	113	1.9
May 2027	1036	4	13	736	12.0	106	173	448.70	593	105	1.7

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2024	948	15.9	1062.50	8614	-355	413.02	1305.4	356.3	90	375.9
Jul 2024	755	12.3	1061.38	8528	-86	417.42	1336.1	279.5	93	370.1
Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024	**7633**							**2874.6**		
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	922	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.4
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	828	13.9	1053.96	7972	-227	402.79	1309.0	303.1	94	366.0
Jul 2025	788	12.8	1052.40	7857	-115	400.75	1315.5	284.5	94	361.1
Aug 2025	701	11.4	1053.26	7920	63	400.71	1309.0	249.9	94	356.5
Sep 2025	623	10.5	1052.56	7869	-51	403.70	1029.1	226.8	74	363.9
WY 2025	**8210**							**3038.4**		
Oct 2025	439	7.1	1053.01	7902	33	407.23	847.5	160.0	61	364.4
Nov 2025	543	9.1	1052.44	7860	-42	410.10	761.3	200.0	55	368.0
Dec 2025	506	8.2	1054.11	7982	122	409.19	674.5	189.4	49	374.0
Jan 2026	503	8.2	1057.53	8237	254	408.48	823.1	186.6	58	371.1
Feb 2026	546	9.8	1059.10	8355	118	408.94	1002.5	200.2	70	366.8
Mar 2026	731	11.9	1058.59	8316	-39	409.34	960.8	271.1	68	370.9
Apr 2026	946	15.9	1054.19	7988	-328	405.83	1031.1	351.5	74	371.4
May 2026	980	15.9	1048.65	7585	-403	398.50	1341.0	352.1	97	359.2
Jun 2026	840	14.1	1045.20	7340	-245	394.05	1319.7	300.0	97	357.2
Jul 2026	776	12.6	1043.80	7242	-98	391.98	1311.0	272.6	97	351.4
Aug 2026	741	12.0	1044.34	7280	38	391.88	1314.3	259.0	97	349.7
Sep 2026	667	11.2	1043.05	7189	-91	392.15	1306.3	231.8	97	347.3
WY 2026	**8219**							**2974.2**		
Oct 2026	494	8.0	1042.88	7177	-12	394.78	1165.9	175.3	87	355.2
Nov 2026	582	9.8	1041.64	7091	-86	398.42	895.1	208.0	67	357.4
Dec 2026	546	8.9	1042.69	7164	73	396.74	830.8	192.5	62	352.7
Jan 2027	529	8.6	1045.05	7330	166	396.29	830.2	185.7	61	351.1
Feb 2027	577	10.4	1045.60	7368	38	396.22	931.9	206.0	69	357.2
Mar 2027	843	13.7	1043.50	7221	-147	395.15	908.7	305.2	68	362.0
Apr 2027	1018	17.1	1037.85	6831	-390	390.24	970.0	359.5	74	353.3
May 2027	728	11.8	1030.63	6347	-484	386.85	365.0	272.9	97	374.9

Model Run ID: 3286 **Processed on: 6/11/2025 8:48:35 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2024	865	14.5	644.34	1736	49	141.40	205.7	110.1	81	127.2
Jul 2024	756	12.3	643.28	1706	-29	144.40	204.0	96.8	80	128.0
Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024	**7375**							**931.3**		
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-15	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	28	139.55	204.0	117.9	80	127.1
Jun 2025	803	13.5	643.00	1699	-5	139.89	204.0	101.2	80	126.0
Jul 2025	770	12.5	642.50	1685	-14	139.90	204.0	97.1	80	126.0
Aug 2025	685	11.1	642.00	1671	-14	139.93	204.0	86.3	80	126.1
Sep 2025	659	11.1	640.01	1617	-54	138.71	210.8	82.4	83	125.0
WY 2025	**7886**							**993.7**		
Oct 2025	602	9.8	633.00	1434	-183	134.74	227.0	73.0	89	121.4
Nov 2025	462	7.8	635.00	1486	51	133.10	159.8	55.4	63	119.9
Dec 2025	373	6.1	639.51	1604	118	137.13	154.7	46.1	61	123.5
Jan 2026	427	6.9	641.80	1666	62	140.13	156.3	53.9	61	126.2
Feb 2026	525	9.4	641.80	1666	0	140.18	156.6	66.3	61	126.3
Mar 2026	675	11.0	643.05	1700	34	140.18	194.1	85.2	76	126.3
Apr 2026	919	15.4	643.00	1699	-2	139.12	249.9	115.2	98	125.3
May 2026	956	15.6	643.00	1699	0	139.06	255.0	119.8	100	125.3
Jun 2026	809	13.6	643.00	1699	0	139.75	255.0	101.9	100	125.9
Jul 2026	772	12.6	642.00	1671	-27	139.64	255.0	97.1	100	125.8
Aug 2026	711	11.6	642.00	1671	0	139.51	255.0	89.4	100	125.7
Sep 2026	704	11.8	640.01	1617	-54	138.42	255.0	87.8	100	124.7
WY 2026	**7935**							**991.1**		
Oct 2026	656	10.7	633.00	1434	-183	134.37	227.0	79.5	89	121.1
Nov 2026	501	8.4	635.00	1486	51	132.82	159.8	59.9	63	119.7
Dec 2026	413	6.7	639.51	1604	118	136.83	154.7	50.9	61	123.3
Jan 2027	453	7.4	641.80	1666	62	139.94	156.3	57.1	61	126.1
Feb 2027	555	10.0	641.80	1666	0	139.95	156.6	70.0	61	126.1
Mar 2027	787	12.8	643.05	1700	34	139.48	194.1	98.9	76	125.7
Apr 2027	990	16.6	643.00	1699	-2	138.72	249.9	123.8	98	125.0
May 2027	1036	16.9	643.00	1699	0	138.62	255.0	129.4	100	124.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2024	668	11.2	448.77	595	9	78.39	120.0	46.3	100	69.3
Jul 2024	627	10.2	448.70	594	-1	83.09	120.0	44.1	100	70.3
Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024	**5543**							**380.2**		
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.51	571	9	77.23	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	623	10.5	448.50	589	-2	79.23	120.0	44.0	100	70.6
Jul 2025	654	10.6	448.00	580	-9	78.87	120.0	45.7	100	69.9
Aug 2025	564	9.2	447.50	571	-10	78.99	120.0	39.3	100	69.8
Sep 2025	506	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025	**5908**							**406.8**		
Oct 2025	462	7.5	447.50	571	0	79.49	90.0	32.5	75	70.3
Nov 2025	345	5.8	447.50	570	0	80.34	92.0	23.7	77	68.8
Dec 2025	277	4.5	446.50	552	-19	80.52	109.4	17.6	91	63.6
Jan 2026	279	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
Feb 2026	375	6.7	446.50	552	0	78.86	92.1	26.0	77	69.3
Mar 2026	546	8.9	446.70	555	4	77.97	120.0	37.7	100	69.0
Apr 2026	634	10.7	448.70	593	38	78.32	120.0	44.4	100	70.0
May 2026	689	11.2	448.70	593	0	79.10	120.0	48.6	100	70.5
Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
Jul 2026	651	10.6	448.00	580	-13	78.99	120.0	45.6	100	70.0
Aug 2026	587	9.5	447.50	571	-10	78.83	120.0	40.9	100	69.7
Sep 2026	531	8.9	447.50	570	0	78.85	120.0	36.8	100	69.3
WY 2026	**6019**							**417.8**		
Oct 2026	476	7.7	447.50	571	0	79.38	90.0	33.4	75	70.2
Nov 2026	355	6.0	447.50	570	0	80.25	92.0	24.4	77	68.8
Dec 2026	293	4.8	446.50	552	-19	80.38	109.4	18.6	91	63.4
Jan 2027	295	4.8	446.50	552	0	79.86	94.8	19.7	79	67.0
Feb 2027	394	7.1	446.50	552	0	78.69	92.1	27.2	77	69.1
Mar 2027	574	9.3	446.70	555	4	77.76	120.0	39.5	100	68.8
Apr 2027	672	11.3	448.70	593	38	78.06	120.0	46.9	100	69.8
May 2027	736	12.0	448.70	593	0	78.80	120.0	51.7	100	70.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jun 2024	262	31	32	47	21	7
Jul 2024	231	28	34	41	21	6
Aug 2024	209	37	29	35	20	5
Sep 2024	130	36	23	22	17	4
Summer 2024	**1313**	**218**	**182**	**245**	**118**	**29**
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	258	28	20	25	15	7
Jul 2025	270	31	28	35	17	6
Aug 2025	285	35	24	31	16	4
Sep 2025	212	35	21	27	13	3
Summer 2025	**1500**	**184**	**135**	**185**	**97**	**28**
Oct 2025	178	17	17	22	10	3
Nov 2025	184	16	4	6	3	3
Dec 2025	217	17	5	6	3	3
Jan 2026	257	17	5	7	4	3
Feb 2026	223	15	5	6	3	3
Mar 2026	232	17	6	8	5	3
Winter 2026	**1291**	**98**	**41**	**56**	**29**	**18**
Apr 2026	202	16	13	19	10	2
May 2026	201	17	17	26	15	3
Jun 2026	213	39	17	25	15	3
Jul 2026	242	17	28	36	18	4
Aug 2026	254	21	22	30	15	4
Sep 2026	188	20	21	29	14	3
Summer 2026	**1301**	**129**	**118**	**165**	**88**	**18**
Oct 2026	157	17	17	24	11	3
Nov 2026	161	16	4	6	4	4
Dec 2026	193	17	4	6	4	4
Jan 2027	156	17	4	6	4	3
Feb 2027	32	15	4	6	3	3
Mar 2027	0	17	5	8	5	3
Winter 2027	**699**	**98**	**39**	**57**	**30**	**20**
Apr 2027	0	16	10	16	10	2
May 2027	94	24	20	32	19	3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jun 2025	644	308	584	15599	17135	19421	36556
Jul 2025	472	256	593	15421	16742	19648	36390
Aug 2025	489	292	685	15646	17112	19763	36875
Sep 2025	556	326	761	16009	17652	19700	37351
Oct 2025	651	372	802	16261	18086	19751	37837
Nov 2025	683	413	811	16464	18370	19718	38088
Dec 2025	707	412	833	16732	18684	19760	38444
Jan 2026	739	414	847	17118	19118	19638	38755
Feb 2026	769	418	862	17632	19681	19383	39064
Mar 2026	794	422	872	18051	20139	19265	39404
Apr 2026	795	424	881	18456	20557	19304	39861
May 2026	784	436	881	18720	20821	19632	40452
Jun 2026	733	395	850	18545	20522	20035	40557
Jul 2026	654	332	834	18201	20021	20280	40301
Aug 2026	624	376	894	18425	20319	20378	40697
Sep 2026	664	418	972	18851	20905	20340	41245
Oct 2026	713	473	1020	19104	21309	20431	41740
Nov 2026	735	514	1022	19237	21508	20443	41951
Dec 2026	745	505	1026	19376	21652	20529	42181
Jan 2027	764	495	1030	19614	21903	20456	42359
Feb 2027	776	487	1034	19924	22220	20290	42510
Mar 2027	781	478	1032	20132	22423	20252	42675
Apr 2027	767	462	1001	20256	22485	20399	42884
May 2027	729	435	966	20225	22357	20789	43146

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jun 2025	Effective	184	18	13	214	15599	19421	35235	1500	828	0	23.5
Jul 2025	Effective	-2	-43	-32	-77	15421	19648	34992	1500	788	0	23.0
Aug 2025	Creditable	489	292	685	1466	15646	19763	36875	1500	701	0	22.5
Sep 2025	Creditable	556	326	761	1643	16009	19700	37351	2270	623	0	22.0
Oct 2025	Creditable	651	372	802	1825	16261	19751	37837	3040	439	0	21.5
Nov 2025	Creditable	683	413	811	1907	16464	19718	38088	3810	543	0	21.2
Dec 2025	Creditable	707	412	833	1952	16732	19760	38444	4580	506	0	21.0
Jan 2026	Creditable	739	414	847	2000	17118	19638	38755	5350	503	0	20.8
Jan 2026	Effective	165	66	123	354	17118	19638	37109	5350	503	0	20.8
Feb 2026	Effective	192	71	138	401	17632	19383	37416	1500	546	0	20.4
Mar 2026	Effective	214	77	148	439	18051	19265	37755	1500	731	0	20.0
Apr 2026	Effective	212	80	150	442	18456	19304	38202	1500	946	0	19.4
May 2026	Effective	194	91	129	413	18720	19632	38765	1500	980	0	19.4
Jun 2026	Effective	134	38	62	235	18545	20035	38815	1500	840	0	19.6
Jul 2026	Effective	45	-43	-5	-3	18201	20280	38478	1500	776	0	19.2
Aug 2026	Creditable	624	376	894	1894	18425	20378	40697	1500	741	0	18.6
Sep 2026	Creditable	664	418	972	2054	18851	20340	41245	2270	667	0	18.1
Oct 2026	Creditable	713	473	1020	2205	19104	20431	41740	3040	494	0	17.7
Nov 2026	Creditable	735	514	1022	2271	19237	20443	41951	3810	582	0	17.5
Dec 2026	Creditable	745	505	1026	2276	19376	20529	42181	4580	546	0	17.4
Jan 2027	Creditable	764	495	1030	2289	19614	20456	42359	5350	529	0	17.3
Jan 2027	Effective	284	213	271	768	19614	20456	40838	5350	529	0	17.3
Feb 2027	Effective	293	204	275	772	19924	20290	40987	1500	577	0	17.2
Mar 2027	Effective	296	196	273	764	20132	20252	41147	1500	843	0	17.0
Apr 2027	Effective	277	180	235	692	20256	20399	41347	1500	1018	0	16.8
May 2027	Effective	234	154	178	566	20225	20789	41581	1500	1060	0	17.2

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