

**July 24-Month Study**  
**Date: July 15, 2025**

**From:** River Operations Group, Salt Lake City  
**To:** All Colorado River Annual Operating Plan (AOP) Recipients

**Current Reservoir Status**

	June Inflow (unregulated) (acre-feet)	Percent of Average (percent)	July 14, Midnight Elevation (feet)	July 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	187,242	61%	6500.29	290,417
Flaming Gorge	194,329	50%	6027.01	3,154,255
Blue Mesa	160,372	64%	7486.31	549,182
Navajo	60,675	32%	6037.21	1,031,588
Powell	1,082,758	44%	3558.87	7,706,914

**Expected Operations**

The operation of Lake Powell and Lake Mead in the July 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),<sup>1</sup> the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),<sup>2</sup> and reflects the 2025 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

On May 6, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. Subsequent 24-Month Studies reflect the 2024 Interim Guidelines SEIS ROD in modeled operations.

The August 2024 24-Month Study projected the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD, the

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<sup>1</sup> For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

<sup>2</sup> 2024 Interim Guidelines SEIS ROD is available online at:  
[https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed\\_508.pdf](https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf).

operational tier for Lake Powell in water year (WY) 2025 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre-feet (maf).

The August 2024 24-Month Study projected the January 1, 2025, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of June was 1.083 maf or 44% of the 30-year average from 1991 to 2020. The July 2025 unregulated inflow forecast for Lake Powell is 0.185 maf or 19% of the 30-year average. The 2025 April through July unregulated inflow forecast for Lake Powell is 2.70 maf or 42% of average. The WY 2025 unregulated inflow forecast for Lake Powell is 4.97 maf or 52% of average.

## **References**

The 2025 Annual Operating Plan is available online at:

<https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

[https://www.usbr.gov/uc/water/crsp/studies/24Month\\_07\\_ucb.pdf](https://www.usbr.gov/uc/water/crsp/studies/24Month_07_ucb.pdf).

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow observations and forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.

### **Fontenelle Reservoir**

As of July 2, 2025, the Fontenelle Reservoir pool elevation is 6499.36 feet, which amounts to 85 percent of live storage capacity. Inflows for the month of June totaled approximately 187,242 acre-feet (af) or 61 percent of average.

Due to continuing dry conditions, releases from Fontenelle are expected to be at 850 cfs for most of July but may change pending hydrology.

The July final forecast for unregulated inflows into Fontenelle for the next three months projects much below average conditions. July, August, and September Most Probable inflow volumes amount to 41,000 af (24 percent of average), 30,000 af (46 percent of average), and 25,000 af (62 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for August 28, 2025 at 10:00 a.m at Seedskadee National Wildlife Refuge, WY. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

### **Flaming Gorge Reservoir**

As of July 2, 2025 (end of day), Flaming Gorge Reservoir pool elevation is 6027.46 feet, which amounts to 86 percent of live storage capacity. Unregulated inflow volume for the month of June is approximately 194,329 acre-feet (af), which is 50 percent of the average unregulated inflow volume.

Summer Baseflow- As the Yampa River flows decrease, the releases from Flaming Gorge will increase to sustain targets in Reach 2 of the Green River (Jensen stream gage). Increased releases have started and will continue to change depending on hydrology on the Yampa River.

The July unregulated inflow forecast into Flaming Gorge for the next three months projects much below average conditions. July, August, and September forecasted unregulated inflow volumes are 45,000 af (22 percent of average), 34,000 af (47 percent of average), and 25,000 af (54 percent of average), respectively.

The July water supply forecast of the April through July unregulated inflow volume into Flaming Gorge Reservoir is 505,000 acre-feet (52 percent of average).

Reclamation is planning to hold a Flaming Gorge Working Group meeting on August 27, 2025, in Vernal, UT (and Teams virtual meeting). The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

### **Aspinall Unit Reservoirs**

As of July 3, 2025, releases from Crystal Dam are approximately 1,800 cfs. Flows of the Gunnison River in the Black Canyon is measured at about 760 cfs. Flows in the Whitewater Reach of the Gunnison River are about 1,200 cfs.

The unregulated inflow volume in June to Blue Mesa was 160,000 af (64 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (July, August, and September) are projected to be 50,000 af (47 percent of average), 43,000 af (75 percent of average), and 27,000 af (77 percent of average), respectively.

The forecasted 2025 water year unregulated inflow volume to Blue Mesa is projected to be 674,000 af (75 percent of average). The water supply period (April-July) for 2025 is forecasted currently for an unregulated inflow volume of to be 415,000 af of unregulated inflow (64 percent of average). Given this current projection of the most probable operating scenario, Blue Mesa has fill to approximately 7,490 feet in late June with approximately 584,000 af of storage. This is approximately 29 feet from full pool elevation (7519.4 feet) with approximately 243,000 af of unfilled storage space in Blue Mesa Reservoir.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comments on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Conor Felletter in the Western Colorado Area Office's Durango Office at (970) 637-1985.

The next Operations Group meeting will be held on August 21, 2025 at 1:00 p.m in Montrose, CO at a location TBD. There will be a hybrid/call-in option. Contact Conor Felletter in the Western Colorado Area Office's Durango Office at (970) 637-1985 for more information regarding this Operation Group meeting.

### **Navajo Reservoir**

On July 3, 2025 the release is 550 cfs. The 7-day average reservoir inflow is 400 cfs. The water surface elevation is 6039.7 feet above sea level. At this elevation the live storage is 1.057 maf. Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) are 651 cfs.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

The release is scheduled to increase to 650 cfs on July 4<sup>th</sup>. Future changes in release are subject to changes in river flows and weather conditions.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with

other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next Operations Group meeting will be held on August 21, 2025 at 1:00 p.m in Montrose, CO at a location TBD. This meeting is open to the public with a virtual option using Microsoft Teams. [Register for the webinar at this link](#). Contact Conor Felletter in the Western Colorado Area Office's Durango Office at [cfelletter@usbr.gov](mailto:cfelletter@usbr.gov) for more information regarding this Operation Group meeting.

### **Glen Canyon Dam / Lake Powell**

#### **Current Status**

The unregulated inflow volume to Lake Powell during June was 1,083 thousand acre-feet (kaf) (44 percent of average). The release volume from Glen Canyon Dam in June was 678 kaf. The end of June elevation and storage of Lake Powell were 3,561.30 feet (139 feet from full pool) and 7.88 maf (34 percent of live capacity), respectively.

#### **Current Operations**

The operation of Lake Powell and Lake Mead in the July 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),<sup>3</sup> and reflects the 2025 Annual Operating Plan (AOP).

The August 2024 24-Month study projects the January 1, 2025, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, as amended by the 2024 Interim Guidelines SEIS ROD), the operational tier for Lake Powell in water year 2025 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD<sup>4</sup>). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion.

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<sup>3</sup> 2024 Interim Guidelines SEIS ROD is available online at:

[https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed\\_508.pdf](https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf).

<sup>4</sup> 2024 LTEMP SEIS ROD is available online at:

<https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf>

The anticipated monthly release volume for July is 710,000 acre-feet and anticipated hourly releases during July 2025 will fluctuate from a low of approximately 10,241 cfs to a high of approximately 17,341 cfs. The August volume is anticipated to be 757,000 acre-feet and the hourly pattern will be confirmed with a subsequent directive toward the end of July.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

### **Inflow Forecasts and Model Projections**

The forecast for water year 2025 unregulated inflow to Lake Powell, issued on July 1, 2025, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2025 will be 4.97 maf (52 percent of average).

In addition to the July 2025 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The July 2025 24-Month Study most and minimum probable scenarios, along with the April 2025 maximum probable scenario, were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The July forecast for water year 2026 ranges from a minimum probable of 4.30 maf (45 percent of average) to a maximum probable of 15.20 maf (158 percent of average) with the most probable forecast for water year 2025 of 8.00 maf (83 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 4.97 maf unregulated inflow for water year 2025, the July 24-Month Study projects Lake Powell elevation will end water year 2025 near 3,548.45 feet with approximately 7.00 maf in storage (30 percent of capacity). Projections of end of water year 2025 elevation using the July minimum and April maximum inflow forecast results from the 24-Month Study model run are 3,548.45 feet and 3,591.01 feet, respectively. The annual release volume from Lake Powell during water year 2025 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

### **Upper Colorado River Basin Hydrology**

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2022 period has ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2025 unregulated inflow to Lake Powell is projected to be 4.97 maf (52 percent of average).

At the beginning of water year 2025, total system storage in the Colorado River Basin was 25.15 maf (43 percent of 58.48 maf total system capacity). This is a decrease of 110 kaf over the total storage at the beginning of water year 2024 when total system storage was 25.26 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).