U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

August 2025 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the August 2025 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in August to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf or
https://www.usbr.gov/lc/region/g4000/24mo/2025/August-Chart.pdf.

The water year (WY) 2025 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 4.84 million acre-feet (maf), or 50% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 7.48 maf in WY 2025 and WY 2026. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,535.07 feet on December 31, 2025. With intervening flows between Lake Powell and Lake Mead of 0.603 maf in calendar year 2025, Lake Mead's elevation is projected to be 1,055.60 feet on December 31, 2025.

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.

The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.

The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.

The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.

Information on the 2024 Interim Guidelines SEIS is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.

Information on reservoir inflow forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2024	44	2	58	6	64	6496.59	263
Sep 2024	29	2	53	0	53	6492.86	237
WY 2024	**834**	**14**	**791**	**75**	**867**		
Oct 2024	30	1	47	4	51	6489.49	215
Nov 2024	32	1	48	1	49	6486.69	197
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	33	2	52	0	52	6496.82	265
Sep 2025	25	2	36	0	36	6495.07	253
WY 2025	**716**	**14**	**648**	**38**	**686**		
Oct 2025	32	1	37	0	37	6494.21	247
Nov 2025	18	1	36	0	36	6491.52	228
Dec 2025	13	1	37	0	37	6487.76	204
Jan 2026	12	1	37	0	37	6483.57	178
Feb 2026	12	1	33	0	33	6479.61	156
Mar 2026	24	1	37	0	37	6476.94	143
Apr 2026	40	1	29	8	37	6477.44	146
May 2026	75	1	49	0	49	6482.11	170
Jun 2026	141	2	48	0	48	6496.28	261
Jul 2026	75	3	52	0	52	6499.09	282
Aug 2026	29	2	52	0	52	6495.59	256
Sep 2026	19	2	48	0	48	6491.19	226
WY 2026	**490**	**14**	**494**	**8**	**502**		
Oct 2026	29	1	49	0	49	6487.94	205
Nov 2026	35	1	48	0	48	6485.82	192
Dec 2026	32	1	49	0	49	6482.80	174
Jan 2027	29	1	49	0	49	6478.98	153
Feb 2027	27	0	44	0	44	6475.29	135
Mar 2027	43	0	49	0	49	6473.82	129
Apr 2027	65	1	38	19	57	6475.36	136
May 2027	116	1	77	0	77	6482.72	173
Jun 2027	201	2	74	0	74	6501.29	298
Jul 2027	90	3	66	0	66	6504.04	319

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2024	57	75	12	96	0	96	123	6028.33	3202	125
Sep 2024	29	54	10	94	0	94	121	6026.99	3154	113
WY 2024	**1169**	**1203**	**78**	**1199**	**33**	**1232**				**2797**
Oct 2024	35	58	7	62	0	62	121	6026.69	3143	89
Nov 2024	39	55	3	53	0	53	120	6026.64	3141	87
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	35	54	12	107	0	107	117	6024.26	3057	112
Sep 2025	25	36	10	101	0	101	114	6022.16	2984	108
WY 2025	**846**	**817**	**75**	**917**	**1**	**918**				**1813**
Oct 2025	38	43	7	53	0	53	114	6021.70	2968	75
Nov 2025	22	40	3	48	0	48	113	6021.39	2958	63
Dec 2025	15	39	2	49	0	49	113	6021.06	2946	60
Jan 2026	16	41	2	49	0	49	112	6020.78	2937	60
Feb 2026	19	40	2	44	0	44	112	6020.61	2931	55
Mar 2026	43	56	3	49	0	49	112	6020.72	2935	83
Apr 2026	57	54	4	48	0	48	112	6020.77	2937	153
May 2026	98	72	7	49	0	49	113	6021.22	2952	316
Jun 2026	176	83	9	92	0	92	112	6020.69	2934	316
Jul 2026	81	58	12	49	0	49	112	6020.60	2931	83
Aug 2026	33	56	11	49	0	49	112	6020.48	2927	58
Sep 2026	22	51	10	48	0	48	112	6020.28	2920	55
WY 2026	**620**	**632**	**72**	**627**	**0**	**627**				**1377**
Oct 2026	34	54	7	49	0	49	112	6020.24	2918	67
Nov 2026	41	54	3	48	0	48	112	6020.32	2921	73
Dec 2026	33	50	2	49	0	49	112	6020.31	2921	74
Jan 2027	40	60	2	49	0	49	112	6020.57	2930	74
Feb 2027	42	59	2	44	0	44	112	6020.94	2942	69
Mar 2027	68	74	3	49	0	49	113	6021.57	2964	114
Apr 2027	91	83	4	48	0	48	115	6022.44	2994	213
May 2027	165	126	7	94	0	94	116	6023.13	3018	506
Jun 2027	249	122	10	48	0	48	118	6024.93	3080	274
Jul 2027	92	68	12	59	0	59	118	6024.85	3078	75

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2024	10	19	9319.14	85
Sep 2024	7	18	9312.55	74
WY 2024	**152**	**155**		
Oct 2024	6	10	9310.58	71
Nov 2024	5	5	9310.61	71
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	17	9310.90	71
Sep 2025	5	13	9305.49	63
WY 2025	**103**	**114**		
Oct 2025	5	7	9304.45	61
Nov 2025	3	4	9303.45	60
Dec 2025	3	5	9302.33	58
Jan 2026	3	5	9301.19	57
Feb 2026	2	4	9299.61	55
Mar 2026	3	5	9298.42	53
Apr 2026	5	4	9299.17	54
May 2026	18	8	9306.21	64
Jun 2026	29	15	9314.94	78
Jul 2026	12	16	9312.55	74
Aug 2026	6	12	9308.82	68
Sep 2026	5	9	9306.21	64
WY 2026	**94**	**93**		
Oct 2026	5	6	9305.54	63
Nov 2026	4	5	9305.12	62
Dec 2026	4	5	9304.60	62
Jan 2027	4	5	9304.07	61
Feb 2027	4	4	9303.87	61
Mar 2027	4	5	9303.33	60
Apr 2027	8	4	9306.06	64
May 2027	23	9	9314.81	78
Jun 2027	28	15	9322.10	91
Jul 2027	9	18	9317.13	82

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2024	63	73	1	100	0	100	7491.35	588
Sep 2024	42	54	1	82	0	82	7487.54	559
WY 2024	**921**	**924**	**8**	**863**	**123**	**987**		
Oct 2024	35	38	1	82	0	82	7481.75	515
Nov 2024	32	32	0	22	0	22	7483.02	524
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	35	46	1	97	0	97	7475.06	466
Sep 2025	25	33	1	78	0	78	7468.38	421
WY 2025	**658**	**669**	**8**	**770**	**30**	**799**		
Oct 2025	26	28	0	56	0	56	7463.98	392
Nov 2025	15	16	0	14	0	14	7464.35	394
Dec 2025	13	15	0	14	0	14	7464.35	394
Jan 2026	12	14	0	19	0	19	7463.55	389
Feb 2026	11	13	0	16	0	16	7463.00	386
Mar 2026	17	19	0	30	0	30	7461.10	374
Apr 2026	36	35	1	59	0	59	7457.03	349
May 2026	109	99	1	59	0	59	7463.40	388
Jun 2026	140	126	1	59	0	59	7473.36	455
Jul 2026	54	58	1	99	0	99	7467.15	412
Aug 2026	30	36	1	80	0	80	7460.07	368
Sep 2026	18	22	1	74	0	74	7450.94	315
WY 2026	**481**	**480**	**7**	**579**	**0**	**579**		
Oct 2026	24	25	0	62	0	62	7443.90	277
Nov 2026	25	26	0	13	0	13	7446.28	289
Dec 2026	25	26	0	12	0	12	7448.75	303
Jan 2027	24	25	0	16	0	16	7450.42	312
Feb 2027	23	23	0	14	0	14	7451.98	320
Mar 2027	35	36	0	28	0	28	7453.29	328
Apr 2027	64	60	1	52	0	52	7454.59	335
May 2027	159	145	1	71	0	71	7466.47	408
Jun 2027	165	152	1	58	0	58	7479.78	500
Jul 2027	53	62	1	93	0	93	7475.36	469

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2024	64	100	1	101	100	0	100	7154.04	112
Sep 2024	42	82	0	83	64	0	83	7153.18	112
WY 2024	**968**	**987**	**46**	**1033**	**960**	**3**	**1030**		
Oct 2024	35	82	0	82	76	0	85	7149.35	109
Nov 2024	33	22	1	23	21	0	21	7151.56	110
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	167	91	6	97	96	0	96	7149.91	109
Jul 2025	26	112	-18	94	88	0	88	7157.96	115
Aug 2025	36	97	1	98	101	0	101	7153.73	112
Sep 2025	26	78	1	79	79	0	79	7153.73	112
WY 2025	**679**	**799**	**21**	**820**	**810**	**0**	**819**		
Oct 2025	28	56	2	58	58	0	58	7153.73	112
Nov 2025	16	14	1	15	15	0	15	7153.73	112
Dec 2025	15	14	2	16	16	0	16	7153.73	112
Jan 2026	13	19	1	20	20	0	20	7153.73	112
Feb 2026	12	16	1	17	17	0	17	7153.73	112
Mar 2026	19	30	2	32	32	0	32	7153.73	112
Apr 2026	41	59	5	64	64	0	64	7153.73	112
May 2026	123	59	14	73	73	0	73	7153.73	112
Jun 2026	150	59	10	69	69	0	69	7153.72	112
Jul 2026	56	99	2	101	101	0	101	7153.73	112
Aug 2026	32	80	2	82	82	0	82	7153.73	112
Sep 2026	20	74	2	76	76	0	76	7153.73	112
WY 2026	**525**	**579**	**44**	**623**	**623**	**0**	**623**		
Oct 2026	26	62	2	64	64	0	64	7153.73	112
Nov 2026	27	13	2	15	15	0	15	7153.73	112
Dec 2026	27	12	2	14	14	0	14	7153.73	112
Jan 2027	26	16	2	18	18	0	18	7153.73	112
Feb 2027	25	14	2	16	16	0	16	7153.73	112
Mar 2027	37	28	2	30	30	0	30	7153.73	112
Apr 2027	72	52	8	60	60	0	60	7153.73	112
May 2027	176	71	17	88	88	0	88	7153.73	112
Jun 2027	173	58	8	66	66	0	66	7153.72	112
Jul 2027	54	93	1	94	93	0	93	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2024	66	100	2	102	102	1	103	6747.78	15	64	42
Sep 2024	44	83	2	85	86	0	86	6741.65	14	61	27
WY 2024	**1029**	**1030**	**61**	**1091**	**838**	**163**	**1094**			**448**	**637**
Oct 2024	37	85	1	86	19	65	84	6748.80	16	60	25
Nov 2024	36	21	3	24	9	14	23	6751.30	16	0	21
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	96	20	116	99	17	117	6752.70	17	62	56
Jul 2025	46	88	20	107	102	5	108	6752.20	17	66	42
Aug 2025	40	101	4	105	105	0	105	6753.04	17	65	40
Sep 2025	30	79	4	83	83	0	83	6753.04	17	55	28
WY 2025	**749**	**819**	**71**	**889**	**755**	**127**	**886**			**434**	**438**
Oct 2025	32	58	4	62	60	1	62	6753.04	17	49	13
Nov 2025	19	15	3	18	18	0	18	6753.04	17	1	17
Dec 2025	17	16	2	18	18	0	18	6753.04	17	0	18
Jan 2026	15	20	2	22	22	0	22	6753.04	17	0	22
Feb 2026	14	17	2	19	19	0	19	6753.04	17	0	19
Mar 2026	22	32	3	35	35	0	35	6753.04	17	5	30
Apr 2026	47	64	6	70	70	0	70	6753.04	17	42	28
May 2026	139	73	16	89	89	0	89	6753.04	17	62	27
Jun 2026	168	69	18	87	86	0	86	6753.03	17	61	25
Jul 2026	62	101	6	107	107	0	107	6753.04	17	65	42
Aug 2026	36	82	4	86	86	0	86	6753.04	17	65	21
Sep 2026	22	76	2	78	78	0	78	6753.04	17	55	23
WY 2026	**593**	**623**	**68**	**691**	**689**	**1**	**690**			**405**	**286**
Oct 2026	29	64	3	67	64	3	67	6753.04	17	49	18
Nov 2026	30	15	3	18	18	0	18	6753.04	17	0	18
Dec 2026	31	14	4	18	18	0	18	6753.04	17	0	18
Jan 2027	30	18	4	22	22	0	22	6753.04	17	0	22
Feb 2027	28	16	3	19	19	0	19	6753.04	17	0	19
Mar 2027	42	30	5	35	35	0	35	6753.04	17	5	30
Apr 2027	82	60	10	70	70	0	70	6753.04	17	42	28
May 2027	195	88	19	107	107	0	107	6753.04	17	62	45
Jun 2027	190	66	17	83	83	0	83	6753.03	17	61	22
Jul 2027	57	93	3	96	96	0	96	6753.04	17	65	31

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2024	16	34	7650.32	88
Sep 2024	13	28	7643.64	72
WY 2024	**219**	**201**		
Oct 2024	10	13	7642.34	69
Nov 2024	10	2	7645.75	77
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	6	38	7632.14	49
Sep 2025	8	30	7618.21	27
WY 2025	**160**	**202**		
Oct 2025	8	17	7610.03	18
Nov 2025	4	0	7613.37	21
Dec 2025	3	0	7615.58	24
Jan 2026	3	0	7617.65	26
Feb 2026	3	0	7619.63	29
Mar 2026	4	0	7622.13	32
Apr 2026	11	0	7628.68	43
May 2026	43	31	7635.22	55
Jun 2026	44	43	7635.64	56
Jul 2026	12	42	7617.13	26
Aug 2026	8	24	7600.14	9
Sep 2026	7	7	7600.04	9
WY 2026	**150**	**166**		
Oct 2026	7	7	7599.95	9
Nov 2026	6	0	7607.00	15
Dec 2026	6	0	7612.58	20
Jan 2027	6	0	7617.33	26
Feb 2027	5	0	7620.82	30
Mar 2027	8	0	7625.81	38
Apr 2027	20	0	7636.49	57
May 2027	56	31	7647.82	82
Jun 2027	40	43	7646.42	79
Jul 2027	13	42	7632.62	50

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2024	25	6	37	3	35	50	6045.52	1120	71
Sep 2024	19	1	34	2	22	40	6042.68	1089	46
WY 2024	**593**	**74**	**501**	**24**	**202**	**333**			**645**
Oct 2024	24	0	27	1	9	34	6041.07	1072	55
Nov 2024	30	0	22	1	0	31	6040.08	1061	54
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-10	0	22	3	47	67	6023.28	896	79
Sep 2025	5	0	27	2	26	41	6018.60	854	57
WY 2025	**355**	**36**	**361**	**22**	**191**	**383**			**650**
Oct 2025	20	0	29	1	9	28	6017.53	844	44
Nov 2025	14	0	10	1	0	34	6014.70	820	43
Dec 2025	11	0	8	0	0	23	6012.93	805	30
Jan 2026	10	0	7	0	0	24	6010.94	788	31
Feb 2026	12	0	9	1	0	19	6009.65	778	26
Mar 2026	29	1	25	1	5	23	6009.07	773	33
Apr 2026	64	6	48	2	21	26	6008.98	772	52
May 2026	125	15	98	2	35	22	6013.60	811	104
Jun 2026	103	12	90	3	51	22	6015.24	825	110
Jul 2026	17	0	46	3	55	46	6008.31	767	79
Aug 2026	13	0	29	2	47	44	6000.23	702	64
Sep 2026	14	0	14	2	26	41	5993.10	649	56
WY 2026	**432**	**34**	**414**	**18**	**250**	**351**			**671**
Oct 2026	22	0	22	1	9	27	5991.02	633	43
Nov 2026	24	0	18	1	0	21	5990.56	630	36
Dec 2026	24	0	18	0	0	22	5990.03	626	36
Jan 2027	24	0	18	0	0	22	5989.53	623	35
Feb 2027	27	1	22	0	0	19	5989.75	624	31
Mar 2027	74	7	59	1	5	22	5994.05	656	40
Apr 2027	110	13	78	1	21	21	5998.64	690	61
May 2027	190	25	140	2	35	22	6008.86	771	134
Jun 2027	102	12	93	3	51	22	6010.94	788	121
Jul 2027	9	0	38	3	55	50	6002.22	718	80

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2024	335	484	40	502	257	760	3581.01	4839	9375	753
Sep 2024	208	353	36	315	254	568	3578.08	4821	9142	563
WY 2024	**7981**	**8130**	**269**	**6802**	**679**	**7481**				**7551**
Oct 2024	291	405	25	314	168	483	3576.88	4813	9047	473
Nov 2024	389	389	24	457	47	504	3575.23	4803	8918	497
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	710
Aug 2025	110	370	31	757	0	757	3549.65	4655	7075	762
Sep 2025	210	402	28	568	0	568	3546.93	4641	6895	576
WY 2025	**4840**	**5294**	**240**	**7264**	**216**	**7480**				**7504**
Oct 2025	340	402	19	480	0	480	3545.55	4634	6805	486
Nov 2025	182	227	19	500	0	500	3541.35	4612	6534	505
Dec 2025	144	192	14	600	0	600	3535.07	4581	6143	610
Jan 2026	121	174	4	723	0	723	3526.49	4540	5631	733
Feb 2026	146	184	4	639	0	639	3519.02	4506	5207	647
Mar 2026	229	248	6	675	0	675	3511.62	4474	4806	681
Apr 2026	329	331	9	601	0	601	3506.65	4453	4548	606
May 2026	858	706	10	599	0	599	3508.40	4460	4638	600
Jun 2026	1156	973	17	628	0	628	3514.15	4485	4941	626
Jul 2026	380	477	21	709	0	709	3509.72	4466	4707	713
Aug 2026	154	298	20	758	0	758	3500.94	4430	4262	769
Sep 2026	159	293	18	568	0	568	3495.33	4409	3991	576
WY 2026	**4198**	**4506**	**162**	**7480**	**0**	**7480**				**7553**
Oct 2026	274	342	12	480	0	480	3492.37	4398	3852	487
Nov 2026	364	356	12	500	0	500	3489.23	4386	3708	506
Dec 2026	347	348	9	565	35	600	3483.84	4367	3467	609
Jan 2027	333	331	2	157	507	664	3476.63	4342	3157	674
Feb 2027	378	365	2	0	587	587	3471.62	4325	2950	595
Mar 2027	564	498	3	0	620	620	3468.75	4316	2834	626
Apr 2027	716	605	5	0	552	552	3469.85	4320	2878	557
May 2027	1552	1285	7	23	527	550	3485.76	4374	3552	552
Jun 2027	1570	1245	14	577	0	577	3498.80	4422	4157	579
Jul 2027	298	400	18	652	0	652	3493.56	4402	3908	656

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2024	760	81	53	614	10.0	29	651	563	1063.16	8665
Sep 2024	568	68	52	518	8.7	21	574	566	1063.71	8707
WY 2024	**7481**	**660**	**489**	**7633**		**193**	**7717**			
Oct 2024	483	47	49	663	10.8	20	670	554	1061.22	8516
Nov 2024	504	42	43	517	8.7	13	521	552	1060.89	8491
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	798	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	719	519	1054.14	7985
Aug 2025	757	102	52	620	10.1	29	620	529	1056.14	8133
Sep 2025	568	83	51	590	9.9	21	590	528	1056.02	8124
WY 2025	**7480**	**582**	**474**	**7999**		**209**	**8026**			
Oct 2025	480	52	48	640	10.4	18	640	517	1053.81	7960
Nov 2025	500	38	41	531	8.9	13	531	514	1053.19	7915
Dec 2025	600	85	34	452	7.3	11	452	526	1055.60	8093
Jan 2026	723	88	24	503	8.2	11	503	543	1059.03	8350
Feb 2026	639	67	22	547	9.8	10	547	550	1060.60	8469
Mar 2026	675	47	24	787	12.8	13	787	544	1059.33	8373
Apr 2026	601	44	32	948	15.9	14	948	523	1054.96	8045
May 2026	599	12	40	981	16.0	21	981	497	1049.41	7640
Jun 2026	628	-15	48	841	14.1	23	841	478	1045.49	7361
Jul 2026	709	34	45	776	12.6	28	776	472	1044.07	7261
Aug 2026	758	89	49	741	12.0	25	741	474	1044.51	7292
Sep 2026	568	71	48	668	11.2	18	668	468	1043.24	7202
WY 2026	**7480**	**612**	**454**	**8414**		**206**	**8414**			
Oct 2026	480	58	45	467	7.6	16	467	469	1043.36	7211
Nov 2026	500	51	39	556	9.3	12	556	465	1042.62	7159
Dec 2026	600	79	32	517	8.4	10	517	473	1044.23	7272
Jan 2027	664	85	22	528	8.6	10	528	484	1046.73	7448
Feb 2027	587	65	21	554	10.0	10	554	488	1047.61	7512
Mar 2027	620	52	23	796	12.9	13	796	479	1045.51	7362
Apr 2027	552	42	30	1008	16.9	14	1008	451	1039.34	6932
May 2027	550	13	37	1056	17.2	21	1056	417	1031.68	6416
Jun 2027	577	21	44	891	15.0	22	891	395	1026.52	6079
Jul 2027	652	36	41	819	13.3	27	819	383	1023.59	5891

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2024	614	-13	16	597	0	597	9.7	642.84	1694
Sep 2024	518	-1	16	604	0	604	10.1	639.03	1592
WY 2024	**7633**	**-101**	**152**	**7375**	**0**	**7375**			
Oct 2024	663	-10	15	657	0	657	10.7	638.33	1573
Nov 2024	517	-14	13	488	0	488	8.2	638.39	1574
Dec 2024	423	-4	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-13	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-17	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-10	12	914	0	914	15.4	642.18	1676
May 2025	983	-13	14	927	0	927	15.1	643.20	1704
Jun 2025	798	-14	14	772	0	772	13.0	643.12	1702
Jul 2025	721	-14	12	688	0	688	11.2	643.36	1709
Aug 2025	620	-14	16	628	0	628	10.2	642.00	1671
Sep 2025	590	-1	16	680	0	680	11.4	638.00	1564
WY 2025	**7999**	**-139**	**151**	**7735**	**0**	**7735**			
Oct 2025	640	-6	14	620	0	620	10.1	638.00	1564
Nov 2025	531	-17	13	501	0	501	8.4	638.00	1564
Dec 2025	452	-2	13	397	0	397	6.5	639.51	1604
Jan 2026	503	-5	9	427	0	427	6.9	641.80	1666
Feb 2026	547	-13	8	525	0	525	9.5	641.80	1666
Mar 2026	787	-12	10	730	0	730	11.9	643.05	1700
Apr 2026	948	-16	13	920	0	920	15.5	643.00	1699
May 2026	981	-10	14	957	0	957	15.6	643.00	1699
Jun 2026	841	-16	14	810	0	810	13.6	643.00	1699
Jul 2026	776	-19	12	772	0	772	12.6	642.00	1671
Aug 2026	741	-14	15	711	0	711	11.6	642.00	1671
Sep 2026	668	-1	16	705	0	705	11.8	640.01	1617
WY 2026	**8414**	**-132**	**151**	**8076**	**0**	**8076**			
Oct 2026	467	-6	14	630	0	630	10.2	633.00	1434
Nov 2026	556	-17	13	474	0	474	8.0	635.00	1486
Dec 2026	517	-2	13	384	0	384	6.2	639.51	1604
Jan 2027	528	-5	9	452	0	452	7.4	641.80	1666
Feb 2027	554	-13	8	532	0	532	9.6	641.80	1666
Mar 2027	796	-12	10	740	0	740	12.0	643.05	1700
Apr 2027	1008	-16	13	981	0	981	16.5	643.00	1699
May 2027	1056	-10	14	1031	0	1031	16.8	643.00	1699
Jun 2027	891	-16	14	860	0	860	14.5	643.00	1699
Jul 2027	819	-19	12	815	0	815	13.3	642.00	1671

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2024	597	9	17	467	7.6	98	23	448.23	584	107	1.7
Sep 2024	604	9	15	444	7.5	96	69	447.22	565	96	1.6
WY 2024	**7375**	**84**	**140**	**5544**		**827**	**891**			**1364**	
Oct 2024	657	15	12	483	7.9	99	68	447.44	569	71	1.2
Nov 2024	488	14	9	338	5.7	98	42	448.17	583	89	1.5
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	914	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	772	16	15	605	10.2	95	71	448.25	585	117	2.0
Jul 2025	688	9	17	563	9.1	89	14	448.51	590	114	1.9
Aug 2025	628	18	17	519	8.4	96	22	447.50	571	102	1.7
Sep 2025	680	9	15	505	8.5	96	62	447.50	570	93	1.6
WY 2025	**7735**	**103**	**139**	**5753**		**961**	**901**			**1274**	
Oct 2025	620	19	12	459	7.5	99	60	447.50	571	70	1.1
Nov 2025	501	14	9	349	5.9	95	57	447.50	570	85	1.4
Dec 2025	397	14	7	283	4.6	98	38	446.50	552	80	1.3
Jan 2026	427	7	6	278	4.5	106	38	446.50	552	132	2.1
Feb 2026	525	1	8	374	6.7	96	42	446.50	552	118	2.1
Mar 2026	730	11	9	545	8.9	64	111	446.70	555	113	1.8
Apr 2026	920	17	11	634	10.6	103	142	448.70	593	113	1.9
May 2026	957	4	13	688	11.2	106	143	448.70	593	105	1.7
Jun 2026	810	11	16	644	10.8	103	48	448.70	593	111	1.9
Jul 2026	772	17	17	651	10.6	106	17	448.00	580	117	1.9
Aug 2026	711	18	17	586	9.5	106	18	447.50	571	124	2.0
Sep 2026	705	9	15	530	8.9	103	55	447.50	570	122	2.0
WY 2026	**8076**	**142**	**139**	**6021**		**1184**	**770**			**1289**	
Oct 2026	630	19	12	476	7.7	80	74	447.50	571	85	1.4
Nov 2026	474	14	9	354	5.9	76	44	447.50	570	109	1.8
Dec 2026	384	14	7	292	4.8	77	35	446.50	552	105	1.7
Jan 2027	452	7	6	295	4.8	106	46	446.50	552	132	2.1
Feb 2027	532	1	8	394	7.1	73	51	446.50	552	118	2.1
Mar 2027	740	11	9	574	9.3	21	133	446.70	555	113	1.8
Apr 2027	981	17	11	672	11.3	96	170	448.70	593	113	1.9
May 2027	1031	4	13	736	12.0	104	171	448.70	593	105	1.7
Jun 2027	860	11	16	685	11.5	101	57	448.70	593	111	1.9
Jul 2027	815	17	17	692	11.2	104	21	448.00	580	117	1.9

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Aug 2024	614	10.0	1063.16	8665	136	417.23	1336.1	226.7	93	369.4
Sep 2024	518	8.7	1063.71	8707	42	420.91	1241.0	192.1	87	370.8
WY 2024	**7633**							**2874.6**		
Oct 2024	663	10.8	1061.22	8516	-191	414.48	906.9	248.0	63	373.8
Nov 2024	517	8.7	1060.89	8491	-25	416.00	898.4	192.5	63	372.6
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	798	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.0
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.0
Aug 2025	620	10.1	1056.14	8133	148	403.68	1180.9	224.0	85	361.1
Sep 2025	590	9.9	1056.02	8124	-9	408.45	905.0	216.9	65	367.7
WY 2025	**7999**							**2969.6**		
Oct 2025	640	10.4	1053.81	7960	-164	410.56	645.0	241.7	46	377.6
Nov 2025	531	8.9	1053.19	7915	-45	409.10	652.0	196.0	47	368.8
Dec 2025	452	7.3	1055.60	8093	178	408.95	724.1	166.5	52	368.6
Jan 2026	503	8.2	1059.03	8350	257	410.24	789.0	187.6	56	373.1
Feb 2026	547	9.8	1060.60	8469	119	412.37	743.5	204.7	52	374.6
Mar 2026	787	12.8	1059.33	8373	-96	412.06	749.9	300.3	52	381.8
Apr 2026	948	15.9	1054.96	8045	-327	407.52	923.0	356.5	65	376.2
May 2026	981	16.0	1049.41	7640	-405	399.26	1361.5	353.2	97	360.0
Jun 2026	841	14.1	1045.49	7361	-280	394.57	1349.8	300.7	97	357.7
Jul 2026	776	12.6	1044.07	7261	-100	392.26	1337.3	272.9	97	351.7
Aug 2026	741	12.0	1044.51	7292	31	392.10	1337.3	259.2	97	349.9
Sep 2026	668	11.2	1043.24	7202	-89	392.33	1337.3	232.3	97	347.5
WY 2026	**8414**							**3071.6**		
Oct 2026	467	7.6	1043.36	7211	9	395.39	1157.6	165.6	84	354.2
Nov 2026	556	9.3	1042.62	7159	-52	397.36	1146.9	195.7	84	352.2
Dec 2026	517	8.4	1044.23	7272	113	395.67	1158.8	184.8	84	357.5
Jan 2027	528	8.6	1046.73	7448	176	398.47	759.8	187.2	56	354.4
Feb 2027	554	10.0	1047.61	7512	63	397.88	964.3	197.6	70	357.0
Mar 2027	796	12.9	1045.51	7362	-150	398.09	794.6	291.0	59	365.6
Apr 2027	1008	16.9	1039.34	6932	-430	392.90	858.3	362.4	65	359.4
May 2027	749	12.2	1031.68	6416	-516	388.14	376.7	282.0	29	376.5
Jun 2027	721	12.1	1026.52	6079	-337	382.32	367.7	265.8	29	368.5
Jul 2027	743	12.1	1023.59	5891	-188	379.05	362.5	270.3	29	363.7

Model Run ID: 3290 **Processed on: 8/12/2025 11:45:27 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Aug 2024	597	9.7	642.84	1694	-12	141.47	204.0	76.5	80	128.1
Sep 2024	604	10.1	639.03	1592	-103	134.52	202.3	75.8	79	125.5
WY 2024	**7375**							**931.3**		
Oct 2024	657	10.7	638.33	1573	-19	135.41	185.9	80.4	73	122.4
Nov 2024	488	8.2	638.39	1574	2	139.30	156.4	60.7	61	124.3
Dec 2024	373	6.1	639.61	1607	33	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	52	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	28	139.14	195.8	92.3	77	127.8
Apr 2025	914	15.4	642.18	1676	-15	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	28	139.55	204.0	117.9	80	127.1
Jun 2025	772	13.0	643.12	1702	-2	139.44	204.0	98.6	80	127.8
Jul 2025	688	11.2	643.36	1709	7	140.92	204.0	87.7	80	127.5
Aug 2025	628	10.2	642.00	1671	-37	140.75	204.0	79.6	80	126.8
Sep 2025	680	11.4	638.00	1564	-107	137.57	210.8	84.2	83	123.9
WY 2025	**7735**							**976.7**		
Oct 2025	620	10.1	638.00	1564	0	136.12	227.0	76.0	89	122.6
Nov 2025	501	8.4	638.00	1564	0	136.82	159.8	61.8	63	123.3
Dec 2025	397	6.5	639.51	1604	40	138.45	154.7	49.5	61	124.7
Jan 2026	427	6.9	641.80	1666	62	140.13	156.3	53.9	61	126.2
Feb 2026	525	9.5	641.80	1666	0	140.17	156.6	66.4	61	126.3
Mar 2026	730	11.9	643.05	1700	34	139.83	194.1	92.0	76	126.0
Apr 2026	920	15.5	643.00	1699	-2	139.12	249.9	115.3	98	125.3
May 2026	957	15.6	643.00	1699	0	139.05	255.0	119.9	100	125.3
Jun 2026	810	13.6	643.00	1699	0	139.74	255.0	102.0	100	125.9
Jul 2026	772	12.6	642.00	1671	-27	139.64	255.0	97.1	100	125.8
Aug 2026	711	11.6	642.00	1671	0	139.51	255.0	89.4	100	125.7
Sep 2026	705	11.8	640.01	1617	-54	138.42	255.0	87.9	100	124.7
WY 2026	**8076**							**1011.1**		
Oct 2026	630	10.2	633.00	1434	-183	134.55	227.0	76.4	89	121.2
Nov 2026	474	8.0	635.00	1486	51	133.01	159.8	56.9	63	119.8
Dec 2026	384	6.2	639.51	1604	118	137.05	154.7	47.4	61	123.5
Jan 2027	452	7.4	641.80	1666	62	139.94	156.3	57.0	61	126.1
Feb 2027	532	9.6	641.80	1666	0	140.11	156.6	67.2	61	126.2
Mar 2027	740	12.0	643.05	1700	34	139.76	194.1	93.1	76	125.9
Apr 2027	981	16.5	643.00	1699	-2	138.77	249.9	122.7	98	125.0
May 2027	1031	16.8	643.00	1699	0	138.65	255.0	128.8	100	124.9
Jun 2027	860	14.5	643.00	1699	0	139.44	255.0	108.1	100	125.6
Jul 2027	815	13.3	642.00	1671	-27	139.37	255.0	102.4	100	125.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Aug 2024	467	7.6	448.23	584	-9	80.98	120.0	32.5	100	69.6
Sep 2024	444	7.5	447.22	565	-19	78.55	120.0	30.7	100	69.3
WY 2024	**5543**							**380.2**		
Oct 2024	483	7.9	447.44	569	4	81.30	90.0	33.2	75	68.8
Nov 2024	338	5.7	448.17	583	14	82.24	93.0	23.1	78	68.5
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	69.0
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	519	8.4	447.50	571	-19	79.57	120.0	36.5	100	70.3
Sep 2025	505	8.5	447.50	570	0	79.04	120.0	35.1	100	69.5
WY 2025	**5752**							**395.1**		
Oct 2025	459	7.5	447.50	571	0	79.51	90.0	32.3	75	70.3
Nov 2025	349	5.9	447.50	570	0	80.30	92.0	24.0	77	68.8
Dec 2025	283	4.6	446.50	552	-19	80.47	109.4	18.0	91	63.5
Jan 2026	278	4.5	446.50	552	0	80.01	94.8	18.7	79	67.1
Feb 2026	374	6.7	446.50	552	0	78.86	92.1	25.9	77	69.3
Mar 2026	545	8.9	446.70	555	4	77.97	120.0	37.6	100	69.0
Apr 2026	634	10.6	448.70	593	38	78.32	120.0	44.4	100	70.0
May 2026	688	11.2	448.70	593	0	79.10	120.0	48.5	100	70.5
Jun 2026	644	10.8	448.70	593	0	79.25	120.0	45.5	100	70.6
Jul 2026	651	10.6	448.00	580	-13	79.00	120.0	45.6	100	70.0
Aug 2026	586	9.5	447.50	571	-10	78.83	120.0	40.8	100	69.7
Sep 2026	530	8.9	447.50	570	0	78.85	120.0	36.8	100	69.3
WY 2026	**6021**							**418.0**		
Oct 2026	476	7.7	447.50	571	0	79.39	90.0	33.4	75	70.2
Nov 2026	354	5.9	447.50	570	0	80.26	92.0	24.3	77	68.8
Dec 2026	292	4.8	446.50	552	-19	80.39	109.4	18.5	91	63.5
Jan 2027	295	4.8	446.50	552	0	79.86	94.8	19.7	79	67.0
Feb 2027	394	7.1	446.50	552	0	78.69	92.1	27.2	77	69.1
Mar 2027	574	9.3	446.70	555	4	77.76	120.0	39.5	100	68.8
Apr 2027	672	11.3	448.70	593	38	78.06	120.0	46.9	100	69.8
May 2027	736	12.0	448.70	593	0	78.80	120.0	51.7	100	70.2
Jun 2027	685	11.5	448.70	593	0	78.98	120.0	48.2	100	70.4
Jul 2027	692	11.2	448.00	580	-13	78.73	120.0	48.3	100	69.8

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2024	209	37	29	35	20	5
Sep 2024	130	36	23	22	17	4
Summer 2024	**1313**	**218**	**182**	**245**	**118**	**29**
Oct 2024	129	24	22	26	3	3
Nov 2024	189	21	5	7	1	3
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	283	36	28	37	18	4
Sep 2025	211	34	22	29	14	3
Summer 2025	**1519**	**194**	**149**	**203**	**108**	**26**
Oct 2025	178	18	15	21	10	3
Nov 2025	183	16	4	5	3	3
Dec 2025	217	16	4	6	3	3
Jan 2026	257	16	5	7	4	2
Feb 2026	223	15	4	6	3	2
Mar 2026	231	16	8	12	6	2
Winter 2026	**1288**	**98**	**41**	**57**	**30**	**14**
Apr 2026	202	16	16	23	12	2
May 2026	200	16	16	26	15	3
Jun 2026	212	31	16	25	15	3
Jul 2026	240	16	28	36	18	4
Aug 2026	252	16	22	30	15	4
Sep 2026	186	16	20	28	14	3
Summer 2026	**1291**	**112**	**117**	**167**	**89**	**19**
Oct 2026	154	16	16	23	11	3
Nov 2026	161	16	3	5	3	3
Dec 2026	182	16	3	5	3	3
Jan 2027	50	16	4	6	4	3
Feb 2027	0	15	4	6	3	3
Mar 2027	0	16	7	11	6	3
Winter 2027	**548**	**96**	**38**	**57**	**31**	**18**
Apr 2027	0	16	14	22	12	2
May 2027	7	31	19	32	19	5
Jun 2027	186	16	16	24	14	5
Jul 2027	210	20	26	34	17	5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2025	606	309	657	15852	17424	19635	37059
Sep 2025	689	361	752	16239	18041	19487	37527
Oct 2025	774	407	794	16419	18394	19496	37890
Nov 2025	796	436	804	16509	18544	19660	38204
Dec 2025	825	434	828	16780	18866	19705	38571
Jan 2026	861	434	843	17171	19308	19527	38835
Feb 2026	896	439	860	17683	19876	19270	39147
Mar 2026	923	442	870	18107	20343	19151	39494
Apr 2026	933	454	875	18507	20769	19247	40017
May 2026	929	479	876	18766	21049	19575	40623
Jun 2026	889	440	837	18676	20842	19980	40821
Jul 2026	816	373	823	18373	20385	20259	40645
Aug 2026	798	415	881	18607	20702	20359	41061
Sep 2026	828	460	945	19052	21285	20328	41614
Oct 2026	865	513	999	19323	21700	20418	42118
Nov 2026	887	551	1014	19462	21915	20409	42324
Dec 2026	898	539	1018	19606	22060	20461	42521
Jan 2027	916	525	1022	19847	22310	20348	42658
Feb 2027	928	516	1025	20157	22626	20172	42798
Mar 2027	933	508	1024	20364	22828	20108	42937
Apr 2027	918	500	992	20480	22891	20258	43149
May 2027	881	493	958	20436	22768	20688	43455
Jun 2027	820	420	877	19762	21878	21204	43082
Jul 2027	632	328	859	19157	20976	21541	42517

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2025 24-Month Study

Minimum Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2025	Creditable	606	309	657	1572	15852	19635	37059	1500	620	0	22.3
Sep 2025	Creditable	689	361	752	1802	16239	19487	37527	2270	590	0	21.9
Oct 2025	Creditable	774	407	794	1975	16419	19496	37890	3040	640	0	21.5
Nov 2025	Creditable	796	436	804	2035	16509	19660	38204	3810	531	0	21.2
Dec 2025	Creditable	825	434	828	2086	16780	19705	38571	4580	452	0	20.9
Jan 2026	Creditable	861	434	843	2137	17171	19527	38835	5350	503	0	20.7
Jan 2026	Effective	109	38	141	289	17171	19527	36987	5350	503	0	20.7
Feb 2026	Effective	142	45	158	345	17683	19270	37297	1500	547	0	20.3
Mar 2026	Effective	168	50	168	386	18107	19151	37644	1500	787	0	19.8
Apr 2026	Effective	174	63	166	403	18507	19247	38158	1500	948	0	19.3
May 2026	Effective	164	86	144	395	18766	19575	38736	1500	981	0	19.1
Jun 2026	Effective	116	36	68	221	18676	19980	38876	1500	841	0	19.3
Jul 2026	Effective	32	-45	1	-13	18373	20259	38620	1500	776	0	18.8
Aug 2026	Creditable	798	415	881	2095	18607	20359	41061	1500	741	0	18.2
Sep 2026	Creditable	828	460	945	2234	19052	20328	41614	2270	668	0	17.7
Oct 2026	Creditable	865	513	999	2377	19323	20418	42118	3040	467	0	17.3
Nov 2026	Creditable	887	551	1014	2453	19462	20409	42324	3810	556	0	17.1
Dec 2026	Creditable	898	539	1018	2454	19606	20461	42521	4580	517	0	17.1
Jan 2027	Creditable	916	525	1022	2463	19847	20348	42658	5350	528	0	17.0
Jan 2027	Effective	356	191	271	818	19847	20348	41013	5350	528	0	17.0
Feb 2027	Effective	365	182	274	822	20157	20172	41150	1500	554	0	16.9
Mar 2027	Effective	368	174	272	813	20364	20108	41286	1500	796	0	16.7
Apr 2027	Effective	349	167	234	750	20480	20258	41488	1500	1008	0	16.5
May 2027	Effective	306	155	177	638	20436	20688	41761	1500	1056	0	16.8
Jun 2027	Effective	235	67	59	360	19762	21204	41327	1500	891	0	17.4
Jul 2027	Effective	33	-40	-12	-19	19157	21541	40679	1500	819	0	16.8

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