December 24-Month Study
Date: December 15, 2025

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	November Inflow (unregulated) (acre-feet)	Percent of Average (percent)	December 14, Midnight Elevation (feet)	December 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	37,097	89%	6486.19	193,977
Flaming Gorge	41,916	85%	6022.46	2,994,430
Blue Mesa	30,260	102%	7466.54	408,520
Navajo	31,719	119%	6033.2	991,004
Powell	373,684	89%	3541.88	6,568,099

Expected Operations

The operation of Lake Powell and Lake Mead in the December 2025 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2025 Annual Operating Plan (AOP) and draft 2026 AOP. Pursuant to the Interim Guidelines, the August 2024 24-Month Study projections of the January 1, 2025, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2025.

The August 2024 24-Month Study projected the January 1, 2025, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2025. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2025. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the December 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026[3]. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin DCP Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The 2026 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2026 AOP, which is currently in development.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of November was 0.374 maf or 89% of the 30-year average from 1991 to 2020. The December 2025 unregulated inflow forecast for Lake Powell is 0.265 maf or 83% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 4.20 maf or 66% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 7.04 maf or 73% of average.

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.
The draft 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_12_ucb.pdf.

[3] Consistent with the Drought Response Operating Agreement and Framework.

Information on the LCB Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php..

Fontenelle Reservoir

As of December 03, 2025, the Fontenelle Reservoir pool elevation is 6486.95 feet, which amounts to 59 percent of live storage capacity. Inflows for the month of November totaled approximately 37,097 acre-feet (af) or 89 percent of average.

The current release rate is 800 cfs. This release is expected to remain constant throughout the winter base flow period, pending significant hydrologic changes or emergencies. The winter base flow is typically from mid-November to mid-March, pending icing conditions on the Green River downstream of the dam this coming spring.

The December final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. December, January, and February Most Probable inflow volumes amount to 28,000 af (88 percent of average), 23,000 af (76 percent of average), and 21,000 af (74 percent of average), respectively.

Flaming Gorge Reservoir

As of December 03, 2025, the Flaming Gorge Reservoir pool elevation is 6022.49 feet, which amounts to 82 percent of live storage capacity. Inflows for the month of November totaled approximately 41,916 acre-feet (af) or 85 percent of average.

Flaming Gorge Dam operations are in a moderately dry hydrologic classification for the month of December and are projected to remain in the moderately dry classification through the remainder of the base flow period. The current average daily release is 800 cfs but may vary to meet the 1,100-1,500 cfs target in Reach 2, measured at the Jensen USGS Gage. This data is considered the most likely scenario given the current forecast, is general, and is subject to changing conditions.

The December unregulated inflow forecast into Flaming Gorge for the next three months projects below average conditions. December, January, and February forecasted unregulated inflow volumes are 28,000 af (85 percent of average), 30,000 af (74 percent of average), and 34,000 af (75 percent of average), respectively.

Aspinall Unit Reservoirs

As of December 4, 2025, releases from Crystal Dam is approximately 370 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 350 cfs while the Gunnison Tunnel is no longer diverting flows. Flows in the Whitewater Reach of the Gunnison River are about 950 cfs.

The unregulated inflow volume in November to Blue Mesa was approximately 30,000 af (102 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (December, January, and February) are projected to be: 22,000 af (87 percent of average), 18,000 af (76 percent of average), and 17,000 af (76 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 715,000 af (79 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of to be 475,000 af of unregulated inflow (73 percent of average).

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637.

The next Operations Group meeting will be held on January 22, 2026, and the in-person meeting location is to be determined. the specific date and location TBD. There will be a hybrid/call-in option. Contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637 for more information regarding this Operation Group meeting.

Navajo Reservoir

On December 3, 2025, the daily average release rate from Navajo Dam was 300 cfs. The water surface elevation was 6033.15 feet above sea level. At this elevation the live storage is 0.991 maf (60 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 0 cfs. The San Juan-Chama project was diverting 0 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6033.12 ft of pool elevation and 0.990 maf of live storage by the end of November, which was 60 percent of average for the end of the month. The release averaged 438 cfs and totaled 26.0 kaf, which was 94 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 32 kaf, which was 119 percent of average for the month. Calculated evaporation for the month was 0.7 kaf. NIIP diverted a total of 0 kaf. Navajo had a net storage change of -4.0 kaf during the last month.

The most probable MUI forecast for December, January, February is 20 kaf (97 percent of average), 18 kaf (90 percent of average), and 23 kaf (85 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held virtually on January 27th at 1-3pm.

Glen Canyon Dam / Lake Powell

Current Status
The unregulated inflow volume to Lake Powell during November was 374 thousand acre-feet (kaf) (89 percent of average). The release volume from Glen Canyon Dam in November was 500 kaf. The end of November elevation and storage of Lake Powell were 3,543.26 feet (156.7 feet from full pool) and 6.66 million acre-feet (maf) (29 percent of live capacity), respectively.

Current Operations
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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD[5]). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025 and returned to normal operations on October 21, 2025.

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[4] 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.
[5] 2024 LTEMP SEIS ROD is available online at: https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf

The anticipated monthly release volume for December is 500,000 acre-feet, or the volume necessary to release the water year volume of 7.48 million are-feet. The January volume is anticipated to be 625,000 acre-feet and the hourly pattern will be confirmed with a subsequent directive toward the end of November.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on December 1, 2025, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 7.04 maf (73 percent of average).

In addition to the December 2025 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The December forecast for water year 2026 ranges from a minimum probable of 4.24 maf (44 percent of average) to a maximum probable of 14.8 maf (154 percent of average) with the most probable forecast for water year 2026 of 7.04 maf (73 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 7.04 maf unregulated inflow for water year 2026, the December 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,526.40 feet with approximately 5.63 maf in storage (24 percent of capacity). Projections of end of water year 2026 elevation using the December minimum and November maximum inflow forecast results from the 24-Month Study model run are 3,492.54 feet and 3,610.90 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2022 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 7.04 maf (73 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).

U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

December 2025 Most Probable 24-Month Study

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The 2026 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2026 AOP, which is currently in development.

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In this study, the CY 2025 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.812 maf. The CY 2025 diversion for the Central Arizona Project (CAP) is projected to be 0.914 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.189maf for CY 2025.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2025 Annual Operating Plan is available online at:
https://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP25.pdf.
The draft 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf.
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Information on reservoir inflow observations and forecasts is available online at:
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	29	1	49	2	51	6482.89	174
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	28	1	49	0	49	6483.69	179
Jan 2026	23	1	49	0	49	6478.80	152
Feb 2026	21	0	44	0	44	6473.76	128
Mar 2026	43	0	49	0	49	6472.23	122
Apr 2026	65	1	16	31	48	6475.99	139
May 2026	95	1	77	0	77	6479.42	155
Jun 2026	230	2	95	0	95	6499.98	288
Jul 2026	100	3	81	0	81	6502.19	305
Aug 2026	42	2	79	0	79	6496.82	265
Sep 2026	30	2	52	0	52	6493.39	241
WY 2026	**747**	**14**	**669**	**55**	**725**		
Oct 2026	38	1	52	0	52	6491.12	226
Nov 2026	39	1	57	0	57	6488.35	208
Dec 2026	32	1	60	0	60	6483.68	179
Jan 2027	31	1	60	0	60	6478.25	149
Feb 2027	29	0	54	0	54	6472.72	124
Mar 2027	51	0	60	0	60	6470.49	115
Apr 2027	77	1	38	15	53	6475.94	138
May 2027	166	1	101	17	118	6484.70	185
Jun 2027	301	2	103	95	198	6499.60	285
Jul 2027	146	3	102	8	109	6504.10	319
Aug 2027	59	2	91	0	91	6499.55	285
Sep 2027	39	2	54	0	54	6497.23	268
WY 2027	**1008**	**15**	**831**	**135**	**966**		
Oct 2027	45	1	55	0	55	6495.62	257
Nov 2027	42	1	62	0	62	6492.61	236

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Dec 2024	31	54	2	74	0	74	120	6026.05	3120	105
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	28	49	2	49	0	49	115	6022.48	2995	66
Jan 2026	30	56	2	49	0	49	115	6022.63	3000	66
Feb 2026	34	57	2	44	0	44	115	6022.93	3011	60
Mar 2026	70	76	3	49	0	49	116	6023.60	3034	99
Apr 2026	85	68	4	48	0	48	117	6024.03	3049	178
May 2026	125	107	7	49	0	49	119	6025.41	3097	414
Jun 2026	275	140	10	132	0	132	119	6025.36	3096	452
Jul 2026	105	86	13	69	0	69	119	6025.47	3099	114
Aug 2026	45	82	12	83	0	83	118	6025.13	3088	94
Sep 2026	31	53	10	80	0	80	117	6024.11	3052	90
WY 2026	**905**	**883**	**74**	**753**	**0**	**753**				**1797**
Oct 2026	42	56	7	63	0	63	116	6023.74	3039	85
Nov 2026	45	63	3	48	0	48	117	6024.06	3050	76
Dec 2026	34	62	2	49	0	49	117	6024.37	3061	74
Jan 2027	42	71	2	49	0	49	118	6024.92	3080	74
Feb 2027	43	68	2	44	0	44	119	6025.51	3101	69
Mar 2027	85	94	3	60	0	60	120	6026.36	3131	134
Apr 2027	111	87	5	58	0	58	121	6027.00	3154	261
May 2027	239	191	7	224	0	224	119	6025.91	3115	737
Jun 2027	389	286	10	118	0	118	125	6030.05	3267	485
Jul 2027	161	124	14	103	0	103	126	6030.24	3274	163
Aug 2027	66	98	13	114	0	114	125	6029.52	3247	133
Sep 2027	43	58	11	112	0	112	122	6027.85	3184	125
WY 2027	**1300**	**1258**	**77**	**1043**	**0**	**1043**				**2417**
Oct 2027	52	62	7	76	0	76	121	6027.29	3164	102
Nov 2027	50	70	3	61	0	61	122	6027.46	3170	91

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	5	6	9310.32	70
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.55	63
Jan 2026	4	5	9304.96	62
Feb 2026	3	4	9304.00	61
Mar 2026	4	5	9303.40	60
Apr 2026	7	4	9305.45	63
May 2026	21	9	9313.08	75
Jun 2026	33	15	9323.21	93
Jul 2026	13	18	9320.53	88
Aug 2026	7	15	9316.03	80
Sep 2026	6	15	9310.63	71
WY 2026	**113**	**106**		
Oct 2026	6	6	9310.63	71
Nov 2026	5	5	9310.60	71
Dec 2026	4	5	9309.82	70
Jan 2027	5	5	9309.69	69
Feb 2027	4	5	9309.18	69
Mar 2027	5	5	9309.06	68
Apr 2027	9	9	9309.06	68
May 2027	26	15	9315.74	79
Jun 2027	40	18	9327.61	101
Jul 2027	15	24	9322.95	92
Aug 2027	8	18	9317.47	82
Sep 2027	7	16	9312.17	73
WY 2027	**134**	**132**		
Oct 2027	7	9	9310.94	71
Nov 2027	5	5	9310.91	71

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	27	28	0	27	0	27	7483.05	525
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	22	23	0	18	0	18	7466.55	409
Jan 2026	18	19	0	17	0	17	7466.84	410
Feb 2026	17	18	0	16	0	16	7467.25	413
Mar 2026	29	30	0	27	0	27	7467.68	416
Apr 2026	52	49	1	54	0	54	7466.84	410
May 2026	151	139	1	112	0	112	7470.73	436
Jun 2026	205	187	1	43	0	43	7490.14	579
Jul 2026	67	72	1	77	0	77	7489.29	572
Aug 2026	47	55	1	77	0	77	7486.27	549
Sep 2026	32	41	1	75	0	75	7481.58	514
WY 2026	**715**	**709**	**8**	**606**	**0**	**606**		
Oct 2026	34	34	0	65	0	65	7477.29	482
Nov 2026	30	30	0	15	0	15	7479.33	497
Dec 2026	26	27	0	16	0	16	7480.91	509
Jan 2027	25	25	0	16	0	16	7482.19	518
Feb 2027	23	24	0	13	0	13	7483.55	528
Mar 2027	38	38	0	29	0	29	7484.75	537
Apr 2027	78	78	1	76	0	76	7484.96	539
May 2027	204	193	1	174	0	174	7487.28	557
Jun 2027	251	229	1	65	0	65	7507.18	719
Jul 2027	86	95	2	106	0	106	7505.73	706
Aug 2027	55	65	1	91	0	91	7502.58	680
Sep 2027	35	44	1	88	0	88	7497.11	634
WY 2027	**885**	**883**	**8**	**753**	**0**	**753**		
Oct 2027	36	38	1	71	0	71	7492.95	601
Nov 2027	31	31	0	38	0	38	7492.04	594

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	28	27	1	28	28	0	28	7152.12	111
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	23	18	1	19	22	0	22	7153.73	112
Jan 2026	20	17	2	19	19	0	19	7153.73	112
Feb 2026	19	16	2	18	18	0	18	7153.73	112
Mar 2026	33	27	4	31	31	0	31	7153.73	112
Apr 2026	60	54	8	62	62	0	62	7153.73	112
May 2026	165	112	14	126	126	0	126	7153.73	112
Jun 2026	220	43	15	58	58	0	58	7153.72	112
Jul 2026	70	77	3	80	80	0	80	7153.73	112
Aug 2026	51	77	4	81	81	0	81	7153.73	112
Sep 2026	34	75	2	77	77	0	77	7153.73	112
WY 2026	**770**	**606**	**55**	**661**	**662**	**0**	**662**		
Oct 2026	36	65	2	67	67	0	67	7153.73	112
Nov 2026	31	15	1	16	16	0	16	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	16	1	17	17	0	17	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	40	29	2	31	31	0	31	7153.73	112
Apr 2027	89	76	11	87	87	0	87	7153.73	112
May 2027	226	174	22	196	196	0	196	7153.73	112
Jun 2027	265	65	14	79	79	0	79	7153.72	112
Jul 2027	90	106	4	110	110	0	110	7153.73	112
Aug 2027	56	91	1	92	91	0	91	7153.73	112
Sep 2027	36	88	1	89	89	0	89	7153.73	112
WY 2027	**947**	**753**	**62**	**815**	**814**	**0**	**814**		
Oct 2027	37	71	1	72	72	0	72	7153.73	112
Nov 2027	32	38	1	39	39	0	39	7153.73	112

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Dec 2024	30	28	2	30	30	0	30	6750.63	16	0	27
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	27	22	4	26	25	0	25	6753.04	17	0	25
Jan 2026	24	19	4	23	23	0	23	6753.04	17	0	23
Feb 2026	22	18	3	21	21	0	21	6753.04	17	0	21
Mar 2026	38	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	69	62	9	71	71	0	71	6753.04	17	42	29
May 2026	185	126	20	146	134	12	146	6753.04	17	62	84
Jun 2026	245	58	25	83	83	0	83	6753.03	17	61	22
Jul 2026	76	80	6	86	86	0	86	6753.04	17	65	21
Aug 2026	56	81	5	86	86	0	86	6753.04	17	65	21
Sep 2026	38	77	4	81	81	0	81	6753.04	17	55	26
WY 2026	**860**	**662**	**90**	**751**	**717**	**28**	**745**			**401**	**343**
Oct 2026	40	67	4	71	64	6	71	6753.04	17	49	22
Nov 2026	36	16	5	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	17	5	22	22	0	22	6753.04	17	0	22
Feb 2027	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2027	46	31	6	37	37	0	37	6753.04	17	5	32
Apr 2027	100	87	11	98	98	0	98	6753.04	17	42	56
May 2027	251	196	25	221	134	87	221	6753.04	17	62	159
Jun 2027	293	79	28	107	107	0	107	6753.03	17	61	46
Jul 2027	98	110	8	118	118	0	118	6753.04	17	65	53
Aug 2027	63	91	7	98	98	0	98	6753.04	17	65	33
Sep 2027	42	89	6	95	95	0	95	6753.04	17	55	40
WY 2027	**1061**	**814**	**114**	**928**	**835**	**93**	**928**			**405**	**523**
Oct 2027	43	72	6	78	70	8	78	6753.04	17	49	29
Nov 2027	37	39	5	44	44	0	44	6753.04	17	0	44

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Dec 2024	6	2	7647.60	81
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	6	3	7655.33	100
Jan 2026	5	5	7655.41	101
Feb 2026	4	4	7655.41	101
Mar 2026	7	3	7656.87	104
Apr 2026	21	3	7663.62	122
May 2026	62	59	7664.61	125
Jun 2026	48	52	7662.78	120
Jul 2026	16	42	7652.61	94
Aug 2026	11	38	7640.84	66
Sep 2026	10	30	7630.79	46
WY 2026	**265**	**245**		
Oct 2026	10	17	7626.51	39
Nov 2026	8	0	7630.87	47
Dec 2026	7	0	7634.36	53
Jan 2027	6	0	7637.14	59
Feb 2027	5	1	7639.02	62
Mar 2027	10	2	7642.87	71
Apr 2027	23	1	7651.96	92
May 2027	68	35	7664.47	124
Jun 2027	62	63	7663.89	123
Jul 2027	21	42	7655.80	101
Aug 2027	15	38	7646.20	78
Sep 2027	16	30	7639.91	64
WY 2027	**251**	**230**		
Oct 2027	13	17	7637.81	60
Nov 2027	9	1	7641.34	67

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Dec 2024	18	0	14	1	0	22	6039.21	1052	37
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**612**
Oct 2025	217	9	148	1	6	25	6033.50	994	101
Nov 2025	32	0	23	1	0	26	6033.12	990	50
Dec 2025	20	0	17	1	0	22	6032.58	985	34
Jan 2026	18	0	18	0	0	22	6032.14	981	32
Feb 2026	23	0	23	1	0	19	6032.38	983	28
Mar 2026	67	6	57	1	5	22	6035.24	1011	38
Apr 2026	155	20	117	2	21	21	6042.31	1085	67
May 2026	230	31	196	3	35	22	6054.24	1221	148
Jun 2026	135	17	123	4	51	21	6058.04	1268	134
Jul 2026	25	1	49	4	55	32	6054.59	1225	77
Aug 2026	22	1	48	3	47	33	6051.61	1190	62
Sep 2026	24	1	43	3	26	30	6050.35	1175	52
WY 2026	**967**	**86**	**861**	**24**	**246**	**293**			**822**
Oct 2026	30	1	36	2	9	22	6050.67	1179	43
Nov 2026	28	1	20	1	0	21	6050.51	1177	38
Dec 2026	24	0	17	1	0	22	6050.08	1172	37
Jan 2027	22	0	16	1	0	22	6049.58	1166	35
Feb 2027	29	1	24	1	0	19	6049.90	1170	31
Mar 2027	92	10	74	1	5	22	6053.74	1215	45
Apr 2027	147	18	107	2	21	21	6058.87	1278	72
May 2027	251	34	184	4	35	22	6068.31	1402	157
Jun 2027	187	25	163	5	51	21	6074.48	1489	165
Jul 2027	33	2	52	5	55	28	6071.96	1453	79
Aug 2027	24	1	46	4	47	33	6069.24	1415	62
Sep 2027	31	1	43	3	26	102	6062.75	1328	128
WY 2027	**898**	**94**	**783**	**28**	**250**	**352**			**889**
Oct 2027	35	2	38	2	9	22	6063.14	1333	45
Nov 2027	30	1	22	1	0	21	6063.13	1333	39

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Dec 2024	299	349	19	599	0	599	3571.99	4783	8669	594
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	579
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7505**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	490
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	501
Dec 2025	265	285	15	500	0	500	3539.92	4605	6444	502
Jan 2026	260	281	4	625	0	625	3534.73	4579	6122	631
Feb 2026	275	281	4	525	0	525	3530.93	4561	5892	534
Mar 2026	440	383	7	500	0	500	3528.99	4552	5778	510
Apr 2026	630	501	11	490	0	490	3528.98	4552	5777	502
May 2026	1250	993	13	600	0	600	3534.83	4580	6128	616
Jun 2026	1730	1379	23	800	0	800	3543.06	4621	6644	812
Jul 2026	590	628	28	890	0	890	3538.83	4599	6375	897
Aug 2026	270	397	27	900	0	900	3530.80	4560	5884	905
Sep 2026	290	414	24	670	0	670	3526.40	4539	5626	678
WY 2026	**7037**	**6461**	**194**	**7372**	**108**	**7480**				**7578**
Oct 2026	394	448	16	480	0	480	3525.62	4536	5581	488
Nov 2026	438	419	16	500	0	500	3524.07	4529	5491	503
Dec 2026	361	364	13	600	0	600	3519.99	4510	5261	602
Jan 2027	350	347	3	691	0	691	3514.12	4485	4940	697
Feb 2027	397	380	3	611	0	611	3510.04	4467	4723	620
Mar 2027	614	524	5	645	0	645	3507.79	4458	4606	655
Apr 2027	920	778	9	574	0	574	3511.25	4472	4787	586
May 2027	2060	1855	12	572	0	572	3532.11	4566	5963	588
Jun 2027	2423	1876	23	600	0	600	3550.37	4659	7123	612
Jul 2027	711	725	31	678	0	678	3550.60	4660	7138	685
Aug 2027	371	511	30	724	0	724	3547.21	4642	6913	729
Sep 2027	316	536	28	544	0	544	3546.70	4640	6880	552
WY 2027	**9355**	**8763**	**190**	**7219**	**0**	**7219**				**7317**
Oct 2027	417	473	19	643	0	643	3544.02	4626	6705	651
Nov 2027	450	459	18	642	0	642	3541.11	4611	6519	645

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Dec 2024	599	64	35	423	6.9	10	462	564	1063.29	8675
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7872**		**205**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	72	42	415	7.0	6	410	542	1058.91	8341
Dec 2025	500	65	35	203	3.3	8	203	562	1062.86	8641
Jan 2026	625	74	24	444	7.2	10	444	575	1065.53	8848
Feb 2026	525	61	23	452	8.1	9	452	581	1066.76	8944
Mar 2026	500	102	25	826	13.4	14	826	565	1063.59	8697
Apr 2026	490	93	33	916	15.4	19	916	542	1058.85	8336
May 2026	600	52	41	964	15.7	24	964	519	1054.12	7983
Jun 2026	800	18	49	871	14.6	26	871	511	1052.48	7863
Jul 2026	890	53	47	783	12.7	29	783	516	1053.54	7941
Aug 2026	900	102	51	708	11.5	29	708	529	1056.26	8142
Sep 2026	670	83	51	625	10.5	21	625	533	1056.97	8195
WY 2026	**7480**	**869**	**469**	**7692**		**209**	**7686**			
Oct 2026	480	62	48	444	7.2	21	444	534	1057.33	8222
Nov 2026	500	42	42	568	9.5	14	568	529	1056.29	8144
Dec 2026	600	65	34	514	8.4	12	514	536	1057.62	8244
Jan 2027	691	74	24	524	8.5	15	524	548	1060.13	8433
Feb 2027	611	61	22	541	9.7	15	541	554	1061.29	8521
Mar 2027	645	102	24	804	13.1	19	804	548	1060.05	8427
Apr 2027	574	93	32	1022	17.2	20	1022	523	1054.95	8045
May 2027	572	52	40	1067	17.4	31	1067	492	1048.33	7562
Jun 2027	600	18	47	891	15.0	32	891	470	1043.65	7231
Jul 2027	678	53	45	817	13.3	40	817	460	1041.35	7071
Aug 2027	724	102	48	779	12.7	36	779	457	1040.86	7037
Sep 2027	544	83	47	721	12.1	26	721	447	1038.58	6880
WY 2027	**7219**	**807**	**454**	**8691**		**282**	**8691**			
Oct 2027	643	62	44	510	8.3	23	510	455	1040.32	7000
Nov 2027	642	42	39	581	9.8	17	581	458	1040.96	7044

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Dec 2024	423	-3	13	373	0	373	6.1	639.61	1607
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	203	-1	13	213	0	213	3.5	639.50	1662
Jan 2026	444	-3	9	368	0	368	6.0	641.80	1726
Feb 2026	452	-13	8	432	0	432	7.8	641.80	1725
Mar 2026	826	-11	10	771	0	771	12.5	643.00	1759
Apr 2026	916	-16	13	887	0	887	14.9	643.00	1759
May 2026	964	-10	15	940	0	940	15.3	643.00	1759
Jun 2026	871	-15	14	842	0	842	14.1	643.00	1759
Jul 2026	783	-19	13	780	0	780	12.7	642.00	1731
Aug 2026	708	-14	16	678	0	678	11.0	642.00	1731
Sep 2026	625	-5	17	659	0	659	11.1	640.00	1675
WY 2026	**7692**	**-106**	**157**	**7404**	**0**	**7403**			
Oct 2026	444	-8	15	609	0	609	9.9	633.00	1487
Nov 2026	568	-14	13	488	0	488	8.2	635.00	1540
Dec 2026	514	-1	13	378	0	378	6.1	639.50	1662
Jan 2027	524	-3	9	448	0	448	7.3	641.80	1726
Feb 2027	541	-13	8	520	0	520	9.4	641.80	1725
Mar 2027	804	-11	10	749	0	749	12.2	643.00	1759
Apr 2027	1022	-16	13	993	0	993	16.7	643.00	1759
May 2027	1067	-10	15	1043	0	1043	17.0	643.00	1759
Jun 2027	891	-15	14	861	0	861	14.5	643.00	1759
Jul 2027	817	-19	13	813	0	813	13.2	642.00	1731
Aug 2027	779	-14	16	748	0	748	12.2	642.00	1731
Sep 2027	721	-5	17	755	0	755	12.7	640.00	1675
WY 2027	**8691**	**-128**	**156**	**8407**	**0**	**8407**			
Oct 2027	510	-8	15	676	0	676	11.0	633.00	1487
Nov 2027	581	-14	13	501	0	501	8.4	635.00	1540

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Dec 2024	373	17	7	284	4.6	100	29	446.47	551	90	1.5
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**107**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	501	9	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	29	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	213	14	7	176	2.9	43	46	446.50	503	80	1.3
Jan 2026	368	7	6	282	4.6	50	32	446.50	503	132	2.1
Feb 2026	432	1	8	360	6.5	0	58	446.50	503	118	2.1
Mar 2026	771	10	9	587	9.5	61	113	446.70	507	113	1.8
Apr 2026	887	17	11	659	11.1	62	124	448.70	545	113	1.9
May 2026	940	4	14	714	11.6	81	125	448.70	545	105	1.7
Jun 2026	842	11	16	663	11.1	94	69	448.70	545	111	1.9
Jul 2026	780	17	17	641	10.4	106	35	448.00	531	117	1.9
Aug 2026	678	17	17	532	8.7	106	39	447.50	522	124	2.0
Sep 2026	659	9	15	482	8.1	103	58	447.50	522	122	2.0
WY 2026	**7403**	**146**	**140**	**5726**		**818**	**789**			**1293**	
Oct 2026	609	19	12	480	7.8	70	59	447.50	522	85	1.4
Nov 2026	488	14	9	367	6.2	68	53	447.50	522	109	1.8
Dec 2026	378	14	6	286	4.6	70	43	446.50	503	105	1.7
Jan 2027	448	7	6	302	4.9	92	48	446.50	503	138	2.2
Feb 2027	520	1	8	401	7.2	53	53	446.50	503	124	2.2
Mar 2027	749	10	9	581	9.4	14	143	446.70	507	119	1.9
Apr 2027	993	17	11	679	11.4	88	183	448.70	545	118	2.0
May 2027	1043	4	14	742	12.1	95	184	448.70	545	110	1.8
Jun 2027	861	11	16	692	11.6	92	60	448.70	545	116	2.0
Jul 2027	813	17	17	698	11.4	95	20	448.00	531	123	2.0
Aug 2027	748	17	17	631	10.3	94	22	447.50	522	130	2.1
Sep 2027	755	9	15	572	9.6	95	70	447.50	522	128	2.1
WY 2027	**8407**	**142**	**139**	**6429**		**926**	**939**			**1405**	
Oct 2027	676	19	12	520	8.5	59	94	447.50	522	89	1.4
Nov 2027	501	14	9	389	6.5	55	56	447.50	522	115	1.9

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Dec 2024	423	6.9	1063.29	8675	184	420.09	815.0	156.5	56	370.2
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	203	3.3	1062.86	8641	300	414.91	701.1	67.6	49	333.2
Jan 2026	444	7.2	1065.53	8848	207	416.77	838.0	165.8	59	373.2
Feb 2026	452	8.1	1066.76	8944	96	417.97	846.1	171.5	59	379.1
Mar 2026	826	13.4	1063.59	8697	-247	417.26	749.5	321.2	52	389.0
Apr 2026	916	15.4	1058.85	8336	-361	412.11	835.9	349.5	60	381.4
May 2026	964	15.7	1054.12	7983	-353	404.77	1182.3	353.9	85	367.1
Jun 2026	871	14.6	1052.48	7863	-120	400.36	1337.3	311.5	97	357.6
Jul 2026	783	12.7	1053.54	7941	78	400.40	1349.8	282.0	97	360.1
Aug 2026	708	11.5	1056.26	8142	201	402.58	1355.0	253.6	97	358.3
Sep 2026	625	10.5	1056.97	8195	53	404.93	1355.0	226.4	97	362.5
WY 2026	**7692**							**2830.4**		
Oct 2026	444	7.2	1057.33	8222	27	409.81	1080.0	161.9	78	365.1
Nov 2026	568	9.5	1056.29	8144	-78	411.76	1086.3	208.4	78	366.9
Dec 2026	514	8.4	1057.62	8244	99	409.78	1080.0	190.4	78	370.5
Jan 2027	524	8.5	1060.13	8433	190	409.45	1093.4	188.4	78	359.6
Feb 2027	541	9.7	1061.29	8521	88	409.76	1207.0	197.6	85	365.1
Mar 2027	804	13.1	1060.05	8427	-95	410.01	1114.0	300.1	79	373.2
Apr 2027	1022	17.2	1054.95	8045	-382	406.52	1093.6	377.4	78	369.4
May 2027	1067	17.4	1048.33	7562	-482	398.72	1339.0	381.1	97	357.1
Jun 2027	891	15.0	1043.65	7231	-331	393.13	1310.0	312.9	97	351.1
Jul 2027	817	13.3	1041.35	7071	-160	389.93	1295.7	292.4	97	358.1
Aug 2027	779	12.7	1040.86	7037	-34	388.87	1292.6	276.7	97	355.4
Sep 2027	721	12.1	1038.58	6880	-157	388.14	1278.4	254.6	97	353.1
WY 2027	**8691**							**3142.0**		
Oct 2027	510	8.3	1040.32	7000	120	391.57	1116.3	180.2	84	353.3
Nov 2027	581	9.8	1040.96	7044	44	395.03	1119.7	204.2	84	351.7

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Dec 2024	373	6.1	639.61	1607	34	140.76	154.7	46.6	61	125.1
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	213	3.5	639.50	1662	-24	141.12	154.7	27.0	61	127.1
Jan 2026	368	6.0	641.80	1726	64	140.58	190.8	46.6	75	126.6
Feb 2026	432	7.8	641.80	1725	0	140.90	153.0	54.8	60	126.9
Mar 2026	771	12.5	643.00	1759	34	139.55	153.0	96.9	60	125.7
Apr 2026	887	14.9	643.00	1759	0	139.29	158.1	111.3	62	125.5
May 2026	940	15.3	643.00	1759	0	139.16	204.0	117.8	80	125.4
Jun 2026	842	14.1	643.00	1759	0	139.55	253.3	105.8	99	125.7
Jul 2026	780	12.7	642.00	1731	-28	139.59	255.0	98.0	100	125.8
Aug 2026	678	11.0	642.00	1731	0	139.73	255.0	85.3	100	125.9
Sep 2026	659	11.1	640.00	1675	-56	138.71	255.0	82.3	100	125.0
WY 2026	**7404**							**928.9**		
Oct 2026	609	9.9	633.00	1487	-188	134.69	227.0	73.9	89	121.3
Nov 2026	488	8.2	635.00	1540	53	132.91	159.8	58.5	63	119.7
Dec 2026	378	6.1	639.50	1662	122	137.10	154.7	46.7	61	123.5
Jan 2027	448	7.3	641.80	1726	64	139.98	156.3	56.5	61	126.1
Feb 2027	520	9.4	641.80	1725	0	140.21	156.6	65.7	61	126.3
Mar 2027	749	12.2	643.00	1759	34	139.68	194.1	94.3	76	125.8
Apr 2027	993	16.7	643.00	1759	0	138.69	249.9	124.0	98	124.9
May 2027	1043	17.0	643.00	1759	0	138.59	255.0	130.2	100	124.9
Jun 2027	861	14.5	643.00	1759	0	139.44	255.0	108.2	100	125.6
Jul 2027	813	13.2	642.00	1731	-28	139.39	255.0	102.1	100	125.6
Aug 2027	748	12.2	642.00	1731	0	139.28	255.0	93.9	100	125.5
Sep 2027	755	12.7	640.00	1675	-56	138.08	255.0	94.0	100	124.4
WY 2027	**8407**							**1048.0**		
Oct 2027	676	11.0	633.00	1487	-188	134.24	227.0	81.7	89	120.9
Nov 2027	501	8.4	635.00	1540	53	132.82	159.8	60.0	63	119.7

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Dec 2024	284	4.6	446.47	551	-32	81.30	109.4	18.6	91	65.5
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	176	2.9	446.50	503	-50	82.28	108.4	11.5	90	64.9
Jan 2026	282	4.6	446.50	503	0	79.98	94.8	18.9	79	67.1
Feb 2026	360	6.5	446.50	503	0	78.99	92.1	25.0	77	69.4
Mar 2026	587	9.5	446.70	507	4	77.68	120.0	40.3	100	68.7
Apr 2026	659	11.1	448.70	545	38	78.15	120.0	46.1	100	69.9
May 2026	714	11.6	448.70	545	0	78.94	120.0	50.2	100	70.4
Jun 2026	663	11.1	448.70	545	0	79.12	120.0	46.8	100	70.5
Jul 2026	641	10.4	448.00	531	-13	79.06	120.0	44.9	100	70.1
Aug 2026	532	8.7	447.50	522	-9	79.22	120.0	37.2	100	70.0
Sep 2026	482	8.1	447.50	522	0	79.22	120.0	33.5	100	69.7
WY 2026	**5726**							**396.4**		
Oct 2026	480	7.8	447.50	522	0	79.35	93.9	33.7	78	70.2
Nov 2026	367	6.2	447.50	522	0	80.14	92.0	25.2	77	68.7
Dec 2026	286	4.6	446.50	503	-19	80.44	102.6	18.1	85	63.5
Jan 2027	302	4.9	446.50	503	0	79.80	92.9	20.2	77	66.9
Feb 2027	401	7.2	446.50	503	0	78.63	92.1	27.7	77	69.1
Mar 2027	581	9.4	446.70	507	4	77.72	108.4	40.0	90	68.8
Apr 2027	679	11.4	448.70	545	38	78.02	120.0	47.3	100	69.7
May 2027	742	12.1	448.70	545	0	78.77	120.0	52.1	100	70.2
Jun 2027	692	11.6	448.70	545	0	78.94	120.0	48.6	100	70.3
Jul 2027	698	11.4	448.00	531	-13	78.69	120.0	48.7	100	69.8
Aug 2027	631	10.3	447.50	522	-9	78.53	120.0	43.8	100	69.4
Sep 2027	572	9.6	447.50	522	0	78.55	120.0	39.5	100	69.1
WY 2027	**6429**							**444.9**		
Oct 2027	520	8.5	447.50	522	0	79.05	90.0	36.3	75	69.9
Nov 2027	389	6.5	447.50	522	0	79.96	92.0	26.6	77	68.5

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Dec 2024	247	29	7	9	4	3
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	182	16	5	8	4	3
Jan 2026	225	16	5	7	4	3
Feb 2026	188	15	4	6	4	3
Mar 2026	178	16	7	11	6	3
Winter 2026	**1107**	**101**	**44**	**61**	**30**	**17**
Apr 2026	173	16	15	22	12	1
May 2026	214	17	31	45	23	5
Jun 2026	289	45	12	21	14	6
Jul 2026	324	23	23	29	15	6
Aug 2026	322	28	23	29	15	6
Sep 2026	237	27	22	28	14	4
Summer 2026	**1560**	**155**	**126**	**175**	**94**	**28**
Oct 2026	169	21	19	24	11	4
Nov 2026	175	16	4	6	4	4
Dec 2026	208	17	4	6	4	4
Jan 2027	237	17	4	6	4	4
Feb 2027	207	15	4	6	3	3
Mar 2027	217	20	8	11	6	3
Winter 2027	**1213**	**105**	**44**	**58**	**32**	**22**
Apr 2027	193	20	22	31	17	2
May 2027	198	75	51	71	23	6
Jun 2027	218	40	20	29	19	7
Jul 2027	253	35	33	40	20	8
Aug 2027	269	39	28	33	17	7
Sep 2027	202	38	27	32	17	4
Summer 2027	**1333**	**247**	**179**	**235**	**112**	**34**
Oct 2027	237	26	21	26	12	4
Nov 2027	234	21	11	14	8	4

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Dec 2025	813	424	658	16657	18552	19279	37832
Jan 2026	837	419	663	16870	18789	18979	37768
Feb 2026	858	417	667	17192	19135	18772	37907
Mar 2026	872	415	665	17421	19373	18676	38049
Apr 2026	855	412	636	17536	19440	18923	38362
May 2026	823	417	563	17537	19340	19284	38624
Jun 2026	758	391	427	17185	18761	19637	38398
Jul 2026	627	249	380	16670	17926	19757	37683
Aug 2026	607	256	422	16939	18224	19679	37903
Sep 2026	658	279	458	17429	18824	19478	38302
Oct 2026	718	314	473	17688	19193	19425	38618
Nov 2026	746	346	469	17733	19294	19398	38691
Dec 2026	753	331	471	17822	19377	19476	38853
Jan 2027	771	319	476	18053	19619	19376	38996
Feb 2027	781	310	482	18374	19947	19187	39134
Mar 2027	786	300	478	18591	20154	19099	39253
Apr 2027	765	291	433	18708	20196	19193	39390
May 2027	719	289	370	18527	19904	19575	39480
Jun 2027	711	271	246	17351	18578	20058	38636
Jul 2027	458	109	159	16191	16917	20389	37306
Aug 2027	417	122	195	16176	16910	20549	37459
Sep 2027	479	148	233	16401	17261	20583	37845
Oct 2027	558	193	320	16434	17506	20740	38246
Nov 2027	590	227	315	16609	17740	20620	38361

Model Run ID: 3301 **Processed on: 12/5/2025 1:39:24 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

December 2025 24-Month Study

Most Probable Inflow

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Dec 2025	Creditable	813	424	658	1895	16657	19279	37832	4580	203	0	22.0
Jan 2026	Creditable	837	419	663	1919	16870	18979	37768	5350	444	0	21.9
Jan 2026	Effective	283	193	425	900	16870	18979	36749	5350	444	0	21.9
Feb 2026	Effective	302	192	428	922	17192	18772	36886	1500	452	0	21.8
Mar 2026	Effective	312	191	425	928	17421	18676	37025	1500	826	0	21.5
Apr 2026	Effective	291	188	390	870	17536	18923	37329	1500	916	0	21.3
May 2026	Effective	254	190	294	738	17537	19284	37558	1500	964	0	21.5
Jun 2026	Effective	178	151	119	449	17185	19637	37271	1500	871	0	22.3
Jul 2026	Effective	36	-10	17	43	16670	19757	36470	1500	783	0	22.0
Aug 2026	Creditable	607	256	422	1285	16939	19679	37903	1500	708	0	21.6
Sep 2026	Creditable	658	279	458	1395	17429	19478	38302	2270	625	0	21.2
Oct 2026	Creditable	718	314	473	1505	17688	19425	38618	3040	444	0	20.9
Nov 2026	Creditable	746	346	469	1561	17733	19398	38691	3810	568	0	20.8
Dec 2026	Creditable	753	331	471	1555	17822	19476	38853	4580	514	0	20.8
Jan 2027	Creditable	771	319	476	1566	18053	19376	38996	5350	524	0	20.7
Jan 2027	Effective	413	226	467	1106	18053	19376	38536	5350	524	0	20.7
Feb 2027	Effective	420	216	472	1109	18374	19187	38670	1500	541	0	20.6
Mar 2027	Effective	422	207	468	1096	18591	19099	38786	1500	804	0	20.5
Apr 2027	Effective	396	198	416	1010	18708	19193	38911	1500	1022	0	20.4
May 2027	Effective	344	195	330	869	18527	19575	38971	1500	1067	0	21.3
Jun 2027	Effective	328	166	167	661	17351	20058	38069	1500	891	0	22.7
Jul 2027	Effective	58	-20	24	62	16191	20389	36642	1500	817	0	22.5
Aug 2027	Creditable	417	122	195	734	16176	20549	37459	1500	779	0	22.0
Sep 2027	Creditable	479	148	233	861	16401	20583	37845	2270	721	0	21.6
Oct 2027	Creditable	558	193	320	1072	16434	20740	38246	3040	510	0	21.3
Nov 2027	Creditable	590	227	315	1132	16609	20620	38361	3810	581	0	21.2

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