

**January 24-Month Study**  
**Date: January 16, 2026**

**From:** River Operations Group, Salt Lake City  
**To:** All Colorado River Annual Operating Plan (AOP) Recipients

**Current Reservoir Status**

	December Inflow (unregulated) (acre-feet)	Percent of Average (percent)	January 15, Midnight Elevation (feet)	January 15, Midnight Reservoir Storage (acre-feet)
Fontenelle	38,691	121%	6484.21	182,057
Flaming Gorge	39,994	121%	6022.52	2,996,502
Blue Mesa	26,744	106%	7468.05	418,459
Navajo	25,582	123%	6033.56	994,594
Powell	316,541	99%	3537.88	6,316,202

**Expected Operations**

The operation of Lake Powell and Lake Mead in the January 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),<sup>1</sup> the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),<sup>2</sup> and reflects the draft 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the December 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from

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<sup>1</sup> For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

<sup>2</sup> 2024 Interim Guidelines SEIS ROD is available online at:  
[https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed\\_508.pdf](https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf).

December 2025 through April 2026<sup>3</sup>. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

The 2026 operational tier determinations for Lake Powell and Lake Mead will be documented in the 2026 AOP, which is currently in development.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of December was 0.317 maf or 99% of the 30-year average from 1991 to 2020. The January 2026 unregulated inflow forecast for Lake Powell is 0.300 maf or 89% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 3.65 maf or 57% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 6.50 maf or 68% of average.

## References

The draft 2026 Annual Operating Plan is available online at:

[https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26\\_draft.pdf](https://www.usbr.gov/lc/region/g4000/AOP2026/AOP26_draft.pdf).

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

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The Upper Basin Hydrology Summary is available online at:

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Information on the 2024 Interim Guidelines SEIS ROD is available online at:

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Information on reservoir inflow observations and forecasts is available online at:

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<sup>3</sup> Consistent with the Drought Response Operating Agreement and Framework.

### **Fontenelle Reservoir**

As of January 07, 2026, the Fontenelle Reservoir pool elevation is 6485.05 feet, which amounts to 56 percent of live storage capacity. Inflows for the month of December totaled approximately 38,691 acre-feet (af) or 121 percent of average.

Current releases are 800 cfs. This release is expected to remain constant throughout the winter base flow period, pending significant hydrologic changes or emergencies. The winter base flow is typically from mid-November to mid-March, pending icing conditions on the Green River downstream of the dam this coming spring.

The January final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. January, February, and March Most Probable inflow volumes amount to 35,000 af (115 percent of average), 25,000 af (88 percent of average), and 50,000 af (88 percent of average) respectively.

The next Fontenelle Working Group meeting is scheduled for April 2026 in Green River, WY. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

### **Flaming Gorge Reservoir**

As of January 7, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6022.55 feet, which amounts to 82 percent of live storage capacity. Unregulated inflow volume for the month of December is approximately 40,000 acre-feet (af), which is 121 percent of the average December unregulated inflow volume.

Flaming Gorge Dam operations are in a moderately dry hydrologic classification for the month of January and are projected to remain in the moderately dry hydrologic classification through the remainder of the base flow period. The current average daily release is 800 cfs but may vary to meet the 1,100-1,500 cfs target in Reach 2, measured at the Jensen USGS Gage. This data is considered the most likely scenario given the current forecast, is general, and is subject to changing conditions.

The January unregulated inflows into Flaming Gorge for the next three months projects below average. January, February, and March forecasted unregulated inflow volumes 45,000 af (112 percent of average), 40,000 af (88 percent of average), and 73,000 af (69 percent of average), respectively.

Reclamation is planning to hold Flaming Gorge Working Group meetings in March 2026. Details on the meeting will be provided as we get closer to the meeting date. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the

Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

### **Aspinall Unit Reservoirs**

As of January 9, 2026, releases from Crystal Dam is approximately 370 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 350 cfs while the Gunnison Tunnel is no longer diverting flows. Flows in the Whitewater Reach of the Gunnison River are about 850 cfs.

The unregulated inflow volume in December to Blue Mesa was approximately 27,000 af (106 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (January, February, and March) are projected to be: 20,000 af (85 percent of average), 19,000 af (85 percent of average), and 33,000 af (88 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 647,000 af (72 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of to be 400,000 af of unregulated inflow (61 percent of average).

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637.

The next Operations Group meeting will be held on February 11, 2026 at 1:30 p.m at the Western Colorado Area office, 445 West Gunnison Avenue, Suite 221, Grand Junction, CO. There will be a hybrid/call-in option. Contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637 for more information regarding this Operation Group meeting.

### **Navajo Reservoir**

On January 8, 2026, the daily average release rate from Navajo Dam was 300 cfs. The water surface elevation was 6033.5 feet above sea level. At this elevation the live storage is 0.994 maf (60 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 0 cfs. The San Juan-Chama project was diverting 0 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6033.4 ft of pool elevation and 0.990 maf of live storage by the end of December, which was 60 percent of average for the end of the month. The release averaged 300 cfs and totaled 17.4 kaf, which was 60 percent of average for the month. Preliminary modified unregulated inflow (MUI) into

Navajo was 25.6 kaf, which was 124 percent of average for the month. Calculated evaporation for the month was 0.5 kaf. NIIP diverted a total of 0 kaf. Navajo had a net storage change of +2.6 kaf during the last month.

The most probable MUI forecast for January, February, March is 22 kaf (110 percent of average), 23 kaf (85 percent of average), and 55 kaf (67 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held virtually on January 27<sup>th</sup> at 1-3pm. Email [cfelletter@usbr.gov](mailto:cfelletter@usbr.gov) for a meeting invite.

### **Glen Canyon Dam / Lake Powell**

#### **Current Status**

The unregulated inflow volume to Lake Powell during December was 317 thousand acre-feet (kaf) (99 percent of average). The release volume from Glen Canyon Dam in December was 501 kaf. The end of December elevation and storage of Lake Powell were 3,540.31 feet (159.7 feet from full pool) and 6.47 million acre-feet (maf) (28 percent of live capacity), respectively.

#### **Current Operations**

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being

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consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD<sup>5</sup>). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025 and returned to normal operations on October 21, 2025.

The anticipated monthly release volume for January is 625,000 acre-feet. The February volume is anticipated to be 525,000 acre-feet and the hourly pattern will be confirmed with a subsequent directive toward the end of January.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

### **Inflow Forecasts and Model Projections**

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on January 6, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 6.50 maf (68 percent of average).

In addition to the January 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum,

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<sup>5</sup> 2024 LTEMP SEIS ROD is available online at:

<https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf>

most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The January forecast for water year 2026 ranges from a minimum probable of 4.78 maf (50 percent of average) to a maximum probable of 10.57 maf (110 percent of average) with the most probable forecast for water year 2026 of 6.50 maf (68 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 6.50 maf unregulated inflow for water year 2026, the January 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,519.54 feet with approximately 5.24 maf in storage (22 percent of capacity). Projections of end of water year 2026 elevation using the January minimum and maximum inflow forecast results from the 24-Month Study model run are 3,499.53 feet and 3,566.57 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

### **Upper Colorado River Basin Hydrology**

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 6.50 maf (68 percent of average). At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).



# January 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the January 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),<sup>1</sup> the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),<sup>2</sup> and reflects the draft 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

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<sup>3</sup> Consistent with the Drought Response Operating Agreement and Framework.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.907 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.808 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.187maf for CY 2026.

Due to changing Lake Mead elevations, Hoover’s generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at [apivarnik@usbr.gov](mailto:apivarnik@usbr.gov). For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at [nsantos@usbr.gov](mailto:nsantos@usbr.gov).

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region’s Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers ([rrogers@usbr.gov](mailto:rrogers@usbr.gov)) or Kyra Cubi ([kcubi@usbr.gov](mailto:kcubi@usbr.gov)).

## References

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Fontenelle Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	24	1	49	2	52	6477.58	146
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
<b>WY 2025</b>	<b>710</b>	<b>14</b>	<b>662</b>	<b>38</b>	<b>700</b>		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	35	1	49	0	49	6482.69	173
Feb 2026	25	1	44	0	44	6479.00	153
Mar 2026	50	1	49	0	49	6479.06	154
Apr 2026	75	1	17	31	48	6483.90	180
May 2026	125	2	84	0	84	6490.25	220
Jun 2026	330	2	105	154	258	6500.14	289
Jul 2026	130	3	102	2	104	6503.31	313
Aug 2026	50	2	76	0	76	6499.50	285
Sep 2026	33	2	55	0	55	6496.26	261
<b>WY 2026</b>	<b>962</b>	<b>15</b>	<b>708</b>	<b>210</b>	<b>918</b>		
Oct 2026	40	1	55	0	55	6493.91	245
Nov 2026	40	1	61	0	61	6490.76	223
Dec 2026	32	1	65	0	65	6485.55	190
Jan 2027	31	1	65	0	65	6479.52	156
Feb 2027	29	0	58	0	58	6473.26	126
Mar 2027	51	0	65	0	65	6469.92	112
Apr 2027	77	1	38	15	53	6475.35	136
May 2027	166	1	101	17	118	6484.24	182
Jun 2027	301	2	103	93	196	6499.50	285
Jul 2027	146	3	102	8	109	6504.01	318
Aug 2027	59	2	91	0	91	6499.46	284
Sep 2027	39	2	54	0	54	6497.14	267
<b>WY 2027</b>	<b>1011</b>	<b>15</b>	<b>856</b>	<b>134</b>	<b>990</b>		
Oct 2027	45	1	55	0	55	6495.52	256
Nov 2027	42	1	62	0	62	6492.51	235
Dec 2027	32	1	65	0	65	6487.45	202



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow

## Flaming Gorge Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jan 2025	16	43	2	74	0	75	118	6025.15	3088	107
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
<b>WY 2025</b>	<b>832</b>	<b>822</b>	<b>75</b>	<b>908</b>	<b>1</b>	<b>909</b>				<b>1821</b>
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	45	59	2	49	0	49	115	6022.71	3003	69
Feb 2026	40	59	2	44	0	44	115	6023.08	3016	62
Mar 2026	73	72	3	49	0	49	116	6023.63	3035	104
Apr 2026	85	58	4	48	0	48	116	6023.79	3040	183
May 2026	170	129	7	49	0	49	119	6025.77	3110	424
Jun 2026	380	308	10	135	0	135	125	6030.04	3267	480
Jul 2026	135	109	14	96	0	96	125	6030.02	3266	141
Aug 2026	53	79	13	114	0	114	124	6028.83	3220	124
Sep 2026	34	56	11	110	0	110	121	6027.11	3158	120
<b>WY 2026</b>	<b>1132</b>	<b>1088</b>	<b>77</b>	<b>846</b>	<b>0</b>	<b>846</b>				<b>1950</b>
Oct 2026	45	60	7	81	0	81	120	6026.37	3131	103
Nov 2026	47	68	3	71	0	71	120	6026.18	3125	99
Dec 2026	34	67	2	83	0	83	119	6025.70	3108	108
Jan 2027	42	76	2	83	0	83	119	6025.45	3099	108
Feb 2027	43	72	2	75	0	75	119	6025.33	3094	100
Mar 2027	85	99	3	59	0	59	120	6026.32	3130	133
Apr 2027	111	87	5	58	0	58	121	6027.00	3154	261
May 2027	239	191	7	228	0	228	119	6025.81	3112	741
Jun 2027	389	284	10	117	0	117	125	6029.94	3263	484
Jul 2027	161	124	14	87	0	87	126	6030.54	3286	147
Aug 2027	66	98	13	120	0	120	125	6029.67	3252	139
Sep 2027	43	58	11	121	0	121	122	6027.77	3181	134
<b>WY 2027</b>	<b>1305</b>	<b>1284</b>	<b>78</b>	<b>1182</b>	<b>0</b>	<b>1182</b>				<b>2556</b>
Oct 2027	52	62	7	87	0	87	121	6026.93	3151	113
Nov 2027	50	70	3	75	0	75	121	6026.71	3144	105
Dec 2027	34	67	2	95	0	95	119	6025.89	3114	120



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Taylor Park Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	5	5	9309.85	70
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
<b>WY 2025</b>	<b>104</b>	<b>113</b>		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	4	5	9304.88	62
Feb 2026	3	4	9303.92	61
Mar 2026	4	5	9303.32	60
Apr 2026	6	5	9304.22	61
May 2026	19	6	9312.50	74
Jun 2026	26	15	9318.96	85
Jul 2026	11	18	9315.24	79
Aug 2026	7	15	9310.17	70
Sep 2026	5	12	9305.70	63
<b>WY 2026</b>	<b>100</b>	<b>101</b>		
Oct 2026	6	6	9305.60	63
Nov 2026	5	5	9305.86	64
Dec 2026	4	5	9305.34	63
Jan 2027	5	5	9305.50	63
Feb 2027	4	4	9305.30	63
Mar 2027	5	5	9305.46	63
Apr 2027	9	7	9306.50	64
May 2027	26	14	9314.12	77
Jun 2027	40	18	9326.27	99
Jul 2027	15	22	9322.87	92
Aug 2027	8	18	9317.13	82
Sep 2027	7	15	9312.50	74
<b>WY 2027</b>	<b>134</b>	<b>123</b>		
Oct 2027	7	9	9311.14	72
Nov 2027	5	5	9311.10	72
Dec 2027	4	5	9310.34	70



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow

## Blue Mesa Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	25	26	0	34	0	34	7481.98	517
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
<b>WY 2025</b>	<b>657</b>	<b>666</b>	<b>8</b>	<b>770</b>	<b>30</b>	<b>799</b>		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	20	21	0	17	0	17	7467.62	416
Feb 2026	19	20	0	16	0	16	7468.32	420
Mar 2026	33	34	0	28	0	28	7469.20	426
Apr 2026	50	49	1	54	0	54	7468.32	420
May 2026	130	117	1	65	0	65	7475.81	472
Jun 2026	162	151	1	53	0	53	7488.81	568
Jul 2026	58	65	1	98	0	98	7484.29	534
Aug 2026	43	51	1	97	0	97	7478.02	488
Sep 2026	30	37	1	78	0	78	7472.03	445
<b>WY 2026</b>	<b>647</b>	<b>648</b>	<b>7</b>	<b>613</b>	<b>0</b>	<b>613</b>		
Oct 2026	33	33	0	67	0	67	7466.96	411
Nov 2026	30	30	0	17	0	17	7468.82	424
Dec 2026	26	27	0	16	0	16	7470.47	435
Jan 2027	25	25	0	16	0	16	7471.79	444
Feb 2027	23	23	0	13	0	13	7473.19	453
Mar 2027	38	38	0	29	0	29	7474.42	462
Apr 2027	78	76	1	64	0	64	7476.12	474
May 2027	204	192	1	170	0	170	7478.97	495
Jun 2027	251	229	1	41	0	41	7502.68	681
Jul 2027	86	93	1	102	0	102	7501.39	670
Aug 2027	55	65	1	91	0	91	7498.23	644
Sep 2027	35	43	1	82	0	82	7493.24	603
<b>WY 2027</b>	<b>884</b>	<b>873</b>	<b>8</b>	<b>707</b>	<b>0</b>	<b>707</b>		
Oct 2027	36	38	1	68	0	68	7489.43	573
Nov 2027	31	31	0	23	0	23	7490.49	582
Dec 2027	26	27	0	31	0	31	7490.00	578



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Morrow Point Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	27	34	1	35	35	0	35	7152.49	111
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
<b>WY 2025</b>	<b>698</b>	<b>799</b>	<b>41</b>	<b>841</b>	<b>796</b>	<b>0</b>	<b>838</b>		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	22	17	2	19	20	0	20	7153.73	112
Feb 2026	21	16	2	18	18	0	18	7153.73	112
Mar 2026	36	28	3	31	31	0	31	7153.73	112
Apr 2026	58	54	8	62	62	0	62	7153.73	112
May 2026	147	65	17	82	82	0	82	7153.73	112
Jun 2026	175	53	13	66	66	0	66	7153.72	112
Jul 2026	60	98	2	100	100	0	100	7153.73	112
Aug 2026	45	97	2	99	99	0	99	7153.73	112
Sep 2026	31	78	1	79	79	0	79	7153.73	112
<b>WY 2026</b>	<b>698</b>	<b>613</b>	<b>51</b>	<b>665</b>	<b>666</b>	<b>0</b>	<b>666</b>		
Oct 2026	34	67	1	68	68	0	68	7153.73	112
Nov 2026	31	17	1	18	18	0	18	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	16	1	17	17	0	17	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	40	29	2	31	31	0	31	7153.73	112
Apr 2027	89	64	11	75	75	0	75	7153.73	112
May 2027	226	170	22	192	192	0	192	7153.73	112
Jun 2027	265	41	14	55	55	0	55	7153.72	112
Jul 2027	90	102	4	106	106	0	106	7153.73	112
Aug 2027	56	91	1	92	91	0	91	7153.73	112
Sep 2027	36	82	1	83	83	0	83	7153.73	112
<b>WY 2027</b>	<b>945</b>	<b>707</b>	<b>61</b>	<b>768</b>	<b>768</b>	<b>0</b>	<b>768</b>		
Oct 2027	37	68	1	69	69	0	69	7153.73	112
Nov 2027	32	23	1	24	23	0	23	7153.73	112
Dec 2027	27	31	1	32	32	0	32	7153.73	112



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow

## Crystal Reservoir



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jan 2025	28	35	2	36	33	4	37	6748.76	16	0	33
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
<b>WY 2025</b>	<b>740</b>	<b>838</b>	<b>42</b>	<b>879</b>	<b>730</b>	<b>147</b>	<b>882</b>			<b>439</b>	<b>432</b>
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	26	20	4	24	23	0	23	6753.04	17	0	23
Feb 2026	24	18	3	21	21	0	21	6753.04	17	0	21
Mar 2026	41	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	67	62	9	71	71	0	71	6753.04	17	42	29
May 2026	168	82	21	103	103	0	103	6753.04	17	62	41
Jun 2026	200	66	25	91	91	0	91	6753.03	17	61	30
Jul 2026	65	100	5	105	105	0	105	6753.04	17	65	40
Aug 2026	51	99	6	105	105	0	105	6753.04	17	65	40
Sep 2026	33	79	2	81	81	0	81	6753.04	17	55	26
<b>WY 2026</b>	<b>785</b>	<b>666</b>	<b>86</b>	<b>752</b>	<b>730</b>	<b>16</b>	<b>746</b>			<b>402</b>	<b>342</b>
Oct 2026	37	68	3	71	64	6	71	6753.04	17	49	22
Nov 2026	34	18	3	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	17	5	22	22	0	22	6753.04	17	0	22
Feb 2027	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2027	46	31	6	37	37	0	37	6753.04	17	5	32
Apr 2027	100	75	11	86	86	0	86	6753.04	17	42	44
May 2027	251	192	25	217	134	83	217	6753.04	17	62	155
Jun 2027	293	55	28	83	83	0	83	6753.03	17	61	22
Jul 2027	98	106	8	114	114	0	114	6753.04	17	65	49
Aug 2027	63	91	7	98	98	0	98	6753.04	17	65	33
Sep 2027	42	83	6	89	89	0	89	6753.04	17	55	34
<b>WY 2027</b>	<b>1056</b>	<b>768</b>	<b>111</b>	<b>879</b>	<b>789</b>	<b>89</b>	<b>878</b>			<b>405</b>	<b>473</b>
Oct 2027	43	69	6	75	70	5	75	6753.04	17	49	26
Nov 2027	37	23	5	28	28	0	28	6753.04	17	0	28
Dec 2027	32	32	5	37	37	0	37	6753.04	17	0	37



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow

## Vallecito Reservoir



— BUREAU OF —  
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jan 2025	4	2	7648.63	84
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
<b>WY 2025</b>	<b>159</b>	<b>199</b>		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	3	7656.66	104
Feb 2026	4	3	7657.10	105
Mar 2026	7	3	7658.55	109
Apr 2026	20	6	7663.83	122
May 2026	52	52	7663.83	122
Jun 2026	38	47	7660.24	113
Jul 2026	12	42	7648.17	83
Aug 2026	10	38	7635.17	55
Sep 2026	10	30	7623.78	35
<b>WY 2026</b>	<b>240</b>	<b>232</b>		
Oct 2026	9	17	7617.75	26
Nov 2026	8	0	7623.24	34
Dec 2026	7	0	7627.37	40
Jan 2027	6	0	7630.55	46
Feb 2027	5	0	7633.03	50
Mar 2027	10	0	7637.80	60
Apr 2027	23	1	7647.49	81
May 2027	68	31	7662.10	118
Jun 2027	62	57	7663.82	122
Jul 2027	21	42	7655.72	101
Aug 2027	15	38	7646.11	78
Sep 2027	16	30	7639.81	64
<b>WY 2027</b>	<b>250</b>	<b>217</b>		
Oct 2027	13	17	7637.71	60
Nov 2027	9	1	7641.29	67
Dec 2027	7	2	7643.74	73



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Navajo Reservoir



— BUREAU OF —  
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jan 2025	11	0	8	1	0	22	6037.80	1038	34
Feb 2025	16	0	14	1	1	22	6036.86	1028	34
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	16	1	34	2	18	42	6021.25	877	48
<b>WY 2025</b>	<b>363</b>	<b>36</b>	<b>366</b>	<b>22</b>	<b>174</b>	<b>382</b>			<b>612</b>
Oct 2025	217	9	148	1	6	25	6033.50	994	101
Nov 2025	32	0	23	1	0	26	6033.12	990	51
Dec 2025	26	0	21	0	0	17	6033.40	993	38
Jan 2026	22	0	20	1	0	22	6033.19	991	34
Feb 2026	23	0	21	1	0	19	6033.31	992	29
Mar 2026	55	4	47	1	5	22	6035.15	1011	39
Apr 2026	108	13	81	2	21	21	6038.82	1048	63
May 2026	178	23	154	3	35	22	6047.54	1143	126
Jun 2026	87	9	86	4	51	22	6048.36	1152	114
Jul 2026	7	0	37	4	55	48	6041.98	1082	80
Aug 2026	17	0	44	3	47	38	6037.84	1038	63
Sep 2026	23	0	42	2	26	31	6036.27	1022	52
<b>WY 2026</b>	<b>794</b>	<b>60</b>	<b>725</b>	<b>23</b>	<b>246</b>	<b>312</b>			<b>788</b>
Oct 2026	29	1	36	1	9	22	6036.61	1025	42
Nov 2026	27	1	19	1	0	21	6036.33	1023	38
Dec 2026	24	0	17	1	0	22	6035.85	1018	37
Jan 2027	22	0	16	1	0	22	6035.29	1012	35
Feb 2027	29	1	23	1	0	19	6035.60	1015	31
Mar 2027	92	10	72	1	5	22	6039.88	1059	45
Apr 2027	147	18	107	2	21	21	6045.73	1123	72
May 2027	251	34	180	3	35	22	6055.99	1243	157
Jun 2027	187	25	157	4	51	21	6062.43	1324	165
Jul 2027	33	2	52	4	55	28	6059.65	1288	79
Aug 2027	24	1	46	4	47	33	6056.65	1251	62
Sep 2027	31	1	43	3	26	30	6055.44	1236	56
<b>WY 2027</b>	<b>896</b>	<b>94</b>	<b>769</b>	<b>25</b>	<b>250</b>	<b>281</b>			<b>817</b>
Oct 2027	35	2	38	2	9	22	6055.86	1241	45
Nov 2027	30	1	22	1	0	21	6055.84	1241	39
Dec 2027	24	0	18	1	0	22	6055.52	1237	37



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Lake Powell



— BUREAU OF —  
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jan 2025	235	303	5	723	0	723	3566.75	4751	8275	720
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
<b>WY 2025</b>	<b>4688</b>	<b>5136</b>	<b>239</b>	<b>6994</b>	<b>487</b>	<b>7481</b>				<b>7503</b>
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	497
Jan 2026	300	301	4	625	0	625	3535.43	4583	6165	631
Feb 2026	280	278	4	525	0	525	3531.60	4564	5932	534
Mar 2026	430	377	7	500	0	500	3529.58	4554	5812	510
Apr 2026	600	513	11	490	0	490	3529.75	4555	5822	502
May 2026	1100	816	13	600	0	600	3532.88	4570	6010	616
Jun 2026	1450	1092	22	800	0	800	3536.97	4590	6260	812
Jul 2026	500	597	27	890	0	890	3532.11	4566	5963	897
Aug 2026	230	413	25	900	0	900	3524.02	4529	5489	905
Sep 2026	260	418	22	669	0	669	3519.54	4508	5236	677
<b>WY 2026</b>	<b>6503</b>	<b>6035</b>	<b>189</b>	<b>7372</b>	<b>108</b>	<b>7480</b>				<b>7565</b>
Oct 2026	368	441	15	480	0	480	3518.63	4504	5186	488
Nov 2026	423	429	15	500	0	500	3517.19	4498	5106	503
Dec 2026	361	397	12	600	0	600	3513.51	4482	4907	602
Jan 2027	350	381	3	664	0	664	3508.48	4461	4642	670
Feb 2027	397	411	3	587	0	587	3505.24	4448	4476	596
Mar 2027	614	524	5	620	0	620	3503.37	4440	4382	630
Apr 2027	920	765	9	552	0	552	3507.11	4455	4572	564
May 2027	2060	1855	12	550	0	550	3528.85	4551	5769	566
Jun 2027	2423	1851	23	577	0	577	3547.43	4644	6927	589
Jul 2027	711	704	30	652	0	652	3547.74	4645	6948	659
Aug 2027	371	517	30	696	0	696	3544.79	4630	6755	701
Sep 2027	316	467	27	522	0	522	3543.61	4624	6679	530
<b>WY 2027</b>	<b>9314</b>	<b>8741</b>	<b>183</b>	<b>7000</b>	<b>0</b>	<b>7000</b>				<b>7098</b>
Oct 2027	417	481	19	480	0	480	3543.35	4622	6662	488
Nov 2027	450	458	19	500	0	500	3542.47	4618	6606	503
Dec 2027	361	425	15	600	0	600	3539.71	4604	6431	602



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	723	37	24	471	7.7	9	470	579	1066.37	8913
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
<b>WY 2025</b>	<b>7481</b>	<b>547</b>	<b>474</b>	<b>7872</b>		<b>205</b>	<b>8067</b>			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	6	321	559	1062.24	8594
Jan 2026	625	74	24	396	6.4	5	396	575	1065.57	8851
Feb 2026	525	61	23	461	8.3	3	461	581	1066.76	8944
Mar 2026	500	102	25	871	14.2	9	871	563	1063.09	8659
Apr 2026	490	93	33	975	16.4	15	975	536	1057.65	8246
May 2026	600	52	40	1001	16.3	21	1001	511	1052.44	7860
Jun 2026	800	18	49	837	14.1	24	837	505	1051.26	7774
Jul 2026	890	53	47	761	12.4	29	761	512	1052.64	7875
Aug 2026	900	102	51	667	10.9	27	667	527	1055.89	8115
Sep 2026	669	83	51	582	9.8	18	582	534	1057.17	8210
<b>WY 2026</b>	<b>7480</b>	<b>889</b>	<b>468</b>	<b>7723</b>		<b>184</b>	<b>7765</b>			
Oct 2026	480	62	48	409	6.7	19	409	538	1057.99	8272
Nov 2026	500	42	42	459	7.7	10	459	540	1058.37	8300
Dec 2026	600	65	35	483	7.8	7	483	548	1060.13	8433
Jan 2027	664	74	24	525	8.5	14	525	559	1062.28	8597
Feb 2027	587	61	22	544	9.8	14	544	563	1063.11	8661
Mar 2027	620	102	24	806	13.1	18	806	555	1061.56	8542
Apr 2027	552	93	33	1023	17.2	19	1023	529	1056.21	8139
May 2027	550	52	40	1070	17.4	29	1070	496	1049.33	7635
Jun 2027	577	18	48	898	15.1	30	898	473	1044.31	7277
Jul 2027	652	53	45	824	13.4	37	824	461	1041.60	7088
Aug 2027	696	102	48	778	12.6	33	778	457	1040.77	7031
Sep 2027	522	83	47	719	12.1	24	719	446	1038.24	6857
<b>WY 2027</b>	<b>7000</b>	<b>807</b>	<b>456</b>	<b>8538</b>		<b>254</b>	<b>8538</b>			
Oct 2027	480	62	44	509	8.3	22	509	444	1037.80	6827
Nov 2027	500	42	38	581	9.8	16	581	438	1036.50	6739
Dec 2027	600	65	31	540	8.8	13	540	443	1037.62	6815



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jan 2025	471	-11	9	398	0	398	6.5	641.52	1659
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
<b>WY 2025</b>	<b>7872</b>	<b>-132</b>	<b>157</b>	<b>7581</b>	<b>0</b>	<b>7581</b>			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	396	-3	9	334	0	334	5.4	641.80	1726
Feb 2026	461	-13	8	435	0	435	7.8	642.00	1731
Mar 2026	871	-11	10	821	0	821	13.4	643.00	1759
Apr 2026	975	-16	13	946	0	946	15.9	643.00	1759
May 2026	1001	-10	15	977	0	977	15.9	643.00	1759
Jun 2026	837	-15	14	807	0	807	13.6	643.00	1759
Jul 2026	761	-19	13	757	0	757	12.3	642.00	1731
Aug 2026	667	-14	16	637	0	637	10.4	642.00	1731
Sep 2026	582	-5	17	616	0	616	10.3	640.00	1675
<b>WY 2026</b>	<b>7723</b>	<b>-112</b>	<b>157</b>	<b>7429</b>	<b>0</b>	<b>7428</b>			
Oct 2026	409	-8	15	575	0	575	9.3	633.00	1487
Nov 2026	459	-14	13	379	0	379	6.4	635.00	1540
Dec 2026	483	-1	13	346	0	346	5.6	639.50	1662
Jan 2027	525	-3	9	449	0	449	7.3	641.80	1726
Feb 2027	544	-13	8	523	0	523	9.4	641.80	1725
Mar 2027	806	-11	10	751	0	751	12.2	643.00	1759
Apr 2027	1023	-16	13	994	0	994	16.7	643.00	1759
May 2027	1070	-10	15	1046	0	1046	17.0	643.00	1759
Jun 2027	898	-15	14	869	0	869	14.6	643.00	1759
Jul 2027	824	-19	13	821	0	821	13.3	642.00	1731
Aug 2027	778	-14	16	747	0	747	12.2	642.00	1731
Sep 2027	719	-5	17	754	0	754	12.7	640.00	1675
<b>WY 2027</b>	<b>8538</b>	<b>-128</b>	<b>156</b>	<b>8254</b>	<b>0</b>	<b>8254</b>			
Oct 2027	509	-8	15	674	0	674	11.0	633.00	1487
Nov 2027	581	-14	13	502	0	502	8.4	635.00	1540
Dec 2027	540	-1	13	404	0	404	6.6	639.50	1662



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Parker Dam – Lake Havasu



— BUREAU OF —  
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jan 2025	398	5	6	286	4.6	65	34	446.84	558	96	1.6
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
<b>WY 2025</b>	<b>7581</b>	<b>107</b>	<b>140</b>	<b>5579</b>		<b>954</b>	<b>915</b>			<b>1286</b>	
Oct 2025	501	9	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	334	7	6	248	4.0	26	78	446.50	503	96	1.6
Feb 2026	435	1	8	347	6.3	0	65	447.00	513	105	1.9
Mar 2026	821	10	9	613	10.0	63	145	446.70	507	141	2.3
Apr 2026	946	17	11	682	11.5	64	158	448.70	545	137	2.3
May 2026	977	4	14	719	11.7	83	155	448.70	545	113	1.8
Jun 2026	807	11	16	666	11.2	96	29	448.70	545	122	2.0
Jul 2026	757	17	17	643	10.5	104	12	448.00	531	128	2.1
Aug 2026	637	17	17	517	8.4	104	16	447.50	522	105	1.7
Sep 2026	616	9	15	448	7.5	102	50	447.50	522	96	1.6
<b>WY 2026</b>	<b>7428</b>	<b>150</b>	<b>140</b>	<b>5728</b>		<b>799</b>	<b>838</b>			<b>1284</b>	
Oct 2026	575	19	12	460	7.5	75	39	447.50	522	69	1.1
Nov 2026	379	14	9	248	4.2	95	36	447.50	522	93	1.6
Dec 2026	346	14	6	248	4.0	95	25	446.50	503	97	1.6
Jan 2027	449	7	6	302	4.9	92	49	446.50	503	138	2.2
Feb 2027	523	1	8	403	7.3	53	54	446.50	503	124	2.2
Mar 2027	751	10	9	585	9.5	14	141	446.70	507	119	1.9
Apr 2027	994	17	11	683	11.5	88	181	448.70	545	118	2.0
May 2027	1046	4	14	748	12.2	95	181	448.70	545	110	1.8
Jun 2027	869	11	16	698	11.7	92	61	448.70	545	116	2.0
Jul 2027	821	17	17	704	11.4	95	22	448.00	531	123	2.0
Aug 2027	747	17	17	628	10.2	94	23	447.50	522	130	2.1
Sep 2027	754	9	15	570	9.6	95	71	447.50	522	128	2.1
<b>WY 2027</b>	<b>8254</b>	<b>142</b>	<b>139</b>	<b>6276</b>		<b>983</b>	<b>883</b>			<b>1366</b>	
Oct 2027	674	19	12	519	8.4	59	94	447.50	522	89	1.4
Nov 2027	502	14	9	389	6.5	55	56	447.50	522	115	1.9
Dec 2027	404	14	6	322	5.2	57	45	446.50	503	110	1.8



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Hoover Dam – Lake Mead



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jan 2025	471	7.7	1066.37	8913	239	420.07	697.1	177.3	47	376.4
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
<b>WY 2025</b>	<b>7872</b>							<b>2920.7</b>		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	396	6.4	1065.57	8851	257	416.33	854.0	145.5	58	367.5
Feb 2026	461	8.3	1066.76	8944	93	417.92	862.0	175.1	58	379.9
Mar 2026	871	14.2	1063.09	8659	-285	417.51	680.1	343.5	47	394.4
Apr 2026	975	16.4	1057.65	8246	-413	411.97	758.1	375.3	53	385.0
May 2026	1001	16.3	1052.44	7860	-386	402.66	1277.0	359.6	92	359.1
Jun 2026	837	14.1	1051.26	7774	-86	398.93	1361.5	303.0	97	362.1
Jul 2026	761	12.4	1052.64	7875	100	399.35	1361.5	272.4	97	358.1
Aug 2026	667	10.9	1055.89	8115	240	401.95	1368.5	237.1	97	355.3
Sep 2026	582	9.8	1057.17	8210	95	404.84	1368.5	209.1	97	359.6
<b>WY 2026</b>	<b>7723</b>							<b>2845.1</b>		
Oct 2026	409	6.7	1057.99	8272	62	410.24	1090.5	148.1	78	362.1
Nov 2026	459	7.7	1058.37	8300	29	413.12	1090.5	169.9	78	370.4
Dec 2026	483	7.8	1060.13	8433	133	412.05	1091.5	178.6	78	370.2
Jan 2027	525	8.5	1062.28	8597	164	411.76	1114.5	189.9	78	361.6
Feb 2027	544	9.8	1063.11	8661	64	411.73	1218.5	199.7	85	367.1
Mar 2027	806	13.1	1061.56	8542	-119	411.66	1125.0	302.2	79	374.8
Apr 2027	1023	17.2	1056.21	8139	-403	407.85	1092.0	379.3	79	370.7
May 2027	1070	17.4	1049.33	7635	-504	400.13	1298.8	384.6	95	359.3
Jun 2027	898	15.1	1044.31	7277	-357	393.95	1314.1	316.4	97	352.3
Jul 2027	824	13.4	1041.60	7088	-189	390.45	1297.2	289.8	97	351.8
Aug 2027	778	12.6	1040.77	7031	-57	388.95	1292.1	276.4	97	355.4
Sep 2027	719	12.1	1038.24	6857	-174	387.94	1276.3	253.8	97	352.8
<b>WY 2027</b>	<b>8538</b>							<b>3088.8</b>		
Oct 2027	509	8.3	1037.80	6827	-30	390.15	1102.7	179.0	84	351.9
Nov 2027	581	9.8	1036.50	6739	-88	391.57	1095.7	202.5	84	348.5
Dec 2027	540	8.8	1037.62	6815	76	393.33	601.1	191.0	46	353.5



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Davis Dam – Lake Mohave



— BUREAU OF —  
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	398	6.5	641.52	1659	53	142.86	172.7	51.6	68	129.8
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
<b>WY 2025</b>	<b>7581</b>							<b>959.9</b>		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	334	5.4	641.80	1726	50	141.10	190.8	42.5	75	127.1
Feb 2026	435	7.8	642.00	1731	6	140.98	153.0	55.2	60	127.0
Mar 2026	821	13.4	643.00	1759	28	139.34	153.0	103.1	60	125.5
Apr 2026	946	15.9	643.00	1759	0	138.94	158.1	118.4	62	125.2
May 2026	977	15.9	643.00	1759	0	138.94	204.0	122.3	80	125.2
Jun 2026	807	13.6	643.00	1759	0	139.76	253.3	101.6	99	125.9
Jul 2026	757	12.3	642.00	1731	-28	139.72	255.0	95.3	100	125.9
Aug 2026	637	10.4	642.00	1731	0	139.99	255.0	80.4	100	126.1
Sep 2026	616	10.3	640.00	1675	-56	139.00	255.0	77.1	100	125.2
<b>WY 2026</b>	<b>7429</b>							<b>931.9</b>		
Oct 2026	575	9.3	633.00	1487	-188	134.92	227.0	69.9	89	121.6
Nov 2026	379	6.4	635.00	1540	53	133.74	159.8	45.7	63	120.5
Dec 2026	346	5.6	639.50	1662	122	137.34	154.7	42.9	61	123.7
Jan 2027	449	7.3	641.80	1726	64	139.97	156.3	56.6	61	126.1
Feb 2027	523	9.4	641.80	1725	0	140.19	156.6	66.1	61	126.3
Mar 2027	751	12.2	643.00	1759	34	139.66	194.1	94.5	76	125.8
Apr 2027	994	16.7	643.00	1759	0	138.68	249.9	124.2	98	124.9
May 2027	1046	17.0	643.00	1759	0	138.57	255.0	130.6	100	124.8
Jun 2027	869	14.6	643.00	1759	0	139.39	255.0	109.1	100	125.6
Jul 2027	821	13.3	642.00	1731	-28	139.34	255.0	103.0	100	125.5
Aug 2027	747	12.2	642.00	1731	0	139.29	255.0	93.8	100	125.5
Sep 2027	754	12.7	640.00	1675	-56	138.09	255.0	93.8	100	124.4
<b>WY 2027</b>	<b>8254</b>							<b>1030.1</b>		
Oct 2027	674	11.0	633.00	1487	-188	134.25	227.0	81.6	89	121.0
Nov 2027	502	8.4	635.00	1540	53	132.81	159.8	60.0	63	119.7
Dec 2027	404	6.6	639.50	1662	122	136.90	154.7	49.8	61	123.3



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Parker Dam – Lake Havasu



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RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jan 2025	286	4.6	446.84	558	7	78.93	94.8	19.7	79	69.1
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
<b>WY 2025</b>	<b>5579</b>							<b>382.6</b>		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	248	4.0	446.50	503	-23	80.91	94.8	16.8	79	67.9
Feb 2026	347	6.3	447.00	513	9	79.35	92.1	24.2	77	69.7
Mar 2026	613	10.0	446.70	507	-6	77.75	120.0	42.2	100	68.8
Apr 2026	682	11.5	448.70	545	38	78.00	120.0	47.6	100	69.7
May 2026	719	11.7	448.70	545	0	78.91	120.0	50.6	100	70.3
Jun 2026	666	11.2	448.70	545	0	79.11	120.0	46.9	100	70.5
Jul 2026	643	10.5	448.00	531	-13	79.05	120.0	45.1	100	70.1
Aug 2026	517	8.4	447.50	522	-9	79.33	120.0	36.2	100	70.1
Sep 2026	448	7.5	447.50	522	0	79.49	120.0	31.3	100	69.9
<b>WY 2026</b>	<b>5728</b>							<b>396.2</b>		
Oct 2026	460	7.5	447.50	522	0	79.51	93.9	32.3	78	70.3
Nov 2026	248	4.2	447.50	522	0	81.21	92.0	17.2	77	69.6
Dec 2026	248	4.0	446.50	503	-19	80.78	102.6	15.8	85	63.8
Jan 2027	302	4.9	446.50	503	0	79.79	92.9	20.2	77	66.9
Feb 2027	403	7.3	446.50	503	0	78.61	92.1	27.8	77	69.1
Mar 2027	585	9.5	446.70	507	4	77.69	108.4	40.2	90	68.8
Apr 2027	683	11.5	448.70	545	38	77.99	120.0	47.6	100	69.7
May 2027	748	12.2	448.70	545	0	78.73	120.0	52.5	100	70.2
Jun 2027	698	11.7	448.70	545	0	78.90	120.0	49.1	100	70.3
Jul 2027	704	11.4	448.00	531	-13	78.66	120.0	49.1	100	69.7
Aug 2027	628	10.2	447.50	522	-9	78.54	120.0	43.6	100	69.4
Sep 2027	570	9.6	447.50	522	0	78.56	120.0	39.4	100	69.1
<b>WY 2027</b>	<b>6276</b>							<b>434.8</b>		
Oct 2027	519	8.4	447.50	522	0	79.06	90.0	36.3	75	69.9
Nov 2027	389	6.5	447.50	522	0	79.96	92.0	26.6	77	68.5
Dec 2027	322	5.2	446.50	503	-19	80.13	109.4	20.4	91	63.2



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow

### Upper Basin Power



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RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jan 2025	294	28	9	11	5	3
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
<b>Winter 2025</b>	<b>1366</b>	<b>147</b>	<b>63</b>	<b>82</b>	<b>29</b>	<b>19</b>
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
<b>Summer 2025</b>	<b>1434</b>	<b>199</b>	<b>147</b>	<b>189</b>	<b>107</b>	<b>27</b>
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	227	16	5	7	4	3
Feb 2026	189	15	4	6	4	3
Mar 2026	178	17	8	11	6	3
<b>Winter 2026</b>	<b>1118</b>	<b>103</b>	<b>44</b>	<b>61</b>	<b>28</b>	<b>18</b>
Apr 2026	174	16	15	22	12	1
May 2026	213	17	18	29	18	6
Jun 2026	287	46	15	24	16	8
Jul 2026	319	32	29	36	18	8
Aug 2026	317	39	28	36	18	6
Sep 2026	233	37	22	29	14	4
<b>Summer 2026</b>	<b>1542</b>	<b>186</b>	<b>127</b>	<b>175</b>	<b>96</b>	<b>32</b>
Oct 2026	166	27	19	24	11	4
Nov 2026	172	24	5	6	4	4
Dec 2026	205	28	4	6	4	4
Jan 2027	224	28	4	6	4	4
Feb 2027	196	25	4	6	3	3
Mar 2027	206	20	8	11	6	4
<b>Winter 2027</b>	<b>1169</b>	<b>152</b>	<b>44</b>	<b>59</b>	<b>32</b>	<b>24</b>
Apr 2027	184	19	18	27	15	2
May 2027	189	77	48	69	23	6
Jun 2027	208	40	12	20	14	7
Jul 2027	241	29	31	38	20	8
Aug 2027	257	41	27	33	17	7
Sep 2027	192	41	25	30	15	4
<b>Summer 2027</b>	<b>1271</b>	<b>247</b>	<b>162</b>	<b>217</b>	<b>105</b>	<b>34</b>
Oct 2027	176	29	20	25	12	4
Nov 2027	183	25	7	8	5	4
Dec 2027	218	32	9	11	6	4



# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

## January 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —  
RECLAMATION

### Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jan 2026	828	416	655	16845	18744	19026	37770
Feb 2026	834	412	657	17149	19052	18769	37821
Mar 2026	842	408	656	17381	19287	18676	37963
Apr 2026	822	402	637	17502	19363	18961	38324
May 2026	790	408	600	17491	19289	19374	38663
Jun 2026	681	356	505	17304	18846	19760	38606
Jul 2026	455	260	496	17054	18264	19846	38110
Aug 2026	432	294	566	17351	18643	19745	38388
Sep 2026	506	340	610	17825	19281	19505	38786
Oct 2026	592	383	626	18078	19679	19410	39089
Nov 2026	635	417	622	18128	19802	19348	39151
Dec 2026	663	404	625	18208	19900	19320	39220
Jan 2027	713	393	630	18407	20143	19187	39330
Feb 2027	756	384	636	18672	20448	19023	39471
Mar 2027	790	375	633	18837	20635	18959	39594
Apr 2027	769	366	589	18932	20655	19078	39733
May 2027	721	354	525	18742	20343	19481	39824
Jun 2027	717	333	405	17545	19001	19985	38986
Jul 2027	463	147	324	16386	17321	20343	37664
Aug 2027	406	158	360	16366	17290	20532	37822
Sep 2027	474	184	397	16559	17615	20589	38204
Oct 2027	562	225	412	16635	17834	20763	38597
Nov 2027	603	255	407	16652	17917	20793	38710
Dec 2027	632	246	407	16708	17993	20881	38875

Model Run ID: 3303

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# OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

January 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —  
RECLAMATION

## Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jan 2026	Effective	828	416	655	1899	16845	19026	37770	5350	396	0	22.0
Jan 2026	Effective	458	143	272	872	16845	19026	36743	5350	396	0	22.0
Feb 2026	Effective	462	139	273	874	17149	18769	36792	1500	461	0	21.9
Mar 2026	Effective	466	136	271	873	17381	18676	36931	1500	871	0	21.6
Apr 2026	Effective	442	131	246	819	17502	18961	37282	1500	975	0	21.3
May 2026	Effective	405	135	186	725	17491	19374	37591	1500	1001	0	21.3
Jun 2026	Effective	284	69	53	406	17304	19760	37470	1500	837	0	21.8
Jul 2026	Effective	39	-40	-11	-12	17054	19846	36888	1500	761	0	21.5
Aug 2026	Creditable	432	294	566	1292	17351	19745	38388	1500	667	0	21.1
Sep 2026	Creditable	506	340	610	1456	17825	19505	38786	2270	582	0	20.7
Oct 2026	Creditable	592	383	626	1600	18078	19410	39089	3040	409	0	20.5
Nov 2026	Creditable	635	417	622	1674	18128	19348	39151	3810	459	0	20.5
Dec 2026	Creditable	663	404	625	1692	18208	19320	39220	4580	483	0	20.4
Jan 2027	Creditable	713	393	630	1736	18407	19187	39330	5350	525	0	20.4
Jan 2027	Effective	364	270	455	1089	18407	19187	38683	5350	525	0	20.4
Feb 2027	Effective	405	260	460	1126	18672	19023	38820	1500	544	0	20.3
Mar 2027	Effective	437	251	456	1144	18837	18959	38941	1500	806	0	20.2
Apr 2027	Effective	411	242	405	1058	18932	19078	39068	1500	1023	0	20.1
May 2027	Effective	358	227	319	904	18742	19481	39128	1500	1070	0	20.9
Jun 2027	Effective	346	194	161	701	17545	19985	38231	1500	898	0	22.3
Jul 2027	Effective	74	-16	24	83	16386	20343	36812	1500	824	0	22.1
Aug 2027	Creditable	406	158	360	924	16366	20532	37822	1500	778	0	21.7
Sep 2027	Creditable	474	184	397	1056	16559	20589	38204	2270	719	0	21.2
Oct 2027	Creditable	562	225	412	1199	16635	20763	38597	3040	509	0	20.9
Nov 2027	Creditable	603	255	407	1265	16652	20793	38710	3810	581	0	20.8
Dec 2027	Creditable	632	246	407	1286	16708	20881	38875	4580	540	0	20.7

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