February 24-Month Study
Date: February 13, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	January Inflow (unregulated) (acre-feet)	Percent of Average (percent)	February 12, Midnight Elevation (feet)	February 12, Midnight Reservoir Storage (acre-feet)
Fontenelle	23,146	106%	6480.70	162,258
Flaming Gorge	31,460	78%	6022.56	2,997,884
Blue Mesa	21,920	93%	7467.27	413,307
Navajo	21,324	106%	6032.95	988,516
Powell	265,117	79%	3533.29	6,034,370

Expected Operations

The operation of Lake Powell and Lake Mead in the February 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the draft 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the December 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from

[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

December 2025 through April 2026[3]. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of January was 0.265 maf or 79% of the 30-year average from 1991 to 2020. The February 2026 unregulated inflow forecast for Lake Powell is 0.260 maf or 71% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 2.40 maf or 38% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 5.02 maf or 52% of average.

References

The draft 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/AOP2026.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
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The Upper Basin Hydrology Summary is available online at:
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Information on the LCB Conservation Program is available online at:
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Information on the 2024 Interim Guidelines SEIS ROD is available online at:
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Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

[3] Consistent with the Drought Response Operating Agreement and Framework.

Fontenelle Reservoir

As of February 09, 2026, the Fontenelle Reservoir pool elevation is 6480.97 feet, which amounts to 49 percent of live storage capacity. Inflows for the month of January totaled approximately 32,146 acre-feet (af) or 106 percent of average.

Current releases are 800 cfs. This release is expected to remain constant throughout the winter base flow period, pending significant hydrologic changes or emergencies. The winter base flow is typically from mid-November to mid-March, pending icing conditions on the Green River downstream of the dam this coming spring.

The February final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. February, March, and April Most Probable inflow volumes amount to 25,000 af (88 percent of average), 50,000 af (88 percent of average), and 75,000 af (89 percent of average) respectively.

The next Fontenelle Working Group meeting is scheduled for April 2026 in Green River, WY. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of February 9, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6022.50 feet, which amounts to 82 percent of live storage capacity. Unregulated inflow volume for the month of January is approximately 31,460 acre-feet (af), which is 78 percent of the average January unregulated inflow volume.

Flaming Gorge Dam operations are in a moderately dry hydrologic classification for the month of February and are projected to remain in the moderately dry hydrologic classification through the remainder of the base flow period. The current average daily release is 800 cfs but may vary to meet the 1,100-1,500 cfs target in Reach 2, measured at the Jensen USGS Gage. This data is considered the most likely scenario given the current forecast, is general, and is subject to changing conditions.

The February unregulated inflows into Flaming Gorge for the next three months projects below average. February, March, and April forecasted unregulated inflow volumes 40,000 af (88 percent of average), 70,000 af (66 percent of average), and 80,000 af (64 percent of average), respectively.

Reclamation is planning to hold Flaming Gorge Working Group meetings in March 2026. Details on the meeting will be provided as we get closer to the meeting date. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the

Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of February 3, 2026, releases from Crystal Dam is approximately 400 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 380 cfs while the Gunnison Tunnel is no longer diverting flows. Flows in the Whitewater Reach of the Gunnison River are about 800 cfs.

The unregulated inflow volume in January to Blue Mesa was approximately 22,000 af (93 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (February, March, and April) are projected to be: 18,000 af (80 percent of average), 32,000 af (85 percent of average), and 49,000 af (63 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 579,000 af (80 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of to be 340,000 af of unregulated inflow (52 percent of average).

Under this forecast, operation of Aspinall under the Aspinall Record of Decision (2012) would require a spring peak release to provide 1 day of sustained flows in the Gunnison River in the Whitewater reach at or above 900 cfs. This forecast would also require Aspinall releases to provide a single day peak flow in the Black Canyon of 771 cfs per the Black Canyon Reserved Water Right Decree. Given this current projection of the most probable operating scenario, Blue Mesa is projected to fill to approximately 7,480 feet by late June with approximately 500,000 acre-feet of storage. This is approximately 40 feet from full pool elevation (7519.4 feet) with approximately 328,000 acre-feet of unfilled storage space in Blue Mesa Reservoir.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637.

The next Operations Group meeting will be held on February 11, 2026 at 1:30 p.m at the Western Colorado Area office, 445 West Gunnison Avenue, Suite 221, Grand Junction, CO. There will be a hybrid/call-in option. Contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637 for more information regarding this Operation Group meeting.

Navajo Reservoir

On February 10, 2026, the daily average release rate from Navajo Dam was 380 cfs. The water surface elevation was 6033.0 feet above sea level. At this elevation the live storage is 0.989 maf (60 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 0 cfs. The San Juan-Chama project was diverting 0 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6033.2 ft of pool elevation and 0.991 maf of live storage by the end of January, which was 78 percent of average for the end of the month. The release averaged 311 cfs and totaled 19.1 kaf, which was 68 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 21.7 kaf, which was 108 percent of average for the month. Calculated evaporation for the month was 0.5 kaf. NIIP diverted a total of 0 kaf. Navajo had a net storage change of -2.0 kaf during the last month.

The most probable MUI forecast for February, March, April is 20 kaf (74 percent of average), 46 kaf (56 percent of average), and 87 kaf (59 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on April 21st at 1-3pm at the Farmington Civic Center. There will also be a virtual option, email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during January was 265 thousand acre-feet (kaf) (79 percent of average). The release volume from Glen Canyon Dam in December was 625 kaf. The end of January elevation and storage of Lake Powell were 3,535.02 feet (165.0 feet from full pool) and 6.14 million acre-feet (maf) (26 percent of live capacity), respectively.

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent

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with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD[5]). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025 and returned to normal operations on October 21, 2025.

The anticipated monthly release volume for February is 525,000 acre-feet. The March volume is anticipated to be 500,000 acre-feet and the hourly pattern will be confirmed with a subsequent directive toward the end of February.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

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[5] 2024 LTEMP SEIS ROD is available online at: https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf.

Inflow Forecasts and Model Projections
The forecast for water year 2026 unregulated inflow to Lake Powell, issued on February 4, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 5.02 maf (52 percent of average).

In addition to the February 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The February forecast for water year 2026 ranges from a minimum probable of 3.32 maf (35 percent of average) to a maximum probable of 8.12 maf (85 percent of average) with the most probable forecast for water year 2026 of 5.02 maf (52 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 5.02 maf unregulated inflow for water year 2026, the February 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,497.52 feet with approximately 4.10 maf in storage (18 percent of capacity). Projections of end of water year 2026 elevation using the February minimum and January maximum inflow forecast results from the 24-Month Study model run are 3,479.37 feet and 3,566.57 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 5.02 maf (52 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).

U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

February 2026 Most Probable 24-Month Study

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[3] Consistent with the Drought Response Operating Agreement and Framework.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.905 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.810 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.187 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	27	0	47	0	47	6473.13	126
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	25	1	44	0	44	6478.16	149
Mar 2026	50	0	49	0	49	6478.22	149
Apr 2026	75	1	17	31	48	6483.17	176
May 2026	105	1	84	0	84	6486.47	196
Jun 2026	260	2	104	59	163	6500.29	290
Jul 2026	120	3	92	0	92	6503.69	316
Aug 2026	47	2	76	0	76	6499.48	284
Sep 2026	32	2	55	0	55	6496.10	260
WY 2026	**855**	**15**	**699**	**114**	**813**		
Oct 2026	40	1	55	0	55	6493.75	244
Nov 2026	39	1	61	0	61	6490.44	221
Dec 2026	32	1	65	0	65	6485.21	188
Jan 2027	31	1	65	0	65	6479.11	154
Feb 2027	29	0	58	0	58	6472.78	124
Mar 2027	51	0	65	0	65	6469.41	110
Apr 2027	77	1	38	15	53	6474.89	133
May 2027	166	1	89	0	89	6488.55	209
Jun 2027	301	2	104	115	219	6500.01	288
Jul 2027	146	3	101	12	113	6503.98	318
Aug 2027	59	2	92	0	92	6499.23	283
Sep 2027	39	2	54	0	54	6496.91	266
WY 2027	**1010**	**15**	**847**	**142**	**990**		
Oct 2027	45	1	55	0	55	6495.29	254
Nov 2027	42	1	62	0	62	6492.26	233
Dec 2027	32	1	65	0	65	6487.19	200
Jan 2028	31	1	65	0	65	6481.40	166

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Feb 2025	66	87	2	54	0	54	119	6025.97	3117	94
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	40	59	2	44	0	44	115	6022.75	3005	66
Mar 2026	70	69	3	49	0	49	116	6023.23	3021	99
Apr 2026	80	53	4	48	0	48	116	6023.24	3022	153
May 2026	130	109	7	107	0	107	115	6023.09	3016	382
Jun 2026	295	198	10	66	0	66	120	6026.44	3134	291
Jul 2026	125	97	13	71	0	71	121	6026.78	3146	96
Aug 2026	50	79	12	78	0	78	120	6026.49	3136	85
Sep 2026	33	56	10	76	0	76	119	6025.66	3106	83
WY 2026	**971**	**929**	**74**	**743**	**0**	**743**				**1579**
Oct 2026	44	59	7	63	0	63	119	6025.37	3096	81
Nov 2026	46	68	3	59	0	59	119	6025.52	3101	84
Dec 2026	34	67	2	69	0	69	119	6025.40	3097	94
Jan 2027	42	76	2	69	0	69	119	6025.53	3102	94
Feb 2027	43	72	2	62	0	62	119	6025.75	3109	87
Mar 2027	85	99	3	68	0	68	120	6026.50	3136	142
Apr 2027	111	87	5	64	0	64	121	6027.00	3154	267
May 2027	239	162	7	194	0	194	119	6025.94	3116	707
Jun 2027	389	307	10	150	0	150	125	6029.79	3257	517
Jul 2027	161	128	14	94	0	94	126	6030.32	3277	154
Aug 2027	66	99	13	119	0	119	125	6029.52	3247	138
Sep 2027	43	58	11	86	0	86	123	6028.53	3209	99
WY 2027	**1303**	**1283**	**78**	**1098**	**0**	**1098**				**2465**
Oct 2027	52	62	7	83	0	83	122	6027.79	3182	109
Nov 2027	50	70	3	90	0	90	121	6027.17	3160	120
Dec 2027	34	67	2	99	0	99	120	6026.26	3127	124
Jan 2028	42	76	2	99	0	99	119	6025.58	3104	124

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	4	5	9309.41	69
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.44	60
Mar 2026	3	5	9302.11	58
Apr 2026	6	5	9303.03	59
May 2026	18	6	9310.86	71
Jun 2026	22	15	9315.14	78
Jul 2026	9	15	9311.29	72
Aug 2026	6	15	9305.23	63
Sep 2026	5	12	9300.38	56
WY 2026	**90**	**99**		
Oct 2026	6	6	9300.31	56
Nov 2026	5	3	9301.75	58
Dec 2026	4	3	9302.39	58
Jan 2027	5	3	9303.72	60
Feb 2027	4	3	9304.55	62
Mar 2027	5	3	9305.83	63
Apr 2027	9	9	9305.90	64
May 2027	26	15	9312.64	74
Jun 2027	40	18	9324.98	96
Jul 2027	15	22	9321.54	90
Aug 2027	8	18	9315.72	79
Sep 2027	7	15	9310.98	71
WY 2027	**134**	**118**		
Oct 2027	7	9	9309.61	69
Nov 2027	5	5	9309.54	69
Dec 2027	4	5	9308.78	68
Jan 2028	5	5	9308.71	68

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	26	27	0	34	0	34	7480.99	509
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	18	19	0	16	0	16	7467.72	416
Mar 2026	32	34	0	29	0	29	7468.46	421
Apr 2026	49	48	1	56	0	56	7467.09	412
May 2026	124	112	1	61	0	61	7474.48	462
Jun 2026	122	115	1	73	0	73	7480.10	503
Jul 2026	45	51	1	97	0	97	7473.54	456
Aug 2026	37	46	1	81	0	81	7468.37	421
Sep 2026	28	35	1	75	0	75	7461.98	379
WY 2026	**579**	**588**	**7**	**619**	**0**	**619**		
Oct 2026	31	31	0	64	0	64	7456.52	346
Nov 2026	29	27	0	15	0	15	7458.50	358
Dec 2026	26	25	0	16	0	16	7460.05	367
Jan 2027	25	23	0	16	0	16	7461.26	375
Feb 2027	23	22	0	13	0	13	7462.57	383
Mar 2027	38	36	0	27	0	27	7463.94	392
Apr 2027	78	78	1	55	0	55	7467.37	414
May 2027	204	193	1	160	0	160	7472.15	446
Jun 2027	251	229	1	41	0	41	7496.85	632
Jul 2027	86	93	1	100	0	100	7495.69	623
Aug 2027	55	65	1	78	0	78	7493.96	609
Sep 2027	35	43	1	74	0	74	7489.87	577
WY 2027	**881**	**865**	**8**	**660**	**0**	**660**		
Oct 2027	36	38	1	65	0	65	7486.39	550
Nov 2027	31	31	0	20	0	20	7487.87	561
Dec 2027	26	27	0	25	0	25	7488.16	563
Jan 2028	25	25	0	31	0	31	7487.38	557

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	29	34	2	37	37	0	37	7152.43	111
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	20	16	2	18	19	0	19	7153.73	112
Mar 2026	34	29	2	31	31	0	31	7153.73	112
Apr 2026	56	56	7	63	63	0	63	7153.73	112
May 2026	137	61	13	74	74	0	74	7153.73	112
Jun 2026	130	73	8	81	81	0	81	7153.72	112
Jul 2026	47	97	2	99	99	0	99	7153.73	112
Aug 2026	39	81	2	83	83	0	83	7153.73	112
Sep 2026	30	75	2	77	77	0	77	7153.73	112
WY 2026	**619**	**619**	**41**	**660**	**661**	**0**	**661**		
Oct 2026	33	64	2	66	66	0	66	7153.73	112
Nov 2026	30	15	1	16	16	0	16	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	16	1	17	17	0	17	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	40	27	2	29	29	0	29	7153.73	112
Apr 2027	89	55	11	66	66	0	66	7153.73	112
May 2027	226	160	22	182	182	0	182	7153.73	112
Jun 2027	265	41	14	55	55	0	55	7153.72	112
Jul 2027	90	100	4	104	104	0	104	7153.73	112
Aug 2027	56	78	1	79	79	0	79	7153.73	112
Sep 2027	36	74	1	75	75	0	75	7153.73	112
WY 2027	**943**	**660**	**62**	**722**	**722**	**0**	**722**		
Oct 2027	37	65	1	66	66	0	66	7153.73	112
Nov 2027	32	20	1	21	20	0	20	7153.73	112
Dec 2027	27	25	1	26	26	0	26	7153.73	112
Jan 2028	26	31	1	32	32	0	32	7153.73	112

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Feb 2025	30	37	1	37	36	0	37	6751.77	17	0	33
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	23	19	3	22	22	0	22	6753.04	17	0	22
Mar 2026	39	31	5	36	36	0	36	6753.04	17	5	31
Apr 2026	63	63	7	70	70	0	70	6753.04	17	42	28
May 2026	150	74	13	87	87	0	87	6753.04	17	62	25
Jun 2026	138	81	8	89	89	0	89	6753.03	17	61	28
Jul 2026	49	99	2	101	101	0	101	6753.04	17	65	36
Aug 2026	44	83	5	88	88	0	88	6753.04	17	65	23
Sep 2026	34	77	4	81	81	0	81	6753.04	17	55	26
WY 2026	**675**	**661**	**55**	**716**	**693**	**17**	**710**			**403**	**304**
Oct 2026	38	66	5	71	64	6	71	6753.04	17	49	22
Nov 2026	35	16	5	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	17	5	22	22	0	22	6753.04	17	0	22
Feb 2027	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2027	46	29	6	35	35	0	35	6753.04	17	5	30
Apr 2027	100	66	11	77	77	0	77	6753.04	17	42	35
May 2027	251	182	25	207	134	73	207	6753.04	17	62	145
Jun 2027	293	55	28	83	83	0	83	6753.03	17	61	22
Jul 2027	98	104	8	112	112	0	112	6753.04	17	65	47
Aug 2027	63	79	7	86	86	0	86	6753.04	17	65	21
Sep 2027	42	75	6	81	81	0	81	6753.04	17	55	26
WY 2027	**1058**	**722**	**115**	**837**	**757**	**79**	**836**			**405**	**431**
Oct 2027	43	66	6	72	70	2	71	6753.04	17	49	22
Nov 2027	37	20	5	25	25	0	25	6753.04	17	0	25
Dec 2027	32	26	5	31	31	0	31	6753.04	17	0	30
Jan 2028	31	32	5	37	37	0	37	6753.04	17	0	37

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Feb 2025	3	1	7649.51	86
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	3	7657.63	106
Mar 2026	7	3	7659.06	110
Apr 2026	18	4	7664.29	124
May 2026	50	50	7664.29	124
Jun 2026	26	43	7657.73	106
Jul 2026	10	42	7644.48	74
Aug 2026	9	38	7630.08	45
Sep 2026	10	30	7616.85	25
WY 2026	**222**	**222**		
Oct 2026	9	17	7609.33	17
Nov 2026	8	0	7616.22	25
Dec 2026	7	0	7621.25	31
Jan 2027	6	0	7624.97	37
Feb 2027	5	0	7627.77	41
Mar 2027	10	0	7633.04	51
Apr 2027	23	1	7643.69	73
May 2027	68	31	7658.78	109
Jun 2027	62	48	7663.90	123
Jul 2027	21	42	7655.81	102
Aug 2027	15	38	7646.21	78
Sep 2027	16	30	7639.92	64
WY 2027	**250**	**208**		
Oct 2027	13	17	7637.82	60
Nov 2027	9	1	7641.39	67
Dec 2027	7	2	7643.84	73
Jan 2028	6	2	7645.78	77

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Feb 2025	16	0	14	1	1	22	6036.86	1028	35
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	19	1	0	19	6033.09	990	29
Mar 2026	46	3	39	1	5	22	6034.18	1001	37
Apr 2026	87	9	63	2	21	21	6036.15	1021	63
May 2026	165	21	143	3	35	22	6044.08	1104	119
Jun 2026	53	6	64	4	51	35	6041.70	1079	105
Jul 2026	-5	2	25	4	55	56	6032.93	988	82
Aug 2026	8	0	37	3	47	44	6027.12	932	65
Sep 2026	26	1	45	2	26	32	6025.52	917	52
WY 2026	**695**	**51**	**645**	**22**	**246**	**338**			**778**
Oct 2026	31	1	38	1	9	23	6026.00	921	42
Nov 2026	28	1	20	1	0	21	6025.81	919	38
Dec 2026	24	0	17	0	0	22	6025.29	915	37
Jan 2027	22	0	16	0	0	22	6024.68	909	35
Feb 2027	29	1	23	1	0	19	6025.03	912	31
Mar 2027	92	10	72	1	5	22	6029.69	957	45
Apr 2027	147	18	106	2	21	21	6036.01	1019	72
May 2027	251	34	180	3	35	22	6047.23	1139	157
Jun 2027	187	25	148	4	51	21	6053.47	1212	165
Jul 2027	33	2	52	4	55	28	6050.49	1177	79
Aug 2027	24	1	46	3	47	33	6047.24	1140	62
Sep 2027	31	1	43	2	26	30	6045.94	1125	56
WY 2027	**899**	**94**	**763**	**23**	**250**	**281**			**816**
Oct 2027	35	2	38	2	9	22	6046.40	1130	45
Nov 2027	30	1	22	1	0	21	6046.39	1130	39
Dec 2027	24	0	18	1	0	22	6046.04	1126	37
Jan 2028	22	0	17	1	0	22	6045.63	1121	35

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Feb 2025	306	329	6	639	0	639	3562.75	4728	7983	642
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	498
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	499
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	622
Feb 2026	260	263	4	525	0	525	3530.95	4561	5893	534
Mar 2026	360	320	7	500	0	500	3528.02	4547	5720	510
Apr 2026	400	339	11	490	0	490	3525.43	4535	5570	502
May 2026	800	627	13	600	0	600	3525.66	4536	5583	616
Jun 2026	940	701	20	800	0	800	3523.75	4527	5473	812
Jul 2026	260	377	23	890	0	890	3514.80	4488	4976	897
Aug 2026	170	324	21	900	0	900	3504.20	4443	4424	905
Sep 2026	210	333	18	669	0	669	3497.52	4417	4095	677
WY 2026	**5018**	**4788**	**174**	**7372**	**108**	**7480**				**7559**
Oct 2026	324	378	12	480	0	480	3495.31	4409	3990	488
Nov 2026	400	393	12	500	0	500	3492.97	4400	3880	503
Dec 2026	361	384	9	391	209	600	3488.42	4383	3671	602
Jan 2027	350	367	2	0	664	664	3482.17	4361	3394	670
Feb 2027	397	398	2	0	587	587	3478.06	4347	3217	596
Mar 2027	614	531	4	0	620	620	3476.03	4340	3132	630
Apr 2027	920	763	6	0	552	552	3480.49	4355	3321	564
May 2027	2060	1811	9	339	211	550	3505.33	4448	4481	566
Jun 2027	2423	1884	18	577	0	577	3527.24	4543	5674	589
Jul 2027	711	710	25	652	0	652	3527.75	4546	5705	659
Aug 2027	371	504	25	696	0	696	3524.28	4530	5503	701
Sep 2027	316	424	23	522	0	522	3522.32	4521	5392	530
WY 2027	**9247**	**8547**	**147**	**4158**	**2842**	**7000**				**7098**
Oct 2027	417	474	16	480	0	480	3521.96	4519	5372	488
Nov 2027	450	471	16	500	0	500	3521.22	4516	5330	503
Dec 2027	361	422	12	600	0	600	3518.07	4502	5154	602
Jan 2028	350	412	3	780	0	780	3511.70	4474	4811	786

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Feb 2025	639	57	23	513	9.2	8	513	589	1068.18	9056
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7872**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	525	61	23	500	9.0	6	500	578	1066.06	8890
Mar 2026	500	102	25	890	14.5	10	890	558	1062.13	8585
Apr 2026	490	93	33	970	16.3	15	970	531	1056.72	8177
May 2026	600	52	40	1001	16.3	21	1001	507	1051.51	7793
Jun 2026	800	18	49	835	14.0	23	835	501	1050.37	7710
Jul 2026	890	53	47	749	12.2	26	749	509	1051.94	7823
Aug 2026	900	102	51	660	10.7	25	660	525	1055.32	8072
Sep 2026	669	83	51	575	9.7	18	575	531	1056.70	8175
WY 2026	**7480**	**866**	**467**	**7740**		**183**	**7937**			
Oct 2026	480	62	48	408	6.6	18	408	535	1057.54	8238
Nov 2026	500	42	42	547	9.2	11	547	532	1056.80	8183
Dec 2026	600	65	34	499	8.1	8	499	539	1058.35	8299
Jan 2027	664	74	24	516	8.4	12	516	551	1060.67	8474
Feb 2027	587	61	22	488	8.8	11	488	559	1062.23	8593
Mar 2027	620	102	24	922	15.0	17	922	544	1059.25	8367
Apr 2027	552	93	32	1039	17.5	22	1039	516	1053.61	7946
May 2027	550	52	39	1103	17.9	28	1103	482	1046.23	7413
Jun 2027	577	18	47	931	15.6	30	931	457	1040.69	7025
Jul 2027	652	53	44	797	13.0	34	797	446	1038.36	6865
Aug 2027	696	102	48	738	12.0	33	738	445	1038.08	6846
Sep 2027	522	83	46	660	11.1	25	660	437	1036.34	6728
WY 2027	**7000**	**807**	**451**	**8647**		**249**	**8647**			
Oct 2027	480	62	43	493	8.0	25	493	436	1036.07	6710
Nov 2027	500	42	38	601	10.1	17	601	429	1034.47	6602
Dec 2027	600	65	31	535	8.7	14	535	434	1035.66	6682
Jan 2028	780	74	21	509	8.3	9	509	454	1039.99	6977

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Feb 2025	513	-12	8	489	0	489	8.8	641.71	1663
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	500	-13	8	455	0	455	8.2	642.50	1745
Mar 2026	890	-11	10	869	0	869	14.1	642.50	1745
Apr 2026	970	-16	13	927	0	927	15.6	643.00	1759
May 2026	1001	-10	15	976	0	976	15.9	643.00	1759
Jun 2026	835	-15	14	805	0	805	13.5	643.00	1759
Jul 2026	749	-19	13	745	0	745	12.1	642.00	1731
Aug 2026	660	-14	16	630	0	630	10.2	642.00	1731
Sep 2026	575	-5	17	609	0	609	10.2	640.00	1675
WY 2026	**7740**	**-122**	**157**	**7435**	**0**	**7435**			
Oct 2026	408	-8	15	574	0	574	9.3	633.00	1487
Nov 2026	547	-14	13	467	0	467	7.9	635.00	1540
Dec 2026	499	-1	13	363	0	363	5.9	639.50	1662
Jan 2027	516	-3	9	440	0	440	7.2	641.80	1726
Feb 2027	488	-13	8	467	0	467	8.4	641.80	1725
Mar 2027	922	-11	10	867	0	867	14.1	643.00	1759
Apr 2027	1039	-16	13	1010	0	1010	17.0	643.00	1759
May 2027	1103	-10	15	1078	0	1078	17.5	643.00	1759
Jun 2027	931	-15	14	901	0	901	15.1	643.00	1759
Jul 2027	797	-19	13	794	0	794	12.9	642.00	1731
Aug 2027	738	-14	16	708	0	708	11.5	642.00	1731
Sep 2027	660	-5	17	694	0	694	11.7	640.00	1675
WY 2027	**8647**	**-128**	**156**	**8363**	**0**	**8363**			
Oct 2027	493	-8	15	659	0	659	10.7	633.00	1487
Nov 2027	601	-14	13	521	0	521	8.8	635.00	1540
Dec 2027	535	-1	13	399	0	399	6.5	639.50	1662
Jan 2028	509	-3	9	433	0	433	7.0	641.80	1726

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Feb 2025	489	-2	8	369	6.6	45	46	447.64	573	104	1.9
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	17	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**107**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	501	10	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	455	1	8	358	6.4	0	70	447.49	522	105	1.9
Mar 2026	869	10	9	615	10.0	86	161	447.50	522	144	2.3
Apr 2026	927	17	11	681	11.4	64	156	448.70	545	135	2.3
May 2026	976	4	14	720	11.7	83	154	448.70	545	114	1.9
Jun 2026	805	11	16	668	11.2	96	25	448.70	545	124	2.1
Jul 2026	745	17	17	639	10.4	96	12	448.00	531	124	2.0
Aug 2026	630	17	17	518	8.4	96	16	447.50	522	106	1.7
Sep 2026	609	9	15	447	7.5	96	50	447.50	522	96	1.6
WY 2026	**7435**	**158**	**140**	**5738**		**801**	**842**			**1284**	
Oct 2026	574	19	12	460	7.5	75	39	447.50	522	69	1.1
Nov 2026	467	14	9	340	5.7	93	34	447.50	522	93	1.6
Dec 2026	363	14	6	268	4.4	93	23	446.50	503	97	1.6
Jan 2027	440	7	6	305	5.0	66	63	446.50	503	138	2.2
Feb 2027	467	1	8	391	7.0	3	59	446.50	503	124	2.2
Mar 2027	867	10	9	630	10.2	58	167	446.70	507	119	1.9
Apr 2027	1010	17	11	708	11.9	69	190	448.70	545	118	2.0
May 2027	1078	4	14	776	12.6	89	193	448.70	545	110	1.8
Jun 2027	901	11	16	718	12.1	86	80	448.70	545	116	2.0
Jul 2027	794	17	17	683	11.1	99	13	448.00	531	123	2.0
Aug 2027	708	17	17	586	9.5	99	21	447.50	522	130	2.1
Sep 2027	694	9	15	519	8.7	99	59	447.50	522	128	2.1
WY 2027	**8363**	**142**	**139**	**6383**		**928**	**940**			**1366**	
Oct 2027	659	19	12	517	8.4	80	60	447.50	522	89	1.4
Nov 2027	521	14	9	388	6.5	83	49	447.50	522	115	1.9
Dec 2027	399	14	6	308	5.0	82	29	446.50	503	110	1.8
Jan 2028	433	7	6	296	4.8	70	61	446.50	503	131	2.1

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Feb 2025	513	9.2	1068.18	9056	142	418.72	562.0	194.6	38	378.9
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	500	9.0	1066.06	8890	54	417.36	862.0	186.5	58	372.7
Mar 2026	890	14.5	1062.13	8585	-304	416.68	680.1	351.2	47	394.4
Apr 2026	970	16.3	1056.72	8177	-409	411.19	758.1	372.6	53	383.9
May 2026	1001	16.3	1051.51	7793	-384	401.74	1277.0	358.4	92	358.2
Jun 2026	835	14.0	1050.37	7710	-83	398.03	1361.5	301.5	97	361.1
Jul 2026	749	12.2	1051.94	7823	114	398.56	1361.5	267.1	97	356.7
Aug 2026	660	10.7	1055.32	8072	249	401.32	1368.5	233.9	97	354.2
Sep 2026	575	9.7	1056.70	8175	102	404.33	1368.5	206.2	97	358.7
WY 2026	**7740**							**2845.0**		
Oct 2026	408	6.6	1057.54	8238	63	409.10	1181.5	147.3	84	360.7
Nov 2026	547	9.2	1056.80	8183	-55	411.44	1181.5	199.1	84	364.1
Dec 2026	499	8.1	1058.35	8299	116	409.71	1182.4	184.1	84	368.9
Jan 2027	516	8.4	1060.67	8474	175	409.40	1207.5	190.6	84	369.8
Feb 2027	488	8.8	1062.23	8593	119	409.81	1311.6	175.6	92	359.9
Mar 2027	922	15.0	1059.25	8367	-226	409.40	1218.1	340.8	85	369.7
Apr 2027	1039	17.5	1053.61	7946	-421	404.74	1182.1	380.9	85	366.4
May 2027	1103	17.9	1046.23	7413	-533	397.30	1298.8	394.4	95	357.7
Jun 2027	931	15.6	1040.69	7025	-388	390.35	1335.0	325.4	100	349.6
Jul 2027	797	13.0	1038.36	6865	-160	386.98	1261.5	282.3	97	354.3
Aug 2027	738	12.0	1038.08	6846	-19	386.02	1259.7	258.7	97	350.6
Sep 2027	660	11.1	1036.34	6728	-118	385.67	1248.5	229.1	97	347.3
WY 2027	**8647**							**3108.4**		
Oct 2027	493	8.0	1036.07	6710	-19	388.30	1079.5	175.0	84	354.9
Nov 2027	601	10.1	1034.47	6602	-108	388.02	381.2	211.4	29	351.7
Dec 2027	535	8.7	1035.66	6682	80	391.34	587.8	187.9	46	351.1
Jan 2028	509	8.3	1039.99	6977	295	388.53	1017.1	181.3	78	356.0

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Feb 2025	489	8.8	641.71	1663	5	140.99	156.6	60.9	61	124.7
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	455	8.2	642.50	1745	24	140.98	153.0	57.8	60	127.0
Mar 2026	869	14.1	642.50	1745	0	139.06	153.0	108.9	60	125.3
Apr 2026	927	15.6	643.00	1759	14	138.80	153.0	116.0	60	125.0
May 2026	976	15.9	643.00	1759	0	138.95	156.3	122.2	61	125.2
Jun 2026	805	13.5	643.00	1759	0	139.78	253.3	101.4	99	125.9
Jul 2026	745	12.1	642.00	1731	-28	139.80	255.0	93.9	100	126.0
Aug 2026	630	10.2	642.00	1731	0	140.05	255.0	79.5	100	126.2
Sep 2026	609	10.2	640.00	1675	-56	139.05	255.0	76.3	100	125.3
WY 2026	**7435**							**933.5**		
Oct 2026	574	9.3	633.00	1487	-188	134.92	227.0	69.8	89	121.6
Nov 2026	467	7.9	635.00	1540	53	133.07	159.8	56.0	63	119.9
Dec 2026	363	5.9	639.50	1662	122	137.22	154.7	44.9	61	123.6
Jan 2027	440	7.2	641.80	1726	64	140.03	156.3	55.5	61	126.2
Feb 2027	467	8.4	641.80	1725	0	140.62	156.6	59.2	61	126.7
Mar 2027	867	14.1	643.00	1759	34	138.97	194.1	108.5	76	125.2
Apr 2027	1010	17.0	643.00	1759	0	138.59	249.9	126.2	98	124.9
May 2027	1078	17.5	643.00	1759	0	138.41	255.0	134.4	100	124.7
Jun 2027	901	15.1	643.00	1759	0	139.20	255.0	113.0	100	125.4
Jul 2027	794	12.9	642.00	1731	-28	139.51	255.0	99.7	100	125.7
Aug 2027	708	11.5	642.00	1731	0	139.54	255.0	89.0	100	125.7
Sep 2027	694	11.7	640.00	1675	-56	138.48	255.0	86.6	100	124.8
WY 2027	**8363**							**1042.8**		
Oct 2027	659	10.7	633.00	1487	-188	134.35	227.0	79.8	89	121.0
Nov 2027	521	8.8	635.00	1540	53	132.67	159.8	62.3	63	119.5
Dec 2027	399	6.5	639.50	1662	122	136.94	154.7	49.2	61	123.4
Jan 2028	433	7.0	641.80	1726	64	140.08	156.3	54.7	61	126.2

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Feb 2025	369	6.6	447.64	573	15	80.63	92.1	24.0	77	65.0
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	358	6.4	447.49	522	14	79.62	92.1	25.1	77	70.0
Mar 2026	615	10.0	447.50	522	0	78.37	120.0	42.7	100	69.4
Apr 2026	681	11.4	448.70	545	23	78.41	120.0	47.7	100	70.1
May 2026	720	11.7	448.70	545	0	78.91	120.0	50.6	100	70.3
Jun 2026	668	11.2	448.70	545	0	79.09	120.0	47.1	100	70.5
Jul 2026	639	10.4	448.00	531	-13	79.07	120.0	44.8	100	70.1
Aug 2026	518	8.4	447.50	522	-9	79.32	120.0	36.3	100	70.1
Sep 2026	447	7.5	447.50	522	0	79.49	120.0	31.3	100	69.9
WY 2026	**5737**							**396.8**		
Oct 2026	460	7.5	447.50	522	0	79.51	93.9	32.3	78	70.3
Nov 2026	340	5.7	447.50	522	0	80.38	92.0	23.4	77	68.9
Dec 2026	268	4.4	446.50	503	-19	80.60	102.6	17.1	85	63.6
Jan 2027	305	5.0	446.50	503	0	79.77	92.9	20.4	77	66.9
Feb 2027	391	7.0	446.50	503	0	78.71	92.1	27.1	77	69.2
Mar 2027	630	10.2	446.70	507	4	77.38	108.4	43.1	90	68.5
Apr 2027	708	11.9	448.70	545	38	77.83	120.0	49.2	100	69.6
May 2027	776	12.6	448.70	545	0	78.56	120.0	54.3	100	70.0
Jun 2027	718	12.1	448.70	545	0	78.76	120.0	50.4	100	70.2
Jul 2027	683	11.1	448.00	531	-13	78.79	120.0	47.7	100	69.8
Aug 2027	586	9.5	447.50	522	-9	78.83	120.0	40.8	100	69.7
Sep 2027	519	8.7	447.50	522	0	78.94	120.0	36.0	100	69.4
WY 2027	**6383**							**441.8**		
Oct 2027	517	8.4	447.50	522	0	79.08	90.0	36.1	75	69.9
Nov 2027	388	6.5	447.50	522	0	79.97	92.0	26.6	77	68.5
Dec 2027	308	5.0	446.50	503	-19	80.25	109.4	19.5	91	63.3
Jan 2028	296	4.8	446.50	503	0	79.85	92.9	19.8	77	67.0

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Feb 2025	258	20	9	12	6	3
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	189	15	4	7	4	3
Mar 2026	178	16	8	11	6	3
Winter 2026	**1125**	**105**	**46**	**61**	**27**	**18**
Apr 2026	173	16	16	23	12	1
May 2026	210	36	17	27	15	5
Jun 2026	279	22	21	29	15	7
Jul 2026	307	24	28	36	17	7
Aug 2026	302	26	23	30	15	6
Sep 2026	220	26	21	28	14	4
Summer 2026	**1492**	**150**	**124**	**172**	**89**	**31**
Oct 2026	155	21	17	24	11	4
Nov 2026	161	20	4	6	4	4
Dec 2026	126	23	4	6	4	4
Jan 2027	0	23	4	6	4	4
Feb 2027	0	21	4	6	3	3
Mar 2027	0	23	7	10	6	4
Winter 2027	**442**	**132**	**41**	**57**	**32**	**23**
Apr 2027	0	22	15	24	13	2
May 2027	109	65	45	66	23	6
Jun 2027	197	51	12	20	14	7
Jul 2027	229	32	30	38	19	8
Aug 2027	244	40	23	29	15	7
Sep 2027	182	29	22	27	14	4
Summer 2027	**962**	**239**	**147**	**203**	**99**	**34**
Oct 2027	167	28	19	24	12	4
Nov 2027	173	30	6	7	4	4
Dec 2027	207	33	7	9	5	4
Jan 2028	266	33	9	12	6	4

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Feb 2026	850	415	656	17174	19096	18784	37880
Mar 2026	857	412	658	17420	19347	18730	38078
Apr 2026	840	407	647	17594	19488	19035	38523
May 2026	813	416	627	17744	19600	19443	39044
Jun 2026	799	366	543	17731	19439	19827	39266
Jul 2026	586	325	569	17841	19322	19910	39232
Aug 2026	549	372	660	18338	19918	19797	39715
Sep 2026	591	407	716	18890	20604	19548	40152
Oct 2026	644	449	731	19218	21042	19445	40488
Nov 2026	671	482	727	19324	21203	19382	40585
Dec 2026	688	470	728	19434	21321	19437	40758
Jan 2027	726	460	733	19643	21562	19321	40884
Feb 2027	755	453	739	19920	21867	19146	41013
Mar 2027	777	445	736	20096	22054	19027	41081
Apr 2027	765	436	691	20182	22074	19253	41328
May 2027	723	414	629	19993	21759	19674	41433
Jun 2027	686	382	508	18833	20409	20207	40616
Jul 2027	465	196	436	17639	18736	20595	39331
Aug 2027	415	205	471	17609	18700	20755	39455
Sep 2027	482	219	508	17810	19019	20774	39793
Oct 2027	536	251	523	17922	19232	20892	40124
Nov 2027	574	278	518	17942	19312	20910	40223
Dec 2027	618	267	518	17984	19386	21018	40404
Jan 2028	683	265	522	18160	19629	20938	40567

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

February 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Feb 2026	Effective	354	58	179	591	17174	18784	36550	1500	500	0	21.8
Mar 2026	Effective	359	56	180	594	17420	18730	36745	1500	890	0	21.4
Apr 2026	Effective	338	53	162	552	17594	19035	37181	1500	970	0	20.9
May 2026	Effective	305	60	120	485	17744	19443	37672	1500	1001	0	20.7
Jun 2026	Effective	282	-3	-2	277	17731	19827	37835	1500	835	0	20.7
Jul 2026	Effective	54	-52	-31	-30	17841	19910	37721	1500	749	0	20.2
Aug 2026	Creditable	549	372	660	1580	18338	19797	39715	1500	660	0	19.7
Sep 2026	Creditable	591	407	716	1714	18890	19548	40152	2270	575	0	19.3
Oct 2026	Creditable	644	449	731	1824	19218	19445	40488	3040	408	0	19.0
Nov 2026	Creditable	671	482	727	1879	19324	19382	40585	3810	547	0	18.9
Dec 2026	Creditable	688	470	728	1887	19434	19437	40758	4580	499	0	18.9
Jan 2027	Creditable	726	460	733	1919	19643	19321	40884	5350	516	0	18.8
Jan 2027	Effective	368	292	445	1105	19643	19321	40069	5350	516	0	18.8
Feb 2027	Effective	395	282	451	1128	19920	19146	40194	1500	488	0	18.8
Mar 2027	Effective	415	273	447	1134	20096	19027	40257	1500	922	0	18.6
Apr 2027	Effective	398	262	396	1055	20182	19253	40491	1500	1039	0	18.5
May 2027	Effective	351	239	310	900	19993	19674	40567	1500	1103	0	19.3
Jun 2027	Effective	306	195	152	653	18833	20207	39693	1500	931	0	20.6
Jul 2027	Effective	67	-14	24	77	17639	20595	38311	1500	797	0	20.5
Aug 2027	Creditable	415	205	471	1091	17609	20755	39455	1500	738	0	20.1
Sep 2027	Creditable	482	219	508	1209	17810	20774	39793	2270	660	0	19.7
Oct 2027	Creditable	536	251	523	1310	17922	20892	40124	3040	493	0	19.4
Nov 2027	Creditable	574	278	518	1370	17942	20910	40223	3810	601	0	19.3
Dec 2027	Creditable	618	267	518	1402	17984	21018	40404	4580	535	0	19.2
Jan 2028	Creditable	683	265	522	1470	18160	20938	40567	5350	509	0	19.2
Jan 2028	Effective	367	200	486	1053	18160	20938	40151	5350	509	0	19.2

Model Run ID: 3306 **Processed on: 2/10/2026 11:27:7 AM**