March 24-Month Study
Date: March 13, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	February Inflow (unregulated) (acre-feet)	Percent of Average (percent)	March 12, Midnight Elevation (feet)	March 12, Midnight Reservoir Storage (acre-feet)
Fontenelle	31,028	109%	6478.8	152,286
Flaming Gorge	42,028	93%	6022.81	3,006,530
Blue Mesa	23,134	103%	7467.78	416,671
Navajo	20,440	76%	6033.23	991,302
Powell	252,882	70%	3529.81	5,825,829

Expected Operations

The operation of Lake Powell and Lake Mead in the March 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2,] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the December 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from

[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

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December 2025 through April 2026.[3] That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of February was 0.253 maf or 70% of the 30-year average from 1991 to 2020. The March 2026 unregulated inflow forecast for Lake Powell is 0.400 maf or 67% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 2.30 maf or 36% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 4.95 maf or 52% of average.

References

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https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
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The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_03_ucb.pdf.
Information on the LCB Conservation Program is available online at:
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Information on the 2024 Interim Guidelines SEIS ROD is available online at:
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Information on reservoir inflow observations and forecasts is available
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

[3] Consistent with the Drought Response Operating Agreement and Framework.

Fontenelle Reservoir

As of March 04, 2026, the Fontenelle Reservoir pool elevation is 6479.08 feet, which amounts to 46 percent of live storage capacity. Inflows for the month of February totaled approximately 32,028 acre-feet (af) or 109 percent of average.

Current releases are 800 cfs. This release is expected to remain constant throughout the winter base flow period, pending significant hydrologic changes or emergencies. The winter base flow is typically from mid-November to mid-March, pending icing conditions on the Green River downstream of the dam this coming spring.

The March final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. March, April, and May Most Probable inflow volumes amount to 55,000 af (97 percent of average), 75,000 af (89 percent of average), and 110,000 af (63 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for April 2026 in Green River, WY. Details on the meeting will be provided as we get closer to the meeting date. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of March 04, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6022.73 feet, which amounts to 82 percent of live storage capacity. Unregulated inflow volume for the month of February is approximately 42,030 acre-feet (af), which is 93 percent of the average unregulated inflow volume.

As of March 1st, operations have entered the transition period. The current average daily release is 800 cfs and this release is expected to be maintained through the end of April, pending hydrology.

The March unregulated inflows into Flaming Gorge for the next three months projects below average. March, April, and May forecasted unregulated inflow volumes 80,000 af (75 percent of average), 95,000 af (76 percent of average), and 135,000 af (54 percent of average), respectively.

Reclamation is planning to hold Flaming Gorge Working Group meetings in March and April 2026. The next Flaming Gorge Working Group meeting is scheduled for Wednesday, March 11, 2026, at 12:00 noon MT. Participants can attend the meeting either in person or virtually. The in-person session will take place at the Utah Division of Wildlife Resources in Vernal, UT. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of March 10, 2026, releases from Crystal Dam is approximately 775 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 425 cfs while the Gunnison Tunnel is approximately 350 cfs. Flows in the Whitewater Reach of the Gunnison River are about 1200 cfs.

The unregulated inflow volume in February to Blue Mesa was approximately 23,000 af (103 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (March, April, and May) are projected to be: 35,000 af (93 percent of average), 45,000 af (58 percent of average), and 113,000 af (56 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 564,000 af (62 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of to be 320,000 af of unregulated inflow (49 percent of average).

Under this forecast, operation of Aspinall under the Aspinall Record of Decision (2012) would require a spring peak release to provide 1 day of sustained flows in the Gunnison River in the Whitewater reach at or above 900 cfs. This forecast would also require Aspinall releases to provide a single day peak flow in the Black Canyon of 944 cfs per the Black Canyon Reserved Water Right Decree. Given this current projection of the most probable operating scenario, Blue Mesa is projected to fill to approximately 7,477 feet by late June with approximately 480,000 acre-feet of storage. This is approximately 42 feet from full pool elevation (7519.4 feet) with approximately 348,000 acre-feet of unfilled storage space in Blue Mesa Reservoir.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637.

The next Operations Group meeting will be held on April 23, 2026 at 1:00 p.m. The location is TBD. There will be a hybrid/call-in option. Contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637 for more information regarding this Operation Group meeting.

Navajo Reservoir

On March 9, 2026, the daily average release rate from Navajo Dam was 300 cfs. The water surface elevation was 6033.2 feet above sea level. At this elevation the live storage is 0.999 maf (60 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 344 cfs. The San Juan-Chama project was diverting 62 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery

Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6032.9 ft of pool elevation and 0.988 maf of live storage by the end of February, which was 78 percent of average for the end of the month. The release averaged 336 cfs and totaled 18.6 kaf, which was 64 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 20.4 kaf, which was 76 percent of average for the month. Calculated evaporation for the month was 0.6 kaf. NIIP diverted a total of 2.9 kaf. Navajo had a net storage change of -2.2 kaf during the last month.

The most probable MUI forecast for March, April, and May is 44 kaf (54 percent of average), 81 kaf (55 percent of average), and 153 kaf (63 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on April 21st at 1-3pm at the Farmington Civic Center. There will also be a virtual option, email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during February was 253 thousand acre-feet (kaf) (70 percent of average). The release volume from Glen Canyon Dam in February was 525 kaf. The end of February elevation and storage of Lake Powell were 3,531.00 feet (169.0 feet from full pool) and 5.90 million acre-feet (maf) (25 percent of live capacity), respectively.

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525

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feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD[5]). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025, and returned to normal operations on October 21, 2025.

The anticipated monthly release volume for March is 500,000 acre-feet. The April volume is anticipated to be 490,000 acre-feet and the hourly pattern will be confirmed with a subsequent directive toward the end of March.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

[5] 2024 LTEMP SEIS ROD is available online at: https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf

Inflow Forecasts and Model Projections
The forecast for water year 2026 unregulated inflow to Lake Powell, issued on March 4, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 4.95 maf (52 percent of average).

In addition to the March 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The March forecast for water year 2026 ranges from a minimum probable of 3.54 maf (37 percent of average) to a maximum probable of 7.17 maf (79 percent of average) with the most probable forecast for water year 2026 of 4.95 maf (52 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 4.92 maf unregulated inflow for water year 2026, the March 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,497.48 feet with approximately 4.09 maf in storage (18 percent of capacity). Projections of end of water year 2026 elevation using the March minimum and January maximum inflow forecast results from the 24-Month Study model run are 3,480.22 feet and 3,566.57 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 4.95 maf (52 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).

U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

March 2026 Most Probable 24-Month Study

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30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 2.30 maf or 36% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 4.95 maf or 52% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.962 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.857 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.187 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	52	0	50	1	52	6473.08	125
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	55	1	49	0	49	6480.13	159
Apr 2026	75	1	17	33	49	6484.55	184
May 2026	110	2	86	0	86	6488.25	207
Jun 2026	240	2	104	48	152	6500.54	292
Jul 2026	120	3	93	0	93	6503.74	316
Aug 2026	45	2	89	0	89	6497.50	270
Sep 2026	35	2	57	0	57	6494.15	246
WY 2026	**852**	**15**	**719**	**104**	**823**		
Oct 2026	42	1	58	0	58	6491.59	229
Nov 2026	41	1	59	0	59	6488.74	210
Dec 2026	32	1	61	0	61	6483.86	180
Jan 2027	31	1	61	0	61	6478.14	149
Feb 2027	29	0	56	0	56	6472.27	122
Mar 2027	51	0	61	0	61	6469.64	111
Apr 2027	77	1	38	15	53	6475.16	135
May 2027	166	1	92	0	92	6488.37	208
Jun 2027	301	2	104	119	223	6499.37	284
Jul 2027	146	3	102	9	111	6503.73	316
Aug 2027	59	2	89	0	89	6499.40	284
Sep 2027	39	2	57	0	57	6496.73	265
WY 2027	**1014**	**15**	**839**	**143**	**981**		
Oct 2027	45	1	58	0	58	6494.68	250
Nov 2027	42	1	61	0	61	6491.80	230
Dec 2027	32	1	66	0	66	6486.45	196
Jan 2028	31	1	66	0	66	6480.26	160
Feb 2028	29	0	62	0	62	6473.34	127

Model Run ID: 3308 **Processed on: 3/11/2026 12:13:30 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Mar 2025	81	85	3	65	0	65	120	6026.41	3133	122
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	80	74	3	49	0	49	116	6023.28	3023	99
Apr 2026	95	69	4	48	0	48	116	6023.75	3039	143
May 2026	135	111	7	110	0	110	116	6023.58	3033	385
Jun 2026	260	172	10	65	0	65	120	6026.24	3127	270
Jul 2026	125	98	13	71	0	71	120	6026.63	3141	86
Aug 2026	48	92	12	75	0	75	121	6026.77	3146	81
Sep 2026	36	58	10	73	0	73	120	6026.09	3121	79
WY 2026	**969**	**941**	**74**	**738**	**0**	**739**				**1542**
Oct 2026	46	62	7	59	0	59	120	6026.00	3118	76
Nov 2026	47	65	3	56	0	56	120	6026.17	3124	81
Dec 2026	34	63	2	69	0	69	119	6025.97	3117	94
Jan 2027	42	72	2	69	0	69	120	6026.02	3119	94
Feb 2027	43	70	2	62	0	62	120	6026.15	3124	87
Mar 2027	85	95	3	72	0	72	121	6026.71	3144	146
Apr 2027	111	87	5	71	0	71	121	6027.00	3154	274
May 2027	239	165	7	228	0	228	118	6025.10	3087	741
Jun 2027	389	311	10	117	0	117	125	6029.94	3263	484
Jul 2027	161	126	14	99	0	99	126	6030.27	3276	159
Aug 2027	66	96	13	120	0	120	124	6029.36	3241	139
Sep 2027	43	61	11	119	0	119	122	6027.56	3174	132
WY 2027	**1306**	**1273**	**77**	**1141**	**0**	**1141**				**2507**
Oct 2027	52	65	7	82	0	82	121	6026.95	3152	108
Nov 2027	50	69	3	66	0	66	121	6026.95	3152	96
Dec 2027	34	68	2	83	0	83	120	6026.50	3136	108
Jan 2028	42	77	2	83	0	83	120	6026.30	3129	108
Feb 2028	43	76	2	78	0	78	120	6026.19	3125	103

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	5	5	9309.39	69
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	4	4	9303.53	60
Apr 2026	7	4	9305.87	64
May 2026	16	7	9311.53	72
Jun 2026	21	15	9315.21	78
Jul 2026	9	15	9311.38	72
Aug 2026	6	15	9305.34	63
Sep 2026	5	12	9300.50	56
WY 2026	**89**	**98**		
Oct 2026	6	5	9301.20	57
Nov 2026	5	4	9301.89	58
Dec 2026	4	4	9301.76	58
Jan 2027	5	4	9302.34	58
Feb 2027	4	4	9302.50	59
Mar 2027	5	4	9303.07	59
Apr 2027	9	9	9303.12	60
May 2027	26	15	9310.15	70
Jun 2027	40	15	9324.45	95
Jul 2027	15	22	9320.98	89
Aug 2027	8	18	9315.10	78
Sep 2027	7	15	9310.33	70
WY 2027	**134**	**119**		
Oct 2027	7	8	9309.90	70
Nov 2027	5	5	9309.86	70
Dec 2027	4	5	9309.08	68
Jan 2028	5	5	9309.05	68
Feb 2028	4	5	9308.26	67

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	43	43	0	36	19	55	7479.19	496
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	35	35	0	39	0	39	7467.14	412
Apr 2026	45	42	1	55	0	55	7464.96	398
May 2026	113	104	1	63	0	63	7471.05	439
Jun 2026	118	112	1	65	0	65	7477.56	484
Jul 2026	44	50	1	85	0	85	7472.42	448
Aug 2026	36	45	1	88	0	88	7465.85	404
Sep 2026	27	34	1	74	0	74	7459.29	363
WY 2026	**565**	**574**	**7**	**622**	**0**	**622**		
Oct 2026	31	30	0	64	0	64	7453.47	329
Nov 2026	29	28	0	15	0	15	7455.70	342
Dec 2026	26	26	0	16	0	16	7457.49	352
Jan 2027	25	24	0	16	0	16	7458.91	361
Feb 2027	23	23	0	13	0	13	7460.41	370
Mar 2027	38	37	0	27	0	27	7461.99	379
Apr 2027	78	78	1	55	0	55	7465.49	402
May 2027	204	193	1	161	0	161	7470.32	434
Jun 2027	251	226	1	47	0	47	7494.20	611
Jul 2027	86	93	1	102	0	102	7492.85	600
Aug 2027	55	65	1	78	0	78	7491.10	586
Sep 2027	35	43	1	74	0	74	7486.93	554
WY 2027	**881**	**866**	**7**	**668**	**0**	**668**		
Oct 2027	36	37	0	65	0	65	7483.18	526
Nov 2027	31	31	0	15	0	15	7485.28	541
Dec 2027	26	27	0	23	0	23	7485.78	545
Jan 2028	25	25	0	28	0	28	7485.39	542
Feb 2028	23	24	0	29	0	29	7484.79	538

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	45	55	3	58	54	0	54	7157.15	115
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	38	39	3	42	44	0	44	7153.73	112
Apr 2026	52	55	7	62	62	0	62	7153.73	112
May 2026	125	63	12	75	75	0	75	7153.73	112
Jun 2026	127	65	9	74	74	0	74	7153.72	112
Jul 2026	46	85	2	87	87	0	87	7153.73	112
Aug 2026	38	88	2	90	90	0	90	7153.73	112
Sep 2026	29	74	2	76	76	0	76	7153.73	112
WY 2026	**606**	**622**	**41**	**663**	**664**	**0**	**664**		
Oct 2026	32	64	1	65	65	0	65	7153.73	112
Nov 2026	30	15	1	16	16	0	16	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	16	1	17	17	0	17	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	40	27	2	29	29	0	29	7153.73	112
Apr 2027	89	55	11	66	66	0	66	7153.73	112
May 2027	226	161	22	183	182	0	182	7153.73	112
Jun 2027	265	47	14	61	61	0	61	7153.72	112
Jul 2027	90	102	4	106	106	0	106	7153.73	112
Aug 2027	56	78	1	79	79	0	79	7153.73	112
Sep 2027	36	74	1	75	75	0	75	7153.73	112
WY 2027	**942**	**668**	**61**	**729**	**728**	**0**	**728**		
Oct 2027	37	65	1	66	66	0	66	7153.73	112
Nov 2027	32	15	1	16	16	0	16	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Mar 2025	48	54	3	57	56	0	57	6752.75	17	12	41
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	43	44	5	49	49	0	49	6753.04	17	5	44
Apr 2026	60	62	8	70	70	0	70	6753.04	17	42	28
May 2026	137	75	12	87	87	0	87	6753.04	17	62	25
Jun 2026	138	74	11	85	85	0	85	6753.03	17	61	24
Jul 2026	50	87	4	91	91	0	91	6753.04	17	65	26
Aug 2026	43	90	5	95	95	0	95	6753.04	17	65	30
Sep 2026	34	76	5	81	81	0	81	6753.04	17	55	26
WY 2026	**666**	**664**	**60**	**724**	**701**	**17**	**718**			**403**	**310**
Oct 2026	38	65	6	71	60	10	71	6753.04	17	49	22
Nov 2026	35	16	5	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	17	5	22	22	0	22	6753.04	17	0	22
Feb 2027	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2027	46	29	6	35	35	0	35	6753.04	17	5	30
Apr 2027	100	66	11	77	77	0	77	6753.04	17	42	35
May 2027	251	182	25	207	134	73	207	6753.04	17	62	145
Jun 2027	293	61	28	89	89	0	89	6753.03	17	61	28
Jul 2027	98	106	8	114	114	0	114	6753.04	17	65	49
Aug 2027	63	79	7	86	86	0	86	6753.04	17	65	21
Sep 2027	42	75	6	81	81	0	81	6753.04	17	55	26
WY 2027	**1058**	**728**	**116**	**844**	**760**	**84**	**844**			**405**	**439**
Oct 2027	43	66	6	72	64	7	72	6753.04	17	49	22
Nov 2027	37	16	5	21	21	0	21	6753.04	17	0	21
Dec 2027	32	24	5	29	29	0	29	6753.04	17	0	29
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	31	4	35	35	0	35	6753.04	17	0	35

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Mar 2025	6	2	7651.32	90
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	8	3	7659.99	112
Apr 2026	18	7	7664.00	123
May 2026	47	47	7664.00	123
Jun 2026	26	43	7657.42	106
Jul 2026	9	42	7643.69	73
Aug 2026	9	38	7629.07	43
Sep 2026	9	30	7614.53	23
WY 2026	**218**	**222**		
Oct 2026	9	17	7606.34	14
Nov 2026	8	0	7613.86	22
Dec 2026	7	0	7619.22	28
Jan 2027	6	0	7623.17	34
Feb 2027	5	0	7626.11	38
Mar 2027	10	0	7631.57	48
Apr 2027	23	1	7642.49	70
May 2027	68	31	7657.76	106
Jun 2027	62	46	7663.62	122
Jul 2027	21	42	7655.51	101
Aug 2027	15	38	7645.88	77
Sep 2027	16	30	7639.56	64
WY 2027	**250**	**206**		
Oct 2027	13	17	7637.45	59
Nov 2027	9	1	7641.04	67
Dec 2027	7	2	7643.50	72
Jan 2028	6	2	7645.45	76
Feb 2028	5	1	7646.95	80

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Mar 2025	31	2	25	1	5	26	6036.19	1021	37
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	18	1	2	19	6032.86	988	35
Mar 2026	44	3	36	1	5	22	6033.68	996	39
Apr 2026	81	8	62	2	21	21	6035.47	1014	62
May 2026	153	19	133	3	35	22	6042.52	1087	117
Jun 2026	51	5	62	4	51	38	6039.69	1057	106
Jul 2026	-5	2	26	4	55	58	6030.75	967	84
Aug 2026	7	0	36	3	47	54	6023.63	899	74
Sep 2026	24	1	44	2	26	34	6021.72	882	52
WY 2026	**671**	**48**	**627**	**21**	**248**	**353**			**793**
Oct 2026	30	1	37	1	9	24	6022.05	885	42
Nov 2026	28	1	20	1	0	31	6020.76	873	47
Dec 2026	24	0	17	0	0	22	6020.21	868	37
Jan 2027	22	0	16	0	0	22	6019.58	862	35
Feb 2027	29	1	23	1	0	19	6019.95	866	31
Mar 2027	92	10	72	1	5	22	6024.81	910	45
Apr 2027	147	18	106	2	21	21	6031.37	973	72
May 2027	251	34	180	3	35	22	6043.05	1093	157
Jun 2027	187	25	146	4	51	21	6049.38	1164	165
Jul 2027	33	2	52	4	55	28	6046.29	1129	79
Aug 2027	24	1	46	3	47	33	6042.93	1092	62
Sep 2027	31	1	43	2	26	30	6041.58	1077	56
WY 2027	**898**	**94**	**760**	**22**	**250**	**292**			**825**
Oct 2027	35	2	38	1	9	22	6042.07	1083	45
Nov 2027	30	1	22	1	0	21	6042.06	1082	39
Dec 2027	24	0	18	1	0	22	6041.70	1079	37
Jan 2028	22	0	17	1	0	22	6041.27	1074	35
Feb 2028	29	1	25	1	0	20	6041.60	1078	32

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Mar 2025	366	370	9	626	0	626	3559.30	4708	7737	633
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	400	361	7	500	0	500	3528.71	4550	5761	507
Apr 2026	400	332	11	490	0	490	3526.03	4538	5604	500
May 2026	800	647	13	600	0	600	3526.58	4540	5636	614
Jun 2026	900	696	20	800	0	800	3524.59	4531	5521	810
Jul 2026	200	307	23	890	0	890	3514.50	4486	4960	893
Aug 2026	170	343	21	900	0	900	3504.22	4443	4425	899
Sep 2026	210	330	18	670	0	670	3497.48	4417	4094	675
WY 2026	**4951**	**4786**	**174**	**7372**	**108**	**7480**				**7499**
Oct 2026	324	373	12	480	0	480	3495.18	4408	3984	484
Nov 2026	400	398	12	500	0	500	3492.94	4400	3878	501
Dec 2026	361	384	9	387	213	600	3488.39	4383	3669	603
Jan 2027	350	367	2	0	664	664	3482.14	4361	3393	668
Feb 2027	397	398	2	0	587	587	3478.03	4347	3216	595
Mar 2027	614	535	4	0	620	620	3476.09	4340	3134	627
Apr 2027	920	770	6	0	552	552	3480.70	4356	3330	562
May 2027	2060	1845	9	349	201	550	3506.13	4451	4521	564
Jun 2027	2423	1857	18	577	0	577	3527.50	4545	5690	587
Jul 2027	711	716	25	652	0	652	3528.11	4547	5726	655
Aug 2027	371	505	25	696	0	696	3524.66	4531	5525	695
Sep 2027	316	457	23	522	0	522	3523.24	4525	5444	527
WY 2027	**9247**	**8606**	**147**	**4163**	**2837**	**7000**				**7065**
Oct 2027	417	472	16	480	0	480	3522.86	4523	5422	484
Nov 2027	450	441	16	500	0	500	3521.64	4518	5354	501
Dec 2027	361	405	12	600	0	600	3518.21	4502	5162	603
Jan 2028	350	393	3	790	0	790	3511.35	4473	4792	794
Feb 2028	397	429	3	690	0	690	3506.64	4453	4548	698

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Mar 2025	626	43	25	778	12.7	13	773	580	1066.43	8918
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7872**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	80	25	805	13.1	10	805	562	1062.99	8651
Apr 2026	490	83	33	1018	17.1	15	1018	532	1056.88	8188
May 2026	600	50	40	1050	17.1	20	1050	504	1051.01	7756
Jun 2026	800	20	48	822	13.8	23	822	500	1050.05	7687
Jul 2026	890	53	47	743	12.1	26	743	507	1051.70	7806
Aug 2026	900	102	51	651	10.6	25	651	524	1055.20	8064
Sep 2026	670	91	50	586	9.9	18	586	531	1056.55	8163
WY 2026	**7480**	**835**	**467**	**7721**		**183**	**7928**			
Oct 2026	480	71	48	441	7.2	18	441	533	1057.10	8205
Nov 2026	500	45	42	587	9.9	11	587	528	1055.91	8116
Dec 2026	600	70	34	551	9.0	8	551	532	1056.87	8188
Jan 2027	664	67	24	517	8.4	12	517	543	1059.11	8356
Feb 2027	587	60	22	492	8.9	10	492	551	1060.62	8470
Mar 2027	620	80	24	935	15.2	16	935	534	1057.20	8212
Apr 2027	552	83	32	1056	17.7	21	1056	505	1051.17	7768
May 2027	550	50	39	1103	17.9	26	1103	470	1043.70	7235
Jun 2027	577	20	46	926	15.6	28	926	446	1038.22	6856
Jul 2027	652	53	44	791	12.9	32	791	436	1035.99	6704
Aug 2027	696	102	47	733	11.9	31	733	435	1035.80	6691
Sep 2027	522	91	46	653	11.0	23	653	428	1034.28	6589
WY 2027	**7000**	**791**	**447**	**8784**		**236**	**8784**			
Oct 2027	480	71	43	494	8.0	24	494	428	1034.15	6581
Nov 2027	500	45	38	590	9.9	16	590	422	1032.76	6488
Dec 2027	600	70	31	540	8.8	13	540	427	1033.97	6568
Jan 2028	790	67	21	505	8.2	9	505	447	1038.44	6871
Feb 2028	690	60	20	480	8.3	8	480	461	1041.74	7098

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Mar 2025	778	-16	10	723	0	723	11.8	642.74	1692
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	501	0	501	8.2	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	805	-14	10	768	0	768	12.5	642.50	1745
Apr 2026	1018	-18	13	972	0	972	16.3	643.00	1759
May 2026	1050	-10	15	1026	0	1026	16.7	643.00	1759
Jun 2026	822	-14	14	794	0	794	13.3	643.00	1759
Jul 2026	743	-19	13	740	0	740	12.0	642.00	1731
Aug 2026	651	-13	16	622	0	622	10.1	642.00	1731
Sep 2026	586	-4	17	622	0	622	10.4	640.00	1675
WY 2026	**7721**	**-128**	**157**	**7410**	**0**	**7410**			
Oct 2026	441	-6	15	608	0	608	9.9	633.00	1487
Nov 2026	587	-7	13	514	0	514	8.6	635.00	1540
Dec 2026	551	-2	13	414	0	414	6.7	639.50	1662
Jan 2027	517	-5	9	439	0	439	7.1	641.80	1726
Feb 2027	492	-14	8	470	0	470	8.5	641.80	1725
Mar 2027	935	-14	10	877	0	877	14.3	643.00	1759
Apr 2027	1056	-18	13	1024	0	1024	17.2	643.00	1759
May 2027	1103	-10	15	1078	0	1078	17.5	643.00	1759
Jun 2027	926	-14	14	898	0	898	15.1	643.00	1759
Jul 2027	791	-19	13	787	0	787	12.8	642.00	1731
Aug 2027	733	-13	16	704	0	704	11.5	642.00	1731
Sep 2027	653	-4	17	688	0	688	11.6	640.00	1675
WY 2027	**8784**	**-127**	**156**	**8501**	**0**	**8501**			
Oct 2027	494	-6	15	661	0	661	10.7	633.00	1487
Nov 2027	590	-7	13	517	0	517	8.7	635.00	1540
Dec 2027	540	-2	13	403	0	403	6.6	639.50	1662
Jan 2028	505	-5	9	426	0	426	6.9	641.80	1726
Feb 2028	480	-14	8	457	0	457	7.9	641.80	1725

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Mar 2025	723	0	9	538	8.7	12	170	447.01	561	145	2.4
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	501	10	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-5	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	768	7	9	606	9.9	65	69	447.50	522	144	2.3
Apr 2026	972	11	11	691	11.6	89	182	447.50	522	145	2.4
May 2026	1026	6	13	714	11.6	98	173	448.70	545	114	1.9
Jun 2026	794	15	16	665	11.2	96	21	448.70	545	124	2.1
Jul 2026	740	19	17	634	10.3	98	12	448.00	531	124	2.0
Aug 2026	622	19	17	510	8.3	98	16	447.50	522	106	1.7
Sep 2026	622	11	15	437	7.3	96	75	447.50	522	96	1.6
WY 2026	**7410**	**154**	**140**	**5742**		**824**	**790**			**1294**	
Oct 2026	608	17	12	453	7.4	98	54	447.50	522	69	1.1
Nov 2026	514	16	9	342	5.7	96	77	447.50	522	93	1.6
Dec 2026	414	16	6	270	4.4	101	66	446.50	503	88	1.4
Jan 2027	439	8	6	299	4.9	66	68	446.50	503	138	2.2
Feb 2027	470	1	8	389	7.0	3	64	446.50	503	124	2.2
Mar 2027	877	7	9	629	10.2	58	175	446.70	507	119	1.9
Apr 2027	1024	11	11	708	11.9	70	199	448.70	545	118	2.0
May 2027	1078	6	14	769	12.5	89	201	448.70	545	110	1.8
Jun 2027	898	15	16	713	12.0	86	85	448.70	545	116	2.0
Jul 2027	787	19	17	675	11.0	99	16	448.00	531	123	2.0
Aug 2027	704	19	17	581	9.4	99	25	447.50	522	130	2.1
Sep 2027	688	11	15	511	8.6	99	64	447.50	522	128	2.1
WY 2027	**8501**	**147**	**139**	**6338**		**961**	**1094**			**1357**	
Oct 2027	661	17	12	512	8.3	80	65	447.50	522	89	1.4
Nov 2027	517	16	9	380	6.4	83	53	447.50	522	115	1.9
Dec 2027	403	16	6	310	5.0	82	33	446.50	503	110	1.8
Jan 2028	426	8	6	289	4.7	70	61	446.50	503	130	2.1
Feb 2028	457	1	8	381	6.6	5	58	446.50	503	117	2.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Mar 2025	778	12.7	1066.43	8918	-137	417.77	1039.1	294.2	70	378.1
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	805	13.1	1062.99	8651	-244	417.29	680.1	314.6	47	390.8
Apr 2026	1018	17.1	1056.88	8188	-463	411.70	750.4	394.0	53	387.2
May 2026	1050	17.1	1051.01	7756	-433	401.57	1284.3	378.6	92	360.4
Jun 2026	822	13.8	1050.05	7687	-69	397.62	1349.8	296.1	97	360.2
Jul 2026	743	12.1	1051.70	7806	119	398.29	1361.5	264.7	97	356.1
Aug 2026	651	10.6	1055.20	8064	258	401.14	1355.0	230.0	97	353.4
Sep 2026	586	9.9	1056.55	8163	100	405.52	1190.5	212.2	85	361.8
WY 2026	**7721**							**2840.3**		
Oct 2026	441	7.2	1057.10	8205	42	411.52	819.5	162.6	58	368.6
Nov 2026	587	9.9	1055.91	8116	-89	413.54	820.0	219.4	58	373.9
Dec 2026	551	9.0	1056.87	8188	72	407.72	1317.4	197.7	92	358.9
Jan 2027	517	8.4	1059.11	8356	168	408.47	1140.0	190.9	79	369.5
Feb 2027	492	8.9	1060.62	8470	115	411.43	887.0	180.2	61	366.1
Mar 2027	935	15.2	1057.20	8212	-258	409.19	999.5	350.0	70	374.2
Apr 2027	1056	17.7	1051.17	7768	-444	402.15	1243.0	383.8	89	363.6
May 2027	1103	17.9	1043.70	7235	-533	394.56	1337.3	390.6	97	354.3
Jun 2027	926	15.6	1038.22	6856	-379	387.80	1348.0	328.0	100	354.2
Jul 2027	791	12.9	1035.99	6704	-152	384.31	1323.0	277.6	100	351.2
Aug 2027	733	11.9	1035.80	6691	-13	383.72	1245.1	255.2	97	348.0
Sep 2027	653	11.0	1034.28	6589	-102	383.24	380.8	225.0	29	344.4
WY 2027	**8784**							**3161.0**		
Oct 2027	494	8.0	1034.15	6581	-9	384.70	380.6	173.7	29	351.8
Nov 2027	590	9.9	1032.76	6488	-93	386.23	378.4	206.1	29	349.4
Dec 2027	540	8.8	1033.97	6568	80	384.02	380.3	185.2	29	342.8
Jan 2028	505	8.2	1038.44	6871	303	386.92	1009.1	178.7	78	354.3
Feb 2028	480	8.3	1041.74	7098	227	389.27	1121.7	171.1	85	356.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Mar 2025	723	11.8	642.74	1692	29	139.14	195.8	92.3	77	127.8
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	501	8.2	637.75	1614	-37	136.51	162.9	62.0	64	123.7
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	768	12.5	642.50	1745	12	139.45	200.7	96.5	79	125.6
Apr 2026	972	16.3	643.00	1759	14	138.55	204.0	121.3	80	124.8
May 2026	1026	16.7	643.00	1759	0	138.69	204.0	128.1	80	124.9
Jun 2026	794	13.3	643.00	1759	0	139.84	253.3	100.0	99	126.0
Jul 2026	740	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2026	622	10.1	642.00	1731	0	140.10	255.0	78.5	100	126.2
Sep 2026	622	10.4	640.00	1675	-56	138.96	255.0	77.8	100	125.2
WY 2026	**7410**							**931.6**		
Oct 2026	608	9.9	633.00	1487	-188	134.69	227.0	73.8	89	121.3
Nov 2026	514	8.6	635.00	1540	53	132.73	159.8	61.4	63	119.6
Dec 2026	414	6.7	639.50	1662	122	136.83	154.7	51.0	61	123.3
Jan 2027	439	7.1	641.80	1726	64	140.04	156.3	55.3	61	126.2
Feb 2027	470	8.5	641.80	1725	0	140.60	156.6	59.5	61	126.7
Mar 2027	877	14.3	643.00	1759	34	138.91	194.1	109.7	76	125.1
Apr 2027	1024	17.2	643.00	1759	0	138.51	249.9	127.8	98	124.8
May 2027	1078	17.5	643.00	1759	0	138.41	255.0	134.4	100	124.7
Jun 2027	898	15.1	643.00	1759	0	139.22	255.0	112.6	100	125.4
Jul 2027	787	12.8	642.00	1731	-28	139.55	255.0	99.0	100	125.7
Aug 2027	704	11.5	642.00	1731	0	139.56	255.0	88.5	100	125.7
Sep 2027	688	11.6	640.00	1675	-56	138.51	255.0	85.9	100	124.8
WY 2027	**8501**							**1059.1**		
Oct 2027	661	10.7	633.00	1487	-188	134.34	227.0	80.0	89	121.0
Nov 2027	517	8.7	635.00	1540	53	132.71	159.8	61.8	63	119.6
Dec 2027	403	6.6	639.50	1662	122	136.91	154.7	49.7	61	123.3
Jan 2028	426	6.9	641.80	1726	64	140.13	156.3	53.8	61	126.2
Feb 2028	457	7.9	641.80	1725	0	140.83	156.6	58.0	61	126.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Mar 2025	538	8.7	447.01	561	-12	78.73	114.2	37.2	95	69.1
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.07	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	606	9.9	447.50	522	17	77.98	115.2	41.8	96	69.0
Apr 2026	691	11.6	447.50	522	0	77.74	120.0	48.0	100	69.5
May 2026	714	11.6	448.70	545	23	78.34	120.0	49.8	100	69.8
Jun 2026	665	11.2	448.70	545	0	79.11	120.0	46.8	100	70.5
Jul 2026	634	10.3	448.00	531	-13	79.11	120.0	44.4	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	437	7.3	447.50	522	0	79.57	120.0	30.6	100	70.0
WY 2026	**5741**							**395.2**		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.9	78	70.3
Nov 2026	342	5.7	447.50	522	0	80.36	92.0	23.6	77	68.9
Dec 2026	270	4.4	446.50	503	-19	80.59	102.6	17.2	85	63.6
Jan 2027	299	4.9	446.50	503	0	79.82	92.9	20.0	77	66.9
Feb 2027	389	7.0	446.50	503	0	78.72	92.1	26.9	77	69.2
Mar 2027	629	10.2	446.70	507	4	77.39	108.4	43.1	90	68.5
Apr 2027	708	11.9	448.70	545	38	77.83	120.0	49.2	100	69.6
May 2027	769	12.5	448.70	545	0	78.60	120.0	53.8	100	70.1
Jun 2027	713	12.0	448.70	545	0	78.79	120.0	50.1	100	70.2
Jul 2027	675	11.0	448.00	531	-13	78.84	120.0	47.1	100	69.9
Aug 2027	581	9.4	447.50	522	-9	78.87	120.0	40.5	100	69.7
Sep 2027	511	8.6	447.50	522	0	79.00	120.0	35.5	100	69.5
WY 2027	**6338**							**438.9**		
Oct 2027	512	8.3	447.50	522	0	79.12	90.0	35.8	75	69.9
Nov 2027	380	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2027	310	5.0	446.50	503	-19	80.23	109.4	19.6	91	63.3
Jan 2028	289	4.7	446.50	503	0	79.91	92.9	19.4	77	67.0
Feb 2028	381	6.6	446.50	503	0	78.92	92.1	26.4	77	69.3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Mar 2025	250	25	10	18	10	3
Winter 2025	**1366**	**147**	**63**	**82**	**29**	**19**
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	178	16	11	16	8	3
Winter 2026	**1131**	**107**	**49**	**65**	**28**	**18**
Apr 2026	173	16	15	22	12	1
May 2026	212	37	17	27	15	6
Jun 2026	280	22	18	27	15	7
Jul 2026	307	24	24	31	16	7
Aug 2026	302	25	25	33	16	7
Sep 2026	221	24	20	28	14	4
Summer 2026	**1495**	**149**	**120**	**168**	**88**	**32**
Oct 2026	155	20	17	23	10	4
Nov 2026	161	19	4	6	4	4
Dec 2026	125	23	4	6	4	4
Jan 2027	0	23	4	6	4	4
Feb 2027	0	21	4	6	3	3
Mar 2027	0	24	7	10	6	3
Winter 2027	**441**	**130**	**40**	**57**	**31**	**23**
Apr 2027	0	24	15	24	13	2
May 2027	112	77	44	66	23	6
Jun 2027	197	40	14	22	15	7
Jul 2027	230	33	30	38	20	8
Aug 2027	244	41	23	29	15	7
Sep 2027	183	40	22	27	14	4
Summer 2027	**967**	**255**	**148**	**205**	**101**	**34**
Oct 2027	167	28	19	24	11	4
Nov 2027	174	22	4	6	4	4
Dec 2027	207	28	7	9	5	4
Jan 2028	269	28	8	10	6	4
Feb 2028	232	26	8	11	6	4

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Mar 2026	855	411	660	17417	19344	18724	38069
Apr 2026	829	416	652	17553	19449	18969	38418
May 2026	787	430	634	17710	19561	19432	38992
Jun 2026	770	389	561	17677	19398	19864	39262
Jul 2026	592	344	591	17793	19318	19933	39252
Aug 2026	554	380	681	18354	19969	19814	39783
Sep 2026	595	424	749	18889	20657	19556	40213
Oct 2026	643	465	766	19220	21095	19457	40551
Nov 2026	663	499	763	19330	21256	19415	40671
Dec 2026	676	486	775	19435	21373	19504	40877
Jan 2027	713	476	780	19644	21614	19432	41046
Feb 2027	743	467	785	19921	21917	19264	41181
Mar 2027	765	458	782	20098	22103	19150	41253
Apr 2027	756	449	738	20180	22122	19408	41530
May 2027	722	426	675	19983	21807	19852	41659
Jun 2027	716	394	555	18793	20458	20385	40843
Jul 2027	464	217	484	17624	18790	20764	39554
Aug 2027	419	228	519	17588	18754	20916	39670
Sep 2027	486	242	556	17788	19072	20929	40001
Oct 2027	572	274	571	17870	19287	21031	40317
Nov 2027	609	302	565	17891	19368	21039	40407
Dec 2027	628	287	565	17960	19441	21132	40573
Jan 2028	679	283	569	18152	19683	21052	40735
Feb 2028	722	286	574	18522	20104	20749	40853

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

March 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Mar 2026	Effective	352	48	160	560	17417	18724	36701	1500	805	0	21.5
Apr 2026	Effective	321	52	146	518	17553	18969	37040	1500	1018	0	20.9
May 2026	Effective	274	62	105	440	17710	19432	37581	1500	1050	0	20.7
Jun 2026	Effective	248	12	-7	253	17677	19864	37794	1500	822	0	20.7
Jul 2026	Effective	54	-41	-31	-19	17793	19933	37707	1500	743	0	20.1
Aug 2026	Creditable	554	380	681	1615	18354	19814	39783	1500	651	0	19.7
Sep 2026	Creditable	595	424	749	1768	18889	19556	40213	2270	586	0	19.3
Oct 2026	Creditable	643	465	766	1874	19220	19457	40551	3040	441	0	18.9
Nov 2026	Creditable	663	499	763	1926	19330	19415	40671	3810	587	0	18.8
Dec 2026	Creditable	676	486	775	1938	19435	19504	40877	4580	551	0	18.7
Jan 2027	Creditable	713	476	780	1969	19644	19432	41046	5350	517	0	18.7
Jan 2027	Effective	351	284	443	1079	19644	19432	40156	5350	517	0	18.7
Feb 2027	Effective	379	275	449	1102	19921	19264	40287	1500	492	0	18.6
Mar 2027	Effective	398	265	445	1108	20098	19150	40355	1500	935	0	18.4
Apr 2027	Effective	385	254	394	1033	20180	19408	40621	1500	1056	0	18.3
May 2027	Effective	345	231	308	885	19983	19852	40721	1500	1103	0	19.1
Jun 2027	Effective	334	188	150	672	18793	20385	39849	1500	926	0	20.4
Jul 2027	Effective	62	-16	24	71	17624	20764	38459	1500	791	0	20.2
Aug 2027	Creditable	419	228	519	1166	17588	20916	39670	1500	733	0	19.9
Sep 2027	Creditable	486	242	556	1284	17788	20929	40001	2270	653	0	19.5
Oct 2027	Creditable	572	274	571	1417	17870	21031	40317	3040	494	0	19.2
Nov 2027	Creditable	609	302	565	1476	17891	21039	40407	3810	590	0	19.1
Dec 2027	Creditable	628	287	565	1481	17960	21132	40573	4580	540	0	19.0
Jan 2028	Creditable	679	283	569	1531	18152	21052	40735	5350	505	0	19.0
Jan 2028	Effective	350	203	486	1039	18152	21052	40243	5350	505	0	19.0
Feb 2028	Effective	391	206	490	1087	18522	20749	40358	1500	480	0	18.9

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