April 24-Month Study
Date: April 17, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	March Inflow (unregulated) (acre-feet)	Percent of Average (percent)	April 16, Midnight Elevation (feet)	April 16, Midnight Reservoir Storage (acre-feet)
Fontenelle	56,520	99%	6480.80	162,799
Flaming Gorge	63,537	60%	6022.83	3,007,223
Blue Mesa	42,134	113%	7463.95	391,817
Navajo	77,618	94%	6037.07	1,030,149
Powell	349,751	58%	3526.42	5,626,998

Expected Operations

The operation of Lake Powell and Lake Mead in the April 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2,] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 million acre feet (maf). To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the December 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from

[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

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December 2025 through April 2026.[3] That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual WY 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in WY 2026 may be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of March was 0.350 maf or 59% of the 30-year average from 1991 to 2020. The April 2026 unregulated inflow forecast for Lake Powell is 0.550 maf or 61% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 1.40 maf or 22% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.87 maf or 40% of average.

References

The 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.
Information on the LCB Conservation Program is available online at:
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Information on the 2024 Interim Guidelines SEIS ROD is available online at:
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Information on reservoir inflow observations and forecasts is available
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

[3] Consistent with the Drought Response Operating Agreement and Framework.

Fontenelle Reservoir

As of April 5, 2026, the Fontenelle Reservoir pool elevation is 6480.90 feet, which amounts to 49 percent of live storage capacity. Inflows for the month of March totaled approximately 56,520 acre-feet (af) or 99 percent of average.

Current releases are 800 cfs. This release is expected to remain constant through April, pending conditions on the Green River this spring.

The April final forecast for unregulated inflows into Fontenelle for the next three months projects below average conditions. April, May, and June Most Probable inflow volumes amount to 75,000 af (89 percent of average), 90,000 af (51 percent of average), and 195,000 af (64 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for April 22, 2026 in Green River, WY. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of April 5, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6022.79 feet, which amounts to 82 percent of live storage capacity. Unregulated inflow volume for the month of March is approximately 56,520 acre-feet (af), which is 99 percent of the average unregulated inflow volume.

As of March 1st, operations entered the transition period. The current average daily release is 800 cfs and this release is expected to be maintained through the end of April, pending hydrology.

The April unregulated inflows into Flaming Gorge for the next three months projects to be below average. April, May, and June forecasted unregulated inflow volumes are 95,000 af (76 percent of average), 100,000 af (40 percent of average), and 210,000 af (54 percent of average), respectively.

Reclamation is planning to hold Flaming Gorge Working Group meetings in March and April 2026. The next Flaming Gorge Working Group meeting is scheduled for Tuesday, April 21, 2026, at 12:00 noon MT. Participants can attend the meeting either in person or virtually. The in-person session will take place at the Utah Division of Wildlife Resources in Vernal, UT. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of April 5, 2026, releases from Crystal Dam are approximately 1350 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 330 cfs while the Gunnison Tunnel is approximately 1000 cfs. Flows in the Whitewater Reach of the Gunnison River are about 1400 cfs.

The unregulated inflow volume in March to Blue Mesa was approximately 42,000 af (113 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (April, May and June) are projected to be: 67,000 af (86 percent of average), 89,000 af (44 percent of average), and 57,000 af (23 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 479,000 af (53 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of 240,000 af (37 percent of average).

Under this forecast, operation of Aspinall under the Aspinall Record of Decision (2012) would require a spring peak release to provide 1 day of sustained flows in the Gunnison River in the Whitewater reach at or above 900 cfs. This forecast would also require Aspinall releases to provide a single day peak flow in the Black Canyon of 829 cfs per the Black Canyon Reserved Water Right Decree. Given this current projection of the most probable operating scenario, Blue Mesa is projected to fill to approximately 7,468 feet by late May with approximately 420,000 acre-feet of storage. This is approximately 51 feet from full pool elevation (7519.4 feet) with approximately 408,000 acre-feet of unfilled storage space in Blue Mesa Reservoir.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644.

The next Operations Group meeting will be held on April 23, 2026 at 1:00 p.m. This meeting will be virtual. Contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644 for more information regarding this Operation Group meeting.

The next Operations Group meeting will be held on April 23, 2026 at 1:00 p.m. The location is TBD. There will be a hybrid/call-in option. Contact Reece Carpenter in the Western Colorado Area office at (970) 248-0637 for more information regarding this Operation Group meeting.

Navajo Reservoir

On April 3, 2026, the daily average release rate from Navajo Dam was 284 cfs. The water surface elevation was 6036.1 feet above sea level. At this elevation the live storage is 1.020 maf (62 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 25 cfs. The San Juan-Chama project was diverting 323 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6035.6 ft of pool elevation and 1.015 maf of live storage by the end of March, which was 78 percent of average for the end of the month. The release averaged 284 cfs and totaled 17.4 kaf, which was 38 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 77.8 kaf, which was 95 percent of average for the month. Calculated evaporation for the month was 1.3 kaf. NIIP diverted a total of 13.5 kaf. Navajo had a net storage change of +27.4 kaf during the last month.

The most probable MUI forecast for April, May and June is 81 kaf (55 percent of average), 89 kaf (37 percent of average), and 13 kaf (7 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on April 21st from 1-3pm. The meeting will be entirely virtual, to attend email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status
The unregulated inflow volume to Lake Powell during March was 350 thousand acre-feet (kaf) (59 percent of average). The release volume from Glen Canyon Dam in March was 500 kaf. The end of March elevation and storage of Lake Powell were 3,527.99 feet (172 feet from full pool) and 5.72 million acre-feet (maf) (25 percent of live capacity), respectively.

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the

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operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD[5]). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025, and returned to normal operations on October 21, 2025.

The anticipated monthly release volume for April is 490,000 acre-feet. The May volume and the hourly pattern will be confirmed with a subsequent directive toward the end of April.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

[5] 2024 LTEMP SEIS ROD is available online at: https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf

Inflow Forecasts and Model Projections
The forecast for water year 2026 unregulated inflow to Lake Powell, issued on April 2, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 3.87 maf (40 percent of average).

In addition to the April 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The April forecast for water year 2026 ranges from a minimum probable of 3.01 maf (31 percent of average) to a maximum probable of 5.73 maf (60 percent of average) with the most probable forecast for water year 2026 of 3.87 maf (40 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 3.87 maf unregulated inflow for water year 2026, the April 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,483.15 feet with approximately 3.44 maf in storage (15 percent of capacity). Projections of end of water year 2026 elevation using the April minimum and April maximum inflow forecast results from the 24-Month Study model run are 3,474.57 feet and 3,508.22 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 7.48 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 3.87 maf (40 percent of average).

U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

April 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the April 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

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[3] Consistent with the Drought Response Operating Agreement and Framework.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.935 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.861 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.190 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
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Information on the LCB Conservation Program is available online at:
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	84	1	35	26	62	6477.72	147
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	75	1	17	31	48	6484.96	187
May 2026	90	2	59	0	59	6489.66	216
Jun 2026	195	2	104	0	104	6502.18	305
Jul 2026	80	3	61	0	61	6504.25	320
Aug 2026	30	2	61	0	61	6499.78	287
Sep 2026	27	2	59	0	59	6495.07	253
WY 2026	**726**	**15**	**635**	**55**	**690**		
Oct 2026	36	1	58	0	58	6491.65	229
Nov 2026	38	1	57	0	57	6488.62	209
Dec 2026	32	1	60	0	60	6483.99	181
Jan 2027	31	1	60	0	60	6478.60	151
Feb 2027	29	0	54	0	54	6473.13	126
Mar 2027	51	0	60	0	60	6470.92	116
Apr 2027	77	1	38	16	53	6476.13	139
May 2027	166	1	90	0	90	6489.28	214
Jun 2027	301	2	104	118	223	6500.16	289
Jul 2027	146	3	101	9	111	6504.48	322
Aug 2027	59	2	94	0	94	6499.54	285
Sep 2027	39	2	57	0	57	6496.84	265
WY 2027	**1005**	**15**	**834**	**143**	**978**		
Oct 2027	45	1	58	0	58	6494.78	251
Nov 2027	42	1	60	0	60	6492.02	232
Dec 2027	32	1	66	0	66	6486.68	197
Jan 2028	31	1	66	0	66	6480.53	161
Feb 2028	29	0	62	0	62	6473.68	128
Mar 2028	51	0	66	0	66	6470.00	113

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Apr 2025	109	85	5	68	0	68	121	6026.72	3144	225
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	80
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	95	68	4	48	0	48	116	6023.24	3021	188
May 2026	100	69	7	94	0	94	114	6022.34	2990	259
Jun 2026	210	119	10	49	0	49	117	6024.01	3048	101
Jul 2026	85	66	12	65	0	65	116	6023.71	3038	68
Aug 2026	34	65	12	65	0	65	116	6023.41	3027	68
Sep 2026	28	60	10	62	0	62	115	6023.08	3016	66
WY 2026	**806**	**773**	**73**	**680**	**0**	**682**				**1262**
Oct 2026	40	62	7	54	0	54	115	6023.12	3017	68
Nov 2026	44	63	3	48	0	48	116	6023.47	3029	71
Dec 2026	34	62	2	49	0	49	116	6023.77	3040	74
Jan 2027	42	71	2	49	0	49	117	6024.33	3059	74
Feb 2027	43	68	2	44	0	44	118	6024.92	3080	69
Mar 2027	85	94	3	50	0	50	120	6026.06	3120	124
Apr 2027	111	87	5	48	0	48	121	6027.00	3154	251
May 2027	239	163	7	237	0	237	118	6024.82	3076	750
Jun 2027	389	311	10	109	0	109	125	6029.90	3261	476
Jul 2027	161	126	14	100	0	100	126	6030.19	3272	160
Aug 2027	66	101	13	120	0	120	124	6029.39	3242	139
Sep 2027	43	61	11	118	0	118	122	6027.64	3177	131
WY 2027	**1297**	**1270**	**77**	**1025**	**0**	**1025**				**2386**
Oct 2027	52	65	7	79	0	79	121	6027.08	3157	105
Nov 2027	50	68	3	68	0	68	121	6027.01	3154	98
Dec 2027	34	68	2	86	0	86	120	6026.48	3135	111
Jan 2028	42	77	2	86	0	86	120	6026.19	3125	111
Feb 2028	43	76	2	80	0	80	120	6026.02	3119	105
Mar 2028	85	100	3	71	0	71	121	6026.74	3145	145

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	10	6	9312.10	73
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	10	4	9309.91	70
May 2026	15	5	9315.71	79
Jun 2026	9	10	9314.88	78
Jul 2026	6	14	9310.13	70
Aug 2026	5	10	9306.65	65
Sep 2026	4	7	9304.33	61
WY 2026	**78**	**81**		
Oct 2026	5	6	9303.54	60
Nov 2026	4	4	9303.22	60
Dec 2026	4	5	9302.79	59
Jan 2027	5	5	9303.06	59
Feb 2027	4	4	9302.94	59
Mar 2027	5	5	9303.22	60
Apr 2027	9	9	9303.27	60
May 2027	26	12	9312.18	73
Jun 2027	40	19	9323.83	94
Jul 2027	15	22	9320.34	88
Aug 2027	8	18	9314.40	77
Sep 2027	7	15	9309.58	69
WY 2027	**132**	**124**		
Oct 2027	7	6	9310.12	70
Nov 2027	5	5	9310.08	70
Dec 2027	4	5	9309.31	69
Jan 2028	5	5	9309.27	69
Feb 2028	4	5	9308.49	68
Mar 2028	5	5	9308.45	67

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	85	80	1	53	11	63	7481.45	513
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	67	61	1	62	0	62	7466.99	411
May 2026	89	79	1	70	0	70	7468.23	420
Jun 2026	57	58	1	80	0	80	7464.71	397
Jul 2026	27	35	1	90	0	90	7455.44	340
Aug 2026	28	33	1	93	0	93	7444.39	280
Sep 2026	22	25	1	76	0	76	7433.89	229
WY 2026	**479**	**483**	**6**	**666**	**0**	**666**		
Oct 2026	27	28	0	66	0	66	7425.26	191
Nov 2026	27	27	0	16	0	16	7427.91	202
Dec 2026	26	27	0	16	0	16	7430.42	213
Jan 2027	25	25	0	16	0	16	7432.42	222
Feb 2027	23	23	0	13	0	13	7434.51	231
Mar 2027	38	38	0	27	0	27	7436.71	242
Apr 2027	78	78	0	55	0	55	7441.34	264
May 2027	204	190	1	161	0	161	7447.01	293
Jun 2027	251	230	1	47	0	47	7476.27	475
Jul 2027	86	93	1	102	0	102	7474.78	464
Aug 2027	55	65	1	78	0	78	7472.82	451
Sep 2027	35	43	1	74	0	74	7468.06	418
WY 2027	**875**	**867**	**6**	**671**	**0**	**671**		
Oct 2027	36	35	0	65	0	65	7463.45	389
Nov 2027	31	31	0	15	0	15	7465.92	404
Dec 2027	26	27	0	23	0	23	7466.50	408
Jan 2028	25	25	0	28	0	28	7466.05	405
Feb 2028	23	24	0	29	0	29	7465.36	401
Mar 2028	38	38	0	34	0	34	7465.93	405

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	94	63	9	72	76	0	76	7152.22	111
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	76	62	9	71	73	0	73	7153.73	112
May 2026	98	70	9	79	79	0	79	7153.73	112
Jun 2026	58	80	1	81	81	0	81	7153.72	112
Jul 2026	28	90	1	91	91	0	91	7153.73	112
Aug 2026	29	93	1	94	94	0	94	7153.73	112
Sep 2026	23	76	1	77	77	0	77	7153.73	112
WY 2026	**506**	**666**	**27**	**693**	**694**	**0**	**694**		
Oct 2026	28	66	1	67	67	0	67	7153.73	112
Nov 2026	28	16	1	17	17	0	17	7153.73	112
Dec 2026	27	16	1	17	17	0	17	7153.73	112
Jan 2027	26	16	1	17	17	0	17	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	40	27	2	29	29	0	29	7153.73	112
Apr 2027	89	55	11	66	66	0	66	7153.73	112
May 2027	226	161	22	183	182	0	182	7153.73	112
Jun 2027	265	47	14	61	61	0	61	7153.72	112
Jul 2027	90	102	4	106	106	0	106	7153.73	112
Aug 2027	56	78	1	79	79	0	79	7153.73	112
Sep 2027	36	74	1	75	75	0	75	7153.73	112
WY 2027	**936**	**671**	**61**	**732**	**731**	**0**	**731**		
Oct 2027	37	65	1	66	66	0	66	7153.73	112
Nov 2027	32	15	1	16	16	0	16	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	40	34	2	36	36	0	36	7153.73	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Apr 2025	99	76	5	81	81	0	81	6751.73	17	49	31
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	85	73	9	82	81	0	81	6753.04	17	42	39
May 2026	104	79	6	85	85	0	85	6753.04	17	62	23
Jun 2026	61	81	3	84	84	0	84	6753.03	17	61	23
Jul 2026	30	91	2	93	93	0	93	6753.04	17	65	28
Aug 2026	32	94	3	97	97	0	97	6753.04	17	65	32
Sep 2026	26	77	3	80	80	0	80	6753.04	17	55	25
WY 2026	**547**	**694**	**40**	**735**	**711**	**17**	**728**			**422**	**301**
Oct 2026	32	67	4	71	60	10	71	6753.04	17	49	22
Nov 2026	32	17	4	21	21	0	21	6753.04	17	0	21
Dec 2026	32	17	5	22	22	0	22	6753.04	17	0	21
Jan 2027	31	17	5	22	22	0	22	6753.04	17	0	22
Feb 2027	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2027	46	29	6	35	35	0	35	6753.04	17	5	30
Apr 2027	100	66	11	77	77	0	77	6753.04	17	42	35
May 2027	251	182	25	207	134	73	207	6753.04	17	62	145
Jun 2027	293	61	28	89	89	0	89	6753.03	17	61	28
Jul 2027	98	106	8	114	114	0	114	6753.04	17	65	49
Aug 2027	63	79	7	86	86	0	86	6753.04	17	65	21
Sep 2027	42	75	6	81	81	0	81	6753.04	17	55	26
WY 2027	**1049**	**731**	**113**	**844**	**760**	**84**	**844**			**405**	**439**
Oct 2027	43	66	6	72	64	7	72	6753.04	17	49	22
Nov 2027	37	16	5	21	21	0	21	6753.04	17	0	21
Dec 2027	32	24	5	29	29	0	29	6753.04	17	0	29
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	31	4	35	35	0	35	6753.04	17	0	35
Mar 2028	46	36	6	42	42	0	42	6753.04	17	5	37

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Apr 2025	21	5	7657.59	106
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	13	7664.07	123
May 2026	34	40	7661.65	117
Jun 2026	15	43	7650.50	88
Jul 2026	7	41	7634.57	53
Aug 2026	7	38	7614.48	22
Sep 2026	8	22	7598.50	8
WY 2026	**199**	**217**		
Oct 2026	9	9	7598.77	8
Nov 2026	8	0	7608.30	16
Dec 2026	7	0	7614.54	23
Jan 2027	6	0	7619.05	28
Feb 2027	5	0	7622.35	33
Mar 2027	10	0	7628.32	42
Apr 2027	23	0	7639.92	64
May 2027	68	31	7655.51	101
Jun 2027	62	43	7662.73	119
Jul 2027	21	41	7654.60	98
Aug 2027	15	38	7644.93	75
Sep 2027	16	29	7638.71	62
WY 2027	**250**	**194**		
Oct 2027	13	16	7636.96	58
Nov 2027	9	1	7640.60	66
Dec 2027	7	2	7643.07	71
Jan 2028	6	2	7645.03	76
Feb 2028	5	1	7646.54	79
Mar 2028	10	2	7650.04	87

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Apr 2025	78	9	53	2	15	25	6037.35	1033	44
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	18	1	2	19	6032.86	988	33
Mar 2026	78	11	60	1	14	17	6035.62	1015	47
Apr 2026	81	8	65	2	21	19	6037.88	1038	61
May 2026	89	10	85	3	35	24	6040.14	1062	88
Jun 2026	13	0	41	3	51	68	6032.13	980	108
Jul 2026	-10	0	24	3	55	66	6021.57	880	83
Aug 2026	7	0	38	2	47	61	6013.26	808	75
Sep 2026	25	1	38	2	26	34	6010.45	784	51
WY 2026	**598**	**39**	**578**	**21**	**257**	**394**			**771**
Oct 2026	30	1	29	1	9	23	6009.87	779	41
Nov 2026	28	1	20	1	0	31	6008.45	768	47
Dec 2026	24	0	17	0	0	22	6007.86	763	37
Jan 2027	22	0	16	0	0	22	6007.17	757	35
Feb 2027	29	1	23	1	0	19	6007.58	761	31
Mar 2027	92	10	72	1	5	22	6012.96	805	45
Apr 2027	147	18	106	2	21	21	6020.20	868	72
May 2027	251	34	180	3	35	22	6032.97	989	157
Jun 2027	187	25	143	3	51	21	6039.61	1056	165
Jul 2027	33	2	52	4	55	28	6036.25	1022	79
Aug 2027	24	1	46	3	47	33	6032.62	985	62
Sep 2027	31	1	43	2	26	30	6031.13	971	56
WY 2027	**898**	**94**	**747**	**20**	**250**	**291**			**824**
Oct 2027	35	2	37	1	9	22	6031.61	975	45
Nov 2027	30	1	21	1	0	21	6031.60	975	39
Dec 2027	24	0	18	0	0	22	6031.21	971	37
Jan 2028	22	0	17	0	0	22	6030.74	967	35
Feb 2028	29	1	25	1	0	20	6031.11	970	32
Mar 2028	92	10	74	1	6	22	6035.63	1015	45

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Apr 2025	583	507	15	598	0	598	3557.90	4701	7639	608
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	550	465	11	490	0	490	3527.43	4544	5686	500
May 2026	450	405	13	600	0	600	3524.10	4529	5493	614
Jun 2026	350	319	19	800	0	800	3515.79	4492	5030	810
Jul 2026	50	224	21	890	0	890	3503.60	4441	4394	893
Aug 2026	100	297	19	900	0	900	3491.64	4395	3818	899
Sep 2026	150	274	16	129	541	670	3483.15	4364	3437	675
WY 2026	**3871**	**4068**	**166**	**6832**	**648**	**7480**				**7481**
Oct 2026	271	327	10	0	480	480	3479.67	4352	3286	484
Nov 2026	371	367	10	0	500	500	3476.54	4342	3153	501
Dec 2026	361	364	8	0	600	600	3471.06	4324	2927	603
Jan 2027	350	347	2	0	664	664	3463.62	4300	2632	668
Feb 2027	397	380	2	0	587	587	3458.56	4285	2440	595
Mar 2027	614	512	3	0	620	620	3455.80	4276	2338	627
Apr 2027	920	747	5	0	552	552	3460.52	4291	2514	562
May 2027	2060	1854	7	0	550	550	3489.39	4387	3715	564
Jun 2027	2423	1848	16	562	15	577	3512.96	4480	4878	587
Jul 2027	711	717	22	652	0	652	3513.72	4483	4918	655
Aug 2027	371	505	22	696	0	696	3510.00	4467	4721	695
Sep 2027	316	456	20	522	0	522	3508.46	4461	4641	527
WY 2027	**9165**	**8425**	**124**	**2432**	**4568**	**7000**				**7065**
Oct 2027	417	470	14	480	0	480	3508.04	4459	4619	484
Nov 2027	450	444	14	500	0	500	3506.77	4454	4554	501
Dec 2027	361	408	11	600	0	600	3503.06	4439	4367	603
Jan 2028	350	397	3	730	0	730	3496.69	4414	4056	734
Feb 2028	397	432	3	640	0	640	3492.55	4398	3860	648
Mar 2028	614	541	4	600	80	680	3489.66	4388	3727	687

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	598	28	33	921	15.5	18	915	559	1062.23	8593
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7872**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	30	25	827	13.4	15	825	558	1062.05	8579
Apr 2026	490	83	33	944	15.9	15	944	532	1056.85	8186
May 2026	600	50	40	1046	17.0	20	1046	504	1051.04	7758
Jun 2026	800	20	48	886	14.9	23	886	496	1049.26	7630
Jul 2026	890	53	46	743	12.1	26	743	504	1050.93	7750
Aug 2026	900	102	51	656	10.7	25	656	520	1054.39	8003
Sep 2026	670	91	50	567	9.5	17	567	528	1055.99	8122
WY 2026	**7480**	**785**	**466**	**7713**		**185**	**7919**			
Oct 2026	480	71	48	435	7.1	17	435	531	1056.63	8170
Nov 2026	500	45	42	609	10.2	11	609	524	1055.16	8060
Dec 2026	600	70	34	533	8.7	8	533	530	1056.36	8150
Jan 2027	664	67	24	536	8.7	10	536	540	1058.39	8301
Feb 2027	587	60	22	490	8.8	9	490	547	1059.95	8419
Mar 2027	620	80	24	961	15.6	14	961	529	1056.21	8139
Apr 2027	552	83	32	1067	17.9	18	1067	500	1050.04	7686
May 2027	550	50	39	1099	17.9	23	1099	465	1042.63	7160
Jun 2027	577	20	46	923	15.5	25	923	441	1037.21	6787
Jul 2027	652	53	43	788	12.8	28	788	432	1035.06	6642
Aug 2027	696	102	47	730	11.9	27	730	431	1034.97	6636
Sep 2027	522	91	45	650	10.9	20	650	425	1033.54	6540
WY 2027	**7000**	**791**	**446**	**8821**		**210**	**8821**			
Oct 2027	480	71	43	490	8.0	21	490	425	1033.51	6538
Nov 2027	500	45	38	586	9.9	14	586	419	1032.19	6450
Dec 2027	600	70	31	537	8.7	12	537	425	1033.47	6535
Jan 2028	730	67	21	510	8.3	13	510	440	1036.99	6772
Feb 2028	640	60	20	475	8.2	12	475	452	1039.65	6954
Mar 2028	680	80	22	931	15.1	18	931	439	1036.76	6756

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Apr 2025	921	-11	13	913	0	913	15.3	642.18	1676
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7872**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	944	-18	13	901	0	901	15.1	643.00	1759
May 2026	1046	-10	15	1021	0	1021	16.6	643.00	1759
Jun 2026	886	-14	14	858	0	858	14.4	643.00	1759
Jul 2026	743	-19	13	739	0	739	12.0	642.00	1731
Aug 2026	656	-13	16	627	0	627	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	**7713**	**-133**	**157**	**7399**	**0**	**7399**			
Oct 2026	435	-6	15	602	0	602	9.8	633.00	1487
Nov 2026	609	-7	13	536	0	536	9.0	635.00	1540
Dec 2026	533	-2	13	396	0	396	6.4	639.50	1662
Jan 2027	536	-5	9	458	0	458	7.4	641.80	1726
Feb 2027	490	-14	8	468	0	468	8.4	641.80	1725
Mar 2027	961	-14	10	902	0	902	14.7	643.00	1759
Apr 2027	1067	-18	13	1036	0	1036	17.4	643.00	1759
May 2027	1099	-10	15	1074	0	1074	17.5	643.00	1759
Jun 2027	923	-14	14	895	0	895	15.0	643.00	1759
Jul 2027	788	-19	13	785	0	785	12.8	642.00	1731
Aug 2027	730	-13	16	701	0	701	11.4	642.00	1731
Sep 2027	650	-4	17	685	0	685	11.5	640.00	1675
WY 2027	**8821**	**-127**	**156**	**8537**	**0**	**8537**			
Oct 2027	490	-6	15	657	0	657	10.7	633.00	1487
Nov 2027	586	-7	13	513	0	513	8.6	635.00	1540
Dec 2027	537	-2	13	400	0	400	6.5	639.50	1662
Jan 2028	510	-5	9	432	0	432	7.0	641.80	1726
Feb 2028	475	-14	8	452	0	452	7.9	641.80	1725
Mar 2028	931	-14	10	872	0	872	14.2	643.00	1759

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Apr 2025	913	1	11	640	10.8	74	172	447.53	571	140	2.3
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	236	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	5	9	627	10.2	59	74	447.27	518	144	2.3
Apr 2026	901	11	11	649	10.9	89	140	448.00	531	145	2.4
May 2026	1021	6	13	727	11.8	91	175	448.50	541	128	2.1
Jun 2026	858	15	16	664	11.2	96	82	448.70	545	124	2.1
Jul 2026	739	19	17	624	10.1	98	21	448.00	531	115	1.9
Aug 2026	627	19	17	510	8.3	98	21	447.50	522	106	1.7
Sep 2026	602	11	15	437	7.3	96	55	447.50	522	96	1.6
WY 2026	**7399**	**152**	**140**	**5722**		**810**	**811**			**1299**	
Oct 2026	602	17	12	453	7.4	98	49	447.50	522	69	1.1
Nov 2026	536	16	9	358	6.0	89	89	447.50	522	93	1.6
Dec 2026	396	16	6	281	4.6	94	43	446.50	503	83	1.3
Jan 2027	458	8	6	300	4.9	84	68	446.50	503	138	2.2
Feb 2027	468	1	8	390	7.0	0	64	446.50	503	124	2.2
Mar 2027	902	7	9	629	10.2	84	175	446.70	507	119	1.9
Apr 2027	1036	11	11	707	11.9	82	198	448.70	545	118	2.0
May 2027	1074	6	14	769	12.5	85	201	448.70	545	110	1.8
Jun 2027	895	15	16	714	12.0	83	85	448.70	545	116	2.0
Jul 2027	785	19	17	675	11.0	95	16	448.00	531	123	2.0
Aug 2027	701	19	17	581	9.4	95	25	447.50	522	130	2.1
Sep 2027	685	11	15	510	8.6	95	64	447.50	522	128	2.1
WY 2027	**8537**	**147**	**139**	**6366**		**986**	**1077**			**1352**	
Oct 2027	657	17	12	511	8.3	76	65	447.50	522	89	1.4
Nov 2027	513	16	9	380	6.4	79	53	447.50	522	115	1.9
Dec 2027	400	16	6	310	5.0	79	33	446.50	503	110	1.8
Jan 2028	432	8	6	290	4.7	75	61	446.50	503	130	2.1
Feb 2028	452	1	8	381	6.6	0	57	446.50	503	117	2.0
Mar 2028	872	7	9	620	10.1	75	162	446.70	507	112	1.8

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	921	15.5	1062.23	8593	-325	413.68	999.0	346.1	69	375.7
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7872**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	944	15.9	1056.85	8186	-393	411.19	750.4	363.9	53	385.5
May 2026	1046	17.0	1051.04	7758	-428	403.57	1007.8	384.6	73	367.8
Jun 2026	886	14.9	1049.26	7630	-128	397.25	1349.8	314.6	97	355.1
Jul 2026	743	12.1	1050.93	7750	120	397.51	1349.8	264.0	97	355.4
Aug 2026	656	10.7	1054.39	8003	253	400.36	1355.0	231.6	97	353.1
Sep 2026	567	9.5	1055.99	8122	119	404.84	1190.5	204.1	85	359.8
WY 2026	**7713**							**2824.8**		
Oct 2026	435	7.1	1056.63	8170	48	411.01	819.5	160.0	58	367.6
Nov 2026	609	10.2	1055.16	8060	-109	412.94	811.5	228.2	58	375.0
Dec 2026	533	8.7	1056.36	8150	90	407.09	1305.0	190.0	92	356.9
Jan 2027	536	8.7	1058.39	8301	152	407.87	1128.0	192.5	79	359.2
Feb 2027	490	8.8	1059.95	8419	118	410.73	887.0	179.1	61	365.3
Mar 2027	961	15.6	1056.21	8139	-281	408.37	990.0	360.0	70	374.6
Apr 2027	1067	17.9	1050.04	7686	-453	401.13	1234.5	387.6	88	363.1
May 2027	1099	17.9	1042.63	7160	-526	393.47	1324.7	388.0	97	353.0
Jun 2027	923	15.5	1037.21	6787	-373	386.77	1323.0	325.8	100	353.0
Jul 2027	788	12.8	1035.06	6642	-145	383.35	1310.0	275.8	100	350.1
Aug 2027	730	11.9	1034.97	6636	-6	389.65	1310.0	275.3	29	377.2
Sep 2027	650	10.9	1033.54	6540	-96	389.55	379.7	242.4	29	373.1
WY 2027	**8821**							**3204.7**		
Oct 2027	490	8.0	1033.51	6538	-2	384.02	379.6	171.9	29	351.0
Nov 2027	586	9.9	1032.19	6450	-88	385.63	377.5	204.4	29	348.6
Dec 2027	537	8.7	1033.47	6535	85	383.49	379.5	183.7	29	342.1
Jan 2028	510	8.3	1036.99	6772	237	385.96	1001.7	180.3	78	353.6
Feb 2028	475	8.2	1039.65	6954	182	387.52	1110.1	168.4	85	355.0
Mar 2028	931	15.1	1036.76	6756	-198	387.69	1009.9	330.5	79	355.1

Model Run ID: 3310 **Processed on: 4/10/2026 8:59:29 AM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	913	15.3	642.18	1676	-16	138.61	204.0	116.1	80	127.1
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	901	15.1	643.00	1759	11	139.00	204.0	112.9	80	125.2
May 2026	1021	16.6	643.00	1759	0	138.71	204.0	127.6	80	125.0
Jun 2026	858	14.4	643.00	1759	0	139.45	253.3	107.8	99	125.6
Jul 2026	739	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2026	627	10.2	642.00	1731	0	140.07	255.0	79.1	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.5	100	125.3
WY 2026	**7399**							**932.7**		
Oct 2026	602	9.8	633.00	1487	-188	134.73	227.0	73.1	89	121.4
Nov 2026	536	9.0	635.00	1540	53	132.57	159.8	64.0	63	119.4
Dec 2026	396	6.4	639.50	1662	122	136.96	154.7	48.8	61	123.4
Jan 2027	458	7.4	641.80	1726	64	139.90	156.3	57.7	61	126.0
Feb 2027	468	8.4	641.80	1725	0	140.62	156.6	59.3	61	126.7
Mar 2027	902	14.7	643.00	1759	34	138.77	194.1	112.8	76	125.0
Apr 2027	1036	17.4	643.00	1759	0	138.45	249.9	129.2	98	124.7
May 2027	1074	17.5	643.00	1759	0	138.43	255.0	134.0	100	124.7
Jun 2027	895	15.0	643.00	1759	0	139.24	255.0	112.3	100	125.4
Jul 2027	785	12.8	642.00	1731	-28	139.56	255.0	98.7	100	125.7
Aug 2027	701	11.4	642.00	1731	0	139.58	255.0	88.1	100	125.8
Sep 2027	685	11.5	640.00	1675	-56	138.54	255.0	85.5	100	124.8
WY 2027	**8537**							**1063.5**		
Oct 2027	657	10.7	633.00	1487	-188	134.37	227.0	79.5	89	121.1
Nov 2027	513	8.6	635.00	1540	53	132.73	159.8	61.4	63	119.6
Dec 2027	400	6.5	639.50	1662	122	136.93	154.7	49.3	61	123.4
Jan 2028	432	7.0	641.80	1726	64	140.09	156.3	54.5	61	126.2
Feb 2028	452	7.9	641.80	1725	0	140.87	156.6	57.4	61	126.9
Mar 2028	872	14.2	643.00	1759	34	138.94	194.1	109.1	76	125.2

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Apr 2025	640	10.8	447.53	571	10	77.25	118.0	43.6	98	68.2
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	236	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	649	10.9	448.00	531	14	78.15	120.0	45.3	100	69.9
May 2026	727	11.8	448.50	541	10	78.41	120.0	50.8	100	69.9
Jun 2026	664	11.2	448.70	545	4	79.02	120.0	46.7	100	70.4
Jul 2026	624	10.1	448.00	531	-13	79.17	120.0	43.8	100	70.2
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	437	7.3	447.50	522	0	79.57	120.0	30.6	100	70.0
WY 2026	**5722**							**393.9**		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	358	6.0	447.50	522	0	80.22	92.0	24.6	77	68.7
Dec 2026	281	4.6	446.50	503	-19	80.49	102.6	17.9	85	63.5
Jan 2027	300	4.9	446.50	503	0	79.81	92.9	20.1	77	66.9
Feb 2027	390	7.0	446.50	503	0	78.72	92.1	27.0	77	69.2
Mar 2027	629	10.2	446.70	507	4	77.39	108.4	43.1	90	68.5
Apr 2027	707	11.9	448.70	545	38	77.84	120.0	49.2	100	69.6
May 2027	769	12.5	448.70	545	0	78.60	120.0	53.9	100	70.1
Jun 2027	714	12.0	448.70	545	0	78.79	120.0	50.1	100	70.2
Jul 2027	675	11.0	448.00	531	-13	78.84	120.0	47.2	100	69.9
Aug 2027	581	9.4	447.50	522	-9	78.87	120.0	40.5	100	69.7
Sep 2027	510	8.6	447.50	522	0	79.00	120.0	35.5	100	69.5
WY 2027	**6366**							**440.7**		
Oct 2027	511	8.3	447.50	522	0	79.12	90.0	35.8	75	70.0
Nov 2027	380	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2027	310	5.0	446.50	503	-19	80.23	109.4	19.6	91	63.3
Jan 2028	290	4.7	446.50	503	0	79.90	92.9	19.5	77	67.0
Feb 2028	381	6.6	446.50	503	0	78.92	92.1	26.4	77	69.3
Mar 2028	620	10.1	446.70	507	4	77.45	108.4	42.5	90	68.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Apr 2025	237	26	14	26	16	2
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	174	16	17	26	14	1
May 2026	211	32	20	29	15	4
Jun 2026	277	17	22	29	15	8
Jul 2026	299	22	24	33	16	5
Aug 2026	291	22	24	34	17	5
Sep 2026	42	21	19	28	14	4
Summer 2026	**1294**	**128**	**127**	**179**	**90**	**26**
Oct 2026	0	18	16	24	10	4
Nov 2026	0	16	4	6	4	4
Dec 2026	0	16	4	6	4	4
Jan 2027	0	17	4	6	4	4
Feb 2027	0	15	3	6	3	3
Mar 2027	0	17	7	10	6	3
Winter 2027	**0**	**99**	**37**	**58**	**31**	**22**
Apr 2027	0	16	14	24	13	2
May 2027	0	80	41	66	23	6
Jun 2027	185	37	13	22	15	7
Jul 2027	221	34	29	38	20	8
Aug 2027	235	41	22	29	15	7
Sep 2027	176	40	21	27	14	4
Summer 2027	**817**	**247**	**139**	**205**	**101**	**35**
Oct 2027	161	27	18	24	11	4
Nov 2027	167	23	4	6	4	4
Dec 2027	199	29	6	9	5	4
Jan 2028	239	29	8	10	6	4
Feb 2028	206	27	8	11	6	4
Mar 2028	193	24	9	13	7	4
Winter 2028	**1166**	**158**	**53**	**73**	**39**	**25**

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Apr 2026	844	414	633	17595	19486	19041	38527
May 2026	803	417	609	17628	19457	19434	38891
Jun 2026	804	408	586	17821	19619	19862	39481
Jul 2026	658	431	668	18284	20041	19990	40031
Aug 2026	652	488	768	18920	20828	19870	40698
Sep 2026	697	548	840	19496	21581	19617	41198
Oct 2026	742	599	864	19877	22082	19498	41581
Nov 2026	764	637	868	20028	22298	19450	41749
Dec 2026	772	626	880	20160	22439	19560	41999
Jan 2027	790	615	885	20387	22677	19470	42147
Feb 2027	800	606	890	20681	22978	19319	42297
Mar 2027	805	597	887	20874	23163	19201	42364
Apr 2027	774	586	843	20976	23179	19481	42661
May 2027	718	564	780	20800	22861	19934	42796
Jun 2027	721	535	659	19599	21514	20460	41974
Jul 2027	460	353	591	18436	19841	20833	40674
Aug 2027	416	363	626	18396	19802	20978	40780
Sep 2027	484	377	663	18593	20117	20984	41101
Oct 2027	569	409	677	18673	20328	21080	41409
Nov 2027	603	439	673	18695	20410	21082	41492
Dec 2027	625	423	673	18760	20481	21170	41651
Jan 2028	678	420	677	18947	20722	21085	41807
Feb 2028	724	423	681	19258	21086	20848	41934
Mar 2028	764	427	678	19453	21322	20666	41988

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

April 2026 24-Month Study

Most Probable Inflow

BUREAU OF RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Apr 2026	Effective	234	-63	39	210	17595	19041	36846	1500	944	0	21.0
May 2026	Effective	187	-68	-7	112	17628	19434	37174	1500	1046	0	20.5
Jun 2026	Effective	181	-87	-68	26	17821	19862	37708	1500	886	0	19.9
Jul 2026	Effective	20	-63	-41	-84	18284	19990	38190	1500	743	0	19.2
Aug 2026	Creditable	652	488	768	1908	18920	19870	40698	1500	656	0	18.7
Sep 2026	Creditable	697	548	840	2085	19496	19617	41198	2270	567	0	18.2
Oct 2026	Creditable	742	599	864	2205	19877	19498	41581	3040	435	0	17.9
Nov 2026	Creditable	764	637	868	2270	20028	19450	41749	3810	609	0	17.7
Dec 2026	Creditable	772	626	880	2278	20160	19560	41999	4580	533	0	17.6
Jan 2027	Creditable	790	615	885	2290	20387	19470	42147	5350	536	0	17.5
Jan 2027	Effective	434	284	440	1158	20387	19470	41015	5350	536	0	17.5
Feb 2027	Effective	441	275	445	1161	20681	19319	41161	1500	490	0	17.5
Mar 2027	Effective	442	265	441	1149	20874	19201	41224	1500	961	0	17.2
Apr 2027	Effective	407	254	390	1051	20976	19481	41509	1500	1067	0	17.1
May 2027	Effective	344	231	305	880	20800	19934	41614	1500	1099	0	18.0
Jun 2027	Effective	341	188	147	676	19599	20460	40735	1500	923	0	19.3
Jul 2027	Effective	61	-16	24	69	18436	20833	39339	1500	788	0	19.1
Aug 2027	Creditable	416	363	626	1406	18396	20978	40780	1500	730	0	18.8
Sep 2027	Creditable	484	377	663	1524	18593	20984	41101	2270	650	0	18.4
Oct 2027	Creditable	569	409	677	1655	18673	21080	41409	3040	490	0	18.1
Nov 2027	Creditable	603	439	673	1715	18695	21082	41492	3810	586	0	18.0
Dec 2027	Creditable	625	423	673	1721	18760	21170	41651	4580	537	0	18.0
Jan 2028	Creditable	678	420	677	1775	18947	21085	41807	5350	510	0	17.9
Jan 2028	Effective	351	244	486	1081	18947	21085	41114	5350	510	0	17.9
Feb 2028	Effective	395	247	490	1132	19258	20848	41238	1500	475	0	17.9
Mar 2028	Effective	432	253	485	1171	19453	20666	41290	1500	931	0	17.6

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At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).