

May 24-Month Study
Date: May 15, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	April Inflow (unregulated) (acre-feet)	Percent of Average (percent)	May 14, Midnight Elevation (feet)	May 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	45,915	54%	6478.58	151,166
Flaming Gorge	51,190	41%	6017.77	2,835,332
Blue Mesa	37,167	48%	7457.06	349,480
Navajo	72,984	42%	6036.50	1,024,306
Powell	371,631	41%	3526.72	5,644,427

Expected Operations

The operation of Lake Powell and Lake Mead in the May 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was originally projected to be 7.48 million acre-feet (maf). Further, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD,

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

² The 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.³ This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.⁴ The May 2026 Most Probable 24-Month Study reflects a 1.0 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of April was 0.372 maf or 41% of the 30-year average from 1991 to 2020. The May 2026 unregulated inflow forecast for Lake Powell is 0.180 maf or 9% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 0.800 maf or 13% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.27 maf or 34% of average.

³ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

⁴ For more information please visit: <https://www.usbr.gov/ColoradoRiverBasin/dcp/droa>.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_04_ucb.pdf.

Information on the LCB Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS ROD is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow observations and forecasts is available

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.

Fontenelle Reservoir

As of May 7, 2026, the Fontenelle Reservoir pool elevation is 6478.92 feet, which amounts to 46 percent of live storage capacity. Inflows for the month of April totaled approximately 45,915 acre-feet (af) or 54 percent of average.

Current releases are 800 cfs. This release is expected to remain constant through May.

The May final forecast for unregulated inflows into Fontenelle for the next three months projects much below average conditions. May, June, and July Most Probable inflow volumes amount to 65,000 af (37 percent of average), 165,000 af (54 percent of average), and 79,000 af (47 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for TBD, August 2026. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of May 7, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6019.99 feet, which amounts to 79 percent of live storage capacity. Unregulated inflow volume for the month of April is approximately 51,190 acre-feet (af), which is 41 percent of the average unregulated inflow volume.

Between 660,000 and one million acre-feet of additional water is being delivered from Flaming Gorge Reservoir to Lake Powell through April 2027 to help keep Lake Powell above critical elevations.

These actions are part of the Drought Response Operations Agreement (DROA), a component of the 2019 Colorado River Drought Contingency Plan for the Upper Colorado River Basin. To read more about the need for 2026-2027 supplemental releases, visit: [Reclamation Acts to Protect Colorado River System During Historic Drought](#).

The May unregulated inflows into Flaming Gorge for the next three months projects to be much below average. May, June, and July forecasted unregulated inflow volumes are 70,000 af (28 percent of average), 175,000 af (45 percent of average), and 84,000 af (42 percent of average), respectively.

The next Flaming Gorge Working Group meeting is scheduled for TBD, August, 2026. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of May 11, 2026, releases from Crystal Dam are approximately 1350 cfs. Flows of the Gunnison River in the Black Canyon are being maintained at about 330 cfs while the Gunnison Tunnel is approximately 1000 cfs. Flows in the Whitewater Reach of the Gunnison River are about 950 cfs.

The unregulated inflow volume in April to Blue Mesa was approximately 37,000 af (47 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (May, June, and July) are projected to be: 62,000 af (31 percent of average), and 47,000 af (19 percent of average), and 24,000 af (86 percent of average), respectively.

The forecasted 2026 water year unregulated inflow volume to Blue Mesa is projected to be 407,000 af (45 percent of average). The water supply period (April-July) for 2026 is forecasted currently for an unregulated inflow volume of 170,000 af (26 percent of average).

Under this forecast, operation of Aspinall under the Aspinall Record of Decision (2012) would require a spring peak release to provide 1 day of sustained flows in the Gunnison River in the Whitewater reach at or above 900 cfs. This forecast would also require Aspinall releases to provide a 24-hour peak flow in the Black Canyon of 728 cfs per the Black Canyon Reserved Water Right Decree. Given this current projection of the most probable operating scenario, Blue Mesa has to filled to approximately 7,468 feet in late January with approximately 420,000 acre-feet of storage. This is approximately 51 feet from full pool elevation (7519.4 feet) with approximately 408,000 acre-feet of unfilled storage space in Blue Mesa Reservoir.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644.

The next Operations Group meeting will be held in August, time and date to be determined. Contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644 for more information regarding this Operation Group meeting.

Navajo Reservoir

On May 4, 2026, the daily average release rate from Navajo Dam was 804 cfs. The water surface elevation was 6036.6 feet above sea level. At this elevation the live storage is 1.025 maf (62 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 514 cfs. The San Juan-Chama project was diverting 59 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery

Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6036.7 ft of pool elevation and 1.026 maf of live storage by the end of April, which was 76 percent of average for the end of the month. The release averaged 342 cfs and totaled 20.4 kaf, which was 39 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 73.0 kaf, which was 50 percent of average for the month. Calculated evaporation for the month was 2.0 kaf. NIIP diverted a total of 24.2 kaf. Navajo had a net storage change of +8.5 kaf during the last month.

The most probable MUI forecast for May, June, and July is 90 kaf (37 percent of average), 14 kaf (7 percent of average), and -9 kaf (-19 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on August 18th from 1-3pm. The meeting will be entirely virtual, to attend email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during April was 372 thousand acre-feet (kaf) (41 percent of average). The release volume from Glen Canyon Dam in April was 471 kaf. The end of April elevation and storage of Lake Powell were 3,526.99 feet (173 feet from full pool) and 5.62 million acre-feet (maf) (24 percent of live capacity), respectively.

Current Operations

The operation of Lake Powell and Lake Mead in the May 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),⁵ and reflects the 2026 Annual Operating Plan (AOP).

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell is projected to be 7.48 maf. To protect a target elevation at Lake Powell of 3,525

⁵ 2024 Interim Guidelines SEIS ROD is available online at:

https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

feet, adjustments to Glen Canyon Dam monthly volume releases have been incorporated into the November 2025 24-Month Study and include an adjusted monthly release volume pattern for Glen Canyon Dam that will hold back a total of 0.598 maf in Lake Powell from December 2025 through April 2026. That same amount of water (0.598 maf) will be released later in the water year. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 may be less than 7.48 maf.

On May 9, 2024, Reclamation published the 2024 Interim Guidelines SEIS ROD, which included modifications to Sections 2, 6, and 7 of the 2007 Interim Guidelines. The current 24-Month Study reflects these modifications in modeled operations.

On July 3, 2024, Reclamation signed the Glen Canyon Dam Long-Term Experimental and Management Plan Supplemental Environmental Impact Statement Record of Decision (2024 LTEMP SEIS ROD⁶). The 2024 LTEMP SEIS ROD analyzed flow options to disrupt smallmouth bass and other warm water invasive non-native fish from establishing below Glen Canyon Dam by interrupting spawning and species expansion. Reclamation initiated these flows on August 3, 2025, and returned to normal operations on October 21, 2025.

The anticipated monthly release volume for May is 460,000 acre-feet. The June volume and the hourly pattern will be confirmed with a subsequent directive toward the end of May.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,300 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

⁶ 2024 LTEMP SEIS ROD is available online at:

<https://www.usbr.gov/uc/DocLibrary/EnvironmentalImpactStatements/GlenCanyonDamLong-TermExperimentalManagementPlan/20240703-GCDLTEMP-FinalSEIS-RecordofDecision-508-AMWD.pdf>

Inflow Forecasts and Model Projections

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on May 5, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 3.27 maf (34 percent of average).

In addition to the May 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The May forecast for water year 2026 ranges from a minimum probable of 3.01 maf (31 percent of average) to a maximum probable of 4.27 maf (45 percent of average) with the most probable forecast for water year 2026 of 3.27 maf (34 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 3.27 maf unregulated inflow for water year 2026, the May 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,510.85 feet with approximately 4.77 maf in storage (20 percent of capacity). Projections of end of water year 2026 elevation using the May minimum and May maximum inflow forecast results from the 24-Month Study model run are 3,511.78 feet and 3,517.25 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 6.0 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow 1.20 maf. The period 2000-2022 is the lowest 23-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 3.27 maf (34 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).



May 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the May 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

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To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.³ This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.⁴ The May 2026 Most Probable 24-Month Study reflects a 1.0 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

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⁴ For more information please visit: <https://www.usbr.gov/ColoradoRiverBasin/dcp/droa>.

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In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.934 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.886 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.188 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:

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The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	65	1	49	0	49	6482.40	172
Jun 2026	165	2	48	0	48	6499.77	287
Jul 2026	79	3	58	0	58	6502.18	305
Aug 2026	30	2	58	0	58	6498.07	274
Sep 2026	27	2	54	0	54	6494.09	246
WY 2026	641	15	561	52	613		
Oct 2026	36	1	55	0	55	6491.09	225
Nov 2026	38	1	55	0	55	6488.37	208
Dec 2026	32	1	58	0	58	6483.98	181
Jan 2027	31	1	58	0	58	6478.89	153
Feb 2027	29	0	53	0	53	6473.78	128
Mar 2027	51	0	58	0	58	6471.97	121
Apr 2027	77	1	38	19	57	6476.34	140
May 2027	166	1	92	0	92	6489.13	213
Jun 2027	301	2	104	119	223	6499.94	288
Jul 2027	146	3	101	11	112	6504.07	319
Aug 2027	59	2	93	0	93	6499.29	283
Sep 2027	39	2	57	0	57	6496.59	263
WY 2027	1005	15	824	149	973		
Oct 2027	45	1	58	0	58	6494.52	249
Nov 2027	42	1	60	0	60	6491.84	231
Dec 2027	32	1	65	0	65	6486.73	197
Jan 2028	31	1	65	0	65	6480.87	163
Feb 2028	29	0	60	0	60	6474.41	131
Mar 2028	51	0	65	0	65	6471.17	117
Apr 2028	77	1	48	0	48	6477.56	146

Model Run ID: 3317

Processed on: 5/12/2026 2:57:28 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	54	7	210	0	210	108	6017.61	2830	370
Jun 2026	175	58	9	117	0	117	105	6015.62	2764	175
Jul 2026	84	63	12	127	0	127	102	6013.39	2692	130
Aug 2026	34	62	11	128	0	128	100	6011.10	2619	131
Sep 2026	28	55	9	122	0	122	97	6008.74	2545	126
WY 2026	696	669	70	1069	0	1071				1610
Oct 2026	40	59	6	140	0	140	93	6006.05	2462	154
Nov 2026	44	61	3	125	0	125	91	6003.92	2398	148
Dec 2026	34	60	1	129	0	129	88	6001.65	2330	154
Jan 2027	42	69	1	129	0	129	86	5999.63	2272	154
Feb 2027	43	67	2	115	0	115	84	5997.97	2224	140
Mar 2027	85	92	2	123	0	123	83	5996.86	2193	197
Apr 2027	111	91	4	119	0	119	81	5995.77	2162	322
May 2027	239	165	6	220	0	220	79	5993.66	2104	733
Jun 2027	389	311	8	114	0	114	86	6000.14	2287	481
Jul 2027	161	127	10	83	0	83	88	6001.26	2319	143
Aug 2027	66	100	10	111	0	111	87	6000.56	2299	130
Sep 2027	43	61	8	110	0	110	85	5998.64	2243	123
WY 2027	1297	1265	61	1518	0	1518				2879
Oct 2027	52	65	5	91	0	91	83	5997.60	2214	117
Nov 2027	50	68	3	74	0	74	83	5997.29	2205	104
Dec 2027	34	67	1	77	0	77	83	5996.89	2194	102
Jan 2028	42	76	1	77	0	77	82	5996.80	2191	102
Feb 2028	43	74	2	72	0	72	82	5996.83	2192	97
Mar 2028	85	99	2	79	0	79	83	5997.42	2209	153
Apr 2028	111	82	4	76	0	76	83	5997.49	2211	279

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9308.89	68
Jun 2026	9	12	9307.01	65
Jul 2026	6	14	9301.64	57
Aug 2026	5	10	9298.12	53
Sep 2026	4	4	9297.77	52
WY 2026	72	84		
Oct 2026	5	5	9298.06	53
Nov 2026	4	3	9298.57	53
Dec 2026	4	3	9298.99	54
Jan 2027	5	3	9300.15	55
Feb 2027	4	3	9300.80	56
Mar 2027	5	3	9301.92	58
Apr 2027	9	9	9301.97	58
May 2027	26	12	9311.05	72
Jun 2027	40	19	9323.17	93
Jul 2027	15	22	9319.65	86
Aug 2027	8	18	9313.66	76
Sep 2027	7	15	9308.79	68
WY 2027	132	116		
Oct 2027	7	5	9310.30	70
Nov 2027	5	5	9310.26	70
Dec 2027	4	5	9309.49	69
Jan 2028	5	5	9309.46	69
Feb 2028	4	5	9308.67	68
Mar 2028	5	5	9308.64	68
Apr 2028	9	10	9307.72	66

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	62	60	1	77	0	77	7456.51	346
Jun 2026	47	50	1	99	0	99	7447.56	296
Jul 2026	24	32	1	103	0	103	7432.98	224
Aug 2026	27	32	1	91	0	91	7418.72	164
Sep 2026	21	21	0	77	0	77	7402.74	109
WY 2026	407	420	6	723	0	723		
Oct 2026	26	26	0	44	0	44	7396.50	90
Nov 2026	27	26	0	13	0	13	7400.83	103
Dec 2026	26	25	0	13	0	13	7404.77	115
Jan 2027	25	23	0	13	0	13	7407.93	126
Feb 2027	23	22	0	11	0	11	7411.09	136
Mar 2027	38	36	0	25	0	25	7414.24	148
Apr 2027	78	78	0	55	0	55	7420.34	171
May 2027	204	190	1	161	0	161	7427.44	200
Jun 2027	251	230	1	47	0	47	7462.29	381
Jul 2027	86	93	1	102	0	102	7460.61	371
Aug 2027	55	65	1	78	0	78	7458.37	357
Sep 2027	35	43	1	74	0	74	7452.84	325
WY 2027	874	858	5	637	0	637		
Oct 2027	36	34	0	65	0	65	7447.13	294
Nov 2027	31	31	0	15	0	15	7450.06	310
Dec 2027	26	27	0	23	0	23	7450.75	313
Jan 2028	25	25	0	28	0	28	7450.23	311
Feb 2028	23	24	0	26	0	26	7449.94	309
Mar 2028	38	38	0	33	0	33	7450.87	314
Apr 2028	78	79	1	46	0	46	7456.64	347

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	68	77	6	83	85	0	85	7153.73	112
Jun 2026	49	99	2	101	101	0	101	7153.72	112
Jul 2026	25	103	1	104	104	0	104	7153.73	112
Aug 2026	28	91	1	92	92	0	92	7153.73	112
Sep 2026	22	77	1	78	77	0	77	7153.73	112
WY 2026	425	723	17	741	737	4	742		
Oct 2026	27	44	1	45	45	0	45	7153.73	112
Nov 2026	28	13	1	14	14	0	14	7153.73	112
Dec 2026	27	13	1	14	14	0	14	7153.73	112
Jan 2027	26	13	1	14	14	0	14	7153.73	112
Feb 2027	25	11	2	13	13	0	13	7153.73	112
Mar 2027	40	25	2	27	27	0	27	7153.73	112
Apr 2027	89	55	11	66	65	0	65	7153.73	112
May 2027	226	161	22	183	182	0	182	7153.73	112
Jun 2027	265	47	14	61	61	0	61	7153.72	112
Jul 2027	90	102	4	106	106	0	106	7153.73	112
Aug 2027	56	78	1	79	79	0	79	7153.73	112
Sep 2027	36	74	1	75	75	0	75	7153.73	112
WY 2027	935	637	61	698	697	0	697		
Oct 2027	37	65	1	66	66	0	66	7153.73	112
Nov 2027	32	15	1	16	16	0	16	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	26	2	28	28	0	28	7153.73	112
Mar 2028	40	33	2	35	35	0	35	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	75	85	7	92	92	0	92	6753.04	17	62	30
Jun 2026	52	101	3	104	104	0	104	6753.03	17	61	43
Jul 2026	27	104	2	106	106	0	106	6753.04	17	65	41
Aug 2026	31	92	3	95	95	0	95	6753.04	17	65	30
Sep 2026	25	77	3	80	80	0	80	6753.04	17	55	25
WY 2026	460	742	35	777	753	17	771			442	324
Oct 2026	31	45	4	49	49	0	49	6753.04	17	31	18
Nov 2026	32	14	4	18	18	0	18	6753.04	17	0	18
Dec 2026	32	14	5	19	19	0	19	6753.04	17	0	19
Jan 2027	31	14	5	19	19	0	19	6753.04	17	0	19
Feb 2027	29	13	4	17	17	0	17	6753.04	17	0	17
Mar 2027	46	27	6	33	33	0	33	6753.04	17	5	28
Apr 2027	100	65	11	76	76	0	76	6753.04	17	42	34
May 2027	251	182	25	207	134	73	207	6753.04	17	62	145
Jun 2027	293	61	28	89	89	0	89	6753.03	17	61	28
Jul 2027	98	106	8	114	114	0	114	6753.04	17	65	49
Aug 2027	63	79	7	86	86	0	86	6753.04	17	65	21
Sep 2027	42	75	6	81	81	0	81	6753.04	17	55	26
WY 2027	1048	697	113	810	736	73	810			386	423
Oct 2027	43	66	6	72	64	7	72	6753.04	17	49	22
Nov 2027	37	16	5	21	21	0	21	6753.04	17	0	21
Dec 2027	32	24	5	29	29	0	29	6753.04	17	0	29
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	28	4	32	32	0	32	6753.04	17	0	32
Mar 2028	46	35	6	41	41	0	41	6753.04	17	5	36
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	36	37	7662.28	118
Jun 2026	16	43	7651.61	91
Jul 2026	7	41	7635.93	56
Aug 2026	7	38	7616.71	25
Sep 2026	8	25	7598.47	8
WY 2026	202	220		
Oct 2026	9	9	7598.80	8
Nov 2026	8	0	7608.32	16
Dec 2026	7	0	7614.56	23
Jan 2027	6	0	7619.06	28
Feb 2027	5	0	7622.37	33
Mar 2027	10	0	7628.34	42
Apr 2027	23	0	7639.93	64
May 2027	68	31	7655.52	101
Jun 2027	62	43	7662.74	120
Jul 2027	21	41	7654.61	98
Aug 2027	15	38	7644.94	75
Sep 2027	16	29	7638.72	62
WY 2027	250	194		
Oct 2027	13	16	7636.97	58
Nov 2027	9	1	7640.61	66
Dec 2027	7	2	7643.08	71
Jan 2028	6	2	7645.04	76
Feb 2028	5	1	7646.55	79
Mar 2028	10	2	7650.05	87
Apr 2028	23	2	7658.42	108

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	90	10	81	3	27	24	6039.38	1054	87
Jun 2026	14	0	41	3	39	88	6030.48	964	129
Jul 2026	-9	3	22	3	42	64	6021.16	877	81
Aug 2026	2	0	33	2	35	53	6014.59	819	67
Sep 2026	25	1	41	2	19	35	6012.89	805	52
WY 2026	580	45	553	21	199	406			758
Oct 2026	30	1	29	1	7	22	6012.75	804	40
Nov 2026	28	1	20	1	0	18	6012.91	805	34
Dec 2026	24	0	17	0	0	18	6012.70	803	33
Jan 2027	22	0	16	0	0	18	6012.40	801	31
Feb 2027	29	1	23	1	0	17	6013.12	807	29
Mar 2027	92	10	72	1	5	18	6018.64	854	41
Apr 2027	147	18	106	2	21	18	6025.85	920	69
May 2027	251	34	180	3	35	20	6038.22	1042	155
Jun 2027	187	25	143	3	51	42	6042.64	1089	186
Jul 2027	33	2	52	4	55	25	6039.60	1056	76
Aug 2027	24	1	46	3	47	30	6036.29	1022	59
Sep 2027	31	1	43	2	26	22	6035.60	1015	48
WY 2027	898	94	747	21	247	269			802
Oct 2027	35	2	37	1	9	22	6036.06	1020	45
Nov 2027	30	1	21	1	0	21	6036.04	1020	39
Dec 2027	24	0	18	1	0	22	6035.67	1016	37
Jan 2028	22	0	17	1	0	22	6035.21	1011	35
Feb 2028	29	1	25	1	0	20	6035.57	1015	32
Mar 2028	92	10	74	1	6	22	6039.93	1060	45
Apr 2028	147	18	107	2	21	21	6045.76	1123	72

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	180	307	12	460	0	460	3523.62	4527	5466	474
Jun 2026	220	327	19	509	0	509	3520.33	4512	5280	519
Jul 2026	28	269	23	482	0	482	3516.37	4494	5061	485
Aug 2026	100	344	22	482	0	482	3513.61	4482	4912	481
Sep 2026	150	329	21	466	0	466	3510.85	4471	4766	472
WY 2026	3271	4035	176	5892	108	6000				5997
Oct 2026	271	388	14	480	0	480	3508.98	4463	4668	484
Nov 2026	371	429	14	500	0	500	3507.47	4457	4590	501
Dec 2026	361	438	11	600	0	600	3504.32	4444	4430	603
Jan 2027	350	422	3	664	0	664	3499.73	4426	4203	668
Feb 2027	397	446	3	585	0	585	3497.01	4415	4071	593
Mar 2027	614	581	5	620	0	620	3496.16	4412	4030	627
Apr 2027	920	814	8	552	0	552	3501.02	4431	4266	562
May 2027	2060	1835	11	647	0	647	3521.69	4518	5356	661
Jun 2027	2423	1875	21	676	0	676	3539.96	4605	6447	686
Jul 2027	711	698	28	764	0	764	3538.58	4598	6360	767
Aug 2027	371	493	27	816	0	816	3533.31	4572	6036	815
Sep 2027	316	440	25	616	0	616	3530.23	4557	5851	621
WY 2027	9165	8859	168	7520	0	7520				7585
Oct 2027	417	481	17	643	0	643	3527.43	4544	5686	647
Nov 2027	450	450	16	642	0	642	3524.10	4529	5493	643
Dec 2027	361	399	12	715	0	715	3518.70	4505	5189	718
Jan 2028	350	387	3	800	0	800	3511.58	4474	4804	804
Feb 2028	397	421	3	660	0	660	3507.27	4456	4580	668
Mar 2028	614	548	5	690	0	690	3504.58	4445	4443	697
Apr 2028	920	766	9	660	0	660	3506.36	4452	4533	670

Model Run ID: 3317

Processed on: 5/12/2026 2:57:28 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	50	40	938	15.3	20	938	500	1050.08	7689
Jun 2026	509	20	48	909	15.3	22	909	472	1044.15	7266
Jul 2026	482	53	45	756	12.3	26	756	454	1040.21	6992
Aug 2026	482	102	48	657	10.7	25	657	446	1038.21	6855
Sep 2026	466	91	46	567	9.5	17	567	441	1037.22	6787
WY 2026	6000	710	456	7589		186	7789			
Oct 2026	480	71	44	434	7.1	17	434	445	1037.99	6840
Nov 2026	500	45	38	635	10.7	10	635	436	1036.07	6710
Dec 2026	600	70	31	562	9.1	7	562	440	1037.03	6774
Jan 2027	664	67	22	517	8.4	10	517	451	1039.53	6945
Feb 2027	585	60	20	476	8.6	9	476	460	1041.43	7077
Mar 2027	620	80	22	933	15.2	14	933	444	1037.76	6825
Apr 2027	552	83	29	1039	17.5	18	1039	416	1031.45	6401
May 2027	647	50	35	1064	17.3	23	1064	390	1025.33	6002
Jun 2027	676	20	43	913	15.3	25	913	373	1021.14	5736
Jul 2027	764	53	40	774	12.6	28	774	371	1020.76	5712
Aug 2027	816	102	44	714	11.6	27	714	379	1022.73	5836
Sep 2027	616	91	43	628	10.6	20	628	380	1022.95	5851
WY 2027	7520	791	411	8689		208	8689			
Oct 2027	643	71	41	492	8.0	20	492	390	1025.33	6002
Nov 2027	642	45	36	576	9.7	14	576	394	1026.21	6059
Dec 2027	715	70	30	534	8.7	12	534	407	1029.23	6255
Jan 2028	800	67	21	510	8.3	13	510	426	1033.83	6559
Feb 2028	660	60	20	473	8.2	12	473	439	1036.83	6761
Mar 2028	690	80	21	930	15.1	18	930	427	1034.06	6574
Apr 2028	660	83	29	1038	17.4	23	1038	406	1029.14	6249



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7589	-136	157	7270	0	7270			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	635	-7	13	562	0	562	9.4	635.00	1540
Dec 2026	562	-2	13	425	0	425	6.9	639.50	1662
Jan 2027	517	-5	9	439	0	439	7.1	641.80	1726
Feb 2027	476	-14	8	454	0	454	8.2	641.80	1725
Mar 2027	933	-14	10	874	0	874	14.2	643.00	1759
Apr 2027	1039	-18	13	1008	0	1008	16.9	643.00	1759
May 2027	1064	-10	15	1039	0	1039	16.9	643.00	1759
Jun 2027	913	-14	14	885	0	885	14.9	643.00	1759
Jul 2027	774	-19	13	770	0	770	12.5	642.00	1731
Aug 2027	714	-13	16	686	0	686	11.1	642.00	1731
Sep 2027	628	-4	17	664	0	664	11.2	640.00	1675
WY 2027	8689	-127	156	8406	0	8406			
Oct 2027	492	-6	15	659	0	659	10.7	633.00	1487
Nov 2027	576	-7	13	503	0	503	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	510	-5	9	431	0	431	7.0	641.80	1726
Feb 2028	473	-14	8	451	0	451	7.8	641.80	1725
Mar 2028	930	-14	10	871	0	871	14.2	643.00	1759
Apr 2028	1038	-18	13	1006	0	1006	16.9	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	7270	152	140	5585		797	838			1301	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	562	16	9	381	6.4	95	86	447.50	522	93	1.6
Dec 2026	425	16	6	304	4.9	100	44	446.50	503	83	1.3
Jan 2027	439	8	6	292	4.7	82	61	446.50	503	131	2.1
Feb 2027	454	1	8	382	6.9	0	58	446.50	503	117	2.1
Mar 2027	874	7	9	621	10.1	82	157	446.70	507	113	1.8
Apr 2027	1008	11	11	699	11.8	82	178	448.70	545	112	1.9
May 2027	1039	6	14	762	12.4	78	180	448.70	545	105	1.7
Jun 2027	885	15	16	706	11.9	89	77	448.70	545	110	1.9
Jul 2027	770	19	17	667	10.9	91	15	448.00	531	116	1.9
Aug 2027	686	19	17	572	9.3	91	23	447.50	522	123	2.0
Sep 2027	664	11	15	502	8.4	89	58	447.50	522	121	2.0
WY 2027	8406	147	139	6341		975	983			1294	
Oct 2027	659	17	12	505	8.2	91	58	447.50	522	84	1.4
Nov 2027	503	16	9	373	6.3	82	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	87	30	446.50	503	105	1.7
Jan 2028	431	8	6	289	4.7	76	61	446.50	503	129	2.1
Feb 2028	451	1	8	380	6.6	0	57	446.50	503	116	2.0
Mar 2028	871	7	9	619	10.1	76	162	446.70	507	111	1.8
Apr 2028	1006	11	11	697	11.7	76	184	448.70	545	111	1.9

Model Run ID: 3317

Processed on: 5/12/2026 2:57:28 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1050.08	7689	-458	402.74	1007.8	344.0	73	366.9
Jun 2026	909	15.3	1044.15	7266	-423	394.24	1349.8	321.0	97	353.1
Jul 2026	756	12.3	1040.21	6992	-274	389.61	1349.8	268.6	97	355.1
Aug 2026	657	10.7	1038.21	6855	-137	386.98	1355.0	228.1	97	347.1
Sep 2026	567	9.5	1037.22	6787	-68	387.47	1190.5	197.9	85	349.3
WY 2026	7589							2752.3		
Oct 2026	434	7.1	1037.99	6840	53	392.42	819.5	152.6	58	351.6
Nov 2026	635	10.7	1036.07	6710	-130	394.19	803.0	224.7	58	353.9
Dec 2026	562	9.1	1037.03	6774	65	388.00	1292.5	195.8	92	348.1
Jan 2027	517	8.4	1039.53	6945	171	388.89	1116.0	184.6	79	356.8
Feb 2027	476	8.6	1041.43	7077	131	392.17	877.5	165.2	61	347.1
Mar 2027	933	15.2	1037.76	6825	-252	389.98	980.6	335.1	70	359.3
Apr 2027	724	12.2	1031.45	6401	-424	387.16	1387.0	271.8	29	375.3
May 2027	744	12.1	1025.33	6002	-399	380.99	1335.0	272.9	29	366.5
Jun 2027	718	12.1	1021.14	5736	-267	376.36	1310.0	258.1	29	359.6
Jul 2027	741	12.0	1020.76	5712	-24	375.15	1284.0	265.1	29	357.8
Aug 2027	714	11.6	1022.73	5836	124	376.41	1284.0	255.9	29	358.2
Sep 2027	628	10.6	1022.95	5851	14	378.16	1284.0	224.1	29	356.6
WY 2027	7827							2805.8		
Oct 2027	492	8.0	1025.33	6002	151	381.75	359.0	175.6	29	357.3
Nov 2027	576	9.7	1026.21	6059	57	385.67	361.8	210.0	29	364.6
Dec 2027	534	8.7	1029.23	6255	196	385.49	371.5	192.1	29	359.5
Jan 2028	510	8.3	1033.83	6559	304	387.06	380.1	185.9	29	364.9
Feb 2028	473	8.2	1036.83	6761	202	384.55	1094.3	166.6	85	352.1
Mar 2028	750	12.2	1034.06	6574	-187	389.02	380.5	283.0	29	377.6
Apr 2028	722	12.1	1029.14	6249	-325	384.15	371.2	268.2	29	371.2



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	7270							920.0		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	562	9.4	635.00	1540	53	132.38	159.8	67.0	63	119.3
Dec 2026	425	6.9	639.50	1662	122	136.74	154.7	52.4	61	123.2
Jan 2027	439	7.1	641.80	1726	64	140.04	156.3	55.4	61	126.2
Feb 2027	454	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	874	14.2	643.00	1759	34	138.93	194.1	109.4	76	125.2
Apr 2027	1008	16.9	643.00	1759	0	138.60	249.9	125.8	98	124.9
May 2027	1039	16.9	643.00	1759	0	138.61	255.0	129.7	100	124.9
Jun 2027	885	14.9	643.00	1759	0	139.30	255.0	111.0	100	125.5
Jul 2027	770	12.5	642.00	1731	-28	139.65	255.0	96.9	100	125.8
Aug 2027	686	11.1	642.00	1731	0	139.68	255.0	86.3	100	125.8
Sep 2027	664	11.2	640.00	1675	-56	138.68	255.0	82.9	100	124.9
WY 2027	8406							1047.4		
Oct 2027	659	10.7	633.00	1487	-188	134.35	227.0	79.7	89	121.0
Nov 2027	503	8.5	635.00	1540	53	132.80	159.8	60.2	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	49.0	61	123.4
Jan 2028	431	7.0	641.80	1726	64	140.09	156.3	54.5	61	126.2
Feb 2028	451	7.8	641.80	1725	0	140.87	156.6	57.2	61	126.9
Mar 2028	871	14.2	643.00	1759	34	138.94	194.1	109.1	76	125.2
Apr 2028	1006	16.9	643.00	1759	0	138.61	249.9	125.7	98	124.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5585							383.9		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6341							439.0		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	289	4.7	446.50	503	0	79.91	92.9	19.4	77	67.0
Feb 2028	380	6.6	446.50	503	0	78.93	92.1	26.3	77	69.4
Mar 2028	619	10.1	446.70	507	4	77.45	108.4	42.4	90	68.6
Apr 2028	697	11.7	448.70	545	38	77.90	120.0	48.6	100	69.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	162	70	21	31	16	3
Jun 2026	177	39	26	36	18	3
Jul 2026	166	42	26	37	18	4
Aug 2026	165	42	22	33	16	4
Sep 2026	159	40	17	28	14	4
Summer 2026	1001	258	134	194	99	20
Oct 2026	163	45	9	16	9	4
Nov 2026	168	41	3	5	3	4
Dec 2026	200	42	3	5	3	4
Jan 2027	220	41	3	5	3	4
Feb 2027	192	37	3	5	3	3
Mar 2027	202	39	6	10	6	3
Winter 2027	1145	245	26	46	27	21
Apr 2027	181	38	13	24	13	2
May 2027	219	70	38	66	23	6
Jun 2027	241	36	12	22	15	7
Jul 2027	278	27	28	38	20	8
Aug 2027	295	36	21	29	15	7
Sep 2027	221	35	20	27	14	4
Summer 2027	1435	242	131	205	100	35
Oct 2027	228	29	17	24	11	4
Nov 2027	226	24	4	6	4	4
Dec 2027	249	25	6	9	5	4
Jan 2028	274	25	7	10	6	4
Feb 2028	224	23	7	10	5	4
Mar 2028	231	25	9	12	7	4
Winter 2028	1432	150	49	71	38	24
Apr 2028	221	24	12	20	12	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	1009	482	594	17848	19932	19931	39863
Jul 2026	960	532	684	18034	20209	20354	40563
Aug 2026	1014	604	771	18253	20642	20628	41270
Sep 2026	1118	664	829	18402	21012	20765	41777
Oct 2026	1220	719	843	18548	21330	20833	42163
Nov 2026	1323	738	844	18646	21551	20780	42331
Dec 2026	1405	725	843	18724	21697	20910	42608
Jan 2027	1500	713	845	18884	21941	20846	42787
Feb 2027	1586	702	847	19111	22247	20675	42922
Mar 2027	1658	691	841	19243	22434	20543	42977
Apr 2027	1697	680	794	19283	22455	20795	43250
May 2027	1708	657	728	19048	22142	21219	43361
Jun 2027	1694	628	606	17957	20885	21618	42503
Jul 2027	1436	447	559	16867	19309	21884	41193
Aug 2027	1373	457	591	16954	19375	21908	41283
Sep 2027	1429	471	626	17278	19803	21784	41587
Oct 2027	1504	503	633	17463	20103	21769	41872
Nov 2027	1548	534	628	17628	20338	21618	41956
Dec 2027	1575	518	628	17821	20542	21561	42104
Jan 2028	1620	514	632	18125	20891	21365	42256
Feb 2028	1656	517	637	18510	21320	21061	42381
Mar 2028	1687	519	633	18734	21574	20859	42432
Apr 2028	1685	514	588	18871	21658	21046	42703

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
May 2026 24-Month Study
Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	-125	-146	-32	-303	17694	19474	36865	1500	938	0	20.1
Jun 2026	Effective	14	-131	-90	-206	17848	19931	37573	1500	909	0	19.4
Jul 2026	Effective	-43	-79	-42	-164	18034	20354	38223	1500	756	0	18.6
Aug 2026	Creditable	1014	604	771	2389	18253	20628	41270	1500	657	0	18.1
Sep 2026	Creditable	1118	664	829	2610	18402	20765	41777	2270	567	0	17.6
Oct 2026	Creditable	1220	719	843	2782	18548	20833	42163	3040	434	0	17.3
Nov 2026	Creditable	1323	738	844	2905	18646	20780	42331	3810	635	0	17.1
Dec 2026	Creditable	1405	725	843	2973	18724	20910	42608	4580	562	0	17.0
Jan 2027	Creditable	1500	713	845	3057	18884	20846	42787	5350	517	0	16.9
Jan 2027	Effective	168	291	435	894	18884	20846	40624	5350	517	0	16.9
Feb 2027	Effective	255	279	437	971	19111	20675	40757	1500	476	0	16.9
Mar 2027	Effective	326	268	431	1024	19243	20543	40811	1500	933	0	16.6
Apr 2027	Effective	364	255	377	996	19283	20795	41074	1500	1039	0	16.6
May 2027	Effective	372	231	288	892	19048	21219	41159	1500	1064	0	17.4
Jun 2027	Effective	353	188	128	669	17957	21618	40244	1500	913	0	18.8
Jul 2027	Effective	78	-16	27	89	16867	21884	38840	1500	774	0	18.6
Aug 2027	Creditable	1373	457	591	2421	16954	21908	41283	1500	714	0	18.3
Sep 2027	Creditable	1429	471	626	2525	17278	21784	41587	2270	628	0	17.9
Oct 2027	Creditable	1504	503	633	2640	17463	21769	41872	3040	492	0	17.7
Nov 2027	Creditable	1548	534	628	2710	17628	21618	41956	3810	576	0	17.6
Dec 2027	Creditable	1575	518	628	2722	17821	21561	42104	4580	534	0	17.5
Jan 2028	Creditable	1620	514	632	2766	18125	21365	42256	5350	510	0	17.5
Jan 2028	Effective	352	260	488	1101	18125	21365	40590	5350	510	0	17.5
Feb 2028	Effective	387	263	492	1142	18510	21061	40713	1500	473	0	17.4
Mar 2028	Effective	416	266	488	1170	18734	20859	40763	1500	930	0	17.2
Apr 2028	Effective	410	260	436	1106	18871	21046	41023	1500	1038	0	17.1

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May 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the May 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/May-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.01 million acre-feet (maf), or 31% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,507.35 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.525 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,035.26 feet on December 31, 2026.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	31	1	49	0	49	6475.91	138
Jun 2026	77	2	36	0	36	6483.46	178
Jul 2026	37	2	37	0	37	6483.13	176
Aug 2026	27	2	37	0	37	6481.08	164
Sep 2026	26	1	36	0	36	6479.00	153
WY 2026	473	13	488	52	539		
Oct 2026	39	1	37	0	37	6479.25	155
Nov 2026	39	1	39	0	39	6479.18	154
Dec 2026	32	0	43	0	43	6476.86	143
Jan 2027	29	0	43	0	43	6473.71	128
Feb 2027	27	0	39	0	39	6470.83	116
Mar 2027	43	0	43	0	43	6470.72	115
Apr 2027	65	1	37	0	37	6476.87	143
May 2027	116	1	60	0	60	6486.78	198
Jun 2027	201	2	89	0	89	6502.51	307
Jul 2027	90	3	78	0	78	6503.69	316
Aug 2027	42	2	61	0	61	6500.82	294
Sep 2027	32	2	55	0	55	6497.45	270
WY 2027	755	14	625	0	625		
Oct 2027	40	1	55	0	55	6495.13	253
Nov 2027	39	1	58	0	58	6492.23	233
Dec 2027	32	1	68	0	68	6486.66	197
Jan 2028	31	1	68	0	68	6480.22	160
Feb 2028	29	0	63	0	63	6472.97	125
Mar 2028	51	0	68	0	68	6468.84	108
Apr 2028	77	1	50	0	50	6475.08	134

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



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RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	32	50	7	210	0	210	108	6017.49	2826	285
Jun 2026	79	38	9	117	0	117	104	6014.90	2741	144
Jul 2026	38	38	11	127	0	127	101	6011.89	2644	128
Aug 2026	29	39	10	128	0	128	97	6008.86	2548	134
Sep 2026	28	38	9	122	0	122	93	6005.93	2459	129
WY 2026	511	579	70	1069	0	1071				1498
Oct 2026	44	42	6	140	0	140	89	6002.62	2359	162
Nov 2026	46	46	3	125	0	125	86	5999.92	2280	153
Dec 2026	33	44	1	129	0	129	83	5997.01	2197	154
Jan 2027	40	54	1	129	0	129	80	5994.38	2124	154
Feb 2027	42	54	2	115	0	115	77	5992.18	2064	140
Mar 2027	68	68	2	117	0	117	75	5990.36	2015	182
Apr 2027	91	63	3	113	0	113	73	5988.41	1963	278
May 2027	165	109	5	49	0	49	75	5990.38	2015	461
Jun 2027	249	137	7	90	0	90	77	5991.80	2053	316
Jul 2027	92	80	10	51	0	51	78	5992.49	2072	67
Aug 2027	45	64	9	58	0	58	78	5992.39	2069	69
Sep 2027	34	57	8	58	0	58	77	5992.07	2061	65
WY 2027	949	819	57	1175	0	1175				2202
Oct 2027	45	60	5	60	0	60	77	5991.88	2056	78
Nov 2027	47	66	2	49	0	49	78	5992.42	2070	74
Dec 2027	34	70	1	49	0	49	78	5993.10	2089	74
Jan 2028	42	79	1	49	0	49	79	5994.09	2116	74
Feb 2028	43	77	2	46	0	46	81	5995.13	2144	71
Mar 2028	85	102	2	56	0	56	82	5996.61	2186	130
Apr 2028	111	84	4	54	0	54	83	5997.50	2211	257

Model Run ID: 3318

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



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RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	8	10	9306.28	64
Jun 2026	6	12	9302.24	58
Jul 2026	4	14	9294.79	48
Aug 2026	4	9	9290.34	43
Sep 2026	5	4	9290.82	44
WY 2026	63	84		
Oct 2026	6	5	9292.03	45
Nov 2026	4	3	9292.91	46
Dec 2026	4	3	9293.68	47
Jan 2027	4	3	9294.45	48
Feb 2027	4	3	9295.44	49
Mar 2027	4	3	9296.18	50
Apr 2027	8	7	9296.62	51
May 2027	23	11	9305.48	63
Jun 2027	28	13	9314.66	78
Jul 2027	9	14	9311.75	73
Aug 2027	7	12	9308.43	67
Sep 2027	6	7	9307.49	66
WY 2027	107	85		
Oct 2027	6	5	9308.39	67
Nov 2027	5	5	9308.43	67
Dec 2027	4	5	9307.72	66
Jan 2028	5	5	9307.76	66
Feb 2028	4	5	9307.04	65
Mar 2028	5	5	9307.08	65
Apr 2028	9	10	9306.14	64

Model Run ID: 3318

Processed on: 5/13/2026 9:25:29 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	34	36	1	77	5	82	7451.40	317
Jun 2026	26	32	1	104	0	104	7437.29	244
Jul 2026	13	23	1	111	0	111	7416.51	156
Aug 2026	22	27	0	92	0	92	7396.61	90
Sep 2026	23	22	0	0	44	44	7388.81	69
WY 2026	344	365	5	661	48	709		
Oct 2026	32	31	0	0	43	43	7383.82	56
Nov 2026	29	28	0	0	12	12	7389.92	72
Dec 2026	25	24	0	0	13	13	7393.94	83
Jan 2027	24	23	0	0	13	13	7397.43	93
Feb 2027	23	22	0	12	0	12	7400.60	102
Mar 2027	35	34	0	26	0	26	7403.06	110
Apr 2027	64	63	0	52	0	52	7406.64	121
May 2027	159	147	1	63	0	63	7428.63	205
Jun 2027	165	150	1	58	0	58	7447.72	297
Jul 2027	53	58	1	91	0	91	7441.10	263
Aug 2027	42	47	1	80	0	80	7434.07	229
Sep 2027	28	29	1	74	0	74	7423.62	184
WY 2027	679	657	4	456	81	537		
Oct 2027	31	30	0	64	0	64	7414.78	150
Nov 2027	29	29	0	14	0	14	7418.77	165
Dec 2027	26	27	0	14	0	14	7421.99	177
Jan 2028	25	25	0	14	0	14	7424.56	188
Feb 2028	23	24	0	13	0	13	7427.17	199
Mar 2028	38	38	0	27	0	27	7429.74	210
Apr 2028	78	79	0	46	0	46	7436.98	243

Model Run ID: 3318

Processed on: 5/13/2026 9:25:29 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	39	82	5	87	89	0	89	7153.73	112
Jun 2026	28	104	2	106	106	0	106	7153.72	112
Jul 2026	14	111	1	112	111	0	111	7153.73	112
Aug 2026	23	92	1	93	93	0	93	7153.73	112
Sep 2026	23	44	0	44	44	0	44	7153.73	112
WY 2026	360	709	15	725	721	4	726		
Oct 2026	33	43	1	44	44	0	44	7153.73	112
Nov 2026	31	12	2	14	14	0	14	7153.73	112
Dec 2026	27	13	2	15	15	0	15	7153.73	112
Jan 2027	26	13	2	15	15	0	15	7153.73	112
Feb 2027	25	12	2	14	14	0	14	7153.73	112
Mar 2027	37	26	2	28	28	0	28	7153.73	112
Apr 2027	72	52	8	60	59	0	59	7153.73	112
May 2027	176	63	17	80	80	0	80	7153.73	112
Jun 2027	173	58	8	66	65	0	65	7153.72	112
Jul 2027	54	91	1	92	92	0	92	7153.73	112
Aug 2027	43	80	1	81	81	0	81	7153.73	112
Sep 2027	30	74	2	76	76	0	76	7153.73	112
WY 2027	727	537	48	585	584	0	584		
Oct 2027	33	64	2	66	66	0	66	7153.73	112
Nov 2027	30	14	1	15	15	0	15	7153.73	112
Dec 2027	27	14	1	15	15	0	15	7153.73	112
Jan 2028	26	14	1	15	15	0	15	7153.73	112
Feb 2028	25	13	2	15	15	0	15	7153.73	112
Mar 2028	40	27	2	29	28	0	28	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	43	89	4	93	93	0	93	6753.04	17	62	31
Jun 2026	30	106	2	108	108	0	108	6753.03	17	61	47
Jul 2026	16	111	2	113	113	0	113	6753.04	17	65	48
Aug 2026	25	93	2	95	95	0	95	6753.04	17	65	30
Sep 2026	27	44	4	48	48	0	48	6753.04	17	30	18
WY 2026	391	726	31	757	733	17	751			417	329
Oct 2026	38	44	5	49	49	0	49	6753.04	17	31	18
Nov 2026	35	14	4	18	18	0	18	6753.04	17	0	18
Dec 2026	31	15	4	19	19	0	19	6753.04	17	0	19
Jan 2027	30	15	4	19	19	0	19	6753.04	17	0	19
Feb 2027	28	14	3	17	17	0	17	6753.04	17	0	17
Mar 2027	42	28	5	33	33	0	33	6753.04	17	5	28
Apr 2027	82	59	10	69	69	0	69	6753.04	17	42	27
May 2027	195	80	19	99	98	0	98	6753.04	17	62	36
Jun 2027	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2027	57	92	3	95	95	0	95	6753.04	17	65	30
Aug 2027	48	81	5	86	86	0	86	6753.04	17	65	21
Sep 2027	34	76	4	80	80	0	80	6753.04	17	55	25
WY 2027	810	584	83	667	667	0	667			386	281
Oct 2027	38	66	5	71	64	6	71	6753.04	17	49	21
Nov 2027	35	15	5	20	20	0	20	6753.04	17	0	19
Dec 2027	32	15	5	20	20	0	20	6753.04	17	0	20
Jan 2028	31	15	5	20	20	0	20	6753.04	17	0	20
Feb 2028	29	15	4	19	19	0	19	6753.04	17	0	19
Mar 2028	46	28	6	34	34	0	34	6753.04	17	5	29
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	26	35	7659.24	110
Jun 2026	12	43	7646.57	79
Jul 2026	5	41	7628.40	42
Aug 2026	6	38	7601.36	10
Sep 2026	10	12	7598.14	8
WY 2026	187	205		
Oct 2026	10	9	7598.96	9
Nov 2026	8	0	7608.44	16
Dec 2026	6	0	7613.78	22
Jan 2027	6	0	7618.37	27
Feb 2027	5	0	7621.75	32
Mar 2027	8	0	7626.62	39
Apr 2027	20	0	7637.14	59
May 2027	56	31	7648.26	83
Jun 2027	40	43	7646.90	80
Jul 2027	13	41	7633.25	51
Aug 2027	12	38	7616.56	25
Sep 2027	11	28	7598.08	8
WY 2027	195	193		
Oct 2027	10	9	7599.02	9
Nov 2027	8	0	7608.48	16
Dec 2027	7	0	7614.68	23
Jan 2028	6	0	7619.17	28
Feb 2028	5	0	7622.46	33
Mar 2028	10	0	7628.41	42
Apr 2028	23	0	7639.99	64

Model Run ID: 3318

Processed on: 5/13/2026 9:25:29 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	47	3	52	3	27	39	6035.08	1010	85
Jun 2026	7	0	38	3	39	98	6024.46	907	128
Jul 2026	-5	1	30	3	42	67	6015.32	825	79
Aug 2026	3	0	35	2	35	55	6008.43	768	67
Sep 2026	13	0	15	2	19	40	6002.70	722	55
WY 2026	523	36	506	20	199	442			758
Oct 2026	25	0	24	1	7	25	6001.62	713	42
Nov 2026	29	1	21	1	0	18	6001.91	715	34
Dec 2026	24	0	18	0	0	18	6001.81	715	32
Jan 2027	24	0	18	0	0	18	6001.73	714	31
Feb 2027	27	1	22	0	0	17	6002.29	718	29
Mar 2027	74	7	59	1	5	18	6006.60	753	36
Apr 2027	110	13	78	2	21	18	6011.16	790	58
May 2027	190	25	140	2	35	18	6020.91	874	130
Jun 2027	102	12	93	3	51	40	6020.75	873	139
Jul 2027	9	0	37	3	55	49	6012.70	803	79
Aug 2027	2	0	28	2	47	45	6004.65	737	67
Sep 2027	13	0	30	2	26	37	6000.20	702	56
WY 2027	629	59	568	18	247	322			734
Oct 2027	21	0	20	1	9	23	5998.46	689	42
Nov 2027	24	0	16	1	0	18	5998.14	686	34
Dec 2027	24	0	17	0	0	18	5997.92	685	33
Jan 2028	22	0	16	0	0	18	5997.59	682	31
Feb 2028	29	1	24	0	0	17	5998.32	688	29
Mar 2028	92	10	72	1	6	18	6004.39	735	41
Apr 2028	147	18	106	2	21	18	6012.38	800	69

Model Run ID: 3318

Processed on: 5/13/2026 9:25:29 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	54	304	12	460	0	460	3523.58	4527	5464	461
Jun 2026	66	312	19	509	0	509	3520.03	4510	5263	508
Jul 2026	8	310	23	482	0	482	3516.76	4496	5083	485
Aug 2026	107	363	23	482	0	482	3514.34	4486	4951	489
Sep 2026	178	339	21	466	0	466	3511.78	4475	4814	472
WY 2026	3006	4088	177	5892	108	6000				5982
Oct 2026	350	464	14	480	0	480	3511.24	4472	4786	484
Nov 2026	429	481	14	500	0	500	3510.66	4470	4756	504
Dec 2026	347	426	11	600	0	600	3507.35	4456	4584	606
Jan 2027	333	406	3	664	0	664	3502.57	4437	4342	669
Feb 2027	378	430	3	587	0	587	3499.56	4425	4194	592
Mar 2027	564	561	5	620	0	620	3498.35	4420	4136	624
Apr 2027	716	667	8	552	0	552	3500.38	4428	4235	555
May 2027	1552	1228	10	550	0	550	3512.51	4478	4853	551
Jun 2027	1570	1305	19	577	0	577	3524.39	4530	5510	578
Jul 2027	298	390	24	652	0	652	3519.72	4509	5246	655
Aug 2027	211	352	23	696	0	696	3513.49	4482	4906	703
Sep 2027	226	346	20	522	0	522	3510.06	4467	4724	528
WY 2027	6974	7056	154	7000	0	7000				7049
Oct 2027	338	398	14	480	0	480	3508.35	4460	4635	484
Nov 2027	407	388	14	500	0	500	3506.08	4451	4519	501
Dec 2027	361	359	11	600	0	600	3501.43	4432	4286	603
Jan 2028	350	343	3	800	0	800	3492.56	4398	3861	804
Feb 2028	397	379	2	272	428	700	3485.98	4374	3562	708
Mar 2028	614	516	4	0	740	740	3481.17	4357	3350	747
Apr 2028	920	742	6	0	660	660	3482.77	4363	3420	670

Model Run ID: 3318

Processed on: 5/13/2026 9:25:29 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	12	40	938	15.3	21	938	497	1049.57	7652
Jun 2026	509	-15	47	909	15.3	24	909	468	1043.14	7195
Jul 2026	482	35	44	756	12.3	27	756	449	1038.92	6904
Aug 2026	482	90	47	657	10.7	26	657	439	1036.74	6755
Sep 2026	466	79	46	567	9.5	18	567	434	1035.55	6675
WY 2026	6000	595	455	7589		192	7789			
Oct 2026	480	56	43	434	7.1	18	434	436	1036.12	6713
Nov 2026	500	49	38	635	10.7	12	635	428	1034.22	6585
Dec 2026	600	77	31	563	9.2	9	563	433	1035.26	6655
Jan 2027	664	72	21	535	8.7	9	535	443	1037.64	6816
Feb 2027	587	62	20	476	8.6	8	476	452	1039.63	6952
Mar 2027	620	50	22	950	15.4	12	950	433	1035.30	6658
Apr 2027	552	37	29	1054	17.7	16	1054	402	1028.06	6178
May 2027	550	13	35	1085	17.6	20	1085	366	1019.55	5636
Jun 2027	577	20	41	921	15.5	22	921	343	1013.63	5272
Jul 2027	652	34	39	782	12.7	25	782	333	1011.14	5122
Aug 2027	696	93	42	722	11.7	25	722	333	1011.14	5122
Sep 2027	522	82	40	636	10.7	18	636	327	1009.70	5037
WY 2027	7000	644	400	8793		195	8793			
Oct 2027	480	71	38	500	8.1	19	500	327	1009.62	5032
Nov 2027	500	45	33	591	9.9	13	591	321	1008.15	4945
Dec 2027	600	70	27	546	8.9	11	546	327	1009.51	5026
Jan 2028	800	67	19	499	8.1	9	499	347	1014.83	5345
Feb 2028	700	60	18	455	7.9	8	455	364	1019.08	5607
Mar 2028	740	80	20	904	14.7	12	904	357	1017.32	5498
Apr 2028	660	83	26	1006	16.9	16	1006	339	1012.62	5212



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7589	-136	157	7270	0	7270			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	635	-7	13	562	0	562	9.4	635.00	1540
Dec 2026	563	-2	13	426	0	426	6.9	639.50	1662
Jan 2027	535	-5	9	456	0	456	7.4	641.80	1726
Feb 2027	476	-14	8	454	0	454	8.2	641.80	1725
Mar 2027	950	-14	10	891	0	891	14.5	643.00	1759
Apr 2027	1054	-18	13	1023	0	1023	17.2	643.00	1759
May 2027	1085	-10	15	1060	0	1060	17.2	643.00	1759
Jun 2027	921	-14	14	893	0	893	15.0	643.00	1759
Jul 2027	782	-19	13	778	0	778	12.7	642.00	1731
Aug 2027	722	-13	16	694	0	694	11.3	642.00	1731
Sep 2027	636	-4	17	672	0	672	11.3	640.00	1675
WY 2027	8793	-127	156	8510	0	8510			
Oct 2027	500	-6	15	667	0	667	10.8	633.00	1487
Nov 2027	591	-7	13	518	0	518	8.7	635.00	1540
Dec 2027	546	-2	13	409	0	409	6.7	639.50	1662
Jan 2028	499	-5	9	420	0	420	6.8	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	904	-14	10	845	0	845	13.7	643.00	1759
Apr 2028	1006	-18	13	974	0	974	16.4	643.00	1759

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	7270	152	140	5585		797	838			1301	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	562	16	9	381	6.4	96	86	447.50	522	93	1.6
Dec 2026	426	16	6	304	4.9	101	44	446.50	503	83	1.3
Jan 2027	456	8	6	292	4.7	99	61	446.50	503	131	2.1
Feb 2027	454	1	8	382	6.9	0	58	446.50	503	117	2.1
Mar 2027	891	7	9	621	10.1	99	157	446.70	507	113	1.8
Apr 2027	1023	11	11	699	11.8	97	178	448.70	545	112	1.9
May 2027	1060	6	14	762	12.4	99	180	448.70	545	105	1.7
Jun 2027	893	15	16	706	11.9	97	77	448.70	545	110	1.9
Jul 2027	778	19	17	667	10.9	99	15	448.00	531	116	1.9
Aug 2027	694	19	17	572	9.3	99	23	447.50	522	123	2.0
Sep 2027	672	11	15	502	8.4	97	58	447.50	522	121	2.0
WY 2027	8510	147	139	6341		1078	983			1294	
Oct 2027	667	17	12	505	8.2	99	58	447.50	522	84	1.4
Nov 2027	518	16	9	373	6.3	97	48	447.50	522	109	1.8
Dec 2027	409	16	6	303	4.9	99	30	446.50	503	105	1.7
Jan 2028	420	8	6	279	4.5	86	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	845	7	9	610	9.9	86	135	446.70	507	103	1.7
Apr 2028	974	11	11	689	11.6	84	153	448.70	545	102	1.7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1049.57	7652	-494	402.49	1007.8	343.8	73	366.6
Jun 2026	909	15.3	1043.14	7195	-457	393.49	1290.2	320.3	97	352.3
Jul 2026	756	12.3	1038.92	6904	-292	388.47	1264.9	267.7	97	354.0
Aug 2026	657	10.7	1036.74	6755	-149	385.61	1253.0	227.3	97	345.8
Sep 2026	567	9.5	1035.55	6675	-80	385.91	1083.3	197.1	85	347.8
WY 2026	7589							2748.8		
Oct 2026	434	7.1	1036.12	6713	38	390.66	747.9	151.9	58	350.0
Nov 2026	635	10.7	1034.22	6585	-128	387.92	380.7	221.0	29	347.9
Dec 2026	563	9.2	1035.26	6655	70	386.21	1174.4	195.0	92	346.5
Jan 2027	535	8.7	1037.64	6816	161	387.08	1016.3	184.8	79	345.6
Feb 2027	476	8.6	1039.63	6952	136	390.34	799.3	164.4	61	345.4
Mar 2027	950	15.4	1035.30	6658	-295	387.86	891.1	339.8	70	357.7
Apr 2027	722	12.1	1028.06	6178	-479	384.16	367.8	268.2	29	371.3
May 2027	741	12.1	1019.55	5636	-542	376.30	340.4	266.6	29	359.6
Jun 2027	714	12.0	1013.63	5272	-364	369.67	321.4	249.4	29	349.6
Jul 2027	735	12.0	1011.14	5122	-150	366.54	313.4	253.5	29	344.8
Aug 2027	722	11.7	1011.14	5122	0	365.83	313.4	247.9	29	343.1
Sep 2027	636	10.7	1009.70	5037	-86	365.77	308.8	216.2	29	339.6
WY 2027	7864							2758.7		
Oct 2027	500	8.1	1009.62	5032	-5	367.31	308.5	169.4	29	339.0
Nov 2027	591	9.9	1008.15	4945	-87	368.83	303.8	202.5	29	342.7
Dec 2027	546	8.9	1009.51	5026	81	366.65	308.2	183.5	29	335.9
Jan 2028	499	8.1	1014.83	5345	320	367.75	325.3	169.3	29	339.6
Feb 2028	455	7.9	1019.08	5607	262	371.77	338.9	156.5	29	344.2
Mar 2028	739	12.0	1017.32	5498	-109	371.89	333.3	260.7	29	352.9
Apr 2028	712	12.0	1012.62	5212	-287	367.68	318.2	246.8	29	346.5

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	7270							920.0		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	562	9.4	635.00	1540	53	132.38	159.8	67.1	63	119.3
Dec 2026	426	6.9	639.50	1662	122	136.74	154.7	52.5	61	123.2
Jan 2027	456	7.4	641.80	1726	64	139.91	156.3	57.5	61	126.0
Feb 2027	454	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	891	14.5	643.00	1759	34	138.83	194.1	111.5	76	125.1
Apr 2027	1023	17.2	643.00	1759	0	138.51	249.9	127.6	98	124.8
May 2027	1060	17.2	643.00	1759	0	138.50	255.0	132.3	100	124.8
Jun 2027	893	15.0	643.00	1759	0	139.25	255.0	112.0	100	125.5
Jul 2027	778	12.7	642.00	1731	-28	139.60	255.0	97.9	100	125.8
Aug 2027	694	11.3	642.00	1731	0	139.63	255.0	87.2	100	125.8
Sep 2027	672	11.3	640.00	1675	-56	138.62	255.0	83.9	100	124.9
WY 2027	8510							1059.9		
Oct 2027	667	10.8	633.00	1487	-188	134.30	227.0	80.7	89	121.0
Nov 2027	518	8.7	635.00	1540	53	132.70	159.8	61.9	63	119.6
Dec 2027	409	6.7	639.50	1662	122	136.86	154.7	50.5	61	123.3
Jan 2028	420	6.8	641.80	1726	64	140.17	156.3	53.1	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	845	13.7	643.00	1759	34	139.10	194.1	105.9	76	125.3
Apr 2028	974	16.4	643.00	1759	0	138.78	249.9	121.8	98	125.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5585							383.9		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6341							439.0		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	162	70	21	32	16	3
Jun 2026	177	39	27	38	19	2
Jul 2026	166	42	27	40	20	2
Aug 2026	165	42	20	34	16	2
Sep 2026	160	40	0	16	8	2
Summer 2026	1002	257	116	188	96	13
Oct 2026	164	45	0	16	9	2
Nov 2026	169	40	0	5	3	2
Dec 2026	202	41	0	5	3	3
Jan 2027	221	41	0	5	3	2
Feb 2027	194	36	3	5	3	2
Mar 2027	203	37	6	10	6	2
Winter 2027	1154	241	8	47	27	14
Apr 2027	181	36	11	21	12	2
May 2027	184	15	14	29	17	4
Jun 2027	199	28	14	24	14	6
Jul 2027	227	16	23	33	16	6
Aug 2027	239	18	20	29	15	5
Sep 2027	178	18	18	28	14	4
Summer 2027	1209	132	102	164	88	27
Oct 2027	162	19	15	24	11	4
Nov 2027	168	15	3	5	3	4
Dec 2027	199	16	3	6	4	5
Jan 2028	261	16	3	6	4	4
Feb 2028	87	15	3	5	3	4
Mar 2028	0	18	6	10	6	4
Winter 2028	877	98	34	56	31	24
Apr 2028	0	17	11	20	12	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	1047	511	638	17850	20046	19968	40013
Jul 2026	1092	584	741	18050	20467	20425	40892
Aug 2026	1191	672	823	18231	20917	20716	41633
Sep 2026	1298	738	880	18362	21278	20865	42143
Oct 2026	1399	759	926	18499	21584	20945	42529
Nov 2026	1497	772	935	18528	21731	20907	42639
Dec 2026	1576	756	932	18558	21823	21035	42858
Jan 2027	1671	745	933	18730	22079	20965	43044
Feb 2027	1759	735	934	18972	22399	20804	43203
Mar 2027	1831	726	929	19119	22605	20668	43273
Apr 2027	1880	718	895	19178	22672	20962	43634
May 2027	1905	707	858	19079	22548	21442	43990
Jun 2027	1798	623	774	18461	21655	21984	43638
Jul 2027	1650	531	775	17804	20760	22348	43108
Aug 2027	1623	565	845	18068	21101	22498	43598
Sep 2027	1647	599	911	18408	21564	22498	44062
Oct 2027	1680	644	946	18589	21860	22583	44443
Nov 2027	1702	678	959	18678	22018	22588	44606
Dec 2027	1707	663	962	18795	22127	22675	44802
Jan 2028	1725	651	963	19028	22367	22594	44961
Feb 2028	1735	640	966	19453	22794	22275	45069
Mar 2028	1741	629	960	19752	23083	22013	45096
Apr 2028	1717	618	913	19964	23211	22122	45333

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
May 2026 24-Month Study
Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	-305	-223	-84	-613	17694	19474	36555	1500	938	0	19.9
Jun 2026	Effective	-128	-175	-97	-400	17850	19968	37418	1500	909	0	19.0
Jul 2026	Effective	-89	-98	-36	-223	18050	20425	38251	1500	756	0	18.2
Aug 2026	Creditable	1191	672	823	2686	18231	20716	41633	1500	657	0	17.7
Sep 2026	Creditable	1298	738	880	2916	18362	20865	42143	2270	567	0	17.3
Oct 2026	Creditable	1399	759	926	3084	18499	20945	42529	3040	434	0	17.0
Nov 2026	Creditable	1497	772	935	3204	18528	20907	42639	3810	635	0	16.8
Dec 2026	Creditable	1576	756	932	3265	18558	21035	42858	4580	563	0	16.7
Jan 2027	Creditable	1671	745	933	3349	18730	20965	43044	5350	535	0	16.6
Jan 2027	Effective	82	209	268	560	18730	20965	40254	5350	535	0	16.6
Feb 2027	Effective	172	198	269	638	18972	20804	40413	1500	476	0	16.6
Mar 2027	Effective	244	187	264	695	19119	20668	40482	1500	950	0	16.2
Apr 2027	Effective	293	178	223	694	19178	20962	40835	1500	1054	0	15.9
May 2027	Effective	315	166	163	644	19079	21442	41165	1500	1085	0	16.3
Jun 2027	Effective	199	69	41	310	18461	21984	40754	1500	921	0	16.8
Jul 2027	Effective	41	-38	-11	-9	17804	22348	40143	1500	782	0	16.3
Aug 2027	Creditable	1623	565	845	3032	18068	22498	43598	1500	722	0	15.8
Sep 2027	Creditable	1647	599	911	3156	18408	22498	44062	2270	636	0	15.4
Oct 2027	Creditable	1680	644	946	3270	18589	22583	44443	3040	500	0	15.0
Nov 2027	Creditable	1702	678	959	3339	18678	22588	44606	3810	591	0	14.9
Dec 2027	Creditable	1707	663	962	3332	18795	22675	44802	4580	546	0	14.8
Jan 2028	Creditable	1725	651	963	3339	19028	22594	44961	5350	499	0	14.8
Jan 2028	Effective	450	298	458	1206	19028	22594	42828	5350	499	0	14.8
Feb 2028	Effective	457	287	460	1205	19453	22275	42933	1500	455	0	14.8
Mar 2028	Effective	460	277	454	1192	19752	22013	42957	1500	904	0	14.6
Apr 2028	Effective	431	266	400	1097	19964	22122	43183	1500	1006	0	14.5

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May 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the May 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in May to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/May-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 4.28 million acre-feet (maf), or 45% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 8.76 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,516.89 feet on December 31, 2026. With intervening flows between Lake Powell and Lake Mead of 0.790 maf in calendar year 2026, Lake Mead's elevation is projected to be 1,039.62 feet on December 31, 2026.

References

The Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_05_ucb.pdf.

Information on the Lower Colorado Basin (LCB) Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	1	98	0	98	6484.04	181
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	116	1	92	0	92	6483.79	180
Jun 2026	293	2	103	77	180	6500.32	291
Jul 2026	140	3	102	12	114	6503.46	314
Aug 2026	60	2	78	0	78	6500.78	294
Sep 2026	42	2	70	0	70	6496.66	264
WY 2026	926	15	739	140	879		
Oct 2026	51	1	61	0	61	6495.02	252
Nov 2026	45	1	63	0	63	6492.23	233
Dec 2026	34	1	69	0	69	6486.74	197
Jan 2027	33	1	69	0	69	6480.40	161
Feb 2027	31	0	62	0	62	6473.83	129
Mar 2027	64	0	69	0	69	6472.54	123
Apr 2027	97	1	38	19	57	6480.66	162
May 2027	224	2	104	51	155	6491.75	230
Jun 2027	404	2	104	240	344	6499.88	287
Jul 2027	223	3	101	82	183	6504.76	324
Aug 2027	80	2	101	10	111	6500.32	291
Sep 2027	46	2	67	0	67	6497.17	268
WY 2027	1332	15	911	402	1313		
Oct 2027	50	1	61	0	61	6495.39	255
Nov 2027	45	1	62	0	62	6492.83	237
Dec 2027	32	1	66	0	66	6487.56	203
Jan 2028	31	1	66	0	66	6481.54	167
Feb 2028	29	1	62	0	62	6474.90	134
Mar 2028	51	0	66	0	66	6471.33	118
Apr 2028	77	1	48	0	48	6477.70	147

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
May 2025	157	127	7	75	0	75	122	6027.90	3186	355
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	127	103	7	210	0	210	110	6019.02	2877	575
Jun 2026	319	206	9	118	0	118	113	6021.23	2952	250
Jul 2026	153	127	12	129	0	129	112	6020.82	2938	136
Aug 2026	68	86	11	129	0	129	110	6019.29	2886	138
Sep 2026	47	75	10	123	0	123	108	6017.64	2831	134
WY 2026	1019	974	72	1074	0	1076				1911
Oct 2026	61	71	6	161	0	161	104	6014.84	2739	193
Nov 2026	55	73	3	152	0	152	101	6012.42	2661	183
Dec 2026	37	72	1	157	0	157	98	6009.80	2578	181
Jan 2027	45	81	1	157	0	157	95	6007.41	2504	182
Feb 2027	50	81	2	140	0	140	93	6005.51	2446	166
Mar 2027	120	125	2	157	0	157	91	6004.42	2413	240
Apr 2027	146	106	4	152	0	152	89	6002.84	2366	398
May 2027	318	249	6	260	0	260	89	6002.26	2348	879
Jun 2027	525	465	8	154	0	154	100	6011.75	2639	700
Jul 2027	270	230	11	94	0	94	105	6015.46	2759	229
Aug 2027	92	123	11	111	0	111	105	6015.50	2760	138
Sep 2027	56	77	10	110	0	110	104	6014.25	2720	132
WY 2027	1775	1756	66	1806	0	1806				3622
Oct 2027	62	73	6	97	0	97	102	6013.37	2691	135
Nov 2027	55	72	3	94	0	94	101	6012.61	2667	131
Dec 2027	34	68	1	138	0	138	99	6010.45	2598	163
Jan 2028	42	77	1	158	0	158	96	6007.90	2519	183
Feb 2028	43	76	2	145	0	145	93	6005.67	2451	170
Mar 2028	85	100	2	91	0	91	93	6005.86	2456	165
Apr 2028	111	82	4	88	0	88	93	6005.55	2447	291

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	18	9	9317.35	82
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	17	10	9312.02	73
Jun 2026	13	12	9312.69	74
Jul 2026	8	14	9309.06	68
Aug 2026	5	12	9304.24	61
Sep 2026	6	7	9303.24	60
WY 2026	85	90		
Oct 2026	7	6	9303.83	61
Nov 2026	5	4	9304.20	61
Dec 2026	5	5	9304.47	61
Jan 2027	5	5	9304.73	62
Feb 2027	4	4	9304.62	62
Mar 2027	5	5	9304.88	62
Apr 2027	10	12	9303.58	60
May 2027	30	18	9311.14	72
Jun 2027	51	22	9327.10	100
Jul 2027	24	28	9325.22	97
Aug 2027	11	23	9318.74	85
Sep 2027	8	16	9313.93	76
WY 2027	165	148		
Oct 2027	8	9	9313.19	75
Nov 2027	5	6	9312.62	74
Dec 2027	4	6	9311.31	72
Jan 2028	5	6	9310.72	71
Feb 2028	4	6	9309.37	69
Mar 2028	5	6	9308.76	68
Apr 2028	9	10	9308.04	67

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	120	112	1	104	0	104	7482.44	520
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	104	97	1	63	0	63	7464.80	397
Jun 2026	79	78	1	77	0	77	7464.80	397
Jul 2026	40	46	1	85	0	85	7458.29	357
Aug 2026	38	45	1	78	0	78	7452.49	323
Sep 2026	31	32	1	71	0	71	7445.18	284
WY 2026	518	523	7	651	0	651		
Oct 2026	40	39	0	64	0	64	7440.18	258
Nov 2026	31	30	0	13	0	13	7443.66	276
Dec 2026	26	26	0	14	0	14	7445.82	287
Jan 2027	25	25	0	15	0	15	7447.56	296
Feb 2027	23	23	0	13	0	13	7449.35	306
Mar 2027	41	41	0	25	0	25	7452.15	321
Apr 2027	93	95	1	44	0	44	7460.73	372
May 2027	247	235	1	195	15	210	7464.66	396
Jun 2027	335	306	1	54	0	54	7498.68	647
Jul 2027	140	144	1	97	0	97	7504.08	692
Aug 2027	69	81	1	95	0	95	7502.33	678
Sep 2027	41	49	1	93	0	93	7496.90	633
WY 2027	1111	1094	7	723	15	738		
Oct 2027	40	41	1	73	0	73	7492.92	601
Nov 2027	33	34	0	35	0	35	7492.75	599
Dec 2027	26	28	0	50	0	50	7489.99	578
Jan 2028	25	26	0	28	0	28	7489.73	576
Feb 2028	23	25	0	29	0	29	7489.27	572
Mar 2028	38	39	0	34	0	34	7489.85	576
Apr 2028	78	79	1	65	0	65	7491.49	589

Model Run ID: 3319

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	133	104	12	116	119	0	119	7148.94	108
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	113	63	9	72	74	0	74	7153.73	112
Jun 2026	82	77	3	80	80	0	80	7153.72	112
Jul 2026	42	85	2	87	87	0	87	7153.73	112
Aug 2026	38	78	0	78	78	0	78	7153.73	112
Sep 2026	33	71	2	73	73	0	73	7153.73	112
WY 2026	541	651	22	674	670	4	675		
Oct 2026	42	64	2	66	66	0	66	7153.73	112
Nov 2026	33	13	2	15	15	0	15	7153.73	112
Dec 2026	28	14	2	16	16	0	16	7153.73	112
Jan 2027	26	15	1	16	16	0	16	7153.73	112
Feb 2027	25	13	2	15	15	0	15	7153.73	112
Mar 2027	43	25	2	27	27	0	27	7153.73	112
Apr 2027	105	44	12	56	56	0	56	7153.73	112
May 2027	274	210	27	237	237	0	237	7153.73	112
Jun 2027	358	54	23	77	77	0	77	7153.72	112
Jul 2027	147	97	7	104	104	0	104	7153.73	112
Aug 2027	71	95	2	97	97	0	97	7153.73	112
Sep 2027	43	93	2	95	95	0	95	7153.73	112
WY 2027	1195	738	84	822	821	0	821		
Oct 2027	42	73	2	75	75	0	75	7153.73	112
Nov 2027	34	35	1	36	36	0	36	7153.73	112
Dec 2027	27	50	1	51	51	0	51	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	40	34	2	36	36	0	36	7153.73	112
Apr 2028	89	65	11	76	76	0	76	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
May 2025	139	119	7	125	100	20	123	6757.45	18	63	60
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	126	74	13	87	87	0	87	6753.04	17	62	25
Jun 2026	87	80	5	85	85	0	85	6753.03	17	61	24
Jul 2026	45	87	3	90	90	0	90	6753.04	17	65	25
Aug 2026	43	78	5	83	83	0	83	6753.04	17	65	18
Sep 2026	38	73	5	78	78	0	78	6753.04	17	55	23
WY 2026	589	675	48	723	699	17	716			442	270
Oct 2026	48	66	6	72	60	12	72	6753.04	17	49	23
Nov 2026	38	15	5	20	20	0	20	6753.04	17	0	20
Dec 2026	32	16	4	20	20	0	20	6753.04	17	0	20
Jan 2027	30	16	4	20	20	0	20	6753.04	17	0	20
Feb 2027	28	15	3	18	18	0	18	6753.04	17	0	18
Mar 2027	50	27	7	34	34	0	34	6753.04	17	5	29
Apr 2027	117	56	12	68	68	0	68	6753.04	17	42	26
May 2027	308	237	34	271	134	137	271	6753.04	17	62	209
Jun 2027	398	77	40	117	117	0	117	6753.03	17	61	56
Jul 2027	163	104	16	120	120	0	120	6753.04	17	65	55
Aug 2027	79	97	8	105	105	0	105	6753.04	17	65	40
Sep 2027	49	95	6	101	101	0	101	6753.04	17	55	46
WY 2027	1340	821	145	966	817	148	966			405	561
Oct 2027	48	75	6	81	64	16	81	6753.04	17	49	31
Nov 2027	39	36	5	41	41	0	41	6753.04	17	0	41
Dec 2027	32	51	5	56	56	0	56	6753.04	17	0	55
Jan 2028	31	29	5	34	34	0	34	6753.04	17	1	33
Feb 2028	29	31	4	35	35	0	35	6753.04	17	0	34
Mar 2028	46	36	6	42	42	0	42	6753.04	17	24	18
Apr 2028	100	76	11	87	87	0	87	6753.04	17	42	45



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
May 2025	40	32	7660.43	113
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	53	49	7664.18	123
Jun 2026	23	43	7656.45	103
Jul 2026	10	41	7643.06	71
Aug 2026	11	38	7629.49	44
Sep 2026	17	29	7621.65	32
WY 2026	242	236		
Oct 2026	17	16	7621.97	32
Nov 2026	9	0	7627.45	41
Dec 2026	6	0	7630.62	46
Jan 2027	6	0	7633.61	52
Feb 2027	5	0	7635.94	56
Mar 2027	11	1	7640.77	66
Apr 2027	28	1	7652.13	92
May 2027	78	47	7663.92	123
Jun 2027	84	83	7663.92	123
Jul 2027	33	42	7660.29	113
Aug 2027	20	38	7653.17	95
Sep 2027	19	29	7648.79	84
WY 2027	316	260		
Oct 2027	15	16	7648.09	83
Nov 2027	10	2	7651.39	91
Dec 2027	7	3	7652.96	94
Jan 2028	6	3	7654.10	97
Feb 2028	5	3	7654.91	99
Mar 2028	10	8	7655.51	101
Apr 2028	23	23	7655.52	101

Model Run ID: 3319

Processed on: 5/13/2026 9:42:21 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
May 2025	102	13	81	3	26	22	6040.32	1064	63
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	33
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	38
May 2026	172	22	145	3	27	22	6045.53	1120	120
Jun 2026	27	2	45	4	39	63	6039.91	1060	127
Jul 2026	-17	0	14	4	42	57	6031.18	971	83
Aug 2026	2	0	29	3	35	43	6025.69	918	66
Sep 2026	22	0	34	2	19	24	6024.56	908	51
WY 2026	664	55	604	22	199	352			791
Oct 2026	47	3	43	1	7	18	6026.36	925	48
Nov 2026	31	1	21	1	0	18	6026.67	928	36
Dec 2026	23	0	17	0	0	18	6026.50	926	33
Jan 2027	21	0	15	0	0	18	6026.12	922	31
Feb 2027	31	1	25	1	0	17	6026.93	930	29
Mar 2027	102	12	80	1	5	19	6032.62	985	45
Apr 2027	185	24	134	2	21	21	6041.45	1076	82
May 2027	307	42	234	3	35	22	6056.59	1250	180
Jun 2027	272	37	234	4	51	42	6067.17	1387	228
Jul 2027	71	7	73	5	55	22	6066.54	1378	101
Aug 2027	48	3	62	4	47	22	6065.82	1368	61
Sep 2027	48	4	55	3	26	64	6062.92	1330	97
WY 2027	1186	135	995	26	247	300			970
Oct 2027	48	3	46	2	9	22	6063.95	1344	49
Nov 2027	35	3	23	1	0	21	6064.08	1345	41
Dec 2027	24	3	17	1	0	22	6063.66	1340	37
Jan 2028	22	0	19	1	0	22	6063.42	1337	35
Feb 2028	29	1	26	1	0	20	6063.79	1341	32
Mar 2028	92	10	80	2	6	22	6067.63	1393	45
Apr 2028	147	18	128	3	21	23	6073.45	1474	74

Model Run ID: 3319

Processed on: 5/13/2026 9:42:21 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
May 2025	849	698	17	599	0	599	3558.98	4707	7715	609
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	517	459	13	460	0	460	3526.08	4538	5607	468
Jun 2026	631	505	20	509	0	509	3525.69	4536	5585	512
Jul 2026	80	218	24	482	0	482	3521.00	4515	5318	487
Aug 2026	181	359	24	482	0	482	3518.56	4504	5182	492
Sep 2026	273	410	22	466	0	466	3517.25	4498	5109	474
WY 2026	4275	4410	181	5892	108	6000				6001
Oct 2026	516	621	15	480	0	480	3519.37	4508	5226	486
Nov 2026	456	522	15	500	0	500	3519.49	4508	5233	503
Dec 2026	354	458	12	600	0	600	3516.89	4497	5090	605
Jan 2027	364	464	3	664	0	664	3513.41	4482	4901	669
Feb 2027	398	466	3	587	0	587	3511.23	4472	4786	591
Mar 2027	660	614	5	882	0	882	3506.35	4452	4533	886
Apr 2027	1106	943	9	785	0	785	3509.04	4463	4671	790
May 2027	2555	2252	12	800	0	800	3532.80	4570	6005	802
Jun 2027	3265	2472	24	850	0	850	3555.67	4688	7484	852
Jul 2027	1366	1160	32	950	0	950	3558.04	4701	7649	955
Aug 2027	520	589	32	990	0	990	3552.21	4669	7247	998
Sep 2027	427	579	29	671	0	671	3550.56	4660	7135	679
WY 2027	11987	11139	193	8759	0	8759				8816
Oct 2027	515	569	20	480	0	480	3551.50	4665	7199	484
Nov 2027	503	534	20	500	0	500	3551.69	4666	7212	501
Dec 2027	361	490	16	600	0	600	3549.96	4657	7095	603
Jan 2028	350	469	4	723	0	723	3546.33	4638	6856	727
Feb 2028	397	497	5	639	0	639	3544.24	4627	6719	647
Mar 2028	614	562	8	675	0	675	3542.49	4618	6607	682
Apr 2028	920	800	13	601	0	601	3545.16	4632	6779	611



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	599	24	41	983	16.0	19	978	533	1057.02	8199
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	460	104	40	938	15.3	19	938	503	1050.80	7741
Jun 2026	509	43	48	909	15.3	21	909	477	1045.20	7340
Jul 2026	482	67	45	756	12.3	24	756	460	1041.48	7080
Aug 2026	482	133	48	657	10.7	23	657	453	1039.94	6974
Sep 2026	466	106	47	567	9.5	16	567	450	1039.17	6921
WY 2026	6000	847	458	7589		180	7789			
Oct 2026	480	85	44	434	7.1	16	434	454	1040.14	6987
Nov 2026	500	43	39	617	10.4	9	617	447	1038.46	6872
Dec 2026	600	67	31	545	8.9	6	545	452	1039.62	6951
Jan 2027	664	62	22	505	8.2	11	505	463	1042.17	7128
Feb 2027	587	53	20	500	9.0	10	500	470	1043.64	7231
Mar 2027	882	55	22	912	14.8	15	912	469	1043.48	7219
Apr 2027	785	72	30	1030	17.3	19	1030	456	1040.47	7010
May 2027	800	22	37	1078	17.5	24	1078	436	1036.10	6712
Jun 2027	850	28	45	914	15.4	26	914	430	1034.60	6611
Jul 2027	950	64	43	775	12.6	30	775	440	1036.91	6767
Aug 2027	990	102	48	711	11.6	29	711	458	1041.08	7052
Sep 2027	671	107	47	621	10.4	22	621	464	1042.28	7135
WY 2027	8759	760	429	8644		216	8644			
Oct 2027	480	71	45	484	7.9	22	484	464	1042.28	7136
Nov 2027	500	45	39	581	9.8	15	581	458	1041.06	7051
Dec 2027	600	70	32	534	8.7	12	534	464	1042.31	7137
Jan 2028	723	67	22	506	8.2	11	506	479	1045.67	7374
Feb 2028	639	60	21	501	8.7	10	501	490	1047.89	7531
Mar 2028	675	80	23	918	14.9	14	918	477	1045.25	7343
Apr 2028	601	83	30	1037	17.4	19	1037	453	1039.83	6966



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
May 2025	983	-12	15	927	0	927	15.1	643.20	1704
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	938	-10	15	921	0	921	15.0	643.00	1759
Jun 2026	909	-14	14	881	0	881	14.8	643.00	1759
Jul 2026	756	-19	13	753	0	753	12.2	642.00	1731
Aug 2026	657	-13	16	628	0	628	10.2	642.00	1731
Sep 2026	567	-4	17	602	0	602	10.1	640.00	1675
WY 2026	7589	-136	157	7270	0	7270			
Oct 2026	434	-6	15	601	0	601	9.8	633.00	1487
Nov 2026	617	-7	13	544	0	544	9.1	635.00	1540
Dec 2026	545	-2	13	408	0	408	6.6	639.50	1662
Jan 2027	505	-5	9	427	0	427	6.9	641.80	1726
Feb 2027	500	-14	8	478	0	478	8.6	641.80	1725
Mar 2027	912	-14	10	854	0	854	13.9	643.00	1759
Apr 2027	1030	-18	13	999	0	999	16.8	643.00	1759
May 2027	1078	-10	15	1054	0	1054	17.1	643.00	1759
Jun 2027	914	-14	14	886	0	886	14.9	643.00	1759
Jul 2027	775	-19	13	771	0	771	12.5	642.00	1731
Aug 2027	711	-13	16	683	0	683	11.1	642.00	1731
Sep 2027	621	-4	17	656	0	656	11.0	640.00	1675
WY 2027	8644	-127	156	8361	0	8361			
Oct 2027	484	-6	15	651	0	651	10.6	633.00	1487
Nov 2027	581	-7	13	508	0	508	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	506	-5	9	428	0	428	7.0	641.80	1726
Feb 2028	501	-14	8	478	0	478	8.3	641.80	1725
Mar 2028	918	-14	10	859	0	859	14.0	643.00	1759
Apr 2028	1037	-18	13	1005	0	1005	16.9	643.00	1759



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
May 2025	927	1	13	625	10.2	92	171	448.59	591	113	1.8
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	14	11	598	10.0	82	129	448.42	539	145	2.4
May 2026	921	6	13	641	10.4	85	176	448.50	541	128	2.1
Jun 2026	881	15	16	668	11.2	96	106	448.50	541	128	2.2
Jul 2026	753	19	17	624	10.1	98	31	448.00	531	115	1.9
Aug 2026	628	19	17	510	8.3	98	22	447.50	522	106	1.7
Sep 2026	602	11	15	433	7.3	96	59	447.50	522	92	1.5
WY 2026	7270	152	140	5585		797	838			1301	
Oct 2026	601	17	12	453	7.4	98	47	447.50	522	69	1.1
Nov 2026	544	16	9	381	6.4	78	86	447.50	522	93	1.6
Dec 2026	408	16	6	304	4.9	83	44	446.50	503	83	1.3
Jan 2027	427	8	6	292	4.7	70	61	446.50	503	131	2.1
Feb 2027	478	1	8	382	6.9	25	57	446.50	503	117	2.1
Mar 2027	854	7	9	621	10.1	61	157	446.70	507	113	1.8
Apr 2027	999	11	11	699	11.8	73	178	448.70	545	112	1.9
May 2027	1054	6	14	762	12.4	92	180	448.70	545	105	1.7
Jun 2027	886	15	16	706	11.9	90	77	448.70	545	110	1.9
Jul 2027	771	19	17	667	10.9	92	15	448.00	531	116	1.9
Aug 2027	683	19	17	572	9.3	88	23	447.50	522	123	2.0
Sep 2027	656	11	15	502	8.4	81	57	447.50	522	121	2.0
WY 2027	8361	147	139	6341		930	982			1294	
Oct 2027	651	17	12	505	8.2	83	58	447.50	522	84	1.4
Nov 2027	508	16	9	373	6.3	87	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	86	30	446.50	503	105	1.7
Jan 2028	428	8	6	293	4.8	69	60	446.50	503	132	2.1
Feb 2028	478	1	8	383	6.7	25	57	446.50	503	118	2.1
Mar 2028	859	7	9	622	10.1	61	161	446.70	507	113	1.8
Apr 2028	1005	11	11	700	11.8	73	184	448.70	545	113	1.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
May 2025	983	16.0	1057.02	8199	-394	407.77	776.0	364.9	54	371.4
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	938	15.3	1050.80	7741	-406	403.09	1007.8	344.4	73	367.2
Jun 2026	909	15.3	1045.20	7340	-401	395.11	1303.1	321.9	97	354.0
Jul 2026	756	12.3	1041.48	7080	-260	390.83	1281.3	264.2	97	349.3
Aug 2026	657	10.7	1039.94	6974	-106	388.46	1273.5	229.1	97	348.5
Sep 2026	567	9.5	1039.17	6921	-53	389.29	1103.4	198.9	85	351.1
WY 2026	7589							2751.1		
Oct 2026	434	7.1	1040.14	6987	67	394.45	763.3	153.4	58	353.4
Nov 2026	617	10.4	1038.46	6872	-115	396.44	749.1	222.1	58	359.6
Dec 2026	545	8.9	1039.62	6951	79	390.53	1200.8	187.0	92	343.2
Jan 2027	505	8.2	1042.17	7128	177	391.53	1039.5	178.6	79	353.4
Feb 2027	500	9.0	1043.64	7231	103	394.58	813.9	175.9	61	351.5
Mar 2027	912	14.8	1043.48	7219	-12	393.95	927.2	325.9	70	357.3
Apr 2027	1030	17.3	1040.47	7010	-209	390.09	1159.5	360.3	88	349.8
May 2027	1078	17.5	1036.10	6712	-298	385.43	1253.4	378.5	97	350.9
Jun 2027	725	12.2	1034.60	6611	-101	388.47	1275.4	273.3	29	376.9
Jul 2027	775	12.6	1036.91	6767	156	383.27	1252.8	270.7	97	349.5
Aug 2027	711	11.6	1041.08	7052	286	386.80	1279.7	249.0	97	350.0
Sep 2027	621	10.4	1042.28	7135	83	390.17	1285.9	216.1	97	348.2
WY 2027	8455							2990.8		
Oct 2027	484	7.9	1042.28	7136	0	394.38	1113.6	171.6	84	354.4
Nov 2027	581	9.8	1041.06	7051	-85	396.06	1107.2	204.8	84	352.7
Dec 2027	534	8.7	1042.31	7137	86	397.93	607.6	190.7	46	357.4
Jan 2028	506	8.2	1045.67	7374	236	394.69	1044.9	180.3	78	356.4
Feb 2028	501	8.7	1047.89	7531	158	395.95	1156.5	174.2	85	348.0
Mar 2028	918	14.9	1045.25	7343	-188	396.03	1052.2	328.0	79	357.4
Apr 2028	1037	17.4	1039.83	6966	-377	391.64	1025.8	367.2	79	354.3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	927	15.1	643.20	1704	29	139.55	204.0	117.9	80	127.1
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	921	15.0	643.00	1759	-8	139.40	204.0	115.7	80	125.6
Jun 2026	881	14.8	643.00	1759	0	139.32	253.3	110.6	99	125.5
Jul 2026	753	12.2	642.00	1731	-28	139.75	255.0	94.8	100	125.9
Aug 2026	628	10.2	642.00	1731	0	140.06	255.0	79.3	100	126.2
Sep 2026	602	10.1	640.00	1675	-56	139.10	255.0	75.4	100	125.3
WY 2026	7270							920.0		
Oct 2026	601	9.8	633.00	1487	-188	134.74	227.0	73.0	89	121.4
Nov 2026	544	9.1	635.00	1540	53	132.50	159.8	65.0	63	119.4
Dec 2026	408	6.6	639.50	1662	122	136.87	154.7	50.3	61	123.3
Jan 2027	427	6.9	641.80	1726	64	140.13	156.3	53.9	61	126.2
Feb 2027	478	8.6	641.80	1725	0	140.54	156.6	60.5	61	126.6
Mar 2027	854	13.9	643.00	1759	34	139.05	194.1	106.9	76	125.3
Apr 2027	999	16.8	643.00	1759	0	138.65	249.9	124.8	98	124.9
May 2027	1054	17.1	643.00	1759	0	138.53	255.0	131.5	100	124.8
Jun 2027	886	14.9	643.00	1759	0	139.29	255.0	111.2	100	125.5
Jul 2027	771	12.5	642.00	1731	-28	139.64	255.0	97.0	100	125.8
Aug 2027	683	11.1	642.00	1731	0	139.70	255.0	85.9	100	125.9
Sep 2027	656	11.0	640.00	1675	-56	138.73	255.0	82.0	100	125.0
WY 2027	8361							1042.0		
Oct 2027	651	10.6	633.00	1487	-188	134.40	227.0	78.9	89	121.1
Nov 2027	508	8.5	635.00	1540	53	132.77	159.8	60.7	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	48.9	61	123.4
Jan 2028	428	7.0	641.80	1726	64	140.12	156.3	54.0	61	126.2
Feb 2028	478	8.3	641.80	1725	0	140.66	156.6	60.6	61	126.7
Mar 2028	859	14.0	643.00	1759	34	139.01	194.1	107.6	76	125.2
Apr 2028	1005	16.9	643.00	1759	0	138.61	249.9	125.5	98	124.9



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
May 2025	625	10.2	448.59	591	20	76.52	120.0	43.2	100	69.1
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	641	10.4	448.50	541	2	79.17	120.0	45.2	100	70.6
Jun 2026	668	11.2	448.50	541	0	78.89	120.0	46.9	100	70.3
Jul 2026	624	10.1	448.00	531	-10	79.07	120.0	43.7	100	70.1
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5585							383.9		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	381	6.4	447.50	522	0	80.03	92.0	26.1	77	68.6
Dec 2026	304	4.9	446.50	503	-19	80.28	102.6	19.3	85	63.4
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6341							439.0		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	293	4.8	446.50	503	0	79.88	92.9	19.6	77	67.0
Feb 2028	383	6.7	446.50	503	0	78.90	92.1	26.5	77	69.3
Mar 2028	622	10.1	446.70	507	4	77.43	108.4	42.6	90	68.5
Apr 2028	700	11.8	448.70	545	38	77.88	120.0	48.8	100	69.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
May 2025	237	28	28	41	20	6
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	162	70	17	27	15	6
Jun 2026	179	39	21	29	15	7
Jul 2026	169	43	23	31	16	8
Aug 2026	167	43	21	28	14	6
Sep 2026	162	41	19	26	14	5
Summer 2026	1011	262	123	169	90	33
Oct 2026	166	53	16	24	10	4
Nov 2026	173	50	3	5	3	5
Dec 2026	207	51	4	6	4	5
Jan 2027	227	51	4	6	4	4
Feb 2027	201	46	3	6	3	4
Mar 2027	297	51	7	10	6	4
Winter 2027	1271	302	37	56	30	26
Apr 2027	264	49	12	20	12	2
May 2027	278	84	53	85	23	7
Jun 2027	313	50	16	28	20	8
Jul 2027	360	31	29	37	21	8
Aug 2027	374	37	29	35	18	8
Sep 2027	252	36	28	34	18	5
Summer 2027	1842	287	167	240	111	37
Oct 2027	180	32	22	27	11	4
Nov 2027	187	31	10	13	7	4
Dec 2027	224	45	15	18	10	5
Jan 2028	269	52	8	10	6	4
Feb 2028	237	47	8	11	6	4
Mar 2028	249	30	10	13	7	4
Winter 2028	1346	237	73	93	47	25
Apr 2028	221	28	19	28	15	3



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

May 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
May 2026	867	464	621	17694	19647	19474	39120
Jun 2026	954	431	527	17707	19619	19879	39498
Jul 2026	768	431	588	17729	19516	20280	39796
Aug 2026	758	471	677	17996	19902	20540	40442
Sep 2026	831	505	730	18132	20197	20646	40843
Oct 2026	916	544	740	18205	20405	20699	41104
Nov 2026	1020	570	723	18088	20400	20633	41033
Dec 2026	1117	552	720	18081	20470	20748	41218
Jan 2027	1236	541	722	18224	20722	20669	41391
Feb 2027	1346	532	725	18412	21016	20492	41508
Mar 2027	1436	522	718	18528	21204	20389	41594
Apr 2027	1475	507	663	18781	21425	20401	41826
May 2027	1483	456	572	18643	21154	20610	41764
Jun 2027	1432	432	398	17309	19571	20908	40480
Jul 2027	1084	181	261	15830	17356	21009	38365
Aug 2027	927	136	270	15665	16998	20853	37851
Sep 2027	960	150	280	16067	17456	20568	38024
Oct 2027	1023	195	318	16178	17715	20485	38199
Nov 2027	1064	227	304	16115	17711	20484	38195
Dec 2027	1107	229	303	16102	17740	20569	38309
Jan 2028	1210	250	308	16219	17987	20483	38470
Feb 2028	1325	252	311	16458	18347	20246	38594
Mar 2028	1427	256	306	16594	18584	20089	38672
Apr 2028	1436	251	255	16707	18650	20277	38926

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
May 2026 24-Month Study
Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
May 2026	Effective	142	-2	63	203	17694	19474	37371	1500	938	0	20.4
Jun 2026	Effective	224	-43	-61	121	17707	19879	37707	1500	909	0	20.1
Jul 2026	Effective	24	-45	-43	-64	17729	20280	37945	1500	756	0	19.4
Aug 2026	Creditable	758	471	677	1906	17996	20540	40442	1500	657	0	19.0
Sep 2026	Creditable	831	505	730	2065	18132	20646	40843	2270	567	0	18.7
Oct 2026	Creditable	916	544	740	2200	18205	20699	41104	3040	434	0	18.6
Nov 2026	Creditable	1020	570	723	2312	18088	20633	41033	3810	617	0	18.5
Dec 2026	Creditable	1117	552	720	2389	18081	20748	41218	4580	545	0	18.4
Jan 2027	Creditable	1236	541	722	2498	18224	20669	41391	5350	505	0	18.3
Jan 2027	Effective	360	445	637	1442	18224	20669	40334	5350	505	0	18.3
Feb 2027	Effective	471	436	640	1547	18412	20492	40451	1500	500	0	18.3
Mar 2027	Effective	561	426	631	1619	18528	20389	40536	1500	912	0	18.1
Apr 2027	Effective	598	410	570	1578	18781	20401	40760	1500	1030	0	18.2
May 2027	Effective	604	361	456	1421	18643	20610	40674	1500	1078	0	19.5
Jun 2027	Effective	546	324	244	1114	17309	20908	39331	1500	914	0	21.6
Jul 2027	Effective	176	43	52	270	15830	21009	37109	1500	775	0	22.1
Aug 2027	Creditable	927	136	270	1333	15665	20853	37851	1500	711	0	21.9
Sep 2027	Creditable	960	150	280	1390	16067	20568	38024	2270	621	0	21.6
Oct 2027	Creditable	1023	195	318	1537	16178	20485	38199	3040	484	0	21.4
Nov 2027	Creditable	1064	227	304	1596	16115	20484	38195	3810	581	0	21.4
Dec 2027	Creditable	1107	229	303	1638	16102	20569	38309	4580	534	0	21.3
Jan 2028	Creditable	1210	250	308	1769	16219	20483	38470	5350	506	0	21.3
Jan 2028	Effective	174	202	44	420	16219	20483	37122	5350	506	0	21.3
Feb 2028	Effective	290	205	47	542	16458	20246	37247	1500	501	0	21.2
Mar 2028	Effective	392	211	41	643	16594	20089	37327	1500	918	0	21.0
Apr 2028	Effective	398	207	-18	587	16707	20277	37570	1500	1037	0	20.9

Model Run ID: 3319

Processed on: 5/13/2026 9:42:21 AM