

June 24-Month Study
Date: June 15, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	May Inflow (unregulated) (acre-feet)	Percent of Average (percent)	June 14, Midnight Elevation (feet)	June 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	66,232	38%	6490.34	220,527
Flaming Gorge	70,211	28%	6016.34	2,787,951
Blue Mesa	54,798	27%	7452.46	322,976
Navajo	63,025	26%	6034.46	1,003,615
Powell	382,993	18%	3527.58	5,694,569

Expected Operations

The operation of Lake Powell and Lake Mead in the June 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was originally projected to be 7.48 million acre-feet (maf). Further, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD,

¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

² The 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.³ This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.⁴ The June 2026 Most Probable 24-Month Study reflects a 1.0 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of May was 0.383 maf or 18% of the 30-year average from 1991 to 2020. The June 2026 unregulated inflow forecast for Lake Powell is 0.170 maf or 7% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 0.950 maf or 15% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.40 maf or 35% of average.

³ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

⁴ For more information please visit: <https://www.usbr.gov/ColoradoRiverBasin/dcp/droa>.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

The Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month_06_ucb.pdf.

Information on the LCB Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on the 2024 Interim Guidelines SEIS ROD is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

Information on reservoir inflow observations and forecasts is available

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.

Fontenelle Reservoir

As of June 3, 2026, the Fontenelle Reservoir pool elevation is 6485.20 feet, which amounts to 56 percent of live storage capacity. Inflows for the month of May totaled approximately 66,232 acre-feet (af) or 38 percent of average.

Current releases are 700 cfs. Releases may change due to hydrologic conditions.

The June final forecast for unregulated inflows into Fontenelle for the next three months projects much below average conditions. June, July, and August Most Probable inflow volumes amount to 155,000 af (51 percent of average), 63,000 af (37 percent of average), and 29,000 af (45 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for TBD, August 2026. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of June 3, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6017.50 feet, which amounts to 77 percent of live storage capacity. Unregulated inflow volume for the month of May is approximately 70,211 af, which is 28 percent of the average unregulated inflow volume.

Between 660,000 and one million acre-feet of additional water is being delivered from Flaming Gorge Reservoir to Lake Powell through April 2027 to help keep Lake Powell above critical elevations.

These actions are part of the Drought Response Operations Agreement (DROA), a component of the 2019 Colorado River Drought Contingency Plan for the Upper Colorado River Basin. To read more about the need for 2026-2027 supplemental releases, visit: [Reclamation Acts to Protect Colorado River System During Historic Drought](#).

The June unregulated inflows into Flaming Gorge for the next three months projects to be much below average. June, July, and August forecasted unregulated inflow volumes are 160,000 af (41 percent of average), 69,000 af (34 percent of average), and 30,000 af (42 percent of average), respectively.

The next Flaming Gorge Working Group meeting is scheduled for TBD, August, 2026. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475 – 8329.

Aspinall Unit Reservoirs

As of June 10, 2026, releases from Crystal Dam are approximately 1,475 cfs. Flows of the Gunnison River in Black Canyon are about 440 cfs and flows in the Whitewater Reach of the Gunnison River is approximately 815 cfs. Per the 2012 Aspinall ROD, reduction in baseflow targets are allowed under severe drought. In consultation with the USFWS, the baseflow target at Whitewater is 815 cfs for June 2026.

The current 2026 water year unregulated inflow volume forecast for Blue Mesa is 384,000 af (42 percent of average). The unregulated inflow forecast for the 2026 water supply period (April-July) is 150,000 af (23 percent of average). Conditions are very dry and Blue Mesa Reservoir will not fill this year. Current projections indicate Blue Mesa storage will continue to decrease through the rest of water year 2026 with a projected elevation and storage of 7412.17 feet and 140,000 af, 17 percent of live capacity.

Unregulated inflow in May to Blue Mesa was 55,000 af (27 percent of average). The unregulated inflow forecast to Blue Mesa for June, July, and August, is 38,000 af (15 percent of average), 20,000 af (19 percent of average), and 25,000 af (44 percent of average), respectively.

Under the Aspinall Record of Decision (Aspinall ROD), in combination with the Black Canyon Reserved Water Right Decree (BC Reserved Water Right), a spring peak release from Crystal Dam was made on May 27th and May 28th resulting in a mean flow for 24 hours in the Black Canyon of 713 cfs. Spring peak 1 day peak in the Whitewater Reach were required to reach 900 cfs under the Aspinall ROD this year based on the dry conditions that are occurring. Flows in this reach have been well above 900 cfs for most of the spring.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644.

The next Operations Group meeting will be held in August, time and date to be determined. Contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644 for more information regarding this Operation Group meeting.

Navajo Reservoir

On June 1, 2026, the daily average release rate from Navajo Dam was 800 cfs. The water surface elevation was 6036.3 feet above sea level. At this elevation the live storage is 1.023 maf (62 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 418 cfs. The San Juan-Chama project was diverting 117 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6036.5 ft of pool elevation and 1.024 maf of live storage by the end of May, which was 73 percent of average for the end of the month. The release averaged 569 cfs and totaled 35.0 kaf, which was 33 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 63.1 kaf, which was 26 percent of average for the month. Calculated evaporation for the month was 2.9 kaf. NIIP diverted a total of 28.4 kaf. Navajo had a net storage change of -2.1 kaf during the last month.

The most probable MUI forecast for June, July and August is 8 kaf (4 percent of average), -10 kaf (-21 percent of average), and -2 kaf (-6 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on August 18th from 1-3pm. The meeting will be entirely virtual, to attend email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during May was 383 thousand acre-feet (kaf) (18 percent of average). The release volume from Glen Canyon Dam in May was 459 kaf. The end of May elevation and storage of Lake Powell were 3,527.96 feet (172 feet from full pool) and 5.72 million acre-feet (maf) (24 percent of live capacity), respectively.

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was projected to be 7.48 million acre-feet. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 is 6.0 maf.

⁵ 2024 Interim Guidelines SEIS ROD is available online at:

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The anticipated monthly release volume for June 2026 is 509,000 acre-feet. The July volume and the hourly pattern will be confirmed with a subsequent directive toward the end of June.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,000 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on June 3, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 3.40 maf (35 percent of average).

In addition to the June 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The June forecast for water year 2026 ranges from a minimum probable of 3.34 maf (35 percent of average) to a maximum probable of 3.50 maf (36 percent of average) with the most probable forecast for water year 2026 of 3.40 maf (35 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 3.40 maf unregulated inflow for water year 2026, the June 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,513.74 feet with approximately 4.92

maf in storage (21 percent of capacity). Projections of end of water year 2026 elevation using the June minimum and May maximum inflow forecast results from the 24-Month Study model run are 3,513.46 feet and 3,517.25 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 6.0 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow by 1.20 maf. The period 2000-2022 is the lowest 23-year period since the initial filling of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 3.40 maf (35 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).



June 2026 Most Probable 24-Month Study

The operation of Lake Powell and Lake Mead in the June 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),¹ the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),² and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

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¹ For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

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³ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

⁴ For more information please visit: <https://www.usbr.gov/ColoradoRiverBasin/dcp/droa>.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of May was 0.383 maf or 18% of the 30-year average from 1991 to 2020. The June 2026 unregulated inflow forecast for Lake Powell is 0.170 maf or 7% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 0.950 maf or 15% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.40 maf or 35% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.941 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.924 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.188 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The Interim Guidelines are available online at:

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	187	2	82	0	82	6499.39	284
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	155	2	42	0	42	6499.45	284
Jul 2026	63	3	46	0	46	6501.35	298
Aug 2026	29	2	49	0	49	6498.32	276
Sep 2026	25	2	48	0	48	6494.91	252
WY 2026	613	15	527	52	579		
Oct 2026	33	1	49	0	49	6492.40	234
Nov 2026	31	1	51	0	51	6489.36	214
Dec 2026	26	1	55	0	55	6484.56	184
Jan 2027	23	1	55	0	55	6478.60	151
Feb 2027	22	0	50	0	50	6472.47	123
Mar 2027	40	0	55	0	55	6468.62	107
Apr 2027	65	1	37	18	55	6471.01	117
May 2027	125	1	81	0	81	6480.21	160
Jun 2027	275	2	102	46	148	6499.45	284
Jul 2027	165	3	101	22	124	6504.55	323
Aug 2027	50	2	89	0	89	6499.08	281
Sep 2027	35	2	57	0	57	6495.81	258
WY 2027	890	14	783	86	869		
Oct 2027	42	1	58	0	58	6493.29	240
Nov 2027	41	1	59	0	59	6490.52	222
Dec 2027	32	1	63	0	63	6485.54	190
Jan 2028	31	1	63	0	63	6479.80	157
Feb 2028	29	0	59	0	59	6473.45	127
Mar 2028	51	0	63	0	63	6470.61	115
Apr 2028	77	1	49	0	49	6476.80	142
May 2028	166	1	100	0	100	6488.27	207

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jun 2025	194	84	10	88	0	88	122	6027.51	3172	294
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	160	47	9	111	0	111	105	6015.41	2758	176
Jul 2026	69	52	12	121	0	121	102	6013.03	2680	123
Aug 2026	30	50	11	121	0	121	99	6010.56	2602	124
Sep 2026	24	47	9	118	0	118	96	6008.09	2525	122
WY 2026	658	631	70	993	60	1054				1592
Oct 2026	38	54	6	132	0	132	93	6005.46	2444	149
Nov 2026	40	60	3	128	0	128	90	6003.18	2376	148
Dec 2026	31	60	1	132	0	132	87	6000.79	2305	149
Jan 2027	28	60	1	132	0	132	84	5998.35	2235	149
Feb 2027	33	61	2	119	0	119	82	5996.33	2178	136
Mar 2027	75	90	2	123	0	123	81	5995.14	2145	173
Apr 2027	105	95	4	118	0	118	80	5994.21	2119	303
May 2027	160	116	6	174	0	174	77	5991.97	2058	664
Jun 2027	330	203	7	114	0	114	80	5994.86	2137	494
Jul 2027	185	144	10	61	0	61	83	5997.39	2208	121
Aug 2027	55	94	9	82	0	82	83	5997.48	2210	94
Sep 2027	40	62	8	80	0	80	82	5996.59	2185	90
WY 2027	1120	1099	59	1393	0	1393				2668
Oct 2027	50	66	5	71	0	71	82	5996.23	2175	93
Nov 2027	49	67	3	63	0	63	82	5996.29	2177	91
Dec 2027	34	65	1	68	0	68	82	5996.13	2172	93
Jan 2028	42	74	1	68	0	68	82	5996.29	2177	93
Feb 2028	43	73	2	64	0	64	82	5996.56	2184	89
Mar 2028	85	97	2	68	0	68	83	5997.47	2210	142
Apr 2028	111	83	4	65	0	65	84	5997.95	2224	268
May 2028	239	173	6	237	0	237	81	5995.57	2157	750

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	25	15	9322.73	92
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.27	66
Jul 2026	5	13	9301.81	58
Aug 2026	4	9	9297.99	52
Sep 2026	3	4	9296.86	51
WY 2026	69	83		
Oct 2026	4	5	9296.38	50
Nov 2026	3	3	9296.35	50
Dec 2026	3	3	9296.25	50
Jan 2027	3	3	9296.14	50
Feb 2027	2	3	9295.48	49
Mar 2027	3	3	9295.37	49
Apr 2027	6	4	9296.59	51
May 2027	22	9	9305.81	63
Jun 2027	35	15	9318.12	84
Jul 2027	14	18	9315.58	79
Aug 2027	8	14	9312.10	73
Sep 2027	6	9	9310.29	70
WY 2027	109	90		
Oct 2027	6	5	9311.15	72
Nov 2027	5	5	9311.12	72
Dec 2027	4	5	9310.35	70
Jan 2028	5	5	9310.32	70
Feb 2028	4	5	9309.55	69
Mar 2028	5	5	9309.51	69
Apr 2028	9	10	9308.61	68
May 2028	26	15	9315.12	78

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	160	150	1	91	0	91	7490.03	578
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	38	41	1	78	0	78	7449.09	304
Jul 2026	20	28	1	83	0	83	7438.19	249
Aug 2026	25	30	1	85	0	85	7425.89	193
Sep 2026	20	21	0	74	0	74	7412.18	140
WY 2026	384	398	6	645	25	670		
Oct 2026	21	22	0	52	0	52	7403.01	110
Nov 2026	18	18	0	14	0	14	7404.14	113
Dec 2026	16	16	0	15	0	15	7404.48	114
Jan 2027	15	15	0	16	0	16	7404.19	113
Feb 2027	14	15	0	13	0	13	7404.67	115
Mar 2027	25	25	0	25	0	25	7404.57	115
Apr 2027	53	51	0	50	0	50	7404.89	116
May 2027	175	162	0	100	0	100	7421.98	177
Jun 2027	230	210	1	42	0	42	7456.19	344
Jul 2027	87	91	1	94	0	94	7455.49	340
Aug 2027	49	55	1	91	0	91	7448.85	303
Sep 2027	32	35	1	72	0	72	7441.55	265
WY 2027	735	716	5	586	0	586		
Oct 2027	34	33	0	64	0	64	7434.93	233
Nov 2027	30	30	0	14	0	14	7438.22	249
Dec 2027	26	27	0	21	0	21	7439.43	255
Jan 2028	25	25	0	28	0	28	7438.74	251
Feb 2028	23	24	0	27	0	27	7438.11	248
Mar 2028	38	38	0	32	0	32	7439.39	254
Apr 2028	78	79	0	46	0	46	7445.93	287
May 2028	204	193	1	45	0	45	7470.47	435

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	170	91	9	100	99	0	99	7149.91	109
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	40	78	2	80	72	0	72	7153.72	112
Jul 2026	21	83	1	84	84	0	84	7153.73	112
Aug 2026	26	85	1	86	86	0	86	7153.73	112
Sep 2026	21	74	1	75	75	0	75	7153.73	112
WY 2026	397	670	12	682	679	4	683		
Oct 2026	23	52	2	54	54	0	54	7153.73	112
Nov 2026	19	14	1	15	15	0	15	7153.73	112
Dec 2026	17	15	1	16	16	0	16	7153.73	112
Jan 2027	16	16	1	17	17	0	17	7153.73	112
Feb 2027	16	13	2	15	15	0	15	7153.73	112
Mar 2027	28	25	3	28	28	0	28	7153.73	112
Apr 2027	61	50	8	58	58	0	58	7153.73	112
May 2027	193	100	18	118	118	0	118	7153.73	112
Jun 2027	245	42	15	57	57	0	57	7153.72	112
Jul 2027	91	94	4	98	98	0	98	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	72	2	74	74	0	74	7153.73	112
WY 2027	795	586	60	646	645	0	645		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	14	1	15	15	0	15	7153.73	112
Dec 2027	27	21	1	22	22	0	22	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jun 2025	187	99	17	116	99	17	117	6752.70	17	62	57
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	43	72	3	75	74	0	74	6753.03	17	61	13
Jul 2026	23	84	2	86	86	0	86	6753.04	17	65	21
Aug 2026	29	86	3	89	89	0	89	6753.04	17	65	24
Sep 2026	24	75	3	78	78	0	78	6753.04	17	55	23
WY 2026	427	683	30	714	690	18	708			445	258
Oct 2026	28	54	5	59	59	0	59	6753.04	17	31	28
Nov 2026	22	15	3	18	18	0	18	6753.04	17	0	18
Dec 2026	20	16	3	19	19	0	19	6753.04	17	0	19
Jan 2027	18	17	2	19	19	0	19	6753.04	17	0	19
Feb 2027	18	15	2	17	17	0	17	6753.04	17	0	17
Mar 2027	32	28	4	32	32	0	32	6753.04	17	5	27
Apr 2027	70	58	9	67	67	0	67	6753.04	17	42	25
May 2027	215	118	22	140	134	6	140	6753.04	17	62	78
Jun 2027	270	57	25	82	82	0	82	6753.03	17	61	21
Jul 2027	100	98	9	107	107	0	107	6753.04	17	65	42
Aug 2027	58	94	6	100	100	0	100	6753.04	17	65	35
Sep 2027	39	74	5	79	79	0	79	6753.04	17	55	24
WY 2027	890	645	95	740	734	6	740			386	353
Oct 2027	41	66	5	71	64	7	71	6753.04	17	49	22
Nov 2027	36	15	5	20	20	0	20	6753.04	17	0	20
Dec 2027	32	22	5	27	27	0	27	6753.04	17	0	27
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30

Model Run ID: 3320

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jun 2025	35	38	7659.35	110
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	14	43	7646.98	80
Jul 2026	7	41	7630.09	45
Aug 2026	7	38	7606.30	14
Sep 2026	7	13	7598.82	8
WY 2026	191	209		
Oct 2026	8	8	7598.72	8
Nov 2026	6	0	7606.04	14
Dec 2026	5	0	7610.84	19
Jan 2027	4	0	7614.11	22
Feb 2027	4	0	7617.11	26
Mar 2027	7	0	7621.97	32
Apr 2027	16	0	7631.37	47
May 2027	61	31	7645.77	77
Jun 2027	63	43	7654.03	97
Jul 2027	18	41	7643.92	73
Aug 2027	12	38	7631.12	47
Sep 2027	11	29	7619.38	28
WY 2027	215	192		
Oct 2027	10	16	7614.05	22
Nov 2027	8	0	7620.13	30
Dec 2027	7	0	7624.63	36
Jan 2028	6	0	7628.02	42
Feb 2028	5	0	7630.61	46
Mar 2028	10	0	7635.61	55
Apr 2028	23	1	7645.71	77
May 2028	68	31	7660.47	114

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jun 2025	61	11	50	3	27	23	6040.05	1061	108
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	54
Jun 2026	8	0	37	3	39	69	6028.99	950	100
Jul 2026	-10	0	24	3	42	67	6019.52	862	81
Aug 2026	-2	3	25	2	35	56	6011.58	794	67
Sep 2026	25	1	30	2	19	36	6008.37	767	52
WY 2026	541	44	516	20	200	405			697
Oct 2026	27	0	27	1	7	27	6007.40	759	42
Nov 2026	24	0	18	1	0	18	6007.33	759	30
Dec 2026	20	0	15	0	0	18	6006.91	755	29
Jan 2027	18	0	14	0	0	18	6006.36	751	28
Feb 2027	21	0	17	1	0	17	6006.33	751	26
Mar 2027	54	4	43	1	5	19	6008.57	769	34
Apr 2027	117	14	87	2	21	18	6014.25	816	55
May 2027	220	29	160	2	35	18	6025.90	920	138
Jun 2027	180	23	136	3	51	39	6030.39	963	170
Jul 2027	28	1	50	3	55	26	6026.78	929	73
Aug 2027	24	1	49	3	47	30	6023.52	898	60
Sep 2027	27	1	44	2	26	26	6022.46	888	49
WY 2027	760	75	662	19	247	274			734
Oct 2027	32	1	37	1	9	18	6023.35	897	39
Nov 2027	29	1	21	1	0	18	6023.58	899	35
Dec 2027	24	0	17	0	0	18	6023.39	897	33
Jan 2028	22	0	16	0	0	18	6023.11	894	31
Feb 2028	29	1	24	1	0	17	6023.70	900	29
Mar 2028	92	10	72	1	6	18	6028.70	947	41
Apr 2028	147	18	107	2	21	19	6035.20	1011	70
May 2028	251	34	180	3	36	22	6046.48	1131	157

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jun 2025	1083	883	28	678	0	678	3561.30	4720	7879	681
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	170	252	20	509	0	509	3523.53	4526	5461	519
Jul 2026	25	259	24	482	0	482	3519.47	4508	5232	485
Aug 2026	80	328	23	482	0	482	3516.49	4495	5068	481
Sep 2026	150	328	21	467	0	467	3513.74	4483	4919	472
WY 2026	3401	4203	179	5892	108	6000				5986
Oct 2026	280	412	14	480	0	480	3512.31	4477	4843	484
Nov 2026	300	379	14	500	0	500	3509.93	4467	4717	501
Dec 2026	240	339	11	600	0	600	3505.02	4447	4465	603
Jan 2027	200	306	3	664	0	664	3498.25	4420	4131	668
Feb 2027	240	321	3	587	0	587	3493.01	4400	3882	595
Mar 2027	390	412	4	437	183	620	3488.74	4384	3685	627
Apr 2027	600	546	7	0	552	552	3488.47	4383	3673	562
May 2027	1650	1452	9	501	49	550	3505.70	4449	4500	564
Jun 2027	2100	1629	18	577	0	577	3523.46	4526	5457	587
Jul 2027	750	688	24	652	0	652	3523.65	4527	5468	655
Aug 2027	300	423	24	696	0	696	3518.76	4505	5192	695
Sep 2027	300	406	22	522	0	522	3516.44	4495	5065	527
WY 2027	7350	7310	153	6216	784	7000				7065
Oct 2027	403	451	15	480	0	480	3515.70	4491	5025	484
Nov 2027	442	430	15	500	0	500	3514.25	4485	4946	501
Dec 2027	361	385	11	600	0	600	3510.30	4468	4737	603
Jan 2028	350	376	3	810	0	810	3502.36	4436	4332	814
Feb 2028	397	411	3	650	0	650	3497.79	4418	4108	658
Mar 2028	614	532	5	690	0	690	3494.63	4406	3958	697
Apr 2028	920	754	8	670	0	670	3496.13	4412	4029	680
May 2028	2060	1739	10	740	0	740	3514.22	4485	4945	754

Model Run ID: 3320

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	678	31	50	797	13.4	23	795	523	1054.98	8047
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	20	886	499	1050.00	7683
Jun 2026	509	20	48	861	14.5	22	861	475	1044.71	7306
Jul 2026	482	53	45	777	12.6	26	777	456	1040.50	7012
Aug 2026	482	102	48	649	10.6	25	649	447	1038.61	6883
Sep 2026	467	91	46	610	10.3	17	610	440	1037.02	6774
WY 2026	6000	657	456	7549		186	7745			
Oct 2026	480	71	44	498	8.1	17	498	440	1036.92	6767
Nov 2026	500	45	38	612	10.3	10	612	433	1035.31	6658
Dec 2026	600	70	31	522	8.5	8	522	439	1036.83	6761
Jan 2027	664	67	21	522	8.5	10	522	450	1039.27	6928
Feb 2027	587	60	20	476	8.6	9	476	459	1041.21	7061
Mar 2027	620	80	22	937	15.2	14	937	442	1037.47	6805
Apr 2027	552	83	29	1041	17.5	18	1041	415	1031.12	6379
May 2027	550	50	35	1072	17.4	23	1072	382	1023.44	5881
Jun 2027	577	20	42	908	15.3	25	908	359	1017.78	5527
Jul 2027	652	53	40	769	12.5	28	769	351	1015.77	5403
Aug 2027	696	102	43	710	11.5	27	710	352	1016.04	5419
Sep 2027	522	91	42	624	10.5	20	624	348	1014.93	5351
WY 2027	7000	791	406	8691		209	8691			
Oct 2027	480	71	39	487	7.9	21	487	348	1015.00	5356
Nov 2027	500	45	34	578	9.7	14	578	343	1013.73	5278
Dec 2027	600	70	28	534	8.7	12	534	349	1015.22	5369
Jan 2028	810	67	19	503	8.2	12	503	370	1020.42	5691
Feb 2028	650	60	18	455	7.9	11	455	384	1023.77	5903
Mar 2028	690	80	20	908	14.8	17	908	373	1021.18	5738
Apr 2028	670	83	27	1009	17.0	22	1009	354	1016.56	5451
May 2028	740	50	33	1041	16.9	28	1041	335	1011.74	5159

Model Run ID: 3320

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jun 2025	797	-14	14	771	0	771	13.0	643.14	1703
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	861	-14	14	840	0	840	14.1	643.00	1759
Jul 2026	777	-19	13	760	0	760	12.4	642.50	1745
Aug 2026	649	-13	16	634	0	634	10.3	642.00	1731
Sep 2026	610	-4	17	646	0	646	10.9	640.00	1675
WY 2026	7549	-146	157	7221	0	7221			
Oct 2026	498	-6	15	665	0	665	10.8	633.00	1487
Nov 2026	612	-7	13	539	0	539	9.1	635.00	1540
Dec 2026	522	-2	13	385	0	385	6.3	639.50	1662
Jan 2027	522	-5	9	444	0	444	7.2	641.80	1726
Feb 2027	476	-14	8	453	0	453	8.2	641.80	1725
Mar 2027	937	-14	10	878	0	878	14.3	643.00	1759
Apr 2027	1041	-18	13	1010	0	1010	17.0	643.00	1759
May 2027	1072	-10	15	1047	0	1047	17.0	643.00	1759
Jun 2027	908	-14	14	880	0	880	14.8	643.00	1759
Jul 2027	769	-19	13	766	0	766	12.5	642.00	1731
Aug 2027	710	-13	16	681	0	681	11.1	642.00	1731
Sep 2027	624	-4	17	659	0	659	11.1	640.00	1675
WY 2027	8691	-127	156	8408	0	8408			
Oct 2027	487	-6	15	654	0	654	10.6	633.00	1487
Nov 2027	578	-7	13	505	0	505	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	503	-5	9	424	0	424	6.9	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	908	-14	10	849	0	849	13.8	643.00	1759
Apr 2028	1009	-18	13	978	0	978	16.4	643.00	1759
May 2028	1041	-10	15	1016	0	1016	16.5	643.00	1759

Model Run ID: 3320

Processed on: 6/9/2026 1:20:45 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jun 2025	771	15	16	604	10.1	95	71	448.25	585	117	2.0
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	129	448.42	539	149	2.5
May 2026	857	9	13	641	10.4	87	119	448.32	537	128	2.1
Jun 2026	840	15	16	621	10.4	82	122	448.50	541	128	2.2
Jul 2026	760	19	17	637	10.4	85	37	448.00	531	129	2.1
Aug 2026	634	19	17	510	8.3	101	25	447.50	522	106	1.7
Sep 2026	646	11	15	433	7.3	103	96	447.50	522	92	1.5
WY 2026	7221	155	140	5552		782	843			1319	
Oct 2026	665	17	12	453	7.4	106	103	447.50	522	69	1.1
Nov 2026	539	16	9	350	5.9	103	88	447.50	522	82	1.4
Dec 2026	385	16	6	282	4.6	106	19	446.50	503	80	1.3
Jan 2027	444	8	6	292	4.7	86	61	446.50	503	131	2.1
Feb 2027	453	1	8	382	6.9	0	57	446.50	503	117	2.1
Mar 2027	878	7	9	621	10.1	86	157	446.70	507	113	1.8
Apr 2027	1010	11	11	699	11.8	84	178	448.70	545	112	1.9
May 2027	1047	6	14	762	12.4	86	180	448.70	545	105	1.7
Jun 2027	880	15	16	706	11.9	84	77	448.70	545	110	1.9
Jul 2027	766	19	17	667	10.9	86	15	448.00	531	116	1.9
Aug 2027	681	19	17	572	9.3	86	23	447.50	522	123	2.0
Sep 2027	659	11	15	502	8.4	84	57	447.50	522	121	2.0
WY 2027	8408	147	139	6289		999	1013			1280	
Oct 2027	654	17	12	505	8.2	86	58	447.50	522	84	1.4
Nov 2027	505	16	9	373	6.3	84	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	86	30	446.50	503	105	1.7
Jan 2028	424	8	6	279	4.5	90	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	849	7	9	610	9.9	90	135	446.70	507	103	1.7
Apr 2028	978	11	11	689	11.6	88	153	448.70	545	102	1.7
May 2028	1016	6	14	751	12.2	90	155	448.70	545	95	1.5



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jun 2025	797	13.4	1054.98	8047	-152	407.58	1309.0	292.0	94	366.2
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	861	14.5	1044.71	7306	-377	394.39	1312.1	308.3	97	358.3
Jul 2026	777	12.6	1040.50	7012	-294	389.86	1287.9	277.0	97	356.3
Aug 2026	649	10.6	1038.61	6883	-129	387.17	1275.3	225.1	97	346.8
Sep 2026	610	10.3	1037.02	6774	-108	387.59	1097.3	215.0	85	352.1
WY 2026	7549							2742.2		
Oct 2026	498	8.1	1036.92	6767	-7	391.75	762.6	176.7	59	355.1
Nov 2026	612	10.3	1035.31	6658	-109	393.21	759.1	217.9	59	355.9
Dec 2026	522	8.5	1036.83	6761	103	387.54	1191.9	185.7	92	355.8
Jan 2027	522	8.5	1039.27	6928	167	388.65	1032.4	186.3	79	356.8
Feb 2027	476	8.6	1041.21	7061	133	391.94	809.0	165.1	61	346.9
Mar 2027	937	15.2	1037.47	6805	-256	389.80	896.7	336.8	69	359.4
Apr 2027	658	11.1	1031.12	6379	-426	386.84	341.4	246.5	24	374.8
May 2027	676	11.0	1023.44	5881	-498	379.84	320.6	246.5	24	364.8
Jun 2027	650	10.9	1017.78	5527	-355	373.75	304.1	231.4	24	355.7
Jul 2027	671	10.9	1015.77	5403	-124	370.99	298.2	235.7	24	351.6
Aug 2027	670	10.9	1016.04	5419	17	370.71	299.0	235.4	24	351.1
Sep 2027	624	10.5	1014.93	5351	-68	371.12	295.8	218.6	24	350.5
WY 2027	7515							2682.6		
Oct 2027	487	7.9	1015.00	5356	4	373.64	222.0	172.6	18	354.5
Nov 2027	488	8.2	1013.73	5278	-77	374.93	219.2	174.6	18	357.5
Dec 2027	534	8.7	1015.22	5369	91	372.57	296.6	184.4	24	345.5
Jan 2028	503	8.2	1020.42	5691	322	374.42	233.8	179.2	18	356.6
Feb 2028	455	7.9	1023.77	5903	212	377.93	241.2	164.0	18	360.7
Mar 2028	673	11.0	1021.18	5738	-164	376.15	314.0	242.0	24	359.3
Apr 2028	649	10.9	1016.56	5451	-287	371.55	300.5	228.8	24	352.4
May 2028	668	10.9	1011.74	5159	-293	366.85	286.5	230.7	24	345.3

Model Run ID: 3320

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2025	771	13.0	643.14	1703	-2	139.47	204.0	98.6	80	127.9
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	840	14.1	643.00	1759	-7	139.69	204.0	105.7	80	125.9
Jul 2026	760	12.4	642.50	1745	-14	139.96	255.0	95.8	100	126.1
Aug 2026	634	10.3	642.00	1731	-14	140.26	255.0	80.1	100	126.4
Sep 2026	646	10.9	640.00	1675	-56	138.80	255.0	80.7	100	125.0
WY 2026	7221							917.3		
Oct 2026	665	10.8	633.00	1487	-188	134.32	227.0	80.4	89	121.0
Nov 2026	539	9.1	635.00	1540	53	132.54	159.8	64.4	63	119.4
Dec 2026	385	6.3	639.50	1662	122	137.05	154.7	47.5	61	123.5
Jan 2027	444	7.2	641.80	1726	64	140.00	156.3	56.0	61	126.1
Feb 2027	453	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	878	14.3	643.00	1759	34	138.90	194.1	109.9	76	125.1
Apr 2027	1010	17.0	643.00	1759	0	138.59	249.9	126.1	98	124.9
May 2027	1047	17.0	643.00	1759	0	138.57	255.0	130.8	100	124.8
Jun 2027	880	14.8	643.00	1759	0	139.32	255.0	110.5	100	125.5
Jul 2027	766	12.5	642.00	1731	-28	139.68	255.0	96.4	100	125.8
Aug 2027	681	11.1	642.00	1731	0	139.71	255.0	85.7	100	125.9
Sep 2027	659	11.1	640.00	1675	-56	138.71	255.0	82.4	100	125.0
WY 2027	8408							1047.5		
Oct 2027	654	10.6	633.00	1487	-188	134.38	227.0	79.2	89	121.1
Nov 2027	505	8.5	635.00	1540	53	132.78	159.8	60.4	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	48.9	61	123.4
Jan 2028	424	6.9	641.80	1726	64	140.15	156.3	53.6	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	849	13.8	643.00	1759	34	139.08	194.1	106.4	76	125.3
Apr 2028	978	16.4	643.00	1759	0	138.76	249.9	122.3	98	125.0
May 2028	1016	16.5	643.00	1759	0	138.73	255.0	127.0	100	125.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Jun 2025	604	10.1	448.25	585	-6	79.81	120.0	41.6	100	68.9
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	621	10.4	448.50	541	3	79.12	120.0	43.8	100	70.5
Jul 2026	637	10.4	448.00	531	-10	78.98	120.0	44.6	100	70.0
Aug 2026	510	8.3	447.50	522	-9	79.38	120.0	35.8	100	70.1
Sep 2026	433	7.3	447.50	522	0	79.60	120.0	30.3	100	70.0
WY 2026	5551							380.1		
Oct 2026	453	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	350	5.9	447.50	522	0	80.29	92.0	24.1	77	68.8
Dec 2026	282	4.6	446.50	503	-19	80.48	102.6	17.9	85	63.5
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	6289							435.6		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7
May 2028	751	12.2	448.70	545	0	78.71	120.0	52.7	100	70.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



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Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jun 2025	271	33	25	34	19	6
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	179	37	20	26	13	3
Jul 2026	168	40	21	30	15	4
Aug 2026	166	40	21	31	15	4
Sep 2026	161	38	17	27	14	3
Summer 2026	1013	238	114	171	91	18
Oct 2026	164	43	11	19	10	3
Nov 2026	169	41	3	6	3	3
Dec 2026	201	43	3	6	3	4
Jan 2027	219	42	3	6	3	3
Feb 2027	192	38	3	5	3	3
Mar 2027	141	39	6	10	6	3
Winter 2027	1087	246	30	52	28	20
Apr 2027	0	37	11	21	12	2
May 2027	164	55	23	43	23	5
Jun 2027	197	36	11	20	14	7
Jul 2027	228	19	25	35	19	8
Aug 2027	242	26	24	34	17	7
Sep 2027	181	25	19	27	14	4
Summer 2027	1011	199	112	180	98	32
Oct 2027	165	23	16	24	11	4
Nov 2027	171	20	4	6	4	4
Dec 2027	204	22	5	8	5	4
Jan 2028	271	22	7	11	6	4
Feb 2028	215	20	7	11	6	3
Mar 2028	225	22	8	12	7	3
Winter 2028	1250	128	47	71	38	23
Apr 2028	216	21	12	20	12	3
May 2028	247	75	12	24	16	6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

June 2026 24-Month Study

Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jun 2026	1009	486	624	17597	19716	19937	39653
Jul 2026	969	524	698	17853	20044	20314	40358
Aug 2026	1032	579	786	18082	20479	20608	41087
Sep 2026	1133	635	854	18246	20868	20737	41605
Oct 2026	1234	688	881	18395	21198	20846	42043
Nov 2026	1332	718	889	18471	21410	20853	42263
Dec 2026	1421	715	889	18597	21621	20962	42583
Jan 2027	1521	714	893	18849	21976	20859	42835
Feb 2027	1625	715	897	19183	22419	20692	43111
Mar 2027	1710	713	897	19432	22752	20559	43311
Apr 2027	1759	713	879	19628	22980	20815	43795
May 2027	1775	712	832	19641	22960	21241	44201
Jun 2027	1793	651	728	18814	21985	21739	43724
Jul 2027	1589	484	685	17857	20614	22093	42708
Aug 2027	1480	488	719	17846	20533	22217	42751
Sep 2027	1519	525	750	18121	20915	22201	43115
Oct 2027	1568	563	759	18249	21139	22269	43407
Nov 2027	1595	595	751	18289	21230	22264	43494
Dec 2027	1612	579	749	18368	21308	22342	43650
Jan 2028	1648	573	751	18577	21549	22251	43800
Feb 2028	1676	577	754	18982	21988	21929	43917
Mar 2028	1699	580	748	19205	22232	21717	43950
Apr 2028	1686	573	701	19356	22316	21882	44198
May 2028	1645	540	637	19285	22107	22169	44276

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
June 2026 24-Month Study
Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jun 2026	Effective	-3	-102	-74	-180	17597	19937	37354	1500	861	0	19.6
Jul 2026	Effective	-52	-63	-43	-157	17853	20314	38010	1500	777	0	18.8
Aug 2026	Creditable	1032	579	786	2397	18082	20608	41087	1500	649	0	18.2
Sep 2026	Creditable	1133	635	854	2622	18246	20737	41605	2270	610	0	17.8
Oct 2026	Creditable	1234	688	881	2803	18395	20846	42043	3040	498	0	17.3
Nov 2026	Creditable	1332	718	889	2939	18471	20853	42263	3810	612	0	17.1
Dec 2026	Creditable	1421	715	889	3025	18597	20962	42583	4580	522	0	16.9
Jan 2027	Creditable	1521	714	893	3127	18849	20859	42835	5350	522	0	16.7
Jan 2027	Effective	77	258	354	688	18849	20859	40396	5350	522	0	16.7
Feb 2027	Effective	181	259	358	798	19183	20692	40673	1500	476	0	16.5
Mar 2027	Effective	266	258	358	882	19432	20559	40873	1500	937	0	16.1
Apr 2027	Effective	314	258	333	905	19628	20815	41349	1500	1041	0	15.7
May 2027	Effective	327	255	263	846	19641	21241	41728	1500	1072	0	16.2
Jun 2027	Effective	341	181	121	643	18814	21739	41196	1500	908	0	17.2
Jul 2027	Effective	124	-7	24	141	17857	22093	40091	1500	769	0	17.1
Aug 2027	Creditable	1480	488	719	2687	17846	22217	42751	1500	710	0	16.8
Sep 2027	Creditable	1519	525	750	2793	18121	22201	43115	2270	624	0	16.4
Oct 2027	Creditable	1568	563	759	2890	18249	22269	43407	3040	487	0	16.1
Nov 2027	Creditable	1595	595	751	2941	18289	22264	43494	3810	578	0	16.0
Dec 2027	Creditable	1612	579	749	2941	18368	22342	43650	4580	534	0	16.0
Jan 2028	Creditable	1648	573	751	2973	18577	22251	43800	5350	503	0	15.9
Jan 2028	Effective	391	297	464	1152	18577	22251	41980	5350	503	0	15.9
Feb 2028	Effective	417	300	466	1184	18982	21929	42095	1500	455	0	15.9
Mar 2028	Effective	438	305	460	1202	19205	21717	42125	1500	908	0	15.7
Apr 2028	Effective	421	298	406	1125	19356	21882	42362	1500	1009	0	15.7
May 2028	Effective	375	266	318	959	19285	22169	42413	1500	1041	0	16.5

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