July 24-Month Study
Date: July 15, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	June Inflow (unregulated) (acre-feet)	Percent of Average (percent)	July 14, Midnight Elevation (feet)	July 14, Midnight Reservoir Storage (acre-feet)
Fontenelle	123,810	40%	6497.39	269,219
Flaming Gorge	121,239	31%	6014.06	2,713,499
Blue Mesa	44,044	18%	7440.83	261,544
Navajo	11,961	6%	6026.94	930,152
Powell	305,595	12%	3524.03	5,489,263

Expected Operations

The operation of Lake Powell and Lake Mead in the July 2026 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines),[1] the Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD),[2] and reflects the 2026 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2026.

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in water year (WY) 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was originally projected to be 7.48 million acre-feet (maf). Further, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf. Consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD,

[1] For modeling purposes, simulated years beyond 2026 assume a continuation of the 2007 Interim Guidelines including the 2024 Supplement to the 2007 Interim Guidelines (no additional SEIS conservation is assumed to occur after 2026), the 2019 Colorado River Basin Drought Contingency Plans, and Minute 323 including the Binational Water Scarcity Contingency Plan. With the exception of certain provisions related to Intentionally Created Surplus recovery and Upper Basin demand management, operations under these agreements are in effect through 2026. Reclamation initiated the process to develop operations for post-2026 in June 2023, and the modeling assumptions described here are subject to change.

[2] The 2024 Interim Guidelines SEIS ROD is available online at: https://www.usbr.gov/ColoradoRiverBasin/documents/NearTermColoradoRiverOperations/20240507-Near-termColoradoRiverOperations-SEIS-RecordofDecision-signed_508.pdf.

Reclamation will consider all tools that are available during the interim period to avoid Lake Powell elevation declining below 3,500 feet.

To protect a target elevation at Lake Powell of 3,525 feet, adjustments to Glen Canyon Dam monthly volume releases for the months of December 2025 through April 2026 were implemented in the December 2025 24-Month Study, reducing the release volume for these months by 0.598 maf. As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.[3] This action was taken in conjunction with the 2026 Drought Response Operations Plan which will release between approximately 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027.[4] The July 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026, Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for calendar year (CY) 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of June was 0.306 maf or 12% of the 30-year average from 1991 to 2020. The July 2026 unregulated inflow forecast for Lake Powell is 0.020 maf or 2% of the 30-year average. The 2026 April through July unregulated inflow forecast for Lake Powell is 1.08 maf or 17% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.50 maf or 36% of average.

[3] For more information please visit: https://www.usbr.gov/newsroom/news-release/5326.

[4] For more information please visit: https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.

References

The 2026 Annual Operating Plan is available online at:
https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf.
The Interim Guidelines are available online at:
https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The Colorado River Drought Contingency Plans are available online at:
https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html.
The Upper Basin Hydrology Summary is available online at:
https://www.usbr.gov/uc/water/crsp/studies/24Month_07_ucb.pdf.
Information on the LCB Conservation Program is available online at:
https://www.usbr.gov/lc/LCBConservation.html.
Information on the 2024 Interim Guidelines SEIS ROD is available online at:
https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html.
Information on reservoir inflow observations and forecasts is available online at:
https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php.

Fontenelle Reservoir

As of July 05, 2026, the Fontenelle Reservoir pool elevation is 6496.25 feet, which amounts to 78 percent of live storage capacity. Inflows for the month of June totaled approximately 123,810 acre-feet (af) or 40 percent of average.

Current releases are 700 cfs. Releases may change due to hydrologic conditions.

The July final forecast for unregulated inflows into Fontenelle for the next three months projects much below average conditions. July, August, and September Most Probable inflow volumes amount to 44,000 af (26 percent of average), 26,000 af (40 percent of average), and 25,000 af (63 percent of average), respectively.

The next Fontenelle Working Group meeting is scheduled for August 2026. Prior Fontenelle Working Group meeting minutes are available online at https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge Reservoir

As of July 5, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6014.79 feet, which amounts to 75 percent of live storage capacity. Unregulated inflow volume for the month of June is approximately 121,239 acre-feet (af), which is 31 percent of the average unregulated inflow volume.

Between 660,000 and one million acre-feet of additional water is being delivered from Flaming Gorge Reservoir to Lake Powell through April 2027 to help keep Lake Powell above critical elevations.

These actions are part of the Drought Response Operations Agreement (DROA), a component of the 2019 Colorado River Drought Contingency Plan for the Upper Colorado River Basin. To read more about the need for 2026-2027 supplemental releases, visit: Reclamation Acts to Protect Colorado River System During Historic Drought.

The July unregulated inflows into Flaming Gorge for the next three months projects to be much below average. July, August, and September forecasted unregulated inflow volumes are 45,000 af (22 percent of average), 26,000 af (36 percent of average), and 24,000 af (52 percent of average), respectively.

The next Flaming Gorge Working Group meeting is scheduled for TBD, August, 2026. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475-8329.

Aspinall Unit Reservoirs

As of July 6, 2026, releases from Crystal Dam are approximately 1,425 cfs. Flows of the Gunnison River in Black Canyon are near 390 cfs and flows in the Whitewater Reach of the Gunnison River are approximately 800 cfs. Per the 2012 Aspinall ROD, reductions in baseflow targets are allowed under severe drought. In

consultation with the US Fish and Wildlife Service, the baseflow target at Whitewater (USGS gage 09152500) is 700 cfs for July 2026.

The current 2026 water year unregulated inflow volume forecast for Blue Mesa is 381,000 af (42 percent of average). The unregulated inflow forecast for the 2026 water supply period (April-July) is 151,000 af (24 percent of average). Conditions are very dry and Blue Mesa Reservoir will not fill this year. Current projections indicate Blue Mesa storage will continue to decrease, ending water year 2026 with a projected elevation and storage of 7407.60 feet and 125,000 af (13 percent of live capacity).

Unregulated inflow in June to Blue Mesa was 44,000 af (18 percent of average). The unregulated inflow forecast to Blue Mesa for July, August, and September is 15,000 af (14 percent of average), 24,000 af (42 percent of average), and 17,000 af (49 percent of average), respectively.

In response to extreme drought conditions in the Gunnison River Basin, Reclamation has collaborated with the US Fish and Wildlife Service, reducing baseflow targets at Whitewater to 700 cfs until further notice. Baseflow targets were adjusted to conserve reservoir storage and preserve an instream flow in a manner consistent with the authorized purposes of the Aspinall Unit.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644.

The next Operations Group meeting will be held in August 2026, time and date to be determined. Contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644 for more information regarding this Operations Group meeting.

Navajo Reservoir

On July 1, 2026, the daily average release rate from Navajo Dam was 750 cfs. The water surface elevation was 6031.0 feet above sea level. At this elevation the live storage is 0.969 maf (59 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 677 cfs. The San Juan-Chama project was diverting 0 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6031.0 ft of pool elevation and 0.969 maf of live storage by the end of June, which was 70 percent of average for the end of the month. The release averaged 710 cfs and totaled 43.7 kaf, which was 36 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was 13.9 kaf, which was 7 percent of average for the month. Calculated evaporation for the month was 3.4 kaf. NIIP diverted a total of 40.5 kaf. Navajo had a net storage change of -54.8 kaf during the last month.

The most probable MUI forecast for July, August, and September is -11 kaf (-23 percent of average), -1 kaf (-3 percent of average), and 25 kaf (72 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held on August 18th from 1-3pm. The meeting will be entirely virtual, to attend email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during June was 306 thousand acre-feet (kaf) (12 percent of average). The release volume from Glen Canyon Dam in May was 508 kaf. The end of May elevation and storage of Lake Powell were 3,525.91 feet (174 feet from full pool) and 5.60 million acre-feet (maf) (24 percent of live capacity), respectively.

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The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was projected to be 7.48 million acre-feet. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 is 6.0 maf.

The anticipated monthly release volume for July 2026 is 482,000 acre-feet. The August volume and the hourly pattern will be confirmed with a subsequent directive toward the end of July.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (MW) of system regulation. These

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instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,300 cfs above or below the hourly scheduled release rate. Under normal system conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 MW (approximately 1,000 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on July 1, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 3.50 maf (36 percent of average).

In addition to the July 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The July forecast for water year 2027 ranges from a minimum probable of 3.55 maf (37 percent of average) to a maximum probable of 14.25 maf (148 percent of average) with the most probable forecast for water year 2027 of 7.25 maf (75 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 3.50 maf unregulated inflow for water year 2026, the July 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,516.18 feet with approximately 5.05 maf in storage (22 percent of capacity). Projections of end of water year 2026 elevation using the July minimum and May maximum inflow forecast results from the 24-Month Study model run are 3,516.18 feet and 3,517.25 feet, respectively. The annual release volume from Lake Powell during water year 2026 is 6.0 maf under the Mid-Elevation Release Tier as determined under Section 6.C.1 of the Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD as determined by the Department of the Interior as described above.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow by 1.20 maf. The period 2000-2022 is the lowest 23-year period since the initial filling of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002. Under the current most probable forecast, the total water year 2026 unregulated inflow to Lake Powell is projected to be 3.50 maf (36 percent of average).

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).

U.S. Department of the Interior
Bureau of Reclamation
Upper and Lower Colorado Basin Regions

July 2026 Most Probable 24-Month Study

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[4] For more information please visit: https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.

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In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.916 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.951 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.189 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

References

The 2026 Annual Operating Plan is available online at:
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The Interim Guidelines are available online at:
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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2025	60	3	55	0	55	6499.76	287
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	**710**	**14**	**662**	**38**	**700**		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	44	2	43	0	43	6494.86	251
Aug 2026	26	2	43	0	43	6492.09	232
Sep 2026	25	2	42	0	42	6489.34	214
WY 2026	**560**	**14**	**512**	**52**	**564**		
Oct 2026	30	1	43	0	43	6487.14	200
Nov 2026	30	1	45	0	45	6484.62	184
Dec 2026	25	1	49	0	49	6480.23	160
Jan 2027	22	0	49	0	49	6474.58	132
Feb 2027	20	0	44	0	44	6468.66	107
Mar 2027	38	0	49	0	49	6465.56	96
Apr 2027	65	1	37	13	49	6469.55	111
May 2027	120	1	61	0	61	6481.90	169
Jun 2027	270	2	103	38	140	6501.07	296
Jul 2027	160	3	100	24	125	6505.36	329
Aug 2027	50	2	102	5	107	6497.46	270
Sep 2027	35	2	57	0	57	6494.17	246
WY 2027	**865**	**14**	**739**	**80**	**819**		
Oct 2027	42	1	58	0	58	6491.61	229
Nov 2027	41	1	58	0	58	6488.89	211
Dec 2027	32	1	61	0	61	6484.01	181
Jan 2028	31	1	61	0	61	6478.32	150
Feb 2028	29	0	58	0	58	6472.02	121
Mar 2028	51	0	61	0	61	6469.57	111
Apr 2028	77	1	50	0	50	6475.62	137
May 2028	166	1	101	0	101	6487.30	201
Jun 2028	301	2	104	110	214	6499.60	285

Model Run ID: 3322 **Processed on: 7/7/2026 2:17:2 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Jul 2025	57	51	12	95	0	95	120	6026.01	3119	117
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	**832**	**822**	**75**	**908**	**1**	**909**				**1821**
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	45	44	11	120	0	120	101	6012.62	2667	124
Aug 2026	26	43	10	123	0	123	98	6009.88	2580	126
Sep 2026	24	41	9	120	0	120	95	6007.15	2496	124
WY 2026	**591**	**603**	**70**	**995**	**60**	**1056**				**1614**
Oct 2026	35	48	6	132	0	132	91	6004.29	2409	149
Nov 2026	39	54	3	128	0	128	88	6001.81	2335	148
Dec 2026	29	53	1	132	0	132	85	5999.15	2258	149
Jan 2027	26	53	1	132	0	132	82	5996.43	2181	149
Feb 2027	31	55	2	119	0	119	80	5994.18	2118	136
Mar 2027	75	86	2	120	0	120	78	5992.91	2084	170
Apr 2027	100	84	3	118	0	118	77	5991.59	2048	298
May 2027	155	96	5	145	0	145	75	5989.61	1995	620
Jun 2027	330	200	7	92	0	92	78	5993.21	2092	472
Jul 2027	175	140	10	59	0	59	81	5995.68	2160	119
Aug 2027	55	112	9	82	0	82	82	5996.39	2180	94
Sep 2027	40	62	8	80	0	80	81	5995.49	2155	90
WY 2027	**1090**	**1044**	**58**	**1340**	**0**	**1340**				**2595**
Oct 2027	50	66	5	71	0	71	81	5995.14	2145	93
Nov 2027	49	66	3	64	0	64	81	5995.14	2145	92
Dec 2027	34	63	1	68	0	68	80	5994.93	2139	93
Jan 2028	42	72	1	68	0	68	80	5995.04	2142	93
Feb 2028	43	72	2	63	0	63	81	5995.29	2149	88
Mar 2028	85	95	2	60	0	60	82	5996.41	2180	134
Apr 2028	111	84	4	58	0	58	83	5997.18	2202	261
May 2028	239	174	6	167	0	167	83	5997.21	2203	680
Jun 2028	389	302	8	178	0	178	87	6001.11	2315	545

Model Run ID: 3322 **Processed on: 7/7/2026 2:17:2 PM**

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2025	8	18	9317.27	82
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	**104**	**113**		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	3	14	9300.01	55
Aug 2026	4	9	9296.06	50
Sep 2026	4	4	9296.05	50
WY 2026	**68**	**83**		
Oct 2026	4	4	9296.42	50
Nov 2026	3	3	9296.39	50
Dec 2026	3	3	9296.29	50
Jan 2027	3	3	9296.18	50
Feb 2027	2	3	9295.52	49
Mar 2027	3	3	9295.41	49
Apr 2027	6	5	9296.16	50
May 2027	22	9	9305.44	63
Jun 2027	35	15	9317.81	83
Jul 2027	14	18	9315.26	79
Aug 2027	8	14	9311.76	73
Sep 2027	6	9	9309.95	70
WY 2027	**109**	**89**		
Oct 2027	6	5	9310.81	71
Nov 2027	5	5	9310.78	71
Dec 2027	4	5	9310.01	70
Jan 2028	5	5	9309.97	70
Feb 2028	4	5	9309.20	69
Mar 2028	5	5	9309.16	69
Apr 2028	9	10	9308.26	67
May 2028	26	15	9314.80	78
Jun 2028	40	18	9326.86	100

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2025	44	54	1	112	0	112	7482.27	519
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	**657**	**666**	**8**	**770**	**30**	**799**		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	15	26	1	83	0	83	7435.05	234
Aug 2026	24	29	1	80	0	80	7423.19	182
Sep 2026	17	17	0	74	0	74	7407.60	125
WY 2026	**381**	**396**	**6**	**659**	**25**	**683**		
Oct 2026	21	21	0	52	0	52	7397.51	93
Nov 2026	18	18	0	14	0	14	7398.73	97
Dec 2026	16	16	0	15	0	15	7399.09	98
Jan 2027	15	15	0	16	0	16	7398.78	97
Feb 2027	14	15	0	13	0	13	7399.29	98
Mar 2027	25	25	0	25	0	25	7399.20	98
Apr 2027	53	52	0	50	0	50	7399.74	100
May 2027	175	162	0	100	0	100	7417.88	161
Jun 2027	230	210	1	43	0	43	7453.12	327
Jul 2027	87	91	1	96	0	96	7452.21	322
Aug 2027	49	55	1	92	0	92	7445.18	284
Sep 2027	32	35	1	73	0	73	7437.42	245
WY 2027	**735**	**715**	**5**	**590**	**0**	**590**		
Oct 2027	34	33	0	64	0	64	7430.51	213
Nov 2027	30	30	0	16	0	16	7433.70	228
Dec 2027	26	27	0	23	0	23	7434.49	231
Jan 2028	25	25	0	28	0	28	7433.76	228
Feb 2028	23	24	0	27	0	27	7433.10	225
Mar 2028	38	38	0	32	0	32	7434.45	231
Apr 2028	78	79	0	46	0	46	7441.35	264
May 2028	204	193	1	45	0	45	7466.98	411
Jun 2028	251	229	1	144	0	144	7479.00	495

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2025	44	112	0	112	106	0	106	7157.96	115
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	**698**	**799**	**41**	**841**	**796**	**0**	**838**		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	4	87	88	0	88	7153.73	112
Aug 2026	25	80	1	81	81	0	81	7153.73	112
Sep 2026	18	74	1	75	75	0	75	7153.73	112
WY 2026	**394**	**683**	**13**	**697**	**693**	**4**	**698**		
Oct 2026	23	52	2	54	54	0	54	7153.73	112
Nov 2026	19	14	1	15	15	0	15	7153.73	112
Dec 2026	17	15	1	16	16	0	16	7153.73	112
Jan 2027	16	16	1	17	17	0	17	7153.73	112
Feb 2027	16	13	2	15	15	0	15	7153.73	112
Mar 2027	28	25	3	28	28	0	28	7153.73	112
Apr 2027	61	50	8	58	58	0	58	7153.73	112
May 2027	193	100	18	118	118	0	118	7153.73	112
Jun 2027	245	43	15	58	58	0	58	7153.72	112
Jul 2027	91	96	4	100	99	0	99	7153.73	112
Aug 2027	52	92	3	95	95	0	95	7153.73	112
Sep 2027	34	73	2	75	75	0	75	7153.73	112
WY 2027	**795**	**590**	**60**	**650**	**649**	**0**	**649**		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	16	1	17	17	0	17	7153.73	112
Dec 2027	27	23	1	24	24	0	24	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Jul 2025	46	106	2	107	102	5	108	6752.20	17	66	43
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	**740**	**838**	**42**	**879**	**730**	**147**	**882**			**439**	**432**
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	21	88	2	90	90	0	90	6753.04	17	65	25
Aug 2026	28	81	3	84	84	0	84	6753.04	17	65	19
Sep 2026	21	75	3	78	78	0	78	6753.04	17	55	23
WY 2026	**423**	**698**	**29**	**726**	**702**	**18**	**720**			**446**	**270**
Oct 2026	28	54	5	59	59	0	59	6753.04	17	40	19
Nov 2026	22	15	3	18	18	0	18	6753.04	17	0	18
Dec 2026	20	16	3	19	19	0	19	6753.04	17	0	19
Jan 2027	18	17	2	19	19	0	19	6753.04	17	0	19
Feb 2027	18	15	2	17	17	0	17	6753.04	17	0	17
Mar 2027	32	28	4	32	32	0	32	6753.04	17	5	27
Apr 2027	70	58	9	67	67	0	67	6753.04	17	42	25
May 2027	215	118	22	140	134	6	140	6753.04	17	62	78
Jun 2027	270	58	25	83	83	0	83	6753.03	17	61	22
Jul 2027	100	99	9	108	108	0	108	6753.04	17	65	43
Aug 2027	58	95	6	101	101	0	101	6753.04	17	65	36
Sep 2027	39	75	5	80	80	0	80	6753.04	17	55	25
WY 2027	**890**	**649**	**95**	**744**	**738**	**6**	**744**			**396**	**348**
Oct 2027	41	66	5	71	64	7	71	6753.04	17	49	22
Nov 2027	36	17	5	22	22	0	22	6753.04	17	0	21
Dec 2027	32	24	5	29	29	0	29	6753.04	17	0	29
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30
Jun 2028	293	158	28	186	130	56	186	6753.03	17	61	125

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Jul 2025	10	39	7647.41	81
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	**159**	**199**		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	7	41	7634.23	53
Aug 2026	7	38	7613.90	22
Sep 2026	7	19	7600.43	10
WY 2026	**193**	**209**		
Oct 2026	8	8	7600.14	9
Nov 2026	6	0	7607.15	15
Dec 2026	5	0	7611.77	19
Jan 2027	4	0	7614.95	23
Feb 2027	4	0	7617.88	27
Mar 2027	6	0	7621.95	32
Apr 2027	16	0	7631.35	47
May 2027	59	31	7644.88	75
Jun 2027	61	43	7652.40	93
Jul 2027	18	41	7642.11	69
Aug 2027	12	38	7628.86	43
Sep 2027	11	29	7616.21	25
WY 2027	**210**	**193**		
Oct 2027	10	16	7610.35	18
Nov 2027	8	0	7617.05	26
Dec 2027	7	0	7621.97	32
Jan 2028	6	0	7625.62	38
Feb 2028	5	0	7628.36	42
Mar 2028	10	0	7633.57	52
Apr 2028	23	1	7644.12	73
May 2028	68	31	7659.08	110
Jun 2028	62	49	7663.88	123

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Jul 2025	-11	0	18	4	37	48	6033.15	991	48
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	**363**	**36**	**366**	**22**	**174**	**382**			**620**
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-11	0	23	3	42	65	6021.77	882	79
Aug 2026	-1	1	29	2	35	56	6014.42	818	67
Sep 2026	25	1	36	2	19	36	6012.03	797	52
WY 2026	**545**	**44**	**518**	**21**	**201**	**376**			**653**
Oct 2026	27	0	27	1	7	27	6011.09	790	42
Nov 2026	24	0	18	1	0	18	6011.02	789	30
Dec 2026	20	0	15	0	0	18	6010.61	786	29
Jan 2027	18	0	14	0	0	18	6010.07	781	28
Feb 2027	21	0	17	1	0	17	6010.04	781	26
Mar 2027	54	4	44	1	5	19	6012.34	800	34
Apr 2027	117	14	87	2	21	18	6017.87	847	55
May 2027	220	29	162	3	35	18	6029.38	953	137
Jun 2027	180	23	138	3	51	40	6033.80	997	170
Jul 2027	28	1	50	3	55	26	6030.26	962	74
Aug 2027	24	1	49	3	47	28	6027.25	933	59
Sep 2027	27	1	44	2	26	27	6026.20	923	50
WY 2027	**760**	**75**	**667**	**20**	**247**	**275**			**735**
Oct 2027	32	1	37	1	9	18	6027.06	931	39
Nov 2027	29	1	21	1	0	18	6027.28	933	35
Dec 2027	24	0	17	0	0	18	6027.09	932	33
Jan 2028	22	0	16	0	0	18	6026.82	929	31
Feb 2028	29	1	24	1	0	17	6027.39	934	29
Mar 2028	92	10	72	1	6	19	6032.21	981	42
Apr 2028	147	18	106	2	21	21	6038.35	1043	72
May 2028	251	34	180	3	36	22	6049.32	1163	157
Jun 2028	187	25	149	4	52	21	6055.47	1236	165

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Lake Powell

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Jul 2025	120	289	33	706	0	706	3555.36	4686	7462	707
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	**4688**	**5136**	**239**	**6994**	**487**	**7481**				**7503**
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	20	282	24	482	0	482	3522.28	4521	5389	485
Aug 2026	60	306	24	482	0	482	3518.98	4506	5205	481
Sep 2026	140	323	22	469	0	469	3516.16	4493	5050	474
WY 2026	**3501**	**4346**	**181**	**5892**	**108**	**6000**				**5976**
Oct 2026	280	415	15	480	0	480	3514.80	4487	4976	484
Nov 2026	300	380	14	500	0	500	3512.47	4478	4851	501
Dec 2026	240	341	11	600	0	600	3507.68	4457	4600	603
Jan 2027	210	318	3	664	0	664	3501.25	4432	4277	668
Feb 2027	240	323	3	587	0	587	3496.16	4412	4030	595
Mar 2027	390	409	5	620	0	620	3491.92	4396	3831	627
Apr 2027	600	551	7	552	0	552	3491.75	4395	3823	562
May 2027	1640	1418	9	550	0	550	3508.02	4459	4618	564
Jun 2027	2060	1571	18	577	0	577	3524.59	4531	5521	587
Jul 2027	700	647	24	652	0	652	3524.13	4529	5495	655
Aug 2027	290	412	24	696	0	696	3519.07	4506	5210	695
Sep 2027	300	406	22	522	0	522	3516.76	4496	5083	527
WY 2027	**7250**	**7191**	**155**	**7000**	**0**	**7000**				**7065**
Oct 2027	403	451	15	480	0	480	3516.02	4493	5042	484
Nov 2027	442	432	15	500	0	500	3514.61	4487	4966	501
Dec 2027	361	388	12	600	0	600	3510.71	4470	4758	603
Jan 2028	350	376	3	800	0	800	3502.98	4438	4363	804
Feb 2028	397	410	3	650	0	650	3498.40	4420	4138	658
Mar 2028	614	525	5	750	0	750	3493.95	4403	3926	757
Apr 2028	920	749	8	670	0	670	3495.34	4409	3991	680
May 2028	2060	1669	10	740	0	740	3512.31	4477	4843	754
Jun 2028	2423	2015	20	700	0	700	3533.42	4573	6042	710

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jul 2025	706	23	47	721	11.7	26	718	519	1054.14	7985
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	**7481**	**547**	**474**	**7871**		**204**	**8067**			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	20	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	25	831	474	1044.58	7296
Jul 2026	482	53	45	746	12.1	25	746	457	1040.80	7033
Aug 2026	482	102	48	648	10.5	24	648	449	1038.94	6905
Sep 2026	469	91	46	625	10.5	17	625	441	1037.17	6784
WY 2026	**6000**	**626**	**457**	**7506**		**188**	**7697**			
Oct 2026	480	71	44	484	7.9	17	484	441	1037.26	6790
Nov 2026	500	45	38	597	10.0	10	597	435	1035.86	6695
Dec 2026	600	70	31	527	8.6	7	527	442	1037.31	6794
Jan 2027	664	67	22	522	8.5	10	522	452	1039.75	6961
Feb 2027	587	60	20	476	8.6	9	476	461	1041.68	7094
Mar 2027	620	80	22	937	15.2	14	937	444	1037.95	6837
Apr 2027	552	83	29	1041	17.5	18	1041	417	1031.61	6412
May 2027	550	50	35	1072	17.4	23	1072	384	1023.95	5914
Jun 2027	577	20	42	908	15.3	25	908	361	1018.30	5559
Jul 2027	652	53	40	769	12.5	28	769	353	1016.29	5435
Aug 2027	696	102	43	710	11.5	27	710	354	1016.57	5452
Sep 2027	522	91	42	624	10.5	20	624	350	1015.45	5383
WY 2027	**7000**	**791**	**407**	**8667**		**208**	**8667**			
Oct 2027	480	71	39	487	7.9	21	487	350	1015.52	5388
Nov 2027	500	45	34	578	9.7	14	578	345	1014.25	5310
Dec 2027	600	70	28	534	8.7	12	534	351	1015.74	5401
Jan 2028	800	67	20	497	8.1	12	497	372	1020.85	5718
Feb 2028	650	60	18	455	7.9	11	455	385	1024.20	5930
Mar 2028	750	80	20	903	14.7	17	903	379	1022.57	5827
Apr 2028	670	83	27	1004	16.9	22	1004	360	1018.06	5544
May 2028	740	50	33	1036	16.8	28	1036	342	1013.36	5256
Jun 2028	700	20	40	884	14.9	30	884	327	1009.69	5036

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Jul 2025	721	-18	13	684	0	684	11.1	643.36	1709
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	**7871**	**-132**	**157**	**7581**	**0**	**7581**			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	746	-19	13	727	0	727	11.8	642.50	1745
Aug 2026	648	-13	16	633	0	633	10.3	642.00	1731
Sep 2026	625	-4	17	661	0	661	11.1	640.00	1675
WY 2026	**7506**	**-157**	**157**	**7167**	**0**	**7167**			
Oct 2026	484	-6	15	651	0	651	10.6	633.00	1487
Nov 2026	597	-7	13	524	0	524	8.8	635.00	1540
Dec 2026	527	-2	13	390	0	390	6.3	639.50	1662
Jan 2027	522	-5	9	444	0	444	7.2	641.80	1726
Feb 2027	476	-14	8	453	0	453	8.2	641.80	1725
Mar 2027	937	-14	10	878	0	878	14.3	643.00	1759
Apr 2027	1041	-18	13	1010	0	1010	17.0	643.00	1759
May 2027	1072	-10	15	1047	0	1047	17.0	643.00	1759
Jun 2027	908	-14	14	880	0	880	14.8	643.00	1759
Jul 2027	769	-19	13	766	0	766	12.5	642.00	1731
Aug 2027	710	-13	16	681	0	681	11.1	642.00	1731
Sep 2027	624	-4	17	659	0	659	11.1	640.00	1675
WY 2027	**8667**	**-127**	**156**	**8384**	**0**	**8384**			
Oct 2027	487	-6	15	654	0	654	10.6	633.00	1487
Nov 2027	578	-7	13	505	0	505	8.5	635.00	1540
Dec 2027	534	-2	13	397	0	397	6.5	639.50	1662
Jan 2028	497	-5	9	419	0	419	6.8	641.80	1726
Feb 2028	455	-14	8	432	0	432	7.5	641.80	1725
Mar 2028	903	-14	10	844	0	844	13.7	643.00	1759
Apr 2028	1004	-18	13	973	0	973	16.4	643.00	1759
May 2028	1036	-10	15	1011	0	1011	16.4	643.00	1759
Jun 2028	884	-14	14	856	0	856	14.4	643.00	1759

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Jul 2025	684	12	17	563	9.2	89	14	448.51	590	117	1.9
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	**7581**	**104**	**140**	**5579**		**954**	**915**			**1286**	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	-6	8	394	7.1	0	42	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	129	448.42	539	149	2.5
May 2026	857	9	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	21	16	596	10.0	84	119	448.40	539	128	2.2
Jul 2026	727	19	17	597	9.7	85	44	448.00	531	129	2.1
Aug 2026	633	19	17	522	8.5	85	27	447.50	522	110	1.8
Sep 2026	661	11	15	451	7.6	99	96	447.50	522	92	1.5
WY 2026	**7167**	**161**	**140**	**5516**		**764**	**850**			**1328**	
Oct 2026	651	17	12	452	7.4	100	96	447.50	522	65	1.1
Nov 2026	524	16	9	320	5.4	102	103	447.50	522	82	1.4
Dec 2026	390	16	6	275	4.5	106	32	446.50	503	80	1.3
Jan 2027	444	8	6	292	4.7	86	61	446.50	503	131	2.1
Feb 2027	453	1	8	382	6.9	0	57	446.50	503	117	2.1
Mar 2027	878	7	9	621	10.1	86	157	446.70	507	113	1.8
Apr 2027	1010	11	11	699	11.8	84	178	448.70	545	112	1.9
May 2027	1047	6	14	762	12.4	86	180	448.70	545	105	1.7
Jun 2027	880	15	16	706	11.9	84	77	448.70	545	110	1.9
Jul 2027	766	19	17	667	10.9	86	15	448.00	531	116	1.9
Aug 2027	681	19	17	572	9.3	86	23	447.50	522	123	2.0
Sep 2027	659	11	15	502	8.4	84	57	447.50	522	121	2.0
WY 2027	**8384**	**147**	**139**	**6251**		**991**	**1034**			**1276**	
Oct 2027	654	17	12	505	8.2	86	58	447.50	522	84	1.4
Nov 2027	505	16	9	373	6.3	84	48	447.50	522	109	1.8
Dec 2027	397	16	6	303	4.9	86	30	446.50	503	105	1.7
Jan 2028	419	8	6	279	4.5	85	50	446.50	503	119	1.9
Feb 2028	432	1	8	371	6.4	0	47	446.50	503	107	1.9
Mar 2028	844	7	9	610	9.9	85	135	446.70	507	103	1.7
Apr 2028	973	11	11	689	11.6	83	153	448.70	545	102	1.7
May 2028	1011	6	14	751	12.2	85	155	448.70	545	95	1.5
Jun 2028	856	15	16	696	11.7	83	64	448.70	545	100	1.7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2025	721	11.7	1054.14	7985	-62	405.96	1186.1	262.6	85	364.1
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	**7871**							**2920.7**		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	746	12.1	1040.80	7033	-264	389.95	1287.9	264.8	97	355.0
Aug 2026	648	10.5	1038.94	6905	-128	387.48	1275.3	224.7	97	347.1
Sep 2026	625	10.5	1037.17	6784	-121	387.82	1097.3	217.5	85	347.8
WY 2026	**7506**							**2722.2**		
Oct 2026	484	7.9	1037.26	6790	6	390.97	890.8	170.5	69	352.4
Nov 2026	597	10.0	1035.86	6695	-95	393.64	751.8	212.3	59	355.4
Dec 2026	527	8.6	1037.31	6794	98	388.05	1191.9	182.0	92	345.6
Jan 2027	522	8.5	1039.75	6961	167	389.13	1032.4	186.5	79	357.4
Feb 2027	476	8.6	1041.68	7094	133	392.41	809.0	165.3	61	347.3
Mar 2027	937	15.2	1037.95	6837	-256	390.30	896.7	332.3	69	354.6
Apr 2027	696	11.7	1031.61	6412	-426	387.32	337.0	243.5	24	349.9
May 2027	705	11.5	1023.95	5914	-498	380.34	324.4	243.0	24	344.7
Jun 2027	670	11.3	1018.30	5559	-355	374.27	315.1	228.0	24	340.2
Jul 2027	687	11.2	1016.29	5435	-124	371.52	311.7	232.2	24	338.1
Aug 2027	686	11.2	1016.57	5452	17	371.24	312.2	231.9	24	337.9
Sep 2027	624	10.5	1015.45	5383	-68	371.57	310.3	209.8	24	336.3
WY 2027	**7611**							**2637.4**		
Oct 2027	487	7.9	1015.52	5388	4	374.09	232.8	164.9	18	338.6
Nov 2027	504	8.5	1014.25	5310	-77	375.45	231.3	172.0	18	341.1
Dec 2027	534	8.7	1015.74	5401	91	373.02	310.8	176.8	24	331.4
Jan 2028	497	8.1	1020.85	5718	317	374.82	239.4	168.9	18	339.6
Feb 2028	455	7.9	1024.20	5930	212	378.27	243.6	155.2	18	341.4
Mar 2028	698	11.4	1022.57	5827	-103	377.08	322.1	239.0	24	342.3
Apr 2028	668	11.2	1018.06	5544	-282	373.03	314.7	226.5	24	339.2
May 2028	680	11.1	1013.36	5256	-288	368.43	306.9	228.4	24	335.8
Jun 2028	651	10.9	1009.69	5036	-220	364.78	300.8	216.7	24	333.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2025	684	11.1	643.36	1709	6	140.92	204.0	87.7	80	128.1
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	**7581**							**959.9**		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	727	11.8	642.50	1745	-13	140.15	204.0	91.9	80	126.3
Aug 2026	633	10.3	642.00	1731	-14	140.28	204.0	80.0	80	126.4
Sep 2026	661	11.1	640.00	1675	-56	138.70	255.0	82.5	100	125.0
WY 2026	**7167**							**913.4**		
Oct 2026	651	10.6	633.00	1487	-188	134.41	227.0	78.8	89	121.1
Nov 2026	524	8.8	635.00	1540	53	132.65	159.8	62.7	63	119.5
Dec 2026	390	6.3	639.50	1662	122	137.01	154.7	48.1	61	123.4
Jan 2027	444	7.2	641.80	1726	64	140.00	156.3	56.0	61	126.1
Feb 2027	453	8.2	641.80	1725	0	140.73	156.6	57.5	61	126.8
Mar 2027	878	14.3	643.00	1759	34	138.90	194.1	109.9	76	125.1
Apr 2027	1010	17.0	643.00	1759	0	138.59	249.9	126.1	98	124.9
May 2027	1047	17.0	643.00	1759	0	138.57	255.0	130.8	100	124.8
Jun 2027	880	14.8	643.00	1759	0	139.32	255.0	110.5	100	125.5
Jul 2027	766	12.5	642.00	1731	-28	139.68	255.0	96.4	100	125.8
Aug 2027	681	11.1	642.00	1731	0	139.71	255.0	85.7	100	125.9
Sep 2027	659	11.1	640.00	1675	-56	138.71	255.0	82.4	100	125.0
WY 2027	**8384**							**1044.8**		
Oct 2027	654	10.6	633.00	1487	-188	134.38	227.0	79.2	89	121.1
Nov 2027	505	8.5	635.00	1540	53	132.78	159.8	60.4	63	119.6
Dec 2027	397	6.5	639.50	1662	122	136.95	154.7	48.9	61	123.4
Jan 2028	419	6.8	641.80	1726	64	140.18	156.3	53.0	61	126.3
Feb 2028	432	7.5	641.80	1725	0	141.02	156.6	54.9	61	127.1
Mar 2028	844	13.7	643.00	1759	34	139.10	194.1	105.8	76	125.3
Apr 2028	973	16.4	643.00	1759	0	138.79	249.9	121.7	98	125.0
May 2028	1011	16.4	643.00	1759	0	138.76	255.0	126.4	100	125.0
Jun 2028	856	14.4	643.00	1759	0	139.47	255.0	107.5	100	125.7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-feet (KWH/AF)
Jul 2025	563	9.1	448.51	590	5	80.19	120.0	39.3	100	69.9
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	**5579**							**382.6**		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	597	9.7	448.00	531	-8	79.21	120.0	41.9	100	70.2
Aug 2026	522	8.5	447.50	522	-9	79.29	120.0	36.6	100	70.1
Sep 2026	451	7.6	447.50	522	0	79.45	120.0	31.5	100	69.9
WY 2026	**5516**							**376.1**		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	320	5.4	447.50	522	0	80.55	92.0	22.1	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	292	4.7	446.50	503	0	79.89	92.9	19.5	77	67.0
Feb 2027	382	6.9	446.50	503	0	78.79	92.1	26.4	77	69.2
Mar 2027	621	10.1	446.70	507	4	77.44	108.4	42.6	90	68.5
Apr 2027	699	11.8	448.70	545	38	77.89	120.0	48.7	100	69.6
May 2027	762	12.4	448.70	545	0	78.65	120.0	53.4	100	70.1
Jun 2027	706	11.9	448.70	545	0	78.84	120.0	49.6	100	70.2
Jul 2027	667	10.9	448.00	531	-13	78.89	120.0	46.7	100	69.9
Aug 2027	572	9.3	447.50	522	-9	78.93	120.0	39.9	100	69.7
Sep 2027	502	8.4	447.50	522	0	79.06	120.0	34.9	100	69.5
WY 2027	**6251**							**433.1**		
Oct 2027	505	8.2	447.50	522	0	79.16	90.0	35.4	75	70.0
Nov 2027	373	6.3	447.50	522	0	80.09	92.0	25.6	77	68.6
Dec 2027	303	4.9	446.50	503	-19	80.29	109.4	19.2	91	63.4
Jan 2028	279	4.5	446.50	503	0	80.00	92.9	18.7	77	67.1
Feb 2028	371	6.4	446.50	503	0	79.01	92.1	25.7	77	69.4
Mar 2028	610	9.9	446.70	507	4	77.51	108.4	41.9	90	68.6
Apr 2028	689	11.6	448.70	545	38	77.96	120.0	48.0	100	69.7
May 2028	751	12.2	448.70	545	0	78.71	120.0	52.7	100	70.1
Jun 2028	696	11.7	448.70	545	0	78.91	120.0	48.9	100	70.3

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Upper Basin Power

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Jul 2025	279	36	31	37	20	4
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	**1434**	**199**	**147**	**189**	**107**	**27**
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	**1137**	**109**	**49**	**64**	**28**	**18**
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	169	39	21	32	16	3
Aug 2026	167	40	19	29	15	3
Sep 2026	162	39	17	27	14	3
Summer 2026	**1023**	**243**	**116**	**175**	**95**	**16**
Oct 2026	165	43	11	19	10	3
Nov 2026	170	41	3	6	3	3
Dec 2026	203	42	3	6	3	3
Jan 2027	221	42	3	6	3	3
Feb 2027	193	38	3	5	3	2
Mar 2027	199	38	5	10	6	3
Winter 2027	**1152**	**245**	**29**	**52**	**28**	**17**
Apr 2027	177	37	11	21	12	2
May 2027	181	46	22	43	23	4
Jun 2027	198	29	11	21	14	7
Jul 2027	229	19	25	36	19	8
Aug 2027	243	26	24	34	17	8
Sep 2027	181	25	18	27	14	4
Summer 2027	**1208**	**182**	**111**	**182**	**99**	**32**
Oct 2027	166	23	16	24	11	4
Nov 2027	171	20	4	6	4	4
Dec 2027	204	22	6	9	5	4
Jan 2028	268	22	7	11	6	4
Feb 2028	215	20	7	11	6	3
Mar 2028	242	19	8	12	7	3
Winter 2028	**1266**	**125**	**47**	**72**	**38**	**23**
Apr 2028	216	19	12	20	12	3
May 2028	246	53	12	24	16	6
Jun 2028	244	57	41	57	22	7

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Jul 2026	1007	536	679	17716	19938	20324	40262
Aug 2026	1092	594	766	17924	20376	20587	40964
Sep 2026	1198	646	830	18109	20784	20715	41499
Oct 2026	1301	703	850	18264	21119	20836	41955
Nov 2026	1402	735	858	18338	21333	20830	42163
Dec 2026	1491	731	859	18463	21544	20925	42469
Jan 2027	1593	730	862	18713	21899	20826	42725
Feb 2027	1698	731	867	19037	22333	20659	42992
Mar 2027	1785	730	867	19284	22665	20526	43192
Apr 2027	1831	730	848	19483	22892	20783	43675
May 2027	1852	728	801	19491	22872	21208	44080
Jun 2027	1847	667	694	18695	21903	21706	43610
Jul 2027	1623	501	651	17792	20567	22061	42628
Aug 2027	1522	506	686	17819	20533	22185	42718
Sep 2027	1561	544	715	18104	20925	22168	43093
Oct 2027	1610	583	725	18231	21149	22237	43385
Nov 2027	1637	615	717	18272	21240	22232	43472
Dec 2027	1655	600	714	18348	21318	22310	43628
Jan 2028	1691	597	716	18556	21559	22219	43779
Feb 2028	1719	600	719	18951	21989	21902	43891
Mar 2028	1741	603	713	19176	22233	21690	43923
Apr 2028	1720	597	667	19388	22372	21793	44165
May 2028	1672	564	605	19323	22163	22076	44239
Jun 2028	1607	417	485	18471	20979	22364	43343

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

July 2026 24-Month Study

Most Probable Inflow

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Jul 2026	Effective	-75	-68	-42	-184	17716	20324	37856	1500	746	0	18.9
Aug 2026	Creditable	1092	594	766	2452	17924	20587	40964	1500	648	0	18.4
Sep 2026	Creditable	1198	646	830	2674	18109	20715	41499	2270	625	0	17.8
Oct 2026	Creditable	1301	703	850	2855	18264	20836	41955	3040	484	0	17.4
Nov 2026	Creditable	1402	735	858	2995	18338	20830	42163	3810	597	0	17.2
Dec 2026	Creditable	1491	731	859	3081	18463	20925	42469	4580	527	0	17.0
Jan 2027	Creditable	1593	730	862	3186	18713	20826	42725	5350	522	0	16.8
Jan 2027	Effective	106	255	357	719	18713	20826	40258	5350	522	0	16.8
Feb 2027	Effective	212	256	361	830	19037	20659	40526	1500	476	0	16.6
Mar 2027	Effective	300	255	361	917	19284	20526	40727	1500	937	0	16.2
Apr 2027	Effective	345	256	336	936	19483	20783	41202	1500	1041	0	15.8
May 2027	Effective	363	253	266	882	19491	21208	41581	1500	1072	0	16.3
Jun 2027	Effective	354	178	122	653	18695	21706	41055	1500	908	0	17.3
Jul 2027	Effective	116	-9	24	131	17792	22061	39985	1500	769	0	17.2
Aug 2027	Creditable	1522	506	686	2714	17819	22185	42718	1500	710	0	16.8
Sep 2027	Creditable	1561	544	715	2820	18104	22168	43093	2270	624	0	16.4
Oct 2027	Creditable	1610	583	725	2917	18231	22237	43385	3040	487	0	16.2
Nov 2027	Creditable	1637	615	717	2968	18272	22232	43472	3810	578	0	16.1
Dec 2027	Creditable	1655	600	714	2970	18348	22310	43628	4580	534	0	16.0
Jan 2028	Creditable	1691	597	716	3004	18556	22219	43779	5350	497	0	16.0
Jan 2028	Effective	406	297	457	1160	18556	22219	41934	5350	497	0	16.0
Feb 2028	Effective	432	300	459	1191	18951	21902	42044	1500	455	0	15.9
Mar 2028	Effective	451	305	453	1209	19176	21690	42075	1500	903	0	15.7
Apr 2028	Effective	426	298	399	1124	19388	21793	42306	1500	1004	0	15.7
May 2028	Effective	374	266	314	953	19323	22076	42352	1500	1036	0	16.6
Jun 2028	Effective	302	107	155	564	18471	22364	41399	1500	884	0	17.9

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