

August 24-Month Study
Date: August 21, 2026

From: River Operations Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

	July Inflow (unregulated) (acre-feet)	Percent of Average (percent)	August 20, Midnight Elevation (feet)	August 20, Midnight Reservoir Storage (acre-feet)
Fontenelle	81,996	49%	6500.32	290,368
Flaming Gorge	85,698	43%	6011.07	2,617,815
Blue Mesa	19,305	18%	7427.86	201,675
Navajo	6,389	-13%	6017.02	839,895
Powell	83,824	9%	3519.36	5,225,878

Expected Operations

Operating Year 2027¹

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study is pursuant to the 2026 Record of Decision (ROD) on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines).

The August 2026 24-Month Study projected October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during water year (WY) 2027. Consistent with Section V.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section V.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section V.3.A will govern the operation of Lake Mead for calendar year (CY) 2027. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under Section V.3.B of the 2027-2028 Operating Guidelines and Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

¹ The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

Operating Year 2026

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD) and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

The August 2025 24-Month Study projected the January 1, 2026 Lake Powell elevation to be less than 3,575 feet and above 3,525 feet, and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the 2007 Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier. The water year release volume from Lake Powell was originally projected to be 7.48 maf. Additionally, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf.

As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.² This action was taken in conjunction with the 2026 Drought Response Operations Plan, which will approximately release between 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The August 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the LC Conservation Program.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of July was 0.083 maf or 9% of the 30-year average from 1991 to 2020. The August 2026 unregulated inflow forecast for Lake Powell is 0.070 maf or 19% of the 30-year average. The preliminary observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.58 maf or 37% of average.

References

The 2026 Annual Operating Plan is available online at:

<https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf>.

The 2026 Drought Response Operations Plan is available at:

² For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

<https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html>

Information on the 2024 Interim Guidelines SEIS ROD is available online at:

<https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html>.

The 2019 Colorado River Drought Contingency Plans are available online at:

<https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html>.

The 2007 Interim Guidelines are available online at:

<https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>.

Information on the LCB Conservation Program is available online at:

<https://www.usbr.gov/lc/LCBConservation.html>.

Information on reservoir inflow observations and forecasts is available online at:

<https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php>.

Fontenelle Reservoir

As of August 04, 2026, the Fontenelle Reservoir pool elevation is 6500.36 feet, which amounts to 87 percent of live storage capacity. Inflows for the month of July totaled approximately 81,996 acre-feet (af) or 49 percent of average.

Current releases are 700 cubic feet per second (cfs). Releases may change due to hydrologic conditions.

The August final forecast for unregulated inflows into Fontenelle for the next three months projects much below average conditions. August, September, and October Most Probable inflow volumes amount to 32,000 af (49 percent of average), 28,000 af (70 percent of average), and 30,000 af (67 percent of average), respectively.

The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The Fontenelle Working Group meeting was conducted on August 19, 2026, and the next meeting is scheduled for March of 2027. Prior Fontenelle Working Group meeting minutes are available online on USBR's website at <https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html>.

Flaming Gorge Reservoir

As of August 04, 2026 (end of day), Flaming Gorge Reservoir pool elevation is 6012.33 feet, which amounts to 72 percent of live storage capacity. Unregulated inflow volume for the month of July totaled approximately 85,698 acre-feet (af), which is 43 percent of the average unregulated inflow volume.

Between 660,000 and one million acre-feet of additional water is being delivered from Flaming Gorge Reservoir to Lake Powell through April 2027 to help keep Lake Powell above critical elevations. These actions are part of the Drought Response Operations Agreement (DROA), a component of the 2019 Colorado River Drought Contingency Plan for the Upper Colorado River Basin.³

The August unregulated inflows into Flaming Gorge for the next three months projects to be much below average. August, September, and October forecasted unregulated inflow volumes are 35,000 af (49 percent of average), 28,000 af (61 percent of average), and 35,000 af (66 percent of average), respectively.

The Flaming Gorge Working Group meeting was conducted on August 18, 2026, and the next is scheduled for March of 2027. Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Alex Pivarnik at (385) 475-8329.

Aspinall Unit Reservoirs

As of August 07, 2026, releases from Crystal Dam are approximately 1,320 cfs. Flows of the Gunnison River in Black Canyon are near 310 cfs and flows in the Whitewater Reach of the Gunnison River are

³ To read more about the need for 2026-2027 supplemental releases, visit: [Reclamation Acts to Protect Colorado River System During Historic Drought](#).

approximately 520 cfs. Per the 2012 Aspinall ROD, reductions in baseflow targets are allowed under severe drought. In consultation with the US Fish and Wildlife Service, the baseflow target at Whitewater (USGS gage 09152500) is 500 cfs for August 2026.

The current 2026 water year unregulated inflow volume forecast for Blue Mesa is 385,000 af (43 percent of average). The unregulated inflow forecast for the 2026 water supply period (April-July) is 155,000 af (24 percent of average). Conditions are very dry and Blue Mesa Reservoir will not fill this year. Current projections indicate Blue Mesa storage will continue to decrease, ending water year 2026 with a projected elevation and storage of 7,412.01 feet and 140,000 af (17 percent of live capacity).

Unregulated inflow in July to Blue Mesa was 19,300 af (18 percent of average). The unregulated inflow forecast to Blue Mesa for August, September and October is 23,000 af (40 percent of average), 17,000 af (49 percent of average), and 21,000 af (58 percent of average), respectively.

In response to extreme drought conditions in the Gunnison River Basin, Reclamation has collaborated with the US Fish and Wildlife Service, reducing baseflow targets at Whitewater to 500 cfs until further notice. Baseflow targets were adjusted to conserve reservoir storage and preserve an instream flow in a manner consistent with the authorized purposes of the Aspinall Unit.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Andrew Limbach in the Western Colorado Area office at (970) 248-0644.

The next Operations Group meeting will be held on Thursday, August 27, at 1:00 pm in the Western Colorado Area Office Conference Room A (445 W. Gunnison Ave., Suite 220, Grand Junction, CO). This meeting is open to the public with a virtual option using Microsoft Teams. The conference room has a limited capacity, so please notify Andrew Limbach at alimbach@usbr.gov if you plan to attend in person.

Navajo Reservoir

On August 9, 2026, the daily average release rate from Navajo Dam was 900 cfs. The water surface elevation was 6020.4 feet above sea level. At this elevation the live storage is 0.870 maf (53 percent of live storage capacity). Diversions to Cutter Reservoir for the Navajo Indian Irrigation Project (NIIP) and the Navajo Gallup Water Supply Project (NGWSP) were 570 cfs. The San Juan-Chama project was diverting 0 cfs from the basin above Navajo Reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's (SJRIIP) recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell).

Navajo was at 6022.9 ft of pool elevation and 0.892 maf of live storage by the end of July, which was 66 percent of average for the end of the month. The release averaged 891 cfs and totaled 54,800 af, which was 116 percent of average for the month. Preliminary modified unregulated inflow (MUI) into Navajo was -6,400 af, which was -13 percent of average for the month. Calculated evaporation for the month was

3,300 af. NIIP diverted a total of 41,400 af. Navajo had a net storage change of -74,300 af during the last month.

The most probable MUI forecast for August, September, and October is 2,000 af (6 percent of average), 25,000 af (72 percent of average), and 27,000 af (70 percent of average), respectively.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting does not currently have a scheduled date. The meeting will be entirely virtual, to attend email cfelletter@usbr.gov for a meeting invite.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during July was 84 thousand acre-feet (kaf) (9 percent of average). The release volume from Glen Canyon Dam in July was 482 kaf. The end of July elevation and storage of Lake Powell were 3,522.41 feet (approx. 178 feet from full pool) and 5.39 million acre-feet (maf) (23 percent of live capacity), respectively.

Current Operations

The August 2025 24-Month Study projected the January 1, 2026, Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the Interim Guidelines, and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier and the water year release volume from Lake Powell was projected to be 7.48 million acre-feet. Given the hydrologic variability of the Colorado River System, the actual water year 2026 operations, and being consistent with Section 6.E of the 2024 Interim Guidelines SEIS ROD, the projected release from Lake Powell in water year 2026 is 6.0 maf.

The anticipated monthly release volume for August 2026 is 482,000 acre-feet. The September volume and the hourly pattern will be confirmed with a subsequent directive toward the end of August.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during water year (WY) 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant, within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission

system. Glen Canyon Dam currently maintains 30 MW (approximately 1,000 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2026 unregulated inflow to Lake Powell, issued on August 1, 2026, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume in water year 2026 will be 3.59 maf (37 percent of average).

In addition to the August 2026 24-Month Study based on the Most Probable inflow scenario, Reclamation has conducted runs to determine a possible range of reservoir elevations. The 24-Month Study minimum, most, and maximum probable scenarios were used to determine the range of probable outcomes. The probable minimum and probable maximum model runs are conducted simultaneously in January, April, August, and October, or when necessary to incorporate changing conditions. The probable minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90 percent of the time. The most probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50 percent of the time. The probable maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10 percent of the time. There is approximately an 80 percent probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The August forecast for water year 2027 ranges from a minimum probable of 3.60 maf (37 percent of average) to a maximum probable of 14.30 maf (149 percent of average) with the most probable forecast for water year 2027 of 7.30 maf (76 percent of average). There is a 10 percent chance that inflows could be higher than the current maximum probable forecast and a 10 percent chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of unregulated inflow for water year 2026, the August 24-Month Study projects Lake Powell elevation will end water year 2026 near 3,515.89 feet with approximately 5.03 maf in storage (22 percent of capacity). Projections of end of water year 2026 elevation using the August minimum and maximum inflow forecast results from the 24-Month Study model run are 3,515.89 feet and 3,515.89 feet, respectively.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. The 30-year average was updated in October 2022 from 1981 through 2010 to 1991 through 2020. Shifting the period of record decreased the average unregulated inflow by 1.20 maf. The period 2000-2022 is the lowest 23-year period since the initial filling of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.29 maf, or 93 percent of the 30-year average (1991-2020). (For comparison, the 1991-2020 total water year average is 9.60 maf.) The unregulated inflow during the 2000-2025 period ranged from a low of 2.64 maf (28 percent of average) in water year 2002 to a high of 15.97 maf (166 percent of average) in water year 2011. In water year 2021 unregulated inflow volume to Lake Powell was 3.50 maf (36 percent of average), the second driest year on record above 2002.

At the beginning of water year 2026, total system storage in the Colorado River Basin was 21.8 maf (37 percent of 58.48 maf total system capacity). This is a decrease of 3.35 maf over the total storage at the beginning of water year 2025 when total system storage was 25.15 maf (43 percent of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94 percent of capacity at the beginning of 2000 to the beginning of water year 2023 with 19.55 maf (33 percent of capacity).



August 2026 Most Probable 24-Month Study: 6 maf Lake Powell Release Scenario¹

Operating Year² 2027

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027-2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations sets the operation of Lake Powell during water year 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during water year (WY) 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027.³ Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

¹ The August 2026 24-Month Study results in the attached report reflect a 6 maf release from Lake Powell in operating year 2027.

² The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

³ The August 2026 24-Month Study includes provisional modeling assumptions for delivery of water to Mexico under the 1944 U.S.-Mexico Water Treaty and successor Minute to Minute 323 which is currently under development. These modeling assumptions are subject to change until a new Minute is entered into force through the appropriate procedures.

The August 2025 24-Month Study projected the January 1, 2026 Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the 2007 Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier. The water year release volume from Lake Powell was originally projected to be 7.48 maf. Additionally, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf.

As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.⁴ This action was taken in conjunction with the 2026 Drought Response Operations Plan, which will approximately release between 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The August 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of July was 0.083 maf or 9% of the 30-year average from 1991 to 2020. The August 2026 unregulated inflow forecast for Lake Powell is 0.070 maf or 19% of the 30-year average. The preliminary observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.58 maf or 37% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.789 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.963 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.201 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

⁴ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



August 2026 Most Probable 24-Month Study: 6 maf Lake Powell Release Scenario¹

Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official August 24-Month Study projects a **6.00 maf** release from Lake Powell in water year 2027.

¹ The August 2026 24-Month Study results in the attached report reflect a 6 maf release from Lake Powell in operating year 2027.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	43	0	43	6498.32	276
Sep 2026	28	2	44	0	44	6495.84	258
WY 2026	607	15	514	52	567		
Oct 2026	30	1	46	0	46	6493.37	241
Nov 2026	30	1	48	0	48	6490.60	222
Dec 2026	25	1	52	0	52	6486.25	194
Jan 2027	22	1	52	0	52	6480.94	164
Feb 2027	20	1	47	0	47	6475.41	136
Mar 2027	38	0	52	0	52	6472.08	121
Apr 2027	65	1	38	14	52	6474.95	134
May 2027	120	1	68	0	68	6484.62	184
Jun 2027	275	2	103	72	175	6499.13	282
Jul 2027	165	3	102	21	122	6504.48	322
Aug 2027	50	2	103	5	108	6496.38	262
Sep 2027	35	2	54	0	54	6493.48	242
WY 2027	875	15	765	112	877		
Oct 2027	42	1	55	0	55	6491.36	227
Nov 2027	41	1	56	0	56	6488.93	211
Dec 2027	32	1	60	0	60	6484.32	183
Jan 2028	31	1	60	0	60	6478.98	153
Feb 2028	29	0	56	0	56	6473.13	126
Mar 2028	51	0	59	0	59	6471.17	117
Apr 2028	77	1	52	0	52	6476.70	142
May 2028	166	1	101	0	101	6488.01	205
Jun 2028	301	2	104	111	215	6500.07	289
Jul 2028	146	3	101	2	102	6505.47	330

Model Run ID: 3326

Processed on: 8/11/2026 2:55:6 PM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	46	11	114	0	114	98	6010.26	2592	117
Sep 2026	28	44	9	125	0	125	95	6007.48	2506	129
WY 2026	645	608	70	990	60	1051				1618
Oct 2026	35	51	6	132	0	132	92	6004.73	2422	149
Nov 2026	39	57	3	128	0	128	89	6002.35	2351	148
Dec 2026	29	56	1	132	0	132	86	5999.81	2277	149
Jan 2027	26	56	1	132	0	132	83	5997.21	2203	149
Feb 2027	31	58	2	119	0	119	80	5995.05	2142	136
Mar 2027	75	89	2	123	0	123	79	5993.79	2108	173
Apr 2027	100	87	4	119	0	119	78	5992.52	2073	299
May 2027	155	103	6	145	0	145	76	5990.81	2027	620
Jun 2027	340	240	7	96	0	96	81	5995.63	2158	476
Jul 2027	180	137	10	69	0	69	83	5997.62	2214	129
Aug 2027	55	113	9	93	0	93	84	5997.97	2224	105
Sep 2027	40	59	8	92	0	92	82	5996.56	2184	102
WY 2027	1105	1107	59	1382	0	1382				2637
Oct 2027	50	63	5	73	0	73	82	5996.03	2169	95
Nov 2027	49	64	3	63	0	63	82	5996.00	2169	91
Dec 2027	34	62	1	68	0	68	81	5995.74	2161	93
Jan 2028	42	71	1	68	0	68	81	5995.79	2163	93
Feb 2028	43	70	2	63	0	63	82	5995.99	2168	88
Mar 2028	85	93	2	73	0	73	82	5996.59	2185	147
Apr 2028	111	86	4	71	0	71	83	5996.98	2196	274
May 2028	239	174	6	167	0	167	83	5997.03	2197	680
Jun 2028	389	303	8	178	0	178	87	6000.97	2311	545
Jul 2028	161	117	10	71	0	71	89	6002.15	2345	131

Model Run ID: 3326

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.53	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	3	3	9296.85	51
Dec 2026	3	3	9296.74	51
Jan 2027	3	3	9296.64	51
Feb 2027	2	3	9295.98	50
Mar 2027	3	3	9295.87	50
Apr 2027	6	5	9296.62	51
May 2027	22	9	9305.83	63
Jun 2027	35	15	9318.14	84
Jul 2027	14	18	9315.60	79
Aug 2027	8	14	9312.12	73
Sep 2027	6	9	9310.12	70
WY 2027	109	89		
Oct 2027	6	5	9310.99	71
Nov 2027	5	5	9310.95	71
Dec 2027	4	5	9310.19	70
Jan 2028	5	5	9310.15	70
Feb 2028	4	5	9309.38	69
Mar 2028	5	5	9309.34	69
Apr 2028	9	10	9308.44	67
May 2028	26	17	9314.06	77
Jun 2028	40	19	9325.46	97
Jul 2028	15	25	9320.36	88

Model Run ID: 3326

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	18	18	0	7	0	7	7406.54	121
Dec 2026	16	16	0	9	0	9	7408.70	128
Jan 2027	15	15	0	10	0	10	7410.23	133
Feb 2027	14	15	0	8	0	8	7412.27	141
Mar 2027	25	25	0	22	0	22	7412.96	143
Apr 2027	54	53	0	51	0	51	7413.40	145
May 2027	174	161	1	105	0	105	7427.49	200
Jun 2027	230	210	1	43	0	43	7459.76	366
Jul 2027	87	91	1	96	0	96	7458.90	360
Aug 2027	49	55	1	91	0	91	7452.54	323
Sep 2027	32	35	1	73	0	73	7445.47	285
WY 2027	735	715	5	565	0	565		
Oct 2027	34	33	0	64	0	64	7439.14	253
Nov 2027	30	30	0	13	0	13	7442.62	271
Dec 2027	26	27	0	24	0	24	7443.17	273
Jan 2028	25	25	0	28	0	28	7442.50	270
Feb 2028	23	24	0	27	0	27	7441.90	267
Mar 2028	38	38	0	32	0	32	7443.12	273
Apr 2028	78	79	0	46	0	46	7449.39	306
May 2028	204	195	1	45	0	45	7473.38	455
Jun 2028	251	230	1	144	0	144	7485.04	540
Jul 2028	86	96	1	85	0	85	7486.23	549

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	20	7	2	9	9	0	9	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	16	10	1	11	11	0	11	7153.73	112
Feb 2027	16	8	2	10	10	0	10	7153.73	112
Mar 2027	28	22	3	25	25	0	25	7153.73	112
Apr 2027	62	51	8	59	59	0	59	7153.73	112
May 2027	192	105	18	123	123	0	123	7153.73	112
Jun 2027	245	43	15	58	58	0	58	7153.72	112
Jul 2027	91	96	4	100	99	0	99	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	73	2	75	75	0	75	7153.73	112
WY 2027	795	565	60	625	624	0	624		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	13	1	14	14	0	14	7153.73	112
Dec 2027	27	24	1	25	25	0	25	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	23	9	3	12	12	0	12	6753.04	17	0	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	0	12
Jan 2027	18	11	2	13	13	0	13	6753.04	17	0	13
Feb 2027	18	10	2	12	12	0	12	6753.04	17	0	12
Mar 2027	32	25	4	29	29	0	29	6753.04	17	5	24
Apr 2027	70	59	8	67	67	0	67	6753.04	17	42	25
May 2027	215	123	23	146	134	12	146	6753.04	17	62	84
Jun 2027	270	58	25	83	83	0	83	6753.03	17	61	22
Jul 2027	100	99	9	108	108	0	108	6753.04	17	65	43
Aug 2027	59	94	7	101	101	0	101	6753.04	17	65	36
Sep 2027	39	75	5	80	80	0	80	6753.04	17	55	25
WY 2027	890	624	95	719	707	12	719			396	323
Oct 2027	41	66	5	71	71	0	71	6753.04	17	49	22
Nov 2027	36	14	5	19	19	0	19	6753.04	17	0	18
Dec 2027	32	25	5	30	30	0	30	6753.04	17	0	30
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30
Jun 2028	293	158	28	186	130	56	186	6753.03	17	61	125
Jul 2028	98	89	8	97	97	0	97	6753.04	17	65	32

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	6	0	7605.97	14
Dec 2026	5	0	7610.79	18
Jan 2027	4	0	7614.05	22
Feb 2027	4	0	7617.06	26
Mar 2027	6	0	7621.22	31
Apr 2027	16	0	7630.79	46
May 2027	60	31	7644.88	75
Jun 2027	61	43	7652.39	93
Jul 2027	18	41	7642.10	69
Aug 2027	12	38	7628.85	43
Sep 2027	11	29	7616.20	24
WY 2027	211	193		
Oct 2027	10	16	7610.33	18
Nov 2027	8	0	7617.04	26
Dec 2027	7	0	7621.96	32
Jan 2028	6	0	7625.61	38
Feb 2028	5	0	7628.34	42
Mar 2028	10	0	7633.56	52
Apr 2028	23	1	7644.11	73
May 2028	68	31	7659.08	110
Jun 2028	62	49	7663.89	123
Jul 2028	21	41	7655.83	102

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	24	0	18	1	0	18	6014.05	814	31
Dec 2026	19	0	14	0	0	18	6013.52	810	29
Jan 2027	18	0	14	0	0	18	6012.99	806	28
Feb 2027	21	0	17	1	0	17	6012.96	805	26
Mar 2027	51	4	42	1	5	19	6014.92	822	34
Apr 2027	112	13	83	2	21	18	6019.84	865	55
May 2027	220	29	161	3	35	18	6031.07	970	138
Jun 2027	180	23	138	3	51	41	6035.38	1013	171
Jul 2027	28	1	50	3	55	27	6031.81	977	75
Aug 2027	24	1	49	3	47	31	6028.51	945	59
Sep 2027	26	1	43	2	26	27	6027.31	934	50
WY 2027	750	74	658	20	247	278			738
Oct 2027	31	1	36	1	9	19	6028.06	941	40
Nov 2027	28	1	20	1	0	18	6028.18	942	35
Dec 2027	24	0	17	0	0	18	6027.99	940	33
Jan 2028	22	0	16	0	0	18	6027.72	938	31
Feb 2028	29	1	24	1	0	17	6028.29	943	29
Mar 2028	92	10	72	1	6	19	6033.01	989	42
Apr 2028	147	18	106	2	21	21	6039.11	1051	72
May 2028	251	34	180	3	36	22	6050.01	1171	157
Jun 2028	187	25	149	4	52	21	6056.11	1244	165
Jul 2028	33	2	52	4	55	25	6053.42	1211	76

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	411	15	401	0	401	3515.80	4492	5030	405
Nov 2026	300	373	15	388	0	388	3515.28	4490	5002	389
Dec 2026	240	335	12	401	0	401	3513.96	4484	4931	404
Jan 2027	220	321	3	401	0	401	3512.53	4478	4854	405
Feb 2027	240	318	3	362	0	362	3511.70	4474	4811	370
Mar 2027	390	412	6	401	0	401	3511.80	4475	4816	408
Apr 2027	600	556	9	417	0	417	3514.05	4484	4936	427
May 2027	1650	1434	12	588	0	588	3527.82	4546	5708	602
Jun 2027	2100	1605	22	626	0	626	3542.29	4617	6594	636
Jul 2027	700	653	28	701	0	701	3541.18	4611	6524	704
Aug 2027	280	415	28	751	0	751	3535.80	4584	6187	750
Sep 2027	300	420	25	563	0	563	3533.24	4572	6032	568
WY 2027	7300	7254	178	6000	0	6000				6065
Oct 2027	403	454	17	480	0	480	3532.59	4569	5992	484
Nov 2027	442	429	17	500	0	500	3531.23	4562	5910	501
Dec 2027	361	388	13	600	0	600	3527.71	4546	5702	603
Jan 2028	350	376	4	664	0	664	3523.03	4524	5432	668
Feb 2028	397	410	4	587	0	587	3520.06	4511	5265	595
Mar 2028	614	539	6	620	0	620	3518.60	4504	5184	627
Apr 2028	920	761	10	552	0	552	3521.90	4519	5368	562
May 2028	2060	1669	13	550	0	550	3539.10	4601	6392	564
Jun 2028	2423	2015	25	577	0	577	3558.78	4705	7701	587
Jul 2028	711	669	33	652	0	652	3558.57	4704	7686	655



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	26	587	454	1040.04	6981
Sep 2026	468	91	47	585	9.8	19	585	448	1038.80	6895
WY 2026	6000	620	457	7376		193	7562			
Oct 2026	401	71	44	476	7.7	19	476	444	1037.88	6833
Nov 2026	388	45	38	550	9.2	12	550	434	1035.56	6675
Dec 2026	401	70	31	490	8.0	9	490	430	1034.74	6620
Jan 2027	401	67	21	465	7.6	9	465	429	1034.36	6594
Feb 2027	362	60	20	450	8.1	8	450	425	1033.57	6542
Mar 2027	401	80	21	928	15.1	11	928	396	1026.72	6092
Apr 2027	417	83	27	1026	17.2	15	1026	361	1018.28	5557
May 2027	588	50	33	1048	17.0	19	1048	333	1011.16	5124
Jun 2027	626	20	40	881	14.8	21	881	315	1006.46	4846
Jul 2027	701	53	37	743	12.1	24	743	312	1005.63	4798
Aug 2027	751	102	41	651	10.6	24	651	320	1007.83	4927
Sep 2027	563	91	40	553	9.3	17	553	323	1008.53	4967
WY 2027	6000	791	393	8263		188	8263			
Oct 2027	480	71	38	433	7.0	18	433	327	1009.52	5026
Nov 2027	500	45	33	519	8.7	12	519	326	1009.22	5008
Dec 2027	600	70	27	482	7.8	10	482	335	1011.59	5150
Jan 2028	664	67	19	467	7.6	9	467	349	1015.25	5371
Feb 2028	587	60	18	448	7.8	8	448	360	1017.89	5534
Mar 2028	620	80	19	926	15.1	11	926	344	1013.95	5292
Apr 2028	552	83	26	1025	17.2	15	1025	318	1007.16	4887
May 2028	550	50	31	1044	17.0	19	1044	287	999.07	4423
Jun 2028	577	20	37	877	14.7	21	877	267	993.32	4105
Jul 2028	652	53	35	740	12.0	24	740	261	991.68	4016



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	476	-6	15	616	0	616	10.0	633.00	1487
Nov 2026	550	-7	13	477	0	477	8.0	635.00	1540
Dec 2026	490	-2	13	353	0	353	5.7	639.50	1662
Jan 2027	465	-5	9	387	0	387	6.3	641.80	1726
Feb 2027	450	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	928	-14	10	869	0	869	14.1	643.00	1759
Apr 2027	1026	-18	13	995	0	995	16.7	643.00	1759
May 2027	1048	-10	15	1023	0	1023	16.6	643.00	1759
Jun 2027	881	-14	14	853	0	853	14.3	643.00	1759
Jul 2027	743	-19	13	740	0	740	12.0	642.00	1731
Aug 2027	651	-13	16	622	0	622	10.1	642.00	1731
Sep 2027	553	-4	17	588	0	588	9.9	640.00	1675
WY 2027	8263	-127	156	7952	0	7952			
Oct 2027	433	-6	15	600	0	600	9.8	633.00	1487
Nov 2027	519	-7	13	446	0	446	7.5	635.00	1540
Dec 2027	482	-2	13	345	0	345	5.6	639.50	1662
Jan 2028	467	-5	9	389	0	389	6.3	641.80	1726
Feb 2028	448	-14	8	426	0	426	7.4	641.80	1725
Mar 2028	926	-14	10	868	0	868	14.1	643.00	1759
Apr 2028	1025	-18	13	993	0	993	16.7	643.00	1759
May 2028	1044	-10	15	1019	0	1019	16.6	643.00	1759
Jun 2028	877	-14	14	849	0	849	14.3	643.00	1759
Jul 2028	740	-19	13	737	0	737	12.0	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	616	17	12	452	7.4	65	96	447.50	522	65	1.1
Nov 2026	477	16	9	317	5.3	64	98	447.50	522	78	1.3
Dec 2026	353	16	6	275	4.5	66	35	446.50	503	80	1.3
Jan 2027	387	8	6	258	4.2	72	52	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	49	446.50	503	103	1.9
Mar 2027	869	7	9	643	10.5	72	139	446.70	507	142	2.3
Apr 2027	995	11	11	718	12.1	70	158	448.70	545	139	2.3
May 2027	1023	6	14	771	12.5	72	160	448.70	545	122	2.0
Jun 2027	853	15	16	704	11.8	70	67	448.70	545	116	2.0
Jul 2027	740	19	17	660	10.7	72	11	448.00	531	115	1.9
Aug 2027	622	19	17	533	8.7	72	18	447.50	522	101	1.6
Sep 2027	588	11	15	454	7.6	70	49	447.50	522	89	1.5
WY 2027	7952	147	139	6149		765	933			1246	
Oct 2027	600	17	12	474	7.7	72	50	447.50	522	66	1.1
Nov 2027	446	16	9	335	5.6	70	41	447.50	522	82	1.4
Dec 2027	345	16	6	270	4.4	72	24	446.50	503	79	1.3
Jan 2028	389	8	6	257	4.2	74	52	446.50	503	95	1.6
Feb 2028	426	1	8	363	6.3	0	49	446.50	503	103	1.8
Mar 2028	868	7	9	640	10.4	74	139	446.70	507	142	2.3
Apr 2028	993	11	11	714	12.0	72	158	448.70	545	139	2.3
May 2028	1019	6	14	765	12.4	74	160	448.70	545	122	2.0
Jun 2028	849	15	16	697	11.7	72	67	448.70	545	116	2.0
Jul 2028	737	19	17	655	10.6	74	11	448.00	531	115	1.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.04	6981	-73	388.87	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.80	6895	-85	390.10	1097.3	204.7	85	349.6
WY 2026	7376							2675.0		
Oct 2026	476	7.7	1037.88	6833	-63	393.43	762.6	169.3	59	355.4
Nov 2026	550	9.2	1035.56	6675	-157	393.81	751.8	193.8	59	352.4
Dec 2026	490	8.0	1034.74	6620	-56	387.52	1191.9	172.1	92	351.1
Jan 2027	465	7.6	1034.36	6594	-25	386.27	1032.4	162.9	79	350.0
Feb 2027	450	8.1	1033.57	6542	-52	386.48	809.0	159.4	61	353.9
Mar 2027	928	15.1	1026.72	6092	-450	381.73	225.2	327.9	69	353.4
Apr 2027	672	11.3	1018.28	5557	-535	375.11	315.0	229.0	24	340.8
May 2027	678	11.0	1011.16	5124	-434	367.38	303.3	227.1	24	335.0
Jun 2027	645	10.8	1006.46	4846	-278	362.07	295.5	213.5	24	330.9
Jul 2027	663	10.8	1005.63	4798	-48	360.37	294.1	218.5	24	329.6
Aug 2027	651	10.6	1007.83	4927	129	361.73	297.8	214.7	24	329.8
Sep 2027	553	9.3	1008.53	4967	41	363.82	298.9	181.4	24	327.8
WY 2027	7222							2469.6		
Oct 2027	433	7.0	1009.52	5026	59	367.68	225.4	143.5	18	331.7
Nov 2027	496	8.3	1009.22	5008	-18	370.20	225.0	167.4	18	337.1
Dec 2027	482	7.8	1011.59	5150	142	368.46	304.0	159.1	24	330.3
Jan 2028	467	7.6	1015.25	5371	222	369.98	232.5	156.6	18	335.0
Feb 2028	448	7.8	1017.89	5534	162	372.36	235.8	151.2	18	337.1
Mar 2028	683	11.1	1013.95	5292	-242	369.51	307.9	229.7	24	336.6
Apr 2028	647	10.9	1007.16	4887	-405	363.17	296.7	214.8	24	331.8
May 2028	653	10.6	999.07	4423	-464	355.80	283.1	212.9	24	326.1
Jun 2028	616	10.3	993.32	4105	-318	349.48	272.9	198.0	24	321.5
Jul 2028	629	10.2	991.68	4016	-89	346.85	270.0	201.1	24	319.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



BUREAU OF
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	616	10.0	633.00	1487	-161	134.14	227.0	74.4	89	120.9
Nov 2026	477	8.0	635.00	1540	53	132.99	159.8	57.2	63	119.8
Dec 2026	353	5.7	639.50	1662	122	137.29	154.7	43.7	61	123.7
Jan 2027	387	6.3	641.80	1726	64	140.43	156.3	49.0	61	126.5
Feb 2027	428	7.7	641.80	1725	0	140.94	156.6	54.3	61	127.0
Mar 2027	869	14.1	643.00	1759	34	138.96	194.1	108.8	76	125.2
Apr 2027	995	16.7	643.00	1759	0	138.67	249.9	124.3	98	124.9
May 2027	1023	16.6	643.00	1759	0	138.70	255.0	127.8	100	125.0
Jun 2027	853	14.3	643.00	1759	0	139.48	255.0	107.2	100	125.7
Jul 2027	740	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2027	622	10.1	642.00	1731	0	140.10	255.0	78.5	100	126.2
Sep 2027	588	9.9	640.00	1675	-56	139.19	255.0	73.8	100	125.4
WY 2027	7952							992.3		
Oct 2027	600	9.8	633.00	1487	-188	134.75	227.0	72.8	89	121.4
Nov 2027	446	7.5	635.00	1540	53	133.23	159.8	53.5	63	120.0
Dec 2027	345	5.6	639.50	1662	122	137.36	154.7	42.7	61	123.7
Jan 2028	389	6.3	641.80	1726	64	140.41	156.3	49.2	61	126.5
Feb 2028	426	7.4	641.80	1725	0	141.07	156.6	54.1	61	127.1
Mar 2028	868	14.1	643.00	1759	34	138.96	194.1	108.6	76	125.2
Apr 2028	993	16.7	643.00	1759	0	138.68	249.9	124.1	98	124.9
May 2028	1019	16.6	643.00	1759	0	138.72	255.0	127.4	100	125.0
Jun 2028	849	14.3	643.00	1759	0	139.51	255.0	106.7	100	125.7
Jul 2028	737	12.0	642.00	1731	-28	139.86	255.0	92.8	100	126.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	765	12.4	448.70	545	0	78.63	120.0	53.6	100	70.1
Jun 2028	697	11.7	448.70	545	0	78.90	120.0	49.0	100	70.3
Jul 2028	655	10.6	448.00	531	-13	78.97	120.0	45.8	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	247	113	168	94	17
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	3	2	3
Dec 2026	137	43	2	4	2	4
Jan 2027	137	42	2	4	2	3
Feb 2027	124	38	2	3	2	3
Mar 2027	136	39	5	9	5	3
Winter 2027	804	246	24	42	23	19
Apr 2027	142	38	12	21	12	2
May 2027	205	46	25	44	23	4
Jun 2027	225	30	11	21	14	7
Jul 2027	257	22	26	36	19	8
Aug 2027	273	30	24	34	17	8
Sep 2027	203	29	19	27	14	4
Summer 2027	1305	195	116	183	99	33
Oct 2027	173	23	16	24	12	4
Nov 2027	179	20	3	5	3	4
Dec 2027	213	22	6	9	5	4
Jan 2028	234	22	7	11	6	4
Feb 2028	205	20	7	11	6	3
Mar 2028	214	23	8	12	7	3
Winter 2028	1218	130	48	71	39	22
Apr 2028	192	23	12	20	12	3
May 2028	196	53	12	24	16	6
Jun 2028	215	57	41	57	22	7
Jul 2028	248	23	25	32	17	8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1143	636	812	18130	20721	20639	41360
Oct 2026	1247	688	827	18279	21041	20725	41766
Nov 2026	1348	717	833	18284	21182	20787	41969
Dec 2026	1437	707	833	18312	21289	20945	42234
Jan 2027	1539	700	838	18383	21460	21000	42460
Feb 2027	1645	694	842	18460	21641	21026	42667
Mar 2027	1733	687	843	18503	21766	21078	42844
Apr 2027	1782	685	826	18498	21791	21528	43319
May 2027	1804	683	783	18378	21648	22063	43711
Jun 2027	1799	628	678	17605	20710	22496	43207
Jul 2027	1570	462	635	16719	19387	22774	42161
Aug 2027	1474	467	671	16790	19403	22822	42225
Sep 2027	1525	505	703	17127	19859	22693	42552
Oct 2027	1585	543	714	17282	20124	22653	42777
Nov 2027	1614	575	707	17322	20218	22594	42811
Dec 2027	1631	557	706	17403	20298	22612	42910
Jan 2028	1667	555	708	17612	20541	22470	43011
Feb 2028	1695	558	710	17882	20845	22249	43094
Mar 2028	1717	561	705	18049	21032	22086	43118
Apr 2028	1708	555	659	18130	21052	22328	43380
May 2028	1673	522	597	17946	20737	22733	43470
Jun 2028	1608	373	477	16921	19379	23197	42576
Jul 2028	1411	288	404	15613	17717	23515	41232

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1143	636	812	2591	18130	20639	41360	2270	585	0	18.0
Oct 2026	Creditable	1247	688	827	2762	18279	20725	41766	3040	476	0	17.6
Nov 2026	Creditable	1348	717	833	2898	18284	20787	41969	3810	550	0	17.4
Dec 2026	Creditable	1437	707	833	2978	18312	20945	42234	4580	490	0	17.3
Jan 2027	Creditable	1539	700	838	3077	18383	21000	42460	5350	465	0	17.2
Jan 2027	Effective	102	264	348	715	18383	21000	40098	5350	465	0	17.2
Feb 2027	Effective	209	259	352	820	18460	21026	40305	1500	450	0	17.0
Mar 2027	Effective	297	252	352	901	18503	21078	40482	1500	928	0	16.6
Apr 2027	Effective	345	250	329	924	18498	21528	40950	1500	1026	0	16.2
May 2027	Effective	365	247	264	875	18378	22063	41316	1500	1048	0	16.7
Jun 2027	Effective	355	178	121	653	17605	22496	40755	1500	881	0	17.8
Jul 2027	Effective	111	-9	23	126	16719	22774	39619	1500	743	0	17.7
Aug 2027	Creditable	1474	467	671	2613	16790	22822	42225	1500	651	0	17.3
Sep 2027	Creditable	1525	505	703	2732	17127	22693	42552	2270	553	0	17.0
Oct 2027	Creditable	1585	543	714	2842	17282	22653	42777	3040	433	0	16.8
Nov 2027	Creditable	1614	575	707	2896	17322	22594	42811	3810	519	0	16.8
Dec 2027	Creditable	1631	557	706	2894	17403	22612	42910	4580	482	0	16.8
Jan 2028	Creditable	1667	555	708	2929	17612	22470	43011	5350	467	0	16.8
Jan 2028	Effective	380	297	456	1133	17612	22470	41215	5350	467	0	16.8
Feb 2028	Effective	406	300	459	1165	17882	22249	41295	1500	448	0	16.7
Mar 2028	Effective	426	305	452	1182	18049	22086	41318	1500	926	0	16.5
Apr 2028	Effective	414	298	399	1111	18130	22328	41569	1500	1025	0	16.5
May 2028	Effective	374	266	314	953	17946	22733	41632	1500	1044	0	17.4
Jun 2028	Effective	302	107	155	564	16921	23197	40683	1500	877	0	18.7
Jul 2028	Effective	90	1	27	118	15613	23515	39246	1500	740	0	18.6

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August 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario¹

Operating Year² 2027

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2027 is pursuant to the Colorado River Guidelines for Coordinated Operations of Lake Powell and Lake Mead (2027-2028 Operating Guidelines) issued under the 2026 Record of Decision (ROD) for the Decision Framework for Colorado River Guidelines: Coordinated Operations of Lake Powell and Lake Mead (2027-2036). Pursuant to the 2027-2028 Operating Guidelines, the August 2026 24-Month Study projection of the October 1, 2026 system storage and reservoir water surface elevations sets the operation of Lake Powell during water year 2027.

The August 2026 24-Month Study projected the October 1, 2026 Lake Powell elevation to be less than 3,540 feet and Lake Powell's elevation is projected to decline below 3,510 feet during water year (WY) 2027. Consistent with Section 5.1.C.2 of the 2027-2028 Operating Guidelines, operations for Lake Powell in WY 2027 will be guided by the Low Elevation Infrastructure Protection Range and the expected WY 2027 release will be in the range between 6.00 million acre-feet (maf) to 7.00 maf. The WY 2027 release may be outside of the identified range, subject to appropriate consultation, in accordance with Section 5.1.C.2 of the 2027-2028 Operating Guidelines.

In accordance with the 2027-2028 Operating Guidelines, a shortage condition consistent with Section 5.3.A will govern the operation of Lake Mead for calendar year (CY) 2027.³ Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under Section 5.3.B of the 2027-2028 Operating Guidelines and the LC Conservation Program.

The 2027 operational determinations for Lake Powell and Lake Mead will be documented in the 2027 Annual Operating Plan (AOP) which is currently in development.

Operating Year 2026

The operation of Lake Powell and Lake Mead in the August 2026 24-Month Study for operating year 2026 is pursuant to the 2007 ROD on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (2007 Interim Guidelines), the 2024 Supplemental Environmental Impact Statement for Near-term Colorado River Operations Record of Decision (2024 Interim Guidelines SEIS ROD), and reflects the 2026 AOP. Pursuant to the 2007 Interim Guidelines, the August 2025 24-Month Study projections of the January 1, 2026 system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during operating year 2026.

¹ The August 2026 24-Month Study results in the attached report reflect a 7 maf release from Lake Powell in operating year 2027.

² The operating year is defined as October 1st to September 30th for Lake Powell and January 1st to December 31st for Lake Mead.

³ The August 2026 24-Month Study includes provisional modeling assumptions for delivery of water to Mexico under the 1944 U.S.-Mexico Water Treaty and successor Minute to Minute 323 which is currently under development. These modeling assumptions are subject to change until a new Minute is entered into force through the appropriate procedures.

The August 2025 24-Month Study projected the January 1, 2026 Lake Powell elevation to be less than 3,575 feet and at or above 3,525 feet and the Lake Mead elevation to be at or above 1,025 feet. Consistent with Section 6.C.1 of the 2007 Interim Guidelines and Section 6.E of the 2024 Interim Guidelines SEIS ROD, the operational tier for Lake Powell in WY 2026 is the Mid-Elevation Release Tier. The water year release volume from Lake Powell was originally projected to be 7.48 maf. Additionally, given the hydrologic variability of the Colorado River System and potential for declining reservoir conditions, Section 6.E of the 2024 Interim Guidelines SEIS ROD allows for Lake Powell's release in WY 2026 to be less than 7.48 maf.

As historically dry conditions persisted in WY 2026 and reservoir conditions were projected to decline below 3,500 feet at Lake Powell, the Department of the Interior implemented an action under Section 6.E of the 2024 Interim Guidelines SEIS ROD by reducing Lake Powell's annual release from 7.48 maf to 6.00 maf in WY 2026.⁴ This action was taken in conjunction with the 2026 Drought Response Operations Plan, which will approximately release between 660,000 acre-feet to 1.00 maf of additional water from Flaming Gorge reservoir to Lake Powell by April 2027. The August 2026 Most Probable 24-Month Study reflects a 1.00 maf Drought Response Operations release.

The August 2025 24-Month Study projected the January 1, 2026 Lake Mead elevation to be below 1,075 feet and above 1,050 feet. Consistent with Section 2.D.1 of the 2007 Interim Guidelines, a Shortage Condition consistent with Section 2.D.1.a will govern the operation of Lake Mead for CY 2026. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement will also govern the operation of Lake Mead for CY 2026. Lower Basin projections for Lake Mead will also take into consideration additional conservation efforts under the DCP and the Lower Colorado River Basin Conservation and Efficiency Program (LC Conservation Program).

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center. The observed unregulated inflow into Lake Powell for the month of July was 0.083 maf or 9% of the 30-year average from 1991 to 2020. The August 2026 unregulated inflow forecast for Lake Powell is 0.070 maf or 19% of the 30-year average. The preliminary observed 2026 April through July unregulated inflow for Lake Powell is 1.14 maf or 18% of average. The WY 2026 unregulated inflow forecast for Lake Powell is 3.58 maf or 37% of average.

In this study, the CY 2026 diversion for Metropolitan Water District of Southern California (MWD) is projected to be 0.789 maf. The CY 2026 diversion for the Central Arizona Project (CAP) is projected to be 0.963 maf. Consumptive use for Nevada above Hoover (SNWP Use) is projected to be 0.201 maf for CY 2026.

Due to changing Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes. This study reflects these changes in the projections.

For questions on Upper Colorado River Basin (UCB) reservoir operations, please contact Alex Pivarnik, the UCB River Operations Group Supervisor, at apivarnik@usbr.gov. For questions on Lower Colorado River Basin (LCB) reservoir operations, please contact Noe Santos, the LCB River Operations Manager, at nsantos@usbr.gov.

Hoover, Davis, and Parker Dam historical gross energy figures come from Power, Operations, and Maintenance reports provided by the Lower Colorado Region's Power Office, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Rebecca Rogers (rrogers@usbr.gov) or Kyra Cubi (kcubi@usbr.gov).

⁴ For more information please visit: <https://www.usbr.gov/newsroom/news-release/5326>.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



August 2026 Most Probable 24-Month Study: 7 maf Lake Powell Release Scenario¹

Consistent with Section 5.1.C.2 of the August 2026 Record of Decision on Colorado River Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead, the following official August 24-Month Study projects a **7.00 maf** release from Lake Powell in water year 2027.

¹ The August 2026 24-Month Study results in the attached report reflect a 7 maf release from Lake Powell in operating year 2027.



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	43	0	43	6498.32	276
Sep 2026	28	2	44	0	44	6495.84	258
WY 2026	607	15	514	52	567		
Oct 2026	30	1	46	0	46	6493.37	241
Nov 2026	30	1	48	0	48	6490.60	222
Dec 2026	25	1	52	0	52	6486.25	194
Jan 2027	22	1	52	0	52	6480.94	164
Feb 2027	20	1	47	0	47	6475.41	136
Mar 2027	38	0	52	0	52	6472.08	121
Apr 2027	65	1	38	14	52	6474.95	134
May 2027	120	1	68	0	68	6484.62	184
Jun 2027	275	2	103	72	175	6499.13	282
Jul 2027	165	3	102	21	122	6504.48	322
Aug 2027	50	2	103	5	108	6496.38	262
Sep 2027	35	2	54	0	54	6493.48	242
WY 2027	875	15	765	112	877		
Oct 2027	42	1	55	0	55	6491.36	227
Nov 2027	41	1	56	0	56	6488.93	211
Dec 2027	32	1	60	0	60	6484.32	183
Jan 2028	31	1	60	0	60	6478.98	153
Feb 2028	29	0	56	0	56	6473.13	126
Mar 2028	51	0	59	0	59	6471.17	117
Apr 2028	77	1	52	0	52	6476.70	142
May 2028	166	1	101	0	101	6488.01	205
Jun 2028	301	2	104	111	215	6500.07	289
Jul 2028	146	3	101	2	102	6505.47	330



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	46	11	114	0	114	98	6010.26	2592	117
Sep 2026	28	44	9	125	0	125	95	6007.48	2506	129
WY 2026	645	608	70	990	60	1051				1618
Oct 2026	35	51	6	132	0	132	92	6004.73	2422	149
Nov 2026	39	57	3	128	0	128	89	6002.35	2351	148
Dec 2026	29	56	1	132	0	132	86	5999.81	2277	149
Jan 2027	26	56	1	132	0	132	83	5997.21	2203	149
Feb 2027	31	58	2	119	0	119	80	5995.05	2142	136
Mar 2027	75	89	2	123	0	123	79	5993.79	2108	173
Apr 2027	100	87	4	119	0	119	78	5992.52	2073	299
May 2027	155	103	6	145	0	145	76	5990.81	2027	620
Jun 2027	340	240	7	96	0	96	81	5995.63	2158	476
Jul 2027	180	137	10	69	0	69	83	5997.62	2214	129
Aug 2027	55	113	9	93	0	93	84	5997.97	2224	105
Sep 2027	40	59	8	92	0	92	82	5996.56	2184	102
WY 2027	1105	1107	59	1382	0	1382				2637
Oct 2027	50	63	5	73	0	73	82	5996.03	2169	95
Nov 2027	49	64	3	63	0	63	82	5996.00	2169	91
Dec 2027	34	62	1	68	0	68	81	5995.74	2161	93
Jan 2028	42	71	1	68	0	68	81	5995.79	2163	93
Feb 2028	43	70	2	63	0	63	82	5995.99	2168	88
Mar 2028	85	93	2	73	0	73	82	5996.59	2185	147
Apr 2028	111	86	4	71	0	71	83	5996.98	2196	274
May 2028	239	174	6	167	0	167	83	5997.03	2197	680
Jun 2028	389	303	8	178	0	178	87	6000.97	2311	545
Jul 2028	161	117	10	71	0	71	89	6002.15	2345	131

Model Run ID: 3329

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.53	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	3	3	9296.85	51
Dec 2026	3	3	9296.74	51
Jan 2027	3	3	9296.64	51
Feb 2027	2	3	9295.98	50
Mar 2027	3	3	9295.87	50
Apr 2027	6	5	9296.62	51
May 2027	22	9	9305.83	63
Jun 2027	35	15	9318.14	84
Jul 2027	14	18	9315.60	79
Aug 2027	8	14	9312.12	73
Sep 2027	6	9	9310.12	70
WY 2027	109	89		
Oct 2027	6	5	9310.99	71
Nov 2027	5	5	9310.95	71
Dec 2027	4	5	9310.19	70
Jan 2028	5	5	9310.15	70
Feb 2028	4	5	9309.38	69
Mar 2028	5	5	9309.34	69
Apr 2028	9	10	9308.44	67
May 2028	26	17	9314.06	77
Jun 2028	40	19	9325.46	97
Jul 2028	15	25	9320.36	88

Model Run ID: 3329

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	18	18	0	7	0	7	7406.54	121
Dec 2026	16	16	0	9	0	9	7408.70	128
Jan 2027	15	15	0	10	0	10	7410.23	133
Feb 2027	14	15	0	8	0	8	7412.27	141
Mar 2027	25	25	0	22	0	22	7412.96	143
Apr 2027	54	53	0	51	0	51	7413.40	145
May 2027	174	161	1	105	0	105	7427.49	200
Jun 2027	230	210	1	43	0	43	7459.76	366
Jul 2027	87	91	1	96	0	96	7458.90	360
Aug 2027	49	55	1	91	0	91	7452.54	323
Sep 2027	32	35	1	73	0	73	7445.47	285
WY 2027	735	715	5	565	0	565		
Oct 2027	34	33	0	64	0	64	7439.14	253
Nov 2027	30	30	0	13	0	13	7442.62	271
Dec 2027	26	27	0	24	0	24	7443.17	273
Jan 2028	25	25	0	28	0	28	7442.50	270
Feb 2028	23	24	0	27	0	27	7441.90	267
Mar 2028	38	38	0	32	0	32	7443.12	273
Apr 2028	78	79	0	46	0	46	7449.39	306
May 2028	204	195	1	45	0	45	7473.38	455
Jun 2028	251	230	1	144	0	144	7485.04	540
Jul 2028	86	96	1	85	0	85	7486.23	549

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	20	7	2	9	9	0	9	7153.73	112
Dec 2026	17	9	1	10	10	0	10	7153.73	112
Jan 2027	16	10	1	11	11	0	11	7153.73	112
Feb 2027	16	8	2	10	10	0	10	7153.73	112
Mar 2027	28	22	3	25	25	0	25	7153.73	112
Apr 2027	62	51	8	59	59	0	59	7153.73	112
May 2027	192	105	18	123	123	0	123	7153.73	112
Jun 2027	245	43	15	58	58	0	58	7153.72	112
Jul 2027	91	96	4	100	99	0	99	7153.73	112
Aug 2027	52	91	3	94	94	0	94	7153.73	112
Sep 2027	34	73	2	75	75	0	75	7153.73	112
WY 2027	795	565	60	625	624	0	624		
Oct 2027	36	64	2	66	66	0	66	7153.73	112
Nov 2027	31	13	1	14	14	0	14	7153.73	112
Dec 2027	27	24	1	25	25	0	25	7153.73	112
Jan 2028	26	28	1	29	29	0	29	7153.73	112
Feb 2028	25	27	2	29	29	0	29	7153.73	112
Mar 2028	40	32	2	34	34	0	34	7153.73	112
Apr 2028	89	46	11	57	57	0	57	7153.73	112
May 2028	226	45	22	67	67	0	67	7153.73	112
Jun 2028	265	144	14	158	158	0	158	7153.72	112
Jul 2028	90	85	4	89	89	0	89	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	23	9	3	12	12	0	12	6753.04	17	0	12
Dec 2026	20	10	3	13	13	0	13	6753.04	17	0	12
Jan 2027	18	11	2	13	13	0	13	6753.04	17	0	13
Feb 2027	18	10	2	12	12	0	12	6753.04	17	0	12
Mar 2027	32	25	4	29	29	0	29	6753.04	17	5	24
Apr 2027	70	59	8	67	67	0	67	6753.04	17	42	25
May 2027	215	123	23	146	134	12	146	6753.04	17	62	84
Jun 2027	270	58	25	83	83	0	83	6753.03	17	61	22
Jul 2027	100	99	9	108	108	0	108	6753.04	17	65	43
Aug 2027	59	94	7	101	101	0	101	6753.04	17	65	36
Sep 2027	39	75	5	80	80	0	80	6753.04	17	55	25
WY 2027	890	624	95	719	707	12	719			396	323
Oct 2027	41	66	5	71	71	0	71	6753.04	17	49	22
Nov 2027	36	14	5	19	19	0	19	6753.04	17	0	18
Dec 2027	32	25	5	30	30	0	30	6753.04	17	0	30
Jan 2028	31	29	5	34	34	0	34	6753.04	17	0	34
Feb 2028	29	29	4	33	33	0	33	6753.04	17	0	33
Mar 2028	46	34	6	40	40	0	40	6753.04	17	5	35
Apr 2028	100	57	11	68	68	0	68	6753.04	17	42	26
May 2028	251	67	25	92	92	0	92	6753.04	17	62	30
Jun 2028	293	158	28	186	130	56	186	6753.03	17	61	125
Jul 2028	98	89	8	97	97	0	97	6753.04	17	65	32

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Vallecito Reservoir



BUREAU OF
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	6	0	7605.97	14
Dec 2026	5	0	7610.79	18
Jan 2027	4	0	7614.05	22
Feb 2027	4	0	7617.06	26
Mar 2027	6	0	7621.22	31
Apr 2027	16	0	7630.79	46
May 2027	60	31	7644.88	75
Jun 2027	61	43	7652.39	93
Jul 2027	18	41	7642.10	69
Aug 2027	12	38	7628.85	43
Sep 2027	11	29	7616.20	24
WY 2027	211	193		
Oct 2027	10	16	7610.33	18
Nov 2027	8	0	7617.04	26
Dec 2027	7	0	7621.96	32
Jan 2028	6	0	7625.61	38
Feb 2028	5	0	7628.34	42
Mar 2028	10	0	7633.56	52
Apr 2028	23	1	7644.11	73
May 2028	68	31	7659.08	110
Jun 2028	62	49	7663.89	123
Jul 2028	21	41	7655.83	102

Model Run ID: 3329

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	24	0	18	1	0	18	6014.05	814	31
Dec 2026	19	0	14	0	0	18	6013.52	810	29
Jan 2027	18	0	14	0	0	18	6012.99	806	28
Feb 2027	21	0	17	1	0	17	6012.96	805	26
Mar 2027	51	4	42	1	5	19	6014.92	822	34
Apr 2027	112	13	83	2	21	18	6019.84	865	55
May 2027	220	29	161	3	35	18	6031.07	970	138
Jun 2027	180	23	138	3	51	41	6035.38	1013	171
Jul 2027	28	1	50	3	55	27	6031.81	977	75
Aug 2027	24	1	49	3	47	31	6028.51	945	59
Sep 2027	26	1	43	2	26	27	6027.31	934	50
WY 2027	750	74	658	20	247	278			738
Oct 2027	31	1	36	1	9	19	6028.06	941	40
Nov 2027	28	1	20	1	0	18	6028.18	942	35
Dec 2027	24	0	17	0	0	18	6027.99	940	33
Jan 2028	22	0	16	0	0	18	6027.72	938	31
Feb 2028	29	1	24	1	0	17	6028.29	943	29
Mar 2028	92	10	72	1	6	19	6033.01	989	42
Apr 2028	147	18	106	2	21	21	6039.11	1051	72
May 2028	251	34	180	3	36	22	6050.01	1171	157
Jun 2028	187	25	149	4	52	21	6056.11	1244	165
Jul 2028	33	2	52	4	55	25	6053.42	1211	76

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	411	15	401	0	401	3515.80	4492	5030	405
Nov 2026	300	373	15	388	0	388	3515.28	4490	5002	389
Dec 2026	240	335	12	401	0	401	3513.96	4484	4931	404
Jan 2027	220	321	3	401	0	401	3512.53	4478	4854	405
Feb 2027	240	318	3	362	0	362	3511.70	4474	4811	370
Mar 2027	390	412	6	401	0	401	3511.80	4475	4816	408
Apr 2027	600	556	9	417	0	417	3514.05	4484	4936	427
May 2027	1650	1434	12	844	0	844	3523.72	4527	5472	858
Jun 2027	2100	1605	21	845	0	845	3535.28	4582	6156	855
Jul 2027	700	653	26	918	0	918	3530.83	4560	5886	921
Aug 2027	280	415	25	984	0	984	3521.34	4516	5337	983
Sep 2027	300	420	22	638	0	638	3517.34	4499	5114	643
WY 2027	7300	7254	169	7000	0	7000				7065
Oct 2027	403	454	15	413	0	413	3517.79	4501	5139	417
Nov 2027	442	429	15	430	0	430	3517.52	4499	5124	431
Dec 2027	361	388	12	516	0	516	3515.15	4489	4995	519
Jan 2028	350	376	3	571	0	571	3511.72	4474	4811	575
Feb 2028	397	410	3	505	0	505	3510.00	4467	4721	512
Mar 2028	614	539	6	533	0	533	3510.00	4467	4721	540
Apr 2028	920	761	9	552	0	552	3513.50	4482	4906	562
May 2028	2060	1669	12	639	0	639	3530.20	4557	5849	653
Jun 2028	2423	2015	23	670	0	670	3549.62	4655	7073	680
Jul 2028	711	669	30	758	0	758	3547.96	4646	6962	761



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	26	587	454	1040.04	6981
Sep 2026	468	91	47	585	9.8	19	585	448	1038.80	6895
WY 2026	6000	620	457	7376		193	7562			
Oct 2026	401	71	44	476	7.7	19	476	444	1037.88	6833
Nov 2026	388	45	38	550	9.2	12	550	434	1035.56	6675
Dec 2026	401	70	31	490	8.0	9	490	430	1034.74	6620
Jan 2027	401	67	21	465	7.6	9	465	429	1034.36	6594
Feb 2027	362	60	20	450	8.1	8	450	425	1033.57	6542
Mar 2027	401	80	21	928	15.1	11	928	396	1026.72	6092
Apr 2027	417	83	27	1026	17.2	15	1026	361	1018.28	5557
May 2027	844	50	34	1048	17.0	19	1048	349	1015.13	5364
Jun 2027	845	20	41	881	14.8	21	881	344	1013.92	5290
Jul 2027	918	53	39	743	12.1	24	743	354	1016.45	5444
Aug 2027	984	102	43	651	10.6	24	651	376	1021.99	5789
Sep 2027	638	91	43	553	9.3	17	553	383	1023.70	5898
WY 2027	7000	791	402	8263		188	8263			
Oct 2027	413	71	41	433	7.0	18	433	383	1023.59	5891
Nov 2027	430	45	36	519	8.7	12	519	377	1022.23	5805
Dec 2027	516	70	29	482	7.8	10	482	381	1023.20	5866
Jan 2028	571	67	20	467	7.6	9	467	390	1025.29	5999
Feb 2028	505	60	19	448	7.8	8	448	395	1026.59	6083
Mar 2028	533	80	20	926	15.1	11	926	374	1021.51	5759
Apr 2028	552	83	27	1025	17.2	15	1025	348	1014.96	5354
May 2028	639	50	33	1044	17.0	19	1044	323	1008.60	4972
Jun 2028	670	20	39	877	14.7	21	877	308	1004.62	4739
Jul 2028	758	53	37	740	12.0	24	740	309	1004.77	4748

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	476	-6	15	616	0	616	10.0	633.00	1487
Nov 2026	550	-7	13	477	0	477	8.0	635.00	1540
Dec 2026	490	-2	13	353	0	353	5.7	639.50	1662
Jan 2027	465	-5	9	387	0	387	6.3	641.80	1726
Feb 2027	450	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	928	-14	10	869	0	869	14.1	643.00	1759
Apr 2027	1026	-18	13	995	0	995	16.7	643.00	1759
May 2027	1048	-10	15	1023	0	1023	16.6	643.00	1759
Jun 2027	881	-14	14	853	0	853	14.3	643.00	1759
Jul 2027	743	-19	13	740	0	740	12.0	642.00	1731
Aug 2027	651	-13	16	622	0	622	10.1	642.00	1731
Sep 2027	553	-4	17	588	0	588	9.9	640.00	1675
WY 2027	8263	-127	156	7952	0	7952			
Oct 2027	433	-6	15	600	0	600	9.8	633.00	1487
Nov 2027	519	-7	13	446	0	446	7.5	635.00	1540
Dec 2027	482	-2	13	345	0	345	5.6	639.50	1662
Jan 2028	467	-5	9	389	0	389	6.3	641.80	1726
Feb 2028	448	-14	8	426	0	426	7.4	641.80	1725
Mar 2028	926	-14	10	868	0	868	14.1	643.00	1759
Apr 2028	1025	-18	13	993	0	993	16.7	643.00	1759
May 2028	1044	-10	15	1019	0	1019	16.6	643.00	1759
Jun 2028	877	-14	14	849	0	849	14.3	643.00	1759
Jul 2028	740	-19	13	737	0	737	12.0	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	616	17	12	452	7.4	65	96	447.50	522	65	1.1
Nov 2026	477	16	9	317	5.3	64	98	447.50	522	78	1.3
Dec 2026	353	16	6	275	4.5	66	35	446.50	503	80	1.3
Jan 2027	387	8	6	258	4.2	72	52	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	49	446.50	503	103	1.9
Mar 2027	869	7	9	643	10.5	72	139	446.70	507	142	2.3
Apr 2027	995	11	11	718	12.1	70	158	448.70	545	139	2.3
May 2027	1023	6	14	771	12.5	72	160	448.70	545	122	2.0
Jun 2027	853	15	16	704	11.8	70	67	448.70	545	116	2.0
Jul 2027	740	19	17	660	10.7	72	11	448.00	531	115	1.9
Aug 2027	622	19	17	533	8.7	72	18	447.50	522	101	1.6
Sep 2027	588	11	15	454	7.6	70	49	447.50	522	89	1.5
WY 2027	7952	147	139	6149		765	933			1246	
Oct 2027	600	17	12	474	7.7	72	50	447.50	522	66	1.1
Nov 2027	446	16	9	335	5.6	70	41	447.50	522	82	1.4
Dec 2027	345	16	6	270	4.4	72	24	446.50	503	79	1.3
Jan 2028	389	8	6	257	4.2	74	52	446.50	503	95	1.6
Feb 2028	426	1	8	363	6.3	0	49	446.50	503	103	1.8
Mar 2028	868	7	9	640	10.4	74	139	446.70	507	142	2.3
Apr 2028	993	11	11	714	12.0	72	158	448.70	545	139	2.3
May 2028	1019	6	14	765	12.4	74	160	448.70	545	122	2.0
Jun 2028	849	15	16	697	11.7	72	67	448.70	545	116	2.0
Jul 2028	737	19	17	655	10.6	74	11	448.00	531	115	1.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.04	6981	-73	388.87	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.80	6895	-85	390.10	1097.3	204.7	85	349.6
WY 2026	7376							2675.0		
Oct 2026	476	7.7	1037.88	6833	-63	393.43	762.6	169.3	59	355.4
Nov 2026	550	9.2	1035.56	6675	-157	393.81	751.8	193.8	59	352.4
Dec 2026	490	8.0	1034.74	6620	-56	387.52	1191.9	172.1	92	351.1
Jan 2027	465	7.6	1034.36	6594	-25	386.27	1032.4	162.9	79	350.0
Feb 2027	450	8.1	1033.57	6542	-52	386.48	809.0	159.4	61	353.9
Mar 2027	928	15.1	1026.72	6092	-450	381.73	225.2	327.9	69	353.4
Apr 2027	672	11.3	1018.28	5557	-535	375.11	315.0	229.0	24	340.8
May 2027	682	11.1	1015.13	5364	-194	369.37	309.8	229.6	24	336.5
Jun 2027	657	11.0	1013.92	5290	-73	367.79	307.8	220.3	24	335.3
Jul 2027	683	11.1	1016.45	5444	154	369.52	312.0	229.7	24	336.6
Aug 2027	651	10.6	1021.99	5789	345	374.10	321.1	219.8	24	337.7
Sep 2027	553	9.3	1023.70	5898	108	378.34	323.9	186.5	24	337.0
WY 2027	7258							2500.3		
Oct 2027	433	7.0	1023.59	5891	-7	377.92	242.8	149.6	18	345.6
Nov 2027	519	8.7	1022.23	5805	-86	379.45	241.1	177.9	18	343.1
Dec 2027	482	7.8	1023.20	5866	61	374.98	323.1	166.8	24	346.2
Jan 2028	467	7.6	1025.29	5999	133	376.22	832.5	162.0	78	346.7
Feb 2028	448	7.8	1026.59	6083	84	376.51	916.2	155.7	85	347.3
Mar 2028	699	11.4	1021.51	5759	-324	377.64	320.3	239.7	24	342.7
Apr 2028	663	11.1	1014.96	5354	-406	370.85	309.5	223.9	24	337.6
May 2028	672	10.9	1008.60	4972	-382	364.46	299.0	223.5	24	332.7
Jun 2028	641	10.8	1004.62	4739	-232	359.89	292.5	210.9	24	329.2
Jul 2028	660	10.7	1004.77	4748	9	359.04	292.7	216.9	24	328.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Davis Dam – Lake Mohave



BUREAU OF
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	616	10.0	633.00	1487	-161	134.14	227.0	74.4	89	120.9
Nov 2026	477	8.0	635.00	1540	53	132.99	159.8	57.2	63	119.8
Dec 2026	353	5.7	639.50	1662	122	137.29	154.7	43.7	61	123.7
Jan 2027	387	6.3	641.80	1726	64	140.43	156.3	49.0	61	126.5
Feb 2027	428	7.7	641.80	1725	0	140.94	156.6	54.3	61	127.0
Mar 2027	869	14.1	643.00	1759	34	138.96	194.1	108.8	76	125.2
Apr 2027	995	16.7	643.00	1759	0	138.67	249.9	124.3	98	124.9
May 2027	1023	16.6	643.00	1759	0	138.70	255.0	127.8	100	125.0
Jun 2027	853	14.3	643.00	1759	0	139.48	255.0	107.2	100	125.7
Jul 2027	740	12.0	642.00	1731	-28	139.84	255.0	93.2	100	126.0
Aug 2027	622	10.1	642.00	1731	0	140.10	255.0	78.5	100	126.2
Sep 2027	588	9.9	640.00	1675	-56	139.19	255.0	73.8	100	125.4
WY 2027	7952							992.3		
Oct 2027	600	9.8	633.00	1487	-188	134.75	227.0	72.8	89	121.4
Nov 2027	446	7.5	635.00	1540	53	133.23	159.8	53.5	63	120.0
Dec 2027	345	5.6	639.50	1662	122	137.36	154.7	42.7	61	123.7
Jan 2028	389	6.3	641.80	1726	64	140.41	156.3	49.2	61	126.5
Feb 2028	426	7.4	641.80	1725	0	141.07	156.6	54.1	61	127.1
Mar 2028	868	14.1	643.00	1759	34	138.96	194.1	108.6	76	125.2
Apr 2028	993	16.7	643.00	1759	0	138.68	249.9	124.1	98	124.9
May 2028	1019	16.6	643.00	1759	0	138.72	255.0	127.4	100	125.0
Jun 2028	849	14.3	643.00	1759	0	139.51	255.0	106.7	100	125.7
Jul 2028	737	12.0	642.00	1731	-28	139.86	255.0	92.8	100	126.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	765	12.4	448.70	545	0	78.63	120.0	53.6	100	70.1
Jun 2028	697	11.7	448.70	545	0	78.90	120.0	49.0	100	70.3
Jul 2028	655	10.6	448.00	531	-13	78.97	120.0	45.8	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	247	113	168	94	17
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	3	2	3
Dec 2026	137	43	2	4	2	4
Jan 2027	137	42	2	4	2	3
Feb 2027	124	38	2	3	2	3
Mar 2027	136	39	5	9	5	3
Winter 2027	804	246	24	42	23	19
Apr 2027	142	38	12	21	12	2
May 2027	292	46	25	44	23	4
Jun 2027	300	30	11	21	14	7
Jul 2027	329	22	26	36	19	8
Aug 2027	347	30	24	34	17	8
Sep 2027	222	29	19	27	14	4
Summer 2027	1632	195	116	183	99	33
Oct 2027	143	23	16	24	12	4
Nov 2027	148	20	3	5	3	4
Dec 2027	177	22	6	9	5	4
Jan 2028	195	22	7	11	6	4
Feb 2028	172	20	7	11	6	3
Mar 2028	180	23	8	12	7	3
Winter 2028	1014	130	48	71	39	22
Apr 2028	187	23	12	20	12	3
May 2028	223	53	12	24	16	6
Jun 2028	244	57	41	57	22	7
Jul 2028	282	23	25	32	17	8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1143	636	812	18130	20721	20639	41360
Oct 2026	1247	688	827	18279	21041	20725	41766
Nov 2026	1348	717	833	18284	21182	20787	41969
Dec 2026	1437	707	833	18312	21289	20945	42234
Jan 2027	1539	700	838	18383	21460	21000	42460
Feb 2027	1645	694	842	18460	21641	21026	42667
Mar 2027	1733	687	843	18503	21766	21078	42844
Apr 2027	1782	685	826	18498	21791	21528	43319
May 2027	1804	683	783	18378	21648	22063	43711
Jun 2027	1799	628	678	17842	20947	22256	43204
Jul 2027	1570	462	635	17158	19826	22330	42155
Aug 2027	1474	467	671	17428	20040	22176	42216
Sep 2027	1525	505	703	17977	20709	21831	42540
Oct 2027	1585	543	714	18199	21041	21722	42763
Nov 2027	1614	575	707	18175	21071	21729	42799
Dec 2027	1631	557	706	18190	21084	21815	42899
Jan 2028	1667	555	708	18319	21248	21754	43002
Feb 2028	1695	558	710	18503	21466	21621	43086
Mar 2028	1717	561	705	18593	21575	21537	43112
Apr 2028	1708	555	659	18593	21514	21861	43375
May 2028	1673	522	597	18408	21199	22266	43465
Jun 2028	1608	373	477	17465	19922	22648	42571
Jul 2028	1411	288	404	16241	18344	22881	41225

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Most Probable Inflow



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RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1143	636	812	2591	18130	20639	41360	2270	585	0	18.0
Oct 2026	Creditable	1247	688	827	2762	18279	20725	41766	3040	476	0	17.6
Nov 2026	Creditable	1348	717	833	2898	18284	20787	41969	3810	550	0	17.4
Dec 2026	Creditable	1437	707	833	2978	18312	20945	42234	4580	490	0	17.3
Jan 2027	Creditable	1539	700	838	3077	18383	21000	42460	5350	465	0	17.2
Jan 2027	Effective	102	264	348	715	18383	21000	40098	5350	465	0	17.2
Feb 2027	Effective	209	259	352	820	18460	21026	40305	1500	450	0	17.0
Mar 2027	Effective	297	252	352	901	18503	21078	40482	1500	928	0	16.6
Apr 2027	Effective	345	250	329	924	18498	21528	40950	1500	1026	0	16.2
May 2027	Effective	365	247	264	875	18378	22063	41316	1500	1048	0	16.7
Jun 2027	Effective	355	178	121	653	17842	22256	40752	1500	881	0	17.8
Jul 2027	Effective	111	-9	23	126	17158	22330	39613	1500	743	0	17.7
Aug 2027	Creditable	1474	467	671	2613	17428	22176	42216	1500	651	0	17.3
Sep 2027	Creditable	1525	505	703	2732	17977	21831	42540	2270	553	0	17.1
Oct 2027	Creditable	1585	543	714	2842	18199	21722	42763	3040	433	0	16.8
Nov 2027	Creditable	1614	575	707	2896	18175	21729	42799	3810	519	0	16.8
Dec 2027	Creditable	1631	557	706	2894	18190	21815	42899	4580	482	0	16.8
Jan 2028	Creditable	1667	555	708	2929	18319	21754	43002	5350	467	0	16.8
Jan 2028	Effective	380	297	456	1133	18319	21754	41206	5350	467	0	16.8
Feb 2028	Effective	406	300	459	1165	18503	21621	41288	1500	448	0	16.7
Mar 2028	Effective	426	305	452	1182	18593	21537	41312	1500	926	0	16.5
Apr 2028	Effective	414	298	399	1111	18593	21861	41565	1500	1025	0	16.5
May 2028	Effective	374	266	314	953	18408	22266	41627	1500	1044	0	17.4
Jun 2028	Effective	302	107	155	564	17465	22648	40677	1500	877	0	18.7
Jul 2028	Effective	90	1	27	118	16241	22881	39240	1500	740	0	18.6

Model Run ID: 3329

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August 2026 Probable Minimum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the August 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in August to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/August-Chart.pdf>.

The water year (WY) 2026 unregulated inflow into Lake Powell in the Probable Minimum inflow scenario is 3.59 million acre-feet (maf), or 37% of average. The Probable Minimum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and WY 2027. Under the Probable Minimum scenario, Lake Powell's elevation is projected to be 3,516.09 feet on September 30, 2026. With intervening flows between Lake Powell and Lake Mead of 0.549 maf in calendar year (CY) 2026, Lake Mead's elevation is projected to be 1,034.19 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	40	0	40	6498.72	279
Sep 2026	28	2	36	0	36	6497.42	269
WY 2026	607	15	503	52	555		
Oct 2026	30	1	37	0	37	6496.30	261
Nov 2026	13	1	36	0	36	6492.94	238
Dec 2026	11	1	37	0	37	6488.96	211
Jan 2027	10	1	37	0	37	6484.53	184
Feb 2027	9	1	33	0	33	6480.11	159
Mar 2027	17	0	37	0	37	6476.02	139
Apr 2027	29	1	37	0	37	6474.20	130
May 2027	54	1	40	0	40	6476.94	143
Jun 2027	124	2	45	0	45	6490.33	220
Jul 2027	74	2	46	0	46	6494.10	246
Aug 2027	22	2	46	0	46	6490.25	220
Sep 2027	16	2	36	0	36	6486.90	198
WY 2027	409	14	466	0	466		
Oct 2027	27	1	37	0	37	6485.12	187
Nov 2027	34	1	43	0	43	6483.46	178
Dec 2027	32	1	49	0	49	6480.27	160
Jan 2028	29	0	49	0	49	6476.14	139
Feb 2028	27	0	46	0	46	6471.76	120
Mar 2028	43	0	49	0	49	6470.16	113
Apr 2028	65	1	49	0	49	6473.85	129
May 2028	116	1	61	0	61	6484.20	182
Jun 2028	201	2	93	0	93	6499.90	288
Jul 2028	90	3	61	0	61	6503.35	313

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	43	10	114	0	114	98	6010.17	2589	117
Sep 2026	28	36	9	125	0	125	95	6007.12	2495	129
WY 2026	645	597	70	990	60	1051				1618
Oct 2026	35	42	6	132	0	132	91	6004.07	2402	149
Nov 2026	18	41	3	128	0	128	87	6001.15	2316	139
Dec 2026	13	39	1	132	0	132	84	5998.00	2225	141
Jan 2027	12	39	1	132	0	132	80	5994.75	2134	141
Feb 2027	14	38	2	119	0	119	77	5991.84	2055	128
Mar 2027	34	54	2	123	0	123	74	5989.26	1986	150
Apr 2027	45	53	3	119	0	119	72	5986.68	1919	215
May 2027	70	56	5	49	0	49	72	5986.75	1920	303
Jun 2027	154	75	7	92	0	92	71	5985.82	1896	296
Jul 2027	82	54	9	49	0	49	70	5985.66	1892	81
Aug 2027	25	49	8	49	0	49	70	5985.34	1884	55
Sep 2027	18	38	7	48	0	48	70	5984.70	1868	53
WY 2027	520	577	56	1174	0	1174				1853
Oct 2027	31	41	5	49	0	49	69	5984.20	1855	65
Nov 2027	39	48	2	48	0	48	69	5984.14	1854	72
Dec 2027	33	50	1	49	0	49	69	5984.13	1853	74
Jan 2028	40	60	1	49	0	49	69	5984.50	1863	74
Feb 2028	42	61	1	46	0	46	70	5985.02	1876	71
Mar 2028	68	74	2	49	0	49	71	5985.88	1898	114
Apr 2028	91	75	3	48	0	48	72	5986.77	1921	213
May 2028	165	110	5	57	0	57	73	5988.56	1967	469
Jun 2028	249	141	7	84	0	84	75	5990.37	2015	310
Jul 2028	92	63	9	57	0	57	75	5990.26	2012	73

Model Run ID: 3327

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.52	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	2	3	9296.06	50
Dec 2026	2	3	9295.15	49
Jan 2027	1	3	9293.40	47
Feb 2027	1	3	9291.84	45
Mar 2027	2	3	9290.84	44
Apr 2027	4	4	9291.22	44
May 2027	13	8	9295.67	49
Jun 2027	21	12	9302.48	59
Jul 2027	8	14	9298.21	53
Aug 2027	5	8	9296.13	50
Sep 2027	4	4	9296.00	50
WY 2027	67	68		
Oct 2027	5	3	9297.27	52
Nov 2027	4	3	9298.05	53
Dec 2027	4	3	9298.76	53
Jan 2028	4	3	9299.52	55
Feb 2028	4	3	9300.20	55
Mar 2028	4	3	9300.95	56
Apr 2028	8	4	9303.46	60
May 2028	23	9	9312.40	74
Jun 2028	28	15	9319.65	86
Jul 2028	9	18	9314.25	77

Model Run ID: 3327

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	8	9	0	9	0	9	7403.21	110
Dec 2026	7	8	0	10	0	10	7402.49	108
Jan 2027	7	9	0	11	0	11	7401.77	106
Feb 2027	7	9	0	10	0	10	7401.32	104
Mar 2027	12	13	0	23	0	23	7398.05	94
Apr 2027	25	25	0	0	54	54	7387.46	65
May 2027	81	76	0	0	58	58	7394.03	83
Jun 2027	108	99	1	56	0	56	7407.84	125
Jul 2027	41	47	1	70	0	70	7400.28	101
Aug 2027	23	26	0	0	71	71	7383.51	55
Sep 2027	15	15	0	0	24	24	7379.82	46
WY 2027	355	356	3	239	207	446		
Oct 2027	22	20	0	0	8	8	7384.64	58
Nov 2027	24	23	0	0	7	7	7390.76	74
Dec 2027	25	24	0	0	6	6	7397.06	92
Jan 2028	24	23	0	6	0	6	7402.54	108
Feb 2028	23	22	0	7	0	7	7407.32	124
Mar 2028	35	34	0	22	0	22	7410.73	135
Apr 2028	64	60	0	49	0	49	7413.89	146
May 2028	159	145	1	60	0	60	7434.43	231
Jun 2028	165	152	1	57	0	57	7452.88	325
Jul 2028	53	62	1	88	0	88	7447.99	298

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	9	9	1	10	10	0	10	7153.73	112
Dec 2026	8	10	1	11	11	0	11	7153.73	112
Jan 2027	8	11	1	12	12	0	12	7153.73	112
Feb 2027	8	10	1	11	11	0	11	7153.73	112
Mar 2027	13	23	1	24	24	0	24	7153.73	112
Apr 2027	29	54	4	58	58	0	58	7153.73	112
May 2027	90	58	9	67	66	0	66	7153.73	112
Jun 2027	115	56	7	63	63	0	63	7153.72	112
Jul 2027	43	70	2	72	72	0	72	7153.73	112
Aug 2027	24	71	1	72	72	0	72	7153.73	112
Sep 2027	16	24	1	25	25	0	25	7153.73	112
WY 2027	385	446	30	476	475	0	475		
Oct 2027	23	8	1	9	9	0	9	7153.73	112
Nov 2027	26	7	2	9	9	0	9	7153.73	112
Dec 2027	27	6	2	8	8	0	8	7153.73	112
Jan 2028	26	6	2	8	8	0	8	7153.73	112
Feb 2028	25	7	2	9	9	0	9	7153.73	112
Mar 2028	37	22	2	24	24	0	24	7153.73	112
Apr 2028	72	49	8	57	57	0	57	7153.73	112
May 2028	176	60	17	77	77	0	77	7153.73	112
Jun 2028	173	57	8	65	65	0	65	7153.72	112
Jul 2028	54	88	1	89	89	0	89	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	11	10	2	12	12	0	12	6753.04	17	0	12
Dec 2026	9	11	1	12	12	0	12	6753.04	17	1	12
Jan 2027	8	12	0	12	12	0	12	6753.04	17	1	12
Feb 2027	8	11	0	11	11	0	11	6753.04	17	1	11
Mar 2027	15	24	2	26	26	0	26	6753.04	17	14	12
Apr 2027	33	58	4	62	62	0	62	6753.04	17	49	13
May 2027	101	66	11	77	77	0	77	6753.04	17	63	14
Jun 2027	126	63	11	74	74	0	74	6753.03	17	61	13
Jul 2027	47	72	4	76	76	0	76	6753.04	17	63	13
Aug 2027	28	72	4	76	76	0	76	6753.04	17	63	13
Sep 2027	18	25	2	27	27	0	27	6753.04	17	15	12
WY 2027	430	475	45	520	520	0	520			370	149
Oct 2027	26	9	3	12	12	0	12	6753.04	17	0	12
Nov 2027	29	9	3	12	12	0	12	6753.04	17	1	11
Dec 2027	31	8	4	12	12	0	12	6753.04	17	1	12
Jan 2028	30	8	4	12	12	0	12	6753.04	17	1	12
Feb 2028	28	9	3	12	12	0	12	6753.04	17	1	11
Mar 2028	42	24	5	29	29	0	29	6753.04	17	14	15
Apr 2028	82	57	10	67	67	0	67	6753.04	17	49	18
May 2028	195	77	19	96	96	0	96	6753.04	17	63	33
Jun 2028	190	65	17	82	82	0	82	6753.03	17	61	21
Jul 2028	57	89	3	92	92	0	92	6753.04	17	63	29

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	3	0	7602.24	11
Dec 2026	3	0	7605.43	13
Jan 2027	2	0	7607.21	15
Feb 2027	2	0	7608.90	17
Mar 2027	3	0	7611.37	19
Apr 2027	9	0	7618.60	27
May 2027	34	31	7620.81	30
Jun 2027	34	43	7613.59	21
Jul 2027	10	23	7597.81	8
Aug 2027	7	7	7597.98	8
Sep 2027	6	6	7597.25	7
WY 2027	121	121		
Oct 2027	7	7	7597.08	7
Nov 2027	6	0	7604.77	13
Dec 2027	6	0	7610.78	18
Jan 2028	6	0	7615.77	24
Feb 2028	5	0	7619.39	29
Mar 2028	8	0	7624.59	36
Apr 2028	20	0	7635.54	55
May 2028	56	31	7646.93	80
Jun 2028	40	43	7645.54	77
Jul 2028	13	41	7631.57	48

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Navajo Reservoir



BUREAU OF
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	11	0	8	1	0	27	6011.84	796	34
Dec 2026	8	0	5	0	0	25	6009.37	775	31
Jan 2027	8	0	6	0	0	26	6006.88	755	31
Feb 2027	9	0	7	1	0	22	6005.00	740	27
Mar 2027	23	0	20	1	5	26	6003.65	729	34
Apr 2027	50	4	38	2	21	33	6002.11	717	52
May 2027	98	11	84	2	35	22	6006.42	751	83
Jun 2027	80	9	80	3	51	51	6005.01	740	117
Jul 2027	13	0	26	3	55	30	5999.04	693	54
Aug 2027	11	0	11	2	47	15	5993.62	652	29
Sep 2027	12	0	12	2	26	15	5990.52	630	27
WY 2027	350	24	325	17	247	318			561
Oct 2027	20	0	20	1	9	15	5990.08	627	29
Nov 2027	24	0	18	1	0	15	5990.44	629	29
Dec 2027	24	0	18	0	0	15	5990.77	632	29
Jan 2028	24	0	18	0	0	18	5990.77	632	31
Feb 2028	27	1	22	0	0	17	5991.29	635	29
Mar 2028	74	7	59	1	6	18	5995.91	670	36
Apr 2028	110	13	78	1	21	18	6000.75	706	58
May 2028	190	25	140	2	36	18	6011.17	790	130
Jun 2028	102	12	93	3	52	19	6013.48	810	118
Jul 2028	9	0	37	3	55	49	6005.03	740	79

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	411	15	401	0	401	3515.80	4492	5030	405
Nov 2026	142	269	15	388	0	388	3513.50	4482	4906	391
Dec 2026	114	254	11	401	0	401	3510.74	4470	4760	408
Jan 2027	104	247	3	401	0	401	3507.94	4459	4614	406
Feb 2027	114	235	3	362	0	362	3505.59	4449	4494	367
Mar 2027	184	293	5	401	0	401	3503.50	4441	4389	405
Apr 2027	284	394	8	417	0	417	3502.93	4438	4360	420
May 2027	780	705	10	588	0	588	3504.92	4446	4460	589
Jun 2027	993	910	17	626	0	626	3509.75	4466	4708	625
Jul 2027	331	400	20	701	0	701	3503.94	4442	4411	704
Aug 2027	132	256	19	751	0	751	3494.13	4404	3934	758
Sep 2027	142	209	16	311	252	563	3486.65	4377	3591	569
WY 2027	3600	4583	142	5748	252	6000				6046
Oct 2027	258	267	11	0	401	401	3483.63	4366	3458	405
Nov 2027	356	339	11	0	388	388	3482.36	4362	3402	392
Dec 2027	347	336	8	0	401	401	3480.80	4356	3334	407
Jan 2028	333	319	2	0	401	401	3478.97	4350	3256	406
Feb 2028	378	357	2	0	362	362	3478.81	4349	3249	367
Mar 2028	564	490	4	0	401	401	3480.65	4356	3328	405
Apr 2028	716	600	7	0	417	417	3484.39	4369	3491	420
May 2028	1552	1233	8	331	257	588	3497.22	4416	4081	589
Jun 2028	1570	1278	16	626	0	626	3509.02	4463	4670	627
Jul 2028	298	393	20	701	0	701	3503.05	4439	4367	704

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	28	587	454	1040.02	6979
Sep 2026	468	91	47	585	9.8	21	585	448	1038.75	6892
WY 2026	6000	620	457	7376		197	7562			
Oct 2026	401	53	44	517	8.4	21	517	440	1036.98	6771
Nov 2026	388	38	38	541	9.1	14	541	430	1034.66	6615
Dec 2026	401	89	31	482	7.8	11	482	428	1034.19	6583
Jan 2027	401	65	21	475	7.7	9	475	426	1033.64	6546
Feb 2027	362	68	19	451	8.1	8	451	423	1032.96	6501
Mar 2027	401	47	21	936	15.2	12	936	391	1025.47	6012
Apr 2027	417	41	27	1035	17.4	16	1035	353	1016.20	5429
May 2027	588	12	33	1056	17.2	20	1056	322	1008.26	4951
Jun 2027	626	-15	39	891	15.0	22	891	301	1002.74	4631
Jul 2027	701	35	37	753	12.3	26	753	296	1001.43	4556
Aug 2027	751	90	40	661	10.8	25	661	303	1003.32	4664
Sep 2027	563	79	39	563	9.5	18	563	304	1003.67	4685
WY 2027	6000	602	388	8362		202	8362			
Oct 2027	401	56	37	442	7.2	19	442	302	1003.01	4647
Nov 2027	388	49	32	528	8.9	13	528	294	1000.76	4518
Dec 2027	401	77	26	492	8.0	10	492	291	999.93	4471
Jan 2028	401	72	18	437	7.1	9	437	291	1000.09	4481
Feb 2028	362	62	16	446	7.8	8	446	288	999.32	4437
Mar 2028	401	50	18	890	14.5	12	890	260	991.32	3997
Apr 2028	417	37	23	987	16.6	16	987	225	981.06	3459
May 2028	588	13	27	739	12.0	20	1007	213	977.59	3284
Jun 2028	626	20	33	706	11.9	22	846	206	975.39	3176
Jul 2028	701	34	32	725	11.8	26	713	204	974.50	3132

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	517	-6	15	657	0	657	10.7	633.00	1487
Nov 2026	541	-7	13	468	0	468	7.9	635.00	1540
Dec 2026	482	-2	13	345	0	345	5.6	639.50	1662
Jan 2027	475	-5	9	397	0	397	6.5	641.80	1726
Feb 2027	451	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	936	-14	10	878	0	878	14.3	643.00	1759
Apr 2027	1035	-18	13	1004	0	1004	16.9	643.00	1759
May 2027	1056	-10	15	1031	0	1031	16.8	643.00	1759
Jun 2027	891	-14	14	863	0	863	14.5	643.00	1759
Jul 2027	753	-19	13	750	0	750	12.2	642.00	1731
Aug 2027	661	-13	16	632	0	632	10.3	642.00	1731
Sep 2027	563	-4	17	598	0	598	10.1	640.00	1675
WY 2027	8362	-127	156	8051	0	8051			
Oct 2027	442	-6	15	610	0	610	9.9	633.00	1487
Nov 2027	528	-7	13	455	0	455	7.7	635.00	1540
Dec 2027	492	-2	13	355	0	355	5.8	639.50	1662
Jan 2028	437	-5	9	359	0	359	5.8	641.80	1726
Feb 2028	446	-14	8	423	0	423	7.4	641.80	1725
Mar 2028	890	-14	10	832	0	832	13.5	643.00	1759
Apr 2028	987	-18	13	956	0	956	16.1	643.00	1759
May 2028	739	-10	15	714	0	714	11.6	643.00	1759
Jun 2028	706	-14	14	678	0	678	11.4	643.00	1759
Jul 2028	725	-19	13	721	0	721	11.7	642.00	1731

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	657	17	12	452	7.4	106	96	447.50	522	65	1.1
Nov 2026	468	16	9	317	5.3	55	98	447.50	522	78	1.3
Dec 2026	345	16	6	275	4.5	58	35	446.50	503	80	1.3
Jan 2027	397	8	6	258	4.2	82	53	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	50	446.50	503	103	1.9
Mar 2027	878	7	9	643	10.5	82	139	446.70	507	142	2.3
Apr 2027	1004	11	11	718	12.1	80	157	448.70	545	139	2.3
May 2027	1031	6	14	771	12.5	82	159	448.70	545	122	2.0
Jun 2027	863	15	16	704	11.8	80	67	448.70	545	116	2.0
Jul 2027	750	19	17	660	10.7	82	11	448.00	531	115	1.9
Aug 2027	632	19	17	533	8.7	82	18	447.50	522	101	1.6
Sep 2027	598	11	15	454	7.6	80	50	447.50	522	89	1.5
WY 2027	8051	147	139	6149		865	932			1246	
Oct 2027	610	17	12	474	7.7	82	50	447.50	522	66	1.1
Nov 2027	455	16	9	335	5.6	80	41	447.50	522	82	1.4
Dec 2027	355	16	6	270	4.4	82	25	446.50	503	79	1.3
Jan 2028	359	8	6	257	4.2	47	50	446.50	503	95	1.6
Feb 2028	423	1	8	363	6.3	0	47	446.50	503	103	1.8
Mar 2028	832	7	9	640	10.4	47	131	446.70	507	142	2.3
Apr 2028	956	11	11	714	12.0	45	149	448.70	545	139	2.3
May 2028	714	6	14	498	8.1	47	151	448.70	545	122	2.0
Jun 2028	678	15	16	557	9.4	45	63	448.70	545	116	2.0
Jul 2028	721	19	17	667	10.8	47	11	448.00	531	127	2.1



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.02	6979	-75	388.85	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.75	6892	-87	390.08	1097.3	204.7	85	349.7
WY 2026	7376							2675.0		
Oct 2026	517	8.4	1036.98	6771	-120	392.96	762.6	184.9	59	357.4
Nov 2026	541	9.1	1034.66	6615	-157	392.91	751.8	189.8	59	350.8
Dec 2026	482	7.8	1034.19	6583	-31	386.97	1191.9	169.0	92	350.4
Jan 2027	475	7.7	1033.64	6546	-37	385.72	1032.4	166.4	79	350.2
Feb 2027	451	8.1	1032.96	6501	-45	385.91	809.0	159.4	61	353.7
Mar 2027	936	15.2	1025.47	6012	-489	380.81	224.2	330.7	69	353.2
Apr 2027	668	11.2	1016.20	5429	-582	373.41	311.6	227.0	24	339.5
May 2027	673	10.9	1008.26	4951	-478	364.86	298.5	224.0	24	333.0
Jun 2027	638	10.7	1002.74	4631	-320	358.72	289.4	209.5	24	328.4
Jul 2027	654	10.6	1001.43	4556	-75	356.37	287.2	213.6	24	326.6
Aug 2027	656	10.7	1003.32	4664	108	357.40	290.3	214.9	24	327.3
Sep 2027	563	9.5	1003.67	4685	20	359.18	290.9	183.2	24	325.3
WY 2027	7255							2472.3		
Oct 2027	442	7.2	1003.01	4647	-38	362.03	217.4	145.3	18	328.5
Nov 2027	485	8.1	1000.76	4518	-128	362.68	214.6	160.7	18	331.4
Dec 2027	492	8.0	999.93	4471	-47	358.50	284.6	159.5	24	324.2
Jan 2028	437	7.1	1000.09	4481	9	356.67	213.7	141.9	18	324.7
Feb 2028	446	7.8	999.32	4437	-44	355.61	212.6	145.1	18	325.5
Mar 2028	635	10.3	991.32	3997	-440	349.07	269.4	204.0	24	321.2
Apr 2028	589	9.9	981.06	3459	-537	338.98	251.3	184.6	24	313.5
May 2028	594	9.7	977.59	3284	-175	333.34	245.2	183.4	24	308.9
Jun 2028	568	9.5	975.39	3176	-109	330.55	241.3	173.9	24	306.5
Jul 2028	583	9.5	974.50	3132	-44	329.36	239.7	178.2	24	305.6

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Davis Dam – Lake Mohave



BUREAU OF
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	657	10.7	633.00	1487	-161	133.87	227.0	79.2	89	120.6
Nov 2026	468	7.9	635.00	1540	53	133.06	159.8	56.1	63	119.9
Dec 2026	345	5.6	639.50	1662	122	137.35	154.7	42.7	61	123.7
Jan 2027	397	6.5	641.80	1726	64	140.35	156.3	50.2	61	126.4
Feb 2027	428	7.7	641.80	1725	0	140.93	156.6	54.4	61	127.0
Mar 2027	878	14.3	643.00	1759	34	138.91	194.1	109.9	76	125.1
Apr 2027	1004	16.9	643.00	1759	0	138.62	249.9	125.3	98	124.9
May 2027	1031	16.8	643.00	1759	0	138.65	255.0	128.8	100	124.9
Jun 2027	863	14.5	643.00	1759	0	139.43	255.0	108.4	100	125.6
Jul 2027	750	12.2	642.00	1731	-28	139.77	255.0	94.5	100	125.9
Aug 2027	632	10.3	642.00	1731	0	140.03	255.0	79.8	100	126.2
Sep 2027	598	10.1	640.00	1675	-56	139.13	255.0	75.0	100	125.3
WY 2027	8051							1004.2		
Oct 2027	610	9.9	633.00	1487	-188	134.68	227.0	74.0	89	121.3
Nov 2027	455	7.7	635.00	1540	53	133.16	159.8	54.6	63	120.0
Dec 2027	355	5.8	639.50	1662	122	137.27	154.7	43.9	61	123.7
Jan 2028	359	5.8	641.80	1726	64	140.65	156.3	45.5	61	126.7
Feb 2028	423	7.4	641.80	1725	0	141.09	156.6	53.8	61	127.1
Mar 2028	832	13.5	643.00	1759	34	139.18	194.1	104.3	76	125.4
Apr 2028	956	16.1	643.00	1759	0	138.88	249.9	119.6	98	125.1
May 2028	714	11.6	643.00	1759	0	140.49	255.0	90.4	100	126.6
Jun 2028	678	11.4	643.00	1759	0	140.58	255.0	85.9	100	126.7
Jul 2028	721	11.7	642.00	1731	-28	139.96	255.0	90.9	100	126.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	498	8.1	448.70	545	0	80.42	120.0	35.7	100	71.7
Jun 2028	557	9.4	448.70	545	0	79.85	120.0	39.7	100	71.1
Jul 2028	667	10.8	448.00	531	-13	78.89	120.0	46.6	100	69.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	246	113	168	94	16
Oct 2026	138	43	11	18	9	3
Nov 2026	133	41	2	4	2	3
Dec 2026	136	42	2	4	2	3
Jan 2027	135	42	2	4	2	2
Feb 2027	122	38	2	4	2	2
Mar 2027	133	39	5	9	4	2
Winter 2027	797	245	25	43	22	15
Apr 2027	138	37	0	21	11	2
May 2027	196	15	0	24	13	2
Jun 2027	210	29	12	23	13	3
Jul 2027	235	15	15	26	13	3
Aug 2027	246	15	0	26	13	3
Sep 2027	100	15	0	9	5	2
Summer 2027	1125	127	27	128	68	16
Oct 2027	0	15	0	3	2	2
Nov 2027	0	15	0	3	2	3
Dec 2027	0	15	0	3	2	3
Jan 2028	0	15	1	3	2	3
Feb 2028	0	14	1	3	2	3
Mar 2028	0	15	5	9	5	3
Winter 2028	0	90	8	24	15	17
Apr 2028	0	15	11	21	12	3
May 2028	107	18	14	28	17	4
Jun 2028	207	26	15	23	14	7
Jul 2028	234	18	23	32	16	5

Model Run ID: 3327

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1142	636	812	18130	20720	20641	41362
Oct 2026	1246	688	827	18279	21041	20728	41769
Nov 2026	1347	717	833	18284	21181	20849	42030
Dec 2026	1457	718	852	18407	21434	21005	42439
Jan 2027	1574	720	873	18554	21721	21037	42758
Feb 2027	1693	722	893	18700	22007	21074	43081
Mar 2027	1797	724	908	18820	22248	21119	43367
Apr 2027	1886	733	919	18925	22463	21608	44072
May 2027	1962	763	931	18953	22609	22191	44800
Jun 2027	1948	745	897	18854	22443	22669	45111
Jul 2027	1894	703	908	18606	22110	22989	45099
Aug 2027	1872	727	955	18903	22457	23064	45521
Sep 2027	1907	773	995	19379	23054	22956	46010
Oct 2027	1945	782	1018	19722	23467	22935	46402
Nov 2027	1968	770	1021	19856	23616	22973	46589
Dec 2027	1980	754	1019	19912	23664	23102	46765
Jan 2028	1997	736	1016	19979	23730	23149	46878
Feb 2028	2009	720	1016	20058	23802	23139	46942
Mar 2028	2015	704	1012	20064	23796	23183	46979
Apr 2028	2000	693	978	19986	23657	23623	47280
May 2028	1961	682	941	19823	23407	24161	47568
Jun 2028	1861	597	858	19233	22549	24336	46884
Jul 2028	1708	503	838	18644	21693	24444	46137

Model Run ID: 3327

Processed on: 8/14/2026 11:31:2 AM



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
August 2026 24-Month Study
Minimum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1142	636	812	2591	18130	20641	41362	2270	585	0	18.0
Oct 2026	Creditable	1246	688	827	2762	18279	20728	41769	3040	517	0	17.6
Nov 2026	Creditable	1347	717	833	2897	18284	20849	42030	3810	541	0	17.2
Dec 2026	Creditable	1457	718	852	3026	18407	21005	42439	4580	482	0	17.0
Jan 2027	Creditable	1574	720	873	3167	18554	21037	42758	5350	475	0	16.7
Jan 2027	Effective	-274	-1	51	-223	18554	21037	39368	5350	475	0	16.7
Feb 2027	Effective	-154	3	71	-79	18700	21074	39694	1500	451	0	16.5
Mar 2027	Effective	-48	7	86	44	18820	21119	39983	1500	936	0	15.8
Apr 2027	Effective	41	17	92	150	18925	21608	40683	1500	1035	0	15.1
May 2027	Effective	115	46	87	248	18953	22191	41393	1500	1056	0	14.8
Jun 2027	Effective	94	23	25	142	18854	22669	41664	1500	891	0	14.8
Jul 2027	Effective	33	-29	-4	0	18606	22989	41594	1500	753	0	14.3
Aug 2027	Creditable	1872	727	955	3554	18903	23064	45521	1500	661	0	13.8
Sep 2027	Creditable	1907	773	995	3675	19379	22956	46010	2270	563	0	13.4
Oct 2027	Creditable	1945	782	1018	3745	19722	22935	46402	3040	442	0	13.0
Nov 2027	Creditable	1968	770	1021	3759	19856	22973	46589	3810	528	0	12.9
Dec 2027	Creditable	1980	754	1019	3752	19912	23102	46765	4580	492	0	12.9
Jan 2028	Creditable	1997	736	1016	3750	19979	23149	46878	5350	437	0	12.9
Jan 2028	Effective	357	233	289	880	19979	23149	44008	5350	437	0	12.9
Feb 2028	Effective	366	216	289	871	20058	23139	44068	1500	446	0	12.9
Mar 2028	Effective	370	199	285	854	20064	23183	44101	1500	890	0	12.6
Apr 2028	Effective	351	186	244	782	19986	23623	44391	1500	987	0	12.4
May 2028	Effective	308	171	184	663	19823	24161	44647	1500	739	0	13.0
Jun 2028	Effective	200	72	63	334	19233	24336	43903	1500	706	0	13.8
Jul 2028	Effective	35	-35	-11	-12	18644	24444	43076	1500	725	0	13.3

Model Run ID: 3327

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August 2026 Probable Maximum 24-Month Study

Explanation of Hydrologic Scenarios

In addition to the August 2026 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted additional model runs in August to determine a possible range of reservoir elevations. Probable minimum and probable maximum model runs are conducted in January, April, August, and October, or when necessary to incorporate changing conditions. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would result in reservoir elevations falling outside the ranges indicated in these reports.

The projected Lake Powell and Lake Mead elevations resulting from these three inflow scenarios are summarized in graphs located at either of the following links:

<https://www.usbr.gov/uc/water/crsp/studies/images/PowellElevations.pdf> or
<https://www.usbr.gov/lc/region/g4000/24mo/2026/August-Chart.pdf>.

The WY 2026 unregulated inflow into Lake Powell in the Probable Maximum inflow scenario is 3.59 maf, or 37% of average. The Probable Maximum 24-Month Study includes a release volume from Glen Canyon Dam of 6.00 maf in WY 2026 and 7.00 maf in WY 2027. Under the Probable Maximum scenario, Lake Powell's elevation is projected to be 3,515.41 feet on September 30, 2026. With intervening flows between Lake Powell and Lake Mead of 0.573 maf in CY 2026, Lake Mead's elevation is projected to be 1,035.63 feet on December 31, 2026.

References

Referenced documents and data sources are available at the links below.

Operational & Policy Documents

Document	Link
2026 AOP	https://www.usbr.gov/lc/region/g4000/aop/AOP26.pdf
2026 Drought Response Operations Plan	https://www.usbr.gov/ColoradoRiverBasin/dcp/droa.html
2024 Interim Guidelines SEIS ROD	https://www.usbr.gov/ColoradoRiverBasin/interimguidelines/seis/index.html
2019 Colorado River Drought Contingency Plans	https://www.usbr.gov/ColoradoRiverBasin/dcp/finaldocs.html
2007 Interim Guidelines ROD	https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf
LCB Conservation Program	https://www.usbr.gov/lc/LCBConservation.html

Hydrology & Forecast Information

Document	Link
Upper Basin Hydrology Summary	https://www.usbr.gov/uc/water/crsp/studies/24Month_08_ucb.pdf
Reservoir Inflow Observations & Forecasts	https://www.cbrfc.noaa.gov/product/hydrofcst/hydrofcst.php



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Fontenelle Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	2	53	0	53	6496.23	261
Sep 2025	22	2	49	0	49	6492.13	233
WY 2025	710	14	662	38	700		
Oct 2025	33	1	28	22	50	6489.48	215
Nov 2025	37	1	49	2	50	6487.29	201
Dec 2025	39	1	51	0	51	6485.22	188
Jan 2026	32	1	51	0	51	6481.93	169
Feb 2026	31	0	46	0	46	6479.12	154
Mar 2026	57	1	49	1	50	6480.26	160
Apr 2026	46	1	21	27	48	6479.75	157
May 2026	66	1	49	0	49	6482.66	173
Jun 2026	124	2	41	1	42	6495.07	253
Jul 2026	82	2	43	0	43	6500.11	289
Aug 2026	32	2	43	0	43	6498.32	276
Sep 2026	28	2	48	0	48	6495.34	255
WY 2026	607	15	518	52	570		
Oct 2026	30	1	49	0	49	6492.40	234
Nov 2026	58	1	69	0	69	6490.63	222
Dec 2026	48	1	80	0	80	6485.52	190
Jan 2027	42	1	80	0	80	6478.62	151
Feb 2027	38	0	72	0	72	6471.03	117
Mar 2027	73	0	80	0	80	6469.22	109
Apr 2027	125	1	38	25	63	6482.15	170
May 2027	231	1	103	108	211	6485.38	189
Jun 2027	529	2	103	343	446	6497.43	270
Jul 2027	317	3	103	160	263	6504.35	321
Aug 2027	96	2	101	16	116	6501.40	299
Sep 2027	67	2	69	0	69	6500.87	295
WY 2027	1654	15	947	653	1599		
Oct 2027	68	1	61	0	61	6501.58	300
Nov 2027	68	1	76	0	76	6500.47	292
Dec 2027	34	1	88	0	88	6492.85	237
Jan 2028	33	1	88	0	88	6484.23	182
Feb 2028	31	1	82	0	82	6474.27	131
Mar 2028	64	0	84	0	84	6469.46	110
Apr 2028	97	1	50	0	50	6479.60	156
May 2028	224	2	104	33	137	6493.53	242
Jun 2028	404	2	103	254	357	6499.78	287
Jul 2028	223	3	101	83	184	6504.53	323

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Flaming Gorge Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
Aug 2025	25	48	12	102	0	102	117	6024.21	3055	114
Sep 2025	21	47	10	96	0	96	115	6022.58	2999	114
WY 2025	832	822	75	908	1	909				1821
Oct 2025	35	52	7	51	0	51	115	6022.44	2994	84
Nov 2025	42	55	3	49	0	49	115	6022.52	2997	78
Dec 2025	40	52	2	51	0	51	115	6022.48	2995	81
Jan 2026	31	50	2	52	0	52	114	6022.39	2992	78
Feb 2026	42	58	2	44	0	46	115	6022.66	3001	76
Mar 2026	64	59	3	50	0	50	115	6022.81	3007	113
Apr 2026	51	51	5	68	0	68	114	6022.23	2986	169
May 2026	70	59	7	156	60	216	108	6017.56	2828	369
Jun 2026	121	40	9	111	0	111	105	6015.21	2751	195
Jul 2026	86	43	11	119	0	119	101	6012.63	2667	131
Aug 2026	35	46	11	114	0	114	98	6010.26	2592	117
Sep 2026	28	48	9	125	0	125	95	6007.59	2509	129
WY 2026	645	612	70	990	60	1051				1618
Oct 2026	35	54	6	151	0	151	91	6004.35	2411	168
Nov 2026	77	88	3	137	0	137	89	6002.69	2361	173
Dec 2026	58	90	1	150	0	150	87	6000.69	2302	180
Jan 2027	52	90	1	148	0	148	85	5998.73	2246	178
Feb 2027	62	96	2	133	0	133	83	5997.42	2209	163
Mar 2027	149	156	2	154	0	154	83	5997.41	2208	243
Apr 2027	199	137	4	149	0	149	83	5996.91	2194	469
May 2027	308	288	6	92	0	92	90	6003.20	2376	937
Jun 2027	675	592	8	273	102	375	98	6009.78	2577	1051
Jul 2027	357	303	11	161	0	161	103	6013.74	2703	268
Aug 2027	109	129	11	154	0	154	102	6012.69	2669	175
Sep 2027	79	81	9	146	0	146	99	6010.45	2598	164
WY 2027	2160	2105	64	1846	102	1948				4167
Oct 2027	83	76	6	137	0	137	96	6008.39	2534	169
Nov 2027	83	91	3	134	0	134	94	6006.96	2490	166
Dec 2027	37	91	1	147	0	147	92	6005.14	2434	171
Jan 2028	45	100	1	145	0	145	90	6003.66	2390	170
Feb 2028	50	101	2	132	0	132	89	6002.61	2359	158
Mar 2028	120	140	2	188	10	198	87	6000.64	2301	281
Apr 2028	146	99	4	191	0	191	83	5997.43	2209	437
May 2028	318	231	6	197	0	197	84	5998.38	2236	816
Jun 2028	525	478	8	184	0	184	95	6007.65	2511	730
Jul 2028	270	231	11	82	0	82	101	6011.91	2644	217

Model Run ID: 3328

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Taylor Park Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	6	16	9311.09	72
Sep 2025	6	13	9306.59	65
WY 2025	104	113		
Oct 2025	7	7	9306.49	64
Nov 2025	4	5	9306.13	64
Dec 2025	4	5	9305.47	63
Jan 2026	3	5	9304.41	61
Feb 2026	3	4	9303.63	60
Mar 2026	7	4	9305.79	63
Apr 2026	7	5	9307.58	66
May 2026	12	10	9309.17	69
Jun 2026	9	12	9307.41	66
Jul 2026	4	14	9301.01	57
Aug 2026	4	10	9296.52	51
Sep 2026	4	4	9296.39	50
WY 2026	69	83		
Oct 2026	4	3	9296.88	51
Nov 2026	6	3	9299.14	54
Dec 2026	5	3	9300.52	56
Jan 2027	4	3	9301.14	57
Feb 2027	4	3	9301.98	58
Mar 2027	5	3	9303.29	60
Apr 2027	10	15	9299.80	55
May 2027	38	25	9308.98	68
Jun 2027	61	27	9328.16	103
Jul 2027	24	31	9324.71	96
Aug 2027	13	26	9317.59	83
Sep 2027	10	18	9313.01	75
WY 2027	184	160		
Oct 2027	10	10	9313.10	75
Nov 2027	10	6	9315.50	79
Dec 2027	5	6	9314.83	78
Jan 2028	5	6	9314.27	77
Feb 2028	4	6	9312.99	75
Mar 2028	5	6	9312.41	74
Apr 2028	10	15	9309.38	69
May 2028	30	22	9314.57	77
Jun 2028	51	24	9329.20	105
Jul 2028	24	29	9326.58	99

Model Run ID: 3328

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Blue Mesa Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	29	40	1	95	0	95	7474.44	462
Sep 2025	30	37	1	80	0	80	7467.96	418
WY 2025	657	666	8	770	30	799		
Oct 2025	45	45	0	67	0	67	7464.57	396
Nov 2025	30	31	0	22	0	22	7465.86	404
Dec 2025	27	28	0	20	0	20	7467.02	412
Jan 2026	22	23	0	22	0	22	7467.17	413
Feb 2026	23	24	0	20	0	20	7467.76	417
Mar 2026	42	39	0	42	0	42	7467.35	414
Apr 2026	37	34	1	84	0	84	7459.46	364
May 2026	55	52	1	49	25	74	7455.79	342
Jun 2026	44	46	1	96	0	96	7446.71	292
Jul 2026	19	29	1	83	0	83	7435.56	236
Aug 2026	23	29	1	73	0	73	7425.57	192
Sep 2026	17	17	0	69	0	69	7412.01	140
WY 2026	385	399	6	647	25	671		
Oct 2026	21	20	0	49	0	49	7403.27	110
Nov 2026	31	28	0	2	0	2	7410.97	136
Dec 2026	27	25	0	5	0	5	7416.59	156
Jan 2027	26	25	0	7	0	7	7421.30	174
Feb 2027	24	23	0	4	0	4	7425.94	194
Mar 2027	43	41	0	17	0	17	7431.33	217
Apr 2027	93	98	0	60	0	60	7439.35	254
May 2027	298	285	1	184	146	330	7429.47	209
Jun 2027	394	360	1	181	46	227	7455.55	341
Jul 2027	149	156	1	92	0	92	7465.76	403
Aug 2027	84	97	1	86	0	86	7467.40	414
Sep 2027	55	63	1	66	0	66	7466.82	410
WY 2027	1245	1221	5	753	192	944		
Oct 2027	50	50	0	60	0	60	7465.17	400
Nov 2027	50	46	0	12	0	12	7470.28	433
Dec 2027	26	27	0	26	0	26	7470.41	434
Jan 2028	25	26	0	29	0	29	7469.98	431
Feb 2028	23	25	0	29	0	29	7469.31	427
Mar 2028	41	42	0	30	0	30	7471.03	438
Apr 2028	93	98	1	44	0	44	7478.60	492
May 2028	247	239	1	201	42	243	7477.80	486
Jun 2028	335	308	1	59	0	59	7508.85	733
Jul 2028	140	145	2	96	0	96	7514.25	781

Model Run ID: 3328

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Morrow Point Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	30	95	1	96	99	0	99	7153.99	112
Sep 2025	30	80	0	81	47	0	79	7156.14	114
WY 2025	698	799	41	841	796	0	838		
Oct 2025	45	67	0	67	70	0	70	7152.16	111
Nov 2025	30	22	0	22	18	0	18	7156.71	114
Dec 2025	28	20	1	21	22	0	22	7155.76	114
Jan 2026	23	22	1	24	24	0	24	7155.79	114
Feb 2026	25	20	1	22	21	0	21	7156.24	114
Mar 2026	44	42	1	43	44	0	44	7155.45	113
Apr 2026	38	84	1	85	80	4	84	7156.18	114
May 2026	56	74	1	75	84	0	84	7143.38	104
Jun 2026	44	96	0	96	86	0	86	7155.17	113
Jul 2026	19	83	0	83	84	0	84	7153.76	112
Aug 2026	24	73	1	74	74	0	74	7153.73	112
Sep 2026	18	69	1	70	70	0	70	7153.73	112
WY 2026	394	671	9	680	677	4	681		
Oct 2026	22	49	1	50	50	0	50	7153.73	112
Nov 2026	35	2	4	6	6	0	6	7153.73	112
Dec 2026	29	5	2	7	7	0	7	7153.73	112
Jan 2027	28	7	2	9	9	0	9	7153.73	112
Feb 2027	28	4	4	8	8	0	8	7153.73	112
Mar 2027	48	17	5	22	22	0	22	7153.73	112
Apr 2027	107	60	14	74	74	0	74	7153.73	112
May 2027	332	330	34	364	306	57	363	7153.73	112
Jun 2027	424	227	30	257	257	0	257	7153.72	112
Jul 2027	158	92	9	101	101	0	101	7153.73	112
Aug 2027	90	86	6	92	91	0	91	7153.73	112
Sep 2027	59	66	4	70	70	0	70	7153.73	112
WY 2027	1360	944	115	1059	1001	57	1059		
Oct 2027	53	60	3	63	63	0	63	7153.73	112
Nov 2027	53	12	3	15	15	0	15	7153.73	112
Dec 2027	28	26	2	28	28	0	28	7153.73	112
Jan 2028	26	29	1	30	30	0	30	7153.73	112
Feb 2028	25	29	2	31	31	0	31	7153.73	112
Mar 2028	43	30	2	32	32	0	32	7153.73	112
Apr 2028	105	44	12	56	56	0	56	7153.73	112
May 2028	274	243	27	270	270	0	270	7153.73	112
Jun 2028	358	59	23	82	82	0	82	7153.72	112
Jul 2028	147	96	7	103	103	0	103	7153.73	112



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Crystal Reservoir



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
Aug 2025	30	99	0	99	99	0	99	6751.19	16	63	36
Sep 2025	31	79	1	80	65	20	85	6731.14	11	61	25
WY 2025	740	838	42	879	730	147	882			439	432
Oct 2025	47	70	2	72	59	8	67	6749.67	16	46	21
Nov 2025	33	18	3	21	13	9	21	6749.46	16	0	20
Dec 2025	30	22	2	24	24	0	24	6749.70	16	1	22
Jan 2026	25	24	2	25	24	0	24	6752.71	17	1	23
Feb 2026	26	21	2	23	23	0	23	6752.61	17	0	21
Mar 2026	48	44	5	48	49	0	49	6750.21	16	24	24
Apr 2026	41	84	3	87	85	0	86	6752.98	17	62	24
May 2026	58	84	3	87	87	0	87	6752.59	17	65	23
Jun 2026	45	86	1	88	87	0	87	6753.77	17	62	25
Jul 2026	20	84	0	84	84	0	85	6753.16	17	63	22
Aug 2026	27	74	3	77	77	0	77	6753.04	17	65	12
Sep 2026	21	70	3	73	73	0	73	6753.04	17	55	18
WY 2026	421	681	27	708	684	18	702			444	254
Oct 2026	26	50	4	54	54	0	54	6753.04	17	40	14
Nov 2026	41	6	6	12	12	0	12	6753.04	17	0	12
Dec 2026	35	7	6	13	13	0	13	6753.04	17	0	12
Jan 2027	32	9	4	13	13	0	13	6753.04	17	0	13
Feb 2027	32	8	4	12	12	0	12	6753.04	17	0	12
Mar 2027	56	22	8	30	30	0	30	6753.04	17	5	25
Apr 2027	123	74	16	90	90	0	90	6753.04	17	42	48
May 2027	379	363	47	410	134	276	410	6753.04	17	62	348
Jun 2027	476	257	52	309	130	179	309	6753.03	17	61	248
Jul 2027	176	101	18	119	119	0	119	6753.04	17	65	54
Aug 2027	104	91	14	105	105	0	105	6753.04	17	65	40
Sep 2027	69	70	10	80	80	0	80	6753.04	17	55	25
WY 2027	1549	1059	189	1248	792	455	1247			396	851
Oct 2027	61	63	8	71	71	0	71	6753.04	17	49	22
Nov 2027	61	15	8	23	23	0	23	6753.04	17	0	23
Dec 2027	32	28	4	32	32	0	32	6753.04	17	0	32
Jan 2028	30	30	4	34	34	0	34	6753.04	17	0	34
Feb 2028	28	31	3	34	34	0	34	6753.04	17	0	34
Mar 2028	50	32	7	39	39	0	39	6753.04	17	5	34
Apr 2028	117	56	12	68	68	0	68	6753.04	17	42	26
May 2028	308	270	34	304	134	170	304	6753.04	17	62	242
Jun 2028	398	82	40	122	122	0	122	6753.03	17	61	61
Jul 2028	163	103	16	119	119	0	119	6753.04	17	65	54

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Vallecito Reservoir



— BUREAU OF —
RECLAMATION

Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)
Aug 2025	5	37	7631.88	48
Sep 2025	8	27	7619.96	29
WY 2025	159	199		
Oct 2025	65	5	7650.81	89
Nov 2025	10	2	7654.03	97
Dec 2025	7	2	7655.94	102
Jan 2026	5	2	7657.19	105
Feb 2026	4	2	7658.18	107
Mar 2026	15	7	7661.23	115
Apr 2026	21	16	7662.72	119
May 2026	28	38	7658.84	109
Jun 2026	16	37	7650.23	88
Jul 2026	6	35	7636.96	58
Aug 2026	6	38	7617.57	26
Sep 2026	7	24	7599.04	9
WY 2026	191	208		
Oct 2026	8	8	7598.63	8
Nov 2026	11	0	7611.23	19
Dec 2026	8	0	7617.77	26
Jan 2027	7	0	7622.59	33
Feb 2027	6	0	7626.20	39
Mar 2027	11	0	7632.19	49
Apr 2027	28	1	7645.18	76
May 2027	106	78	7656.57	103
Jun 2027	108	87	7664.24	124
Jul 2027	32	42	7660.21	113
Aug 2027	21	38	7653.49	96
Sep 2027	19	29	7649.13	85
WY 2027	365	285		
Oct 2027	14	16	7648.00	82
Nov 2027	14	2	7652.86	94
Dec 2027	6	3	7654.01	97
Jan 2028	6	8	7653.00	94
Feb 2028	5	6	7652.60	93
Mar 2028	11	6	7654.62	99
Apr 2028	28	5	7663.49	122
May 2028	78	34	7678.41	165
Jun 2028	84	80	7679.45	168
Jul 2028	33	80	7663.21	121

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Navajo Reservoir



— BUREAU OF —
RECLAMATION

Date	Modified Unregulated Inflow (1000 Ac-Ft)	Azotea Tunnel Diversion (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
Aug 2025	-13	0	20	3	38	64	6024.30	905	51
Sep 2025	15	1	34	2	18	42	6021.25	877	48
WY 2025	363	36	366	22	174	382			620
Oct 2025	215	9	146	1	6	23	6033.50	994	101
Nov 2025	33	0	24	1	0	27	6033.12	990	51
Dec 2025	26	0	21	0	0	18	6033.40	993	38
Jan 2026	21	0	18	0	0	19	6033.24	991	36
Feb 2026	20	0	17	1	2	19	6032.86	988	34
Mar 2026	70	11	52	1	6	17	6035.62	1015	47
Apr 2026	73	10	57	2	24	20	6036.72	1027	37
May 2026	63	9	64	3	28	35	6036.48	1024	55
Jun 2026	12	3	30	3	40	42	6031.00	969	57
Jul 2026	-6	0	22	3	41	55	6022.88	892	56
Aug 2026	2	0	34	3	35	52	6016.55	836	65
Sep 2026	25	1	42	2	19	36	6014.82	821	52
WY 2026	553	43	527	21	200	363			628
Oct 2026	27	0	27	1	7	25	6014.10	815	41
Nov 2026	49	4	35	1	0	18	6016.01	831	41
Dec 2026	39	2	29	0	0	18	6017.18	841	38
Jan 2027	37	2	29	0	0	18	6018.30	851	36
Feb 2027	43	3	34	1	0	17	6020.21	868	33
Mar 2027	104	12	82	1	5	18	6026.37	925	45
Apr 2027	228	31	170	2	21	19	6039.31	1053	85
May 2027	448	50	370	3	35	239	6047.85	1146	454
Jun 2027	367	50	296	4	51	203	6051.20	1185	435
Jul 2027	57	5	62	4	55	22	6049.60	1166	108
Aug 2027	49	3	62	3	47	22	6048.78	1157	72
Sep 2027	53	4	59	3	26	21	6049.65	1167	62
WY 2027	1501	166	1255	23	247	639			1449
Oct 2027	51	4	50	2	9	22	6051.16	1185	54
Nov 2027	51	4	35	1	0	21	6052.28	1198	53
Dec 2027	23	4	16	1	0	22	6051.78	1192	37
Jan 2028	21	4	20	1	0	22	6051.57	1189	35
Feb 2028	31	0	32	1	0	20	6052.46	1200	32
Mar 2028	102	0	97	2	6	23	6057.96	1267	49
Apr 2028	185	1	161	3	21	40	6065.44	1363	101
May 2028	307	12	251	4	36	259	6061.84	1316	417
Jun 2028	272	24	244	4	52	231	6058.47	1273	417
Jul 2028	71	40	78	4	55	22	6058.22	1270	101

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Lake Powell



— BUREAU OF —
RECLAMATION

Date	Unregulated Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Plant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	Bank Storage (1000 Ac-Ft)	End Of Month Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
Aug 2025	6	268	31	688	73	761	3548.18	4648	6977	762
Sep 2025	162	346	28	367	198	565	3544.69	4629	6749	577
WY 2025	4688	5136	239	6994	487	7481				7503
Oct 2025	663	554	19	373	108	480	3545.46	4633	6799	487
Nov 2025	374	365	19	500	0	500	3543.26	4622	6656	497
Dec 2025	317	313	15	501	0	501	3540.31	4607	6469	494
Jan 2026	265	274	4	625	0	625	3535.02	4581	6140	610
Feb 2026	253	266	4	524	0	524	3531.00	4561	5897	513
Mar 2026	350	314	7	500	0	500	3527.99	4547	5719	489
Apr 2026	372	374	11	471	0	471	3526.29	4539	5619	476
May 2026	383	577	13	459	0	459	3527.96	4547	5717	462
Jun 2026	306	399	20	508	0	508	3525.91	4537	5597	507
Jul 2026	84	281	24	482	0	482	3522.27	4521	5389	482
Aug 2026	70	284	24	482	0	482	3518.60	4504	5184	481
Sep 2026	150	329	22	468	0	468	3515.89	4492	5035	474
WY 2026	3585	4330	181	5892	108	6000				5973
Oct 2026	280	429	15	401	0	401	3516.11	4493	5047	407
Nov 2026	599	603	15	388	0	388	3519.48	4508	5232	392
Dec 2026	479	530	12	401	0	401	3521.41	4517	5341	406
Jan 2027	439	499	3	401	0	401	3522.95	4524	5428	407
Feb 2027	479	507	4	362	0	362	3525.23	4534	5558	367
Mar 2027	779	690	7	401	0	401	3529.70	4555	5819	411
Apr 2027	1198	957	12	417	0	417	3537.76	4594	6309	429
May 2027	3295	2987	16	769	0	769	3567.71	4757	8347	777
Jun 2027	4194	3664	34	845	0	845	3599.27	4963	10925	848
Jul 2027	1398	1169	46	918	0	918	3601.37	4979	11115	923
Aug 2027	559	628	46	984	0	984	3597.22	4949	10742	994
Sep 2027	599	674	42	713	0	713	3596.37	4943	10668	721
WY 2027	14298	13336	252	7000	0	7000				7082
Oct 2027	663	711	29	773	0	773	3595.41	4936	10583	779
Nov 2027	536	523	28	855	0	855	3591.57	4909	10250	858
Dec 2027	354	466	21	952	0	952	3585.99	4872	9781	957
Jan 2028	364	472	6	1016	0	1016	3579.71	4831	9271	1021
Feb 2028	398	476	6	723	0	723	3576.74	4812	9036	727
Mar 2028	660	653	11	949	0	949	3573.08	4790	8752	953
Apr 2028	1106	980	17	845	0	845	3574.49	4798	8861	850
May 2028	2555	2430	22	870	0	870	3591.98	4912	10285	872
Jun 2028	3265	2682	39	966	0	966	3609.16	5037	11839	968
Jul 2028	1366	1179	50	1173	0	1173	3608.74	5033	11799	1178

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	761	55	51	628	10.2	26	620	526	1055.54	8088
Sep 2025	565	96	51	456	7.7	18	632	534	1057.25	8216
WY 2025	7481	547	474	7871		204	8067			
Oct 2025	480	93	48	485	7.9	15	484	536	1057.57	8240
Nov 2025	500	75	42	415	7.0	10	410	542	1058.91	8341
Dec 2025	501	82	35	272	4.4	7	321	559	1062.24	8594
Jan 2026	625	50	24	387	6.3	6	543	574	1065.37	8836
Feb 2026	524	55	23	486	8.7	7	496	578	1066.14	8896
Mar 2026	500	29	25	827	13.4	14	825	558	1062.05	8579
Apr 2026	471	8	33	890	15.0	17	885	530	1056.32	8146
May 2026	459	-3	40	890	14.5	19	886	499	1050.00	7683
Jun 2026	508	-11	48	836	14.0	24	831	474	1044.58	7296
Jul 2026	482	48	45	716	11.6	28	711	458	1041.10	7054
Aug 2026	482	102	48	587	9.6	24	587	454	1040.07	6983
Sep 2026	468	91	47	585	9.8	17	585	448	1038.86	6899
WY 2026	6000	620	457	7376		189	7562			
Oct 2026	401	81	44	476	7.7	17	476	445	1038.10	6847
Nov 2026	388	55	38	532	8.9	10	532	437	1036.20	6719
Dec 2026	401	68	31	472	7.7	7	472	434	1035.63	6680
Jan 2027	401	77	21	449	7.3	8	449	434	1035.63	6680
Feb 2027	362	65	20	450	8.1	7	450	431	1034.93	6633
Mar 2027	401	138	21	911	14.8	11	911	406	1029.20	6253
Apr 2027	417	153	28	1010	17.0	14	1010	377	1022.16	5801
May 2027	769	104	34	1031	16.8	18	1031	364	1019.02	5603
Jun 2027	845	43	42	865	14.5	20	865	362	1018.43	5567
Jul 2027	918	67	40	726	11.8	23	726	374	1021.37	5750
Aug 2027	984	133	44	634	10.3	23	634	399	1027.48	6141
Sep 2027	713	106	44	537	9.0	17	537	413	1030.67	6349
WY 2027	7000	1089	408	8093		175	8093			
Oct 2027	773	85	43	416	6.8	17	416	436	1036.06	6709
Nov 2027	855	43	39	502	8.4	11	502	457	1040.81	7033
Dec 2027	952	67	32	465	7.6	9	465	488	1047.66	7515
Jan 2028	1016	62	23	450	7.3	8	450	525	1055.37	8076
Feb 2028	723	53	22	448	7.8	7	448	543	1059.11	8356
Mar 2028	949	55	24	909	14.8	11	909	547	1059.85	8412
Apr 2028	845	72	33	1007	16.9	14	1007	538	1058.14	8283
May 2028	870	22	41	1026	16.7	18	1026	527	1055.72	8101
Jun 2028	966	28	50	860	14.4	20	860	531	1056.53	8162
Jul 2028	1173	64	49	722	11.7	23	722	558	1062.03	8578

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)
Aug 2025	628	-11	16	606	0	606	9.9	643.16	1703
Sep 2025	456	-1	17	552	0	552	9.3	639.10	1593
WY 2025	7871	-132	157	7581	0	7581			
Oct 2025	485	-6	15	500	0	500	8.1	637.75	1614
Nov 2025	415	5	13	335	0	335	5.6	640.38	1686
Dec 2025	272	-7	13	262	0	262	4.3	640.01	1676
Jan 2026	387	-13	9	319	0	319	5.2	641.64	1721
Feb 2026	486	-16	8	450	0	450	8.1	642.06	1733
Mar 2026	827	-18	10	783	0	783	12.7	642.60	1748
Apr 2026	890	-22	13	835	0	835	14.0	643.29	1768
May 2026	890	-20	15	857	0	857	13.9	643.26	1767
Jun 2026	836	-25	14	805	0	805	13.5	642.97	1758
Jul 2026	716	-24	13	685	0	685	11.1	642.78	1753
Aug 2026	587	-13	16	580	0	580	9.4	642.00	1731
Sep 2026	585	-4	17	648	0	648	10.9	639.00	1648
WY 2026	7376	-162	157	7059	0	7059			
Oct 2026	476	-6	15	616	0	616	10.0	633.00	1487
Nov 2026	532	-7	13	459	0	459	7.7	635.00	1540
Dec 2026	472	-2	13	335	0	335	5.5	639.50	1662
Jan 2027	449	-5	9	370	0	370	6.0	641.80	1726
Feb 2027	450	-14	8	428	0	428	7.7	641.80	1725
Mar 2027	911	-14	10	852	0	852	13.9	643.00	1759
Apr 2027	1010	-18	13	978	0	978	16.4	643.00	1759
May 2027	1031	-10	15	1006	0	1006	16.4	643.00	1759
Jun 2027	865	-14	14	837	0	837	14.1	643.00	1759
Jul 2027	726	-19	13	723	0	723	11.8	642.00	1731
Aug 2027	634	-13	16	605	0	605	9.8	642.00	1731
Sep 2027	537	-4	17	572	0	572	9.6	640.00	1675
WY 2027	8093	-127	156	7782	0	7782			
Oct 2027	416	-6	15	583	0	583	9.5	633.00	1487
Nov 2027	502	-7	13	429	0	429	7.2	635.00	1540
Dec 2027	465	-2	13	328	0	328	5.3	639.50	1662
Jan 2028	450	-5	9	372	0	372	6.0	641.80	1726
Feb 2028	448	-14	8	426	0	426	7.4	641.80	1725
Mar 2028	909	-14	10	850	0	850	13.8	643.00	1759
Apr 2028	1007	-18	13	976	0	976	16.4	643.00	1759
May 2028	1026	-10	15	1002	0	1002	16.3	643.00	1759
Jun 2028	860	-14	14	832	0	832	14.0	643.00	1759
Jul 2028	722	-19	13	719	0	719	11.7	642.00	1731

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evaporation Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
Aug 2025	606	11	17	486	7.9	95	19	448.06	581	108	1.8
Sep 2025	552	16	16	365	6.1	89	80	448.63	592	96	1.6
WY 2025	7581	104	140	5579		954	915			1286	
Oct 2025	500	11	12	394	6.4	65	58	447.36	519	72	1.2
Nov 2025	335	28	9	237	4.0	48	33	449.14	553	88	1.5
Dec 2025	262	19	7	215	3.5	44	40	447.75	527	80	1.3
Jan 2026	319	14	6	246	4.0	27	70	446.74	508	97	1.6
Feb 2026	450	3	8	394	7.1	0	51	446.57	505	105	1.9
Mar 2026	783	4	9	627	10.2	59	74	447.27	518	145	2.4
Apr 2026	835	13	11	598	10.0	82	130	448.42	539	149	2.5
May 2026	857	8	13	640	10.4	87	119	448.32	537	133	2.2
Jun 2026	805	20	16	596	10.0	84	119	448.40	539	133	2.2
Jul 2026	685	23	17	553	9.0	87	48	448.07	533	129	2.1
Aug 2026	580	19	17	471	7.7	85	27	447.50	522	110	1.8
Sep 2026	648	11	15	455	7.6	83	96	447.50	522	95	1.6
WY 2026	7059	174	140	5425		749	864			1335	
Oct 2026	616	17	12	452	7.4	65	96	447.50	522	65	1.1
Nov 2026	459	16	9	317	5.3	46	98	447.50	522	78	1.3
Dec 2026	335	16	6	275	4.5	48	35	446.50	503	80	1.3
Jan 2027	370	8	6	258	4.2	55	52	446.50	503	95	1.6
Feb 2027	428	1	8	365	6.6	0	49	446.50	503	103	1.9
Mar 2027	852	7	9	643	10.5	55	139	446.70	507	142	2.3
Apr 2027	978	11	11	718	12.1	53	158	448.70	545	139	2.3
May 2027	1006	6	14	771	12.5	55	160	448.70	545	122	2.0
Jun 2027	837	15	16	704	11.8	53	67	448.70	545	116	2.0
Jul 2027	723	19	17	660	10.7	55	11	448.00	531	115	1.9
Aug 2027	605	19	17	533	8.7	55	18	447.50	522	101	1.6
Sep 2027	572	11	15	454	7.6	53	49	447.50	522	89	1.5
WY 2027	7782	147	139	6149		594	933			1246	
Oct 2027	583	17	12	474	7.7	55	50	447.50	522	66	1.1
Nov 2027	429	16	9	335	5.6	53	41	447.50	522	82	1.4
Dec 2027	328	16	6	270	4.4	55	24	446.50	503	79	1.3
Jan 2028	372	8	6	257	4.2	57	52	446.50	503	95	1.6
Feb 2028	426	1	8	363	6.3	0	49	446.50	503	103	1.8
Mar 2028	850	7	9	640	10.4	57	139	446.70	507	142	2.3
Apr 2028	976	11	11	714	12.0	55	158	448.70	545	139	2.3
May 2028	1002	6	14	765	12.4	57	160	448.70	545	122	2.0
Jun 2028	832	15	16	697	11.7	55	67	448.70	545	116	2.0
Jul 2028	719	19	17	655	10.6	57	11	448.00	531	115	1.9

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Hoover Dam – Lake Mead



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Generation Capacity (MW)	Hoover Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	628	10.2	1055.54	8088	104	407.73	1180.9	227.3	85	362.1
Sep 2025	456	7.7	1057.25	8216	127	415.02	905.0	164.7	65	361.1
WY 2025	7871							2920.7		
Oct 2025	485	7.9	1057.57	8240	24	415.75	738.0	175.7	53	362.3
Nov 2025	415	7.0	1058.91	8341	101	417.59	752.5	151.8	54	365.5
Dec 2025	272	4.4	1062.24	8594	253	420.18	701.1	97.0	49	356.7
Jan 2026	387	6.3	1065.37	8836	242	422.58	854.0	143.3	58	370.2
Feb 2026	486	8.7	1066.14	8896	60	422.01	862.0	182.4	58	375.5
Mar 2026	827	13.4	1062.05	8579	-316	413.23	680.1	311.8	47	377.1
Apr 2026	890	15.0	1056.32	8146	-433	406.08	750.4	330.6	53	371.6
May 2026	890	14.5	1050.00	7683	-464	399.72	1007.8	324.2	73	364.1
Jun 2026	836	14.0	1044.58	7296	-386	396.47	1312.1	298.3	97	357.0
Jul 2026	716	11.6	1041.10	7054	-243	395.44	1287.9	251.5	97	351.2
Aug 2026	587	9.6	1040.07	6983	-71	388.88	1275.3	203.7	97	346.8
Sep 2026	585	9.8	1038.86	6899	-83	390.13	1097.3	204.6	85	349.5
WY 2026	7376							2674.9		
Oct 2026	476	7.7	1038.10	6847	-52	393.57	762.6	169.3	59	355.5
Nov 2026	532	8.9	1036.20	6719	-129	394.23	751.8	187.0	59	351.4
Dec 2026	472	7.7	1035.63	6680	-39	388.13	1191.9	165.4	92	350.4
Jan 2027	449	7.3	1035.63	6680	0	387.12	1032.4	156.7	79	349.2
Feb 2027	450	8.1	1034.93	6633	-47	387.56	809.0	159.6	61	354.3
Mar 2027	911	14.8	1029.20	6253	-380	383.61	225.2	322.5	69	354.1
Apr 2027	678	11.4	1022.16	5801	-452	378.37	321.4	232.9	24	343.3
May 2027	691	11.2	1019.02	5603	-197	373.33	316.2	234.4	24	339.5
Jun 2027	666	11.2	1018.43	5567	-36	372.07	315.3	225.4	24	338.5
Jul 2027	693	11.3	1021.37	5750	183	374.31	320.1	235.6	24	340.2
Aug 2027	201	3.3	1027.48	6141	391	379.56	091.6	69.0	29	344.2
Sep 2027	537	9.0	1030.67	6349	208	385.13	092.4	197.4	29	368.0
WY 2027	6755							2355.2		
Oct 2027	416	6.8	1036.06	6709	359	391.93	072.2	151.7	22	364.7
Nov 2027	502	8.4	1040.81	7033	325	399.29	071.7	191.7	22	382.0
Dec 2027	465	7.6	1047.66	7515	481	402.94	072.0	177.4	22	381.6
Jan 2028	450	7.3	1055.37	8076	561	402.15	1098.7	161.6	78	359.3
Feb 2028	448	7.8	1059.11	8356	280	406.32	1218.8	163.5	85	364.5
Mar 2028	909	14.8	1059.85	8412	56	408.84	1128.3	336.2	79	370.0
Apr 2028	1007	16.9	1058.14	8283	-129	407.97	1121.3	372.5	79	370.0
May 2028	1026	16.7	1055.72	8101	-182	404.25	1336.7	371.0	95	361.4
Jun 2028	860	14.4	1056.53	8162	61	403.16	1380.9	315.7	97	367.3
Jul 2028	722	11.7	1062.03	8578	416	406.61	1410.7	262.3	97	363.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Davis Dam – Lake Mohave



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Generation Capacity (MW)	Davis Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	606	9.9	643.16	1703	-6	144.29	204.0	77.5	80	127.8
Sep 2025	552	9.3	639.10	1593	-113	138.06	204.0	69.4	80	125.9
WY 2025	7581							959.9		
Oct 2025	500	8.1	637.75	1614	-37	136.51	162.9	62.0	64	123.9
Nov 2025	335	5.6	640.38	1686	72	142.96	154.7	41.0	61	122.4
Dec 2025	262	4.3	640.01	1676	-10	141.23	154.7	33.0	61	126.0
Jan 2026	319	5.2	641.64	1721	45	142.94	190.8	41.6	75	130.3
Feb 2026	450	8.1	642.06	1733	12	139.63	153.0	58.5	60	130.0
Mar 2026	783	12.7	642.60	1748	15	138.80	200.7	100.6	79	128.5
Apr 2026	835	14.0	643.29	1768	20	140.86	204.0	107.5	80	128.7
May 2026	857	13.9	643.26	1767	-1	139.36	204.0	110.8	80	129.2
Jun 2026	805	13.5	642.97	1758	-8	142.09	204.0	104.0	80	129.3
Jul 2026	685	11.1	642.78	1753	-5	141.64	204.0	89.2	80	130.3
Aug 2026	580	9.4	642.00	1731	-22	140.78	204.0	73.6	80	126.8
Sep 2026	648	10.9	639.00	1648	-83	138.28	219.3	80.8	86	124.6
WY 2026	7059							902.5		
Oct 2026	616	10.0	633.00	1487	-161	134.14	227.0	74.4	89	120.9
Nov 2026	459	7.7	635.00	1540	53	133.13	159.8	55.1	63	119.9
Dec 2026	335	5.5	639.50	1662	122	137.43	154.7	41.5	61	123.8
Jan 2027	370	6.0	641.80	1726	64	140.56	156.3	46.9	61	126.6
Feb 2027	428	7.7	641.80	1725	0	140.94	156.6	54.3	61	127.0
Mar 2027	852	13.9	643.00	1759	34	139.06	194.1	106.8	76	125.3
Apr 2027	978	16.4	643.00	1759	0	138.76	249.9	122.3	98	125.0
May 2027	1006	16.4	643.00	1759	0	138.78	255.0	125.8	100	125.0
Jun 2027	837	14.1	643.00	1759	0	139.58	255.0	105.2	100	125.8
Jul 2027	723	11.8	642.00	1731	-28	139.95	255.0	91.2	100	126.1
Aug 2027	605	9.8	642.00	1731	0	140.21	255.0	76.4	100	126.3
Sep 2027	572	9.6	640.00	1675	-56	139.31	255.0	71.8	100	125.5
WY 2027	7782							971.7		
Oct 2027	583	9.5	633.00	1487	-188	134.87	227.0	70.8	89	121.5
Nov 2027	429	7.2	635.00	1540	53	133.36	159.8	51.5	63	120.1
Dec 2027	328	5.3	639.50	1662	122	137.49	154.7	40.6	61	123.9
Jan 2028	372	6.0	641.80	1726	64	140.55	156.3	47.0	61	126.6
Feb 2028	426	7.4	641.80	1725	0	141.07	156.6	54.1	61	127.1
Mar 2028	850	13.8	643.00	1759	34	139.07	194.1	106.5	76	125.3
Apr 2028	976	16.4	643.00	1759	0	138.77	249.9	122.0	98	125.0
May 2028	1002	16.3	643.00	1759	0	138.81	255.0	125.3	100	125.1
Jun 2028	832	14.0	643.00	1759	0	139.61	255.0	104.6	100	125.8
Jul 2028	719	11.7	642.00	1731	-28	139.97	255.0	90.7	100	126.1

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Parker Dam – Lake Havasu



— BUREAU OF —
RECLAMATION

Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elevation End of Month (Ft)	End Of Month Storage (1000 Ac-Ft)	Change in Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Generation Capacity (MW)	Parker Gross Energy (MKWH)	Percent of Units Available (%)	Energy per Acre-foot (KWH/AF)
Aug 2025	486	7.9	448.06	581	-9	81.84	120.0	33.8	100	69.6
Sep 2025	365	6.1	448.63	592	11	79.19	116.0	25.2	97	69.0
WY 2025	5579							382.6		
Oct 2025	394	6.4	447.36	519	-24	80.98	90.0	26.8	75	68.0
Nov 2025	237	4.0	449.14	553	34	84.08	92.0	15.2	77	64.5
Dec 2025	215	3.5	447.75	527	-27	82.95	108.4	13.3	90	61.9
Jan 2026	245	4.0	446.74	508	-19	78.49	94.8	16.0	79	65.0
Feb 2026	394	7.1	446.57	505	-3	75.02	92.1	26.5	77	67.4
Mar 2026	627	10.2	447.27	518	13	77.07	115.2	43.1	96	68.7
Apr 2026	598	10.0	448.42	539	22	78.07	120.0	41.0	100	68.6
May 2026	640	10.4	448.32	537	-2	77.85	120.0	43.7	100	68.3
Jun 2026	596	10.0	448.40	539	2	80.10	120.0	40.4	100	67.9
Jul 2026	552	9.0	448.07	533	-6	77.73	120.0	37.9	100	68.7
Aug 2026	471	7.7	447.50	522	-11	79.70	120.0	33.2	100	70.4
Sep 2026	455	7.6	447.50	522	0	79.43	120.0	31.8	100	69.8
WY 2026	5424							369.0		
Oct 2026	452	7.4	447.50	522	0	79.56	93.9	31.8	78	70.3
Nov 2026	317	5.3	447.50	522	0	80.58	92.0	21.9	77	69.0
Dec 2026	275	4.5	446.50	503	-19	80.54	102.6	17.5	85	63.6
Jan 2027	258	4.2	446.50	503	0	80.19	92.9	17.3	77	67.3
Feb 2027	365	6.6	446.50	503	0	78.95	92.1	25.3	77	69.4
Mar 2027	643	10.5	446.70	507	4	77.30	108.4	44.0	90	68.4
Apr 2027	718	12.1	448.70	545	38	77.76	120.0	49.9	100	69.5
May 2027	771	12.5	448.70	545	0	78.59	120.0	54.0	100	70.0
Jun 2027	704	11.8	448.70	545	0	78.86	120.0	49.4	100	70.3
Jul 2027	660	10.7	448.00	531	-13	78.94	120.0	46.2	100	70.0
Aug 2027	533	8.7	447.50	522	-9	79.21	120.0	37.3	100	70.0
Sep 2027	454	7.6	447.50	522	0	79.43	120.0	31.7	100	69.8
WY 2027	6149							426.4		
Oct 2027	474	7.7	447.50	522	0	79.40	90.0	33.2	75	70.2
Nov 2027	335	5.6	447.50	522	0	80.42	92.0	23.1	77	68.9
Dec 2027	270	4.4	446.50	503	-19	80.58	109.4	17.2	91	63.6
Jan 2028	257	4.2	446.50	503	0	80.20	92.9	17.3	77	67.3
Feb 2028	363	6.3	446.50	503	0	79.08	92.1	25.2	77	69.5
Mar 2028	640	10.4	446.70	507	4	77.32	108.4	43.8	90	68.4
Apr 2028	714	12.0	448.70	545	38	77.79	120.0	49.7	100	69.5
May 2028	765	12.4	448.70	545	0	78.63	120.0	53.6	100	70.1
Jun 2028	697	11.7	448.70	545	0	78.90	120.0	49.0	100	70.3
Jul 2028	655	10.6	448.00	531	-13	78.97	120.0	45.8	100	70.0

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow

Upper Basin Power



— BUREAU OF —
RECLAMATION

Date	Glen Canyon (1000 MWHR)	Flaming Gorge (1000 MWHR)	Blue Mesa (1000 MWHR)	Morrow Point (1000 MWHR)	Crystal Reservoir (1000 MWHR)	Fontenelle Reservoir (1000 MWHR)
Aug 2025	268	39	26	34	20	4
Sep 2025	141	36	21	16	12	4
Summer 2025	1434	199	147	189	107	27
Oct 2025	142	19	17	24	11	2
Nov 2025	191	18	5	6	1	3
Dec 2025	190	19	5	6	2	3
Jan 2026	235	19	6	7	2	3
Feb 2026	194	17	5	7	2	3
Mar 2026	183	19	11	15	8	3
Winter 2026	1137	109	49	64	28	18
Apr 2026	172	25	22	28	17	1
May 2026	167	58	13	29	17	3
Jun 2026	185	41	24	30	17	3
Jul 2026	174	44	20	29	17	3
Aug 2026	167	37	18	27	13	3
Sep 2026	162	41	16	25	13	3
Summer 2026	1027	247	113	168	94	17
Oct 2026	138	49	11	18	9	3
Nov 2026	134	44	1	2	2	5
Dec 2026	139	48	1	2	2	5
Jan 2027	140	47	2	3	2	5
Feb 2027	127	43	1	3	2	4
Mar 2027	142	49	4	8	5	4
Winter 2027	820	281	19	37	23	27
Apr 2027	150	47	15	27	16	2
May 2027	289	30	45	110	23	7
Jun 2027	340	89	46	93	22	7
Jul 2027	384	53	25	36	21	8
Aug 2027	410	51	24	33	18	8
Sep 2027	297	48	18	25	14	5
Summer 2027	1870	317	173	324	114	37
Oct 2027	321	45	17	23	12	5
Nov 2027	352	44	3	5	4	6
Dec 2027	388	48	7	10	6	6
Jan 2028	409	47	8	11	6	6
Feb 2028	289	43	8	11	6	5
Mar 2028	375	61	8	11	7	5
Winter 2028	2135	286	52	72	40	32
Apr 2028	334	61	12	20	12	3
May 2028	351	63	57	97	23	7
Jun 2028	404	59	18	30	21	8
Jul 2028	499	27	30	37	21	8



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

August 2026 24-Month Study

Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Predicted Space – Beginning of Month Conditions

Date	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Upper Basin Total (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)
Aug 2026	1054	592	756	17925	20326	20566	40893
Sep 2026	1143	636	812	18130	20721	20637	41358
Oct 2026	1247	688	827	18279	21041	20721	41762
Nov 2026	1366	717	833	18266	21183	20773	41955
Dec 2026	1427	692	817	18081	21017	20901	41918
Jan 2027	1518	672	807	17973	20970	20940	41910
Feb 2027	1614	653	797	17886	20950	20940	41890
Mar 2027	1685	634	780	17755	20855	20987	41842
Apr 2027	1693	611	723	17494	20521	21367	41888
May 2027	1646	574	595	17005	19820	21819	41639
Jun 2027	1445	619	501	14967	17533	22017	39550
Jul 2027	1164	487	463	12389	14503	22053	36556
Aug 2027	987	424	481	12199	14092	21870	35961
Sep 2027	1043	414	491	12571	14519	21479	35998
Oct 2027	1118	418	481	12646	14662	21271	35933
Nov 2027	1177	428	463	12730	14799	20911	35710
Dec 2027	1229	395	450	13064	15137	20587	35724
Jan 2028	1339	394	456	13533	15722	20105	35827
Feb 2028	1439	397	458	14043	16337	19544	35881
Mar 2028	1521	401	448	14278	16648	19264	35912
Apr 2028	1599	389	381	14562	16932	19208	36140
May 2028	1645	336	285	14453	16719	19337	36056
Jun 2028	1533	342	332	13028	15235	19519	34753
Jul 2028	1213	95	375	11475	13157	19458	32615

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OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS
August 2026 24-Month Study
Maximum Probable Inflow



— BUREAU OF —
RECLAMATION

Flood Control Criteria: Creditable / Effective Space – Beginning of Month Conditions

Date	Space	Flaming Gorge (1000 Ac-Ft)	Blue Mesa (1000 Ac-Ft)	Navajo (1000 Ac-Ft)	Total or Maximum Allowed (1000 Ac-Ft)	Lake Powell (1000 Ac-Ft)	Lake Mead (1000 Ac-Ft)	Total (1000 Ac-Ft)	Beginning of Month Space Required (1000 Ac-Ft)	Mead Scheduled Release (1000 Ac-Ft)	Mead Flood Control Release (1000 Ac-Ft)	System Content (MAF)
Aug 2026	Creditable	1054	592	756	2401	17925	20566	40893	1500	587	0	18.5
Sep 2026	Creditable	1143	636	812	2591	18130	20637	41358	2270	585	0	18.0
Oct 2026	Creditable	1247	688	827	2762	18279	20721	41762	3040	476	0	17.7
Nov 2026	Creditable	1366	717	833	2916	18266	20773	41955	3810	532	0	17.7
Dec 2026	Creditable	1427	692	817	2936	18081	20901	41918	4580	472	0	17.9
Jan 2027	Creditable	1518	672	807	2997	17973	20940	41910	5350	449	0	17.9
Jan 2027	Effective	591	291	508	1390	17973	20940	40303	5350	449	0	18.0
Feb 2027	Effective	686	271	498	1456	17886	20940	40282	1500	450	0	18.0
Mar 2027	Effective	758	251	480	1489	17755	20987	40232	1500	911	0	18.0
Apr 2027	Effective	762	226	417	1405	17494	21367	40266	1500	1010	0	18.3
May 2027	Effective	712	193	266	1171	17005	21819	39995	1500	1031	0	20.4
Jun 2027	Effective	496	224	135	855	14967	22017	37839	1500	865	0	23.4
Jul 2027	Effective	196	57	41	294	12389	22053	34736	1500	726	0	24.0
Aug 2027	Creditable	987	424	481	1892	12199	21870	35961	1500	634	0	23.9
Sep 2027	Creditable	1043	414	491	1947	12571	21479	35998	2270	537	0	23.9
Oct 2027	Creditable	1118	418	481	2016	12646	21271	35933	3040	416	0	23.9
Nov 2027	Creditable	1177	428	463	2068	12730	20911	35710	3810	502	0	24.0
Dec 2027	Creditable	1229	395	450	2074	13064	20587	35724	4580	465	0	24.0
Jan 2028	Creditable	1339	394	456	2188	13533	20105	35827	5350	450	0	24.0
Jan 2028	Effective	346	374	265	985	13533	20105	34624	5350	450	0	24.0
Feb 2028	Effective	446	377	267	1091	14043	19544	34678	1500	448	0	23.9
Mar 2028	Effective	528	384	256	1167	14278	19264	34709	1500	909	0	23.8
Apr 2028	Effective	605	373	182	1160	14562	19208	34929	1500	1007	0	23.9
May 2028	Effective	651	324	62	1036	14453	19337	34825	1500	1026	0	25.2
Jun 2028	Effective	529	320	70	919	13028	19519	33466	1500	860	0	27.3
Jul 2028	Effective	188	44	57	289	11475	19458	31222	1500	722	0	27.9

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