

To: All Annual Operating Plan Recipients

From: Lower Colorado Region  
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River Operations Group  
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This operation study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visit our website at [www.usbr.gov/lc/riverops.html](http://www.usbr.gov/lc/riverops.html).

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.635 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.553 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.291 maf for CY 2007.

At this time, preliminary estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1116.60 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of December, 2006 was 0.402 maf or 93% of the 30 year average. The forecast for January, 2007 unregulated inflow into Lake Powell is 0.375 maf or 91% of the 30 year average. The forecast for the April through July unregulated inflow period is projected to be 7.2 maf or 91% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2006	34	1	54	0	54	6480.28	168
H Feb 2006	28	0	49	0	49	6476.04	147
I Mar 2006	39	1	54	0	54	6472.77	131
S Apr 2006	98	1	66	0	66	6479.16	162
T May 2006	219	2	99	19	118	6494.92	262
O Jun 2006	217	2	100	91	191	6498.17	285
R Jul 2006	86	3	68	0	68	6500.17	300
I Aug 2006	35	2	68	1	69	6495.25	264
C Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
A Oct 2006	41	1	54	1	55	6489.68	226
L Nov 2006	40	1	54	0	54	6487.35	210
* Dec 2006	29	1	57	0	57	6482.67	182
Jan 2007	27	1	56	0	56	6477.21	152
Feb 2007	25	0	51	0	51	6471.67	126
Mar 2007	45	0	62	1	63	6467.41	108
Apr 2007	82	1	86	0	86	6466.22	104
May 2007	162	1	92	0	92	6481.06	173
Jun 2007	284	2	103	45	148	6501.03	307
Jul 2007	172	3	100	34	134	6505.52	342
Aug 2007	78	2	92	0	92	6503.49	326
Sep 2007	47	2	59	12	71	6500.16	300
WY 2007	1032	15	866	93	959		
Oct 2007	49	1	72	0	72	6496.78	275
Nov 2007	41	1	70	0	70	6492.57	245
Dec 2007	32	1	72	0	72	6486.36	204
Jan 2008	30	1	72	0	72	6478.95	161
Feb 2008	28	0	68	0	68	6470.50	121
Mar 2008	51	0	72	0	72	6465.21	100
Apr 2008	89	1	88	0	88	6465.28	100
May 2008	176	1	96	30	126	6476.56	149
Jun 2008	308	2	101	75	176	6497.38	279
Jul 2008	186	3	103	35	138	6503.40	325
Aug 2008	83	2	92	0	92	6501.89	313
Sep 2008	49	2	60	14	74	6498.24	286
WY 2008	1122	15	966	154	1120		
Oct 2008	49	1	77	0	77	6494.14	256
Nov 2008	41	1	74	0	74	6489.03	222
Dec 2008	32	1	77	0	77	6481.75	177

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jan 2006	41	61	2	85	0	85	85	6022.17	3057	0	121
H Feb 2006	32	54	2	78	0	78	84	6021.46	3031	0	110
I Mar 2006	65	80	3	87	0	87	84	6021.20	3022	0	156
S Apr 2006	134	103	5	84	0	84	84	6021.59	3036	0	422
T May 2006	261	160	7	178	4	182	83	6020.81	3008	0	734
O Jun 2006	239	214	10	78	0	78	88	6024.17	3130	0	388
R Jul 2006	90	71	13	54	0	54	88	6024.29	3134	0	102
I Aug 2006	32	65	12	50	0	50	88	6024.35	3136	0	65
C Sep 2006	31	54	10	50	0	50	88	6024.19	3130	0	76
WY 2006	1041	1031	77	999	4	1003					2556
A Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	112
L Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	99
* Dec 2006	30	58	2	76	0	76	88	6023.99	3123	0	109
Jan 2007	33	62	2	74	0	74	87	6023.63	3110	0	74
Feb 2007	35	61	2	67	0	67	87	6023.41	3102	0	67
Mar 2007	80	98	3	49	0	49	89	6024.61	3146	0	49
Apr 2007	125	129	5	48	0	48	91	6026.61	3220	0	48
May 2007	231	161	8	129	0	129	92	6027.23	3243	0	129
Jun 2007	351	215	10	182	0	182	92	6027.80	3265	0	182
Jul 2007	193	155	14	89	0	89	94	6029.13	3316	0	89
Aug 2007	89	102	13	89	0	89	94	6029.15	3316	0	89
Sep 2007	56	80	11	86	0	86	94	6028.70	3299	0	86
WY 2007	1316	1242	81	987	0	987					1133
Oct 2007	59	83	7	89	0	89	93	6028.36	3286	0	89
Nov 2007	51	80	3	107	0	107	92	6027.59	3257	0	107
Dec 2007	37	77	2	111	0	111	91	6026.68	3223	0	111
Jan 2008	41	83	2	111	0	111	90	6025.93	3195	0	111
Feb 2008	47	86	2	104	0	104	90	6025.43	3176	0	104
Mar 2008	103	124	3	105	0	105	90	6025.87	3192	0	105
Apr 2008	142	141	5	101	0	101	91	6026.78	3227	0	101
May 2008	263	213	8	166	0	166	92	6027.80	3265	0	166
Jun 2008	400	267	10	221	0	221	94	6028.72	3300	0	221
Jul 2008	219	171	14	92	0	92	96	6030.36	3363	0	92
Aug 2008	97	106	13	92	0	92	96	6030.39	3364	0	92
Sep 2008	58	84	11	89	0	89	95	6029.98	3348	0	89
WY 2008	1517	1515	80	1388	0	1388					1388
Oct 2008	59	88	7	92	0	92	95	6029.68	3337	0	92
Nov 2008	51	85	3	89	0	89	95	6029.47	3329	0	89
Dec 2008	37	82	2	92	0	92	94	6029.16	3317	0	92

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2006	5	5	9311.33	72
H Feb 2006	3	4	9310.90	71
I Mar 2006	4	5	9310.46	71
S Apr 2006	10	7	9312.57	74
T May 2006	28	12	9321.23	89
O Jun 2006	24	18	9324.06	95
R Jul 2006	12	18	9320.55	88
I Aug 2006	9	18	9315.25	79
C Sep 2006	8	14	9311.30	72
WY 2006	120	116		
A Oct 2006	10	5	9314.16	77
L Nov 2006	6	4	9315.22	79
* Dec 2006	5	5	9315.38	79
Jan 2007	5	3	9316.26	80
Feb 2007	4	3	9316.79	81
Mar 2007	4	3	9317.55	83
Apr 2007	8	14	9314.32	77
May 2007	28	22	9317.51	82
Jun 2007	43	26	9326.84	100
Jul 2007	21	22	9326.16	99
Aug 2007	10	18	9322.02	91
Sep 2007	7	16	9317.04	82
WY 2007	151	141		
Oct 2007	6	12	9313.58	76
Nov 2007	5	6	9312.91	75
Dec 2007	4	5	9312.56	74
Jan 2008	4	5	9312.07	73
Feb 2008	4	5	9311.36	72
Mar 2008	4	5	9310.89	71
Apr 2008	8	10	9309.85	70
May 2008	27	18	9315.41	79
Jun 2008	43	22	9326.76	100
Jul 2008	20	22	9325.95	98
Aug 2008	10	20	9320.67	88
Sep 2008	7	16	9315.59	79
WY 2008	142	146		
Oct 2008	6	12	9312.06	73
Nov 2008	5	6	9311.37	72
Dec 2008	4	5	9311.02	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2006	25	25	0	32	0	32	7489.06	574
H Feb 2006	21	22	0	26	0	26	7488.48	570
I Mar 2006	36	37	0	42	0	42	7487.77	564
S Apr 2006	104	100	1	62	0	62	7492.66	602
T May 2006	216	201	1	51	0	51	7510.68	752
O Jun 2006	155	149	1	91	0	91	7517.05	808
R Jul 2006	76	83	2	117	0	117	7513.07	773
I Aug 2006	60	69	1	121	0	121	7506.88	719
C Sep 2006	41	48	1	99	0	99	7500.66	667
WY 2006	828	828	8	740	0	740		
A Oct 2006	70	65	1	74	0	74	7499.52	657
L Nov 2006	42	40	0	52	0	52	7498.10	646
* Dec 2006	35	35	0	93	0	93	7490.78	587
Jan 2007	26	24	0	97	0	97	7481.19	515
Feb 2007	23	22	0	56	0	56	7476.47	481
Mar 2007	35	34	0	69	0	69	7471.34	445
Apr 2007	76	81	1	69	0	69	7473.04	457
May 2007	219	214	1	74	0	74	7491.79	595
Jun 2007	280	263	1	70	0	70	7514.65	787
Jul 2007	125	126	2	109	0	109	7516.38	802
Aug 2007	63	71	1	122	0	122	7510.48	750
Sep 2007	37	46	1	118	0	118	7501.85	677
WY 2007	1031	1021	8	1003	0	1003		
Oct 2007	35	41	1	78	0	78	7497.27	639
Nov 2007	31	32	0	50	0	50	7494.97	621
Dec 2007	25	26	0	65	0	65	7489.96	581
Jan 2008	24	25	0	72	0	72	7483.75	534
Feb 2008	23	24	0	55	0	55	7479.49	502
Mar 2008	34	35	0	59	0	59	7476.08	478
Apr 2008	73	75	1	70	0	70	7476.68	482
May 2008	212	203	1	74	0	74	7493.64	610
Jun 2008	271	250	1	67	0	67	7515.21	792
Jul 2008	121	122	2	110	0	110	7516.39	802
Aug 2008	62	72	1	122	0	122	7510.57	751
Sep 2008	36	45	1	118	0	118	7501.91	677
WY 2008	947	950	8	940	0	940		
Oct 2008	35	41	1	78	0	78	7497.33	640
Nov 2008	31	32	0	50	0	50	7495.02	621
Dec 2008	25	26	0	65	0	65	7490.02	581

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2006	26	32	2	33	0	33	0	33	7151.95	111
H Feb 2006	23	26	2	28	0	31	0	31	7148.97	108
I Mar 2006	38	42	2	44	0	44	0	44	7148.31	108
S Apr 2006	116	62	12	74	0	73	0	73	7149.60	109
T May 2006	240	51	24	74	0	72	0	72	7152.51	111
O Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
R Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
I Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
C Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
WY 2006	893	740	66	805	0	809	0	809		
A Oct 2006	72	74	-1	73	0	71	0	71	7148.31	108
L Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
* Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
Jan 2007	28	97	2	99	0	94	0	94	7153.73	112
Feb 2007	26	56	3	59	0	59	0	59	7153.73	112
Mar 2007	39	69	4	73	0	73	0	73	7153.73	112
Apr 2007	86	69	11	80	0	80	0	80	7153.73	112
May 2007	243	74	24	98	0	98	0	98	7153.73	112
Jun 2007	300	70	19	89	0	89	0	89	7153.73	112
Jul 2007	131	109	6	115	0	115	0	115	7153.73	112
Aug 2007	66	122	3	125	0	125	0	125	7153.73	112
Sep 2007	39	118	3	121	0	121	0	121	7153.73	112
WY 2007	1102	1003	69	1071	0	1065	0	1065		
Oct 2007	38	78	3	81	0	81	0	81	7153.73	112
Nov 2007	33	50	2	52	0	52	0	52	7153.73	112
Dec 2007	27	65	2	67	0	67	0	67	7153.73	112
Jan 2008	26	72	2	74	0	74	0	74	7153.73	112
Feb 2008	26	55	3	58	0	58	0	58	7153.73	112
Mar 2008	38	59	4	63	0	63	0	63	7153.73	112
Apr 2008	84	70	11	81	0	81	0	81	7153.73	112
May 2008	237	74	25	99	0	99	0	99	7153.73	112
Jun 2008	292	67	21	88	0	88	0	88	7153.73	112
Jul 2008	127	110	7	117	0	117	0	117	7153.73	112
Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
WY 2008	1032	940	87	1027	0	1027	0	1027		
Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
Dec 2008	27	65	2	67	0	67	0	67	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jan 2006	30	33	4	37	37	0	37	6749.90	16	1	37
H Feb 2006	26	31	3	33	7	28	35	6742.89	14	1	35
I Mar 2006	41	44	3	47	33	12	45	6750.39	16	3	43
S Apr 2006	129	73	13	86	85	0	85	6752.73	17	48	39
T May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
O Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
R Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
I Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
C Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			384	559
A Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
L Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
* Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
Jan 2007	31	94	3	96	92	0	92	6753.04	17	0	92
Feb 2007	28	59	2	61	61	0	61	6753.04	17	0	61
Mar 2007	45	73	6	79	79	0	79	6753.04	17	5	74
Apr 2007	98	80	12	92	92	0	92	6753.04	17	30	62
May 2007	278	98	34	132	132	0	132	6753.04	17	55	77
Jun 2007	337	89	37	127	127	0	127	6753.04	17	60	67
Jul 2007	147	115	17	132	132	0	132	6753.04	17	65	67
Aug 2007	75	125	8	134	134	0	134	6753.04	17	65	69
Sep 2007	46	121	6	127	127	0	127	6753.04	17	55	72
WY 2007	1242	1065	141	1207	1204	0	1204			375	837
Oct 2007	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2007	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2007	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2008	31	74	5	79	79	0	79	6753.04	17	0	79
Feb 2008	30	58	4	62	62	0	62	6753.04	17	0	62
Mar 2008	46	63	7	70	70	0	70	6753.04	17	5	65
Apr 2008	96	81	12	93	93	0	93	6753.04	17	30	63
May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2008	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2008	144	117	17	134	134	0	134	6753.04	17	65	69
Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
WY 2008	1182	1027	149	1175	1175	0	1175			365	810
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2006	5	5	7645.16	76
H Feb 2006	4	4	7645.30	76
I Mar 2006	6	1	7647.36	81
S Apr 2006	24	2	7656.14	102
T May 2006	62	41	7663.94	123
O Jun 2006	28	41	7658.79	109
R Jul 2006	20	37	7651.91	92
I Aug 2006	28	33	7649.90	87
C Sep 2006	24	26	7648.87	84
WY 2006	247	238		
A Oct 2006	54	42	7653.51	96
L Nov 2006	15	34	7645.48	76
* Dec 2006	8	8	7645.38	76
Jan 2007	5	5	7645.35	76
Feb 2007	5	5	7645.39	76
Mar 2007	9	5	7647.04	80
Apr 2007	21	5	7653.84	96
May 2007	68	50	7660.57	114
Jun 2007	76	64	7664.73	125
Jul 2007	30	43	7659.66	111
Aug 2007	19	43	7649.85	87
Sep 2007	17	30	7644.14	73
WY 2007	327	334		
Oct 2007	13	15	7643.12	71
Nov 2007	8	3	7645.39	76
Dec 2007	6	6	7645.34	76
Jan 2008	5	5	7645.38	76
Feb 2008	5	5	7645.24	76
Mar 2008	8	5	7646.48	79
Apr 2008	22	5	7653.45	95
May 2008	69	45	7662.74	119
Jun 2008	78	71	7664.98	125
Jul 2008	31	43	7660.19	113
Aug 2008	19	43	7650.56	88
Sep 2008	17	30	7644.96	75
WY 2008	281	276		
Oct 2008	13	20	7641.67	68
Nov 2008	8	4	7643.54	72
Dec 2008	6	6	7643.49	72



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jan 2006	14	0	15	1	0	27	6072.85	1520	46
H Feb 2006	12	0	11	1	0	20	6072.19	1511	35
I Mar 2006	28	1	23	2	7	22	6071.64	1503	38
S Apr 2006	117	17	78	3	20	21	6074.09	1538	58
T May 2006	174	25	126	4	28	49	6077.20	1583	141
O Jun 2006	54	8	58	5	43	126	6069.04	1467	196
R Jul 2006	35	4	48	5	37	47	6066.07	1427	63
I Aug 2006	67	5	67	4	35	38	6065.35	1417	62
C Sep 2006	58	6	54	3	15	34	6065.53	1420	57
WY 2006	689	72	605	32	189	484			881
A Oct 2006	168	13	142	2	7	31	6073.01	1523	128
L Nov 2006	42	0	62	1	0	27	6075.33	1556	47
* Dec 2006	27	0	27	1	1	25	6075.31	1556	50
Jan 2007	21	0	21	1	0	31	6074.58	1545	31
Feb 2007	26	0	26	1	0	28	6074.38	1542	28
Mar 2007	72	0	68	2	4	31	6076.55	1574	31
Apr 2007	157	8	132	3	17	60	6080.14	1627	60
May 2007	252	22	213	4	31	151	6081.92	1654	151
Jun 2007	223	24	188	5	47	147	6081.17	1642	147
Jul 2007	67	5	75	5	60	33	6079.66	1620	33
Aug 2007	41	3	61	4	48	37	6077.81	1592	37
Sep 2007	41	1	53	3	24	30	6077.47	1587	30
WY 2007	1137	76	1068	32	239	631			773
Oct 2007	38	0	40	2	7	31	6077.46	1587	31
Nov 2007	33	0	28	1	0	30	6077.25	1584	30
Dec 2007	24	0	24	1	0	31	6076.75	1577	31
Jan 2008	22	0	22	1	0	30	6076.15	1568	30
Feb 2008	31	0	32	1	0	31	6076.14	1568	31
Mar 2008	88	2	83	2	4	31	6079.31	1615	31
Apr 2008	174	19	137	3	17	34	6084.80	1698	34
May 2008	279	31	223	4	31	200	6084.02	1686	200
Jun 2008	246	45	195	5	47	212	6079.45	1617	212
Jul 2008	74	7	79	5	51	31	6078.92	1609	31
Aug 2008	43	0	67	4	42	30	6078.30	1599	30
Sep 2008	42	0	55	3	24	31	6078.09	1596	31
WY 2008	1094	104	985	32	223	722			722
Oct 2008	38	0	45	2	7	31	6078.42	1601	31
Nov 2008	33	0	29	1	0	30	6078.26	1599	30
Dec 2008	24	0	24	1	0	31	6077.77	1592	31

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jan 2006	368	430	13	800	0	800	3594.21	18824	11206	825
H Feb 2006	332	390	14	800	0	800	3589.70	18812	10793	822
I Mar 2006	448	482	12	602	0	602	3588.71	18769	10704	614
S Apr 2006	1015	907	19	603	0	603	3592.99	18666	11093	618
T May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	615
O Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
R Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	864
I Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	877
C Sep 2006	418	507	46	536	0	536	3601.74	18945	11917	573
WY 2006	8769	8713	336	8229	0	8229				8522
A Oct 2006	1018	923	27	606	0	606	3607.96	18626	12526	635
L Nov 2006	558	536	24	603	0	603	3606.85	18645	12416	628
* Dec 2006	402	502	21	801	0	801	3603.39	18664	12076	834
Jan 2007	375	487	19	800	0	800	3600.20	18640	11769	800
Feb 2007	400	466	18	605	0	605	3598.68	18628	11624	605
Mar 2007	650	616	22	600	0	600	3598.62	18628	11619	600
Apr 2007	943	787	25	600	0	600	3600.19	18640	11768	600
May 2007	2141	1845	35	600	0	600	3611.56	18729	12888	600
Jun 2007	2783	2398	43	800	0	800	3625.25	18844	14328	800
Jul 2007	1333	1244	51	805	0	805	3628.51	18873	14687	805
Aug 2007	563	670	53	810	0	810	3626.89	18859	14508	810
Sep 2007	458	584	46	601	0	601	3626.37	18854	14451	601
WY 2007	11624	11058	384	8231	0	8231				8318
Oct 2007	506	580	41	600	0	600	3625.85	18850	14394	600
Nov 2007	523	595	34	600	0	600	3625.52	18847	14358	600
Dec 2007	418	538	28	800	0	800	3623.05	18825	14089	800
Jan 2008	384	510	21	800	0	800	3620.35	18802	13801	800
Feb 2008	409	497	20	650	0	650	3618.84	18789	13641	650
Mar 2008	628	603	24	650	0	650	3618.21	18784	13574	650
Apr 2008	952	804	28	800	0	800	3618.00	18782	13552	800
May 2008	2161	1909	38	1000	0	1000	3625.53	18847	14358	1000
Jun 2008	2808	2483	46	1100	0	1100	3636.52	18946	15596	1100
Jul 2008	1345	1223	54	1100	0	1100	3637.07	18951	15659	1100
Aug 2008	566	651	55	1100	0	1100	3633.01	18914	15193	1100
Sep 2008	459	585	47	890	0	890	3630.12	18888	14867	890
WY 2008	11159	10978	436	10090	0	10090				10090
Oct 2008	506	583	42	600	0	600	3629.63	18883	14812	600
Nov 2008	523	578	35	600	0	600	3629.16	18879	14759	600
Dec 2008	418	520	29	800	0	800	3626.57	18856	14472	800

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 2006	800	65	38	595	9.7	15	595	997	1139.46	15335
H Feb 2006	800	54	35	610	11.0	14	608	1009	1141.20	15520
I Mar 2006	602	89	39	830	13.5	15	826	997	1139.48	15337
S Apr 2006	603	61	48	990	16.6	21	989	973	1135.94	14966
T May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
O Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
R Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
I Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
C Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
WY 2006	8229	702	668	9395		287	9343			
A Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
L Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
* Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
Jan 2007	800	73	36	633	10.3	13	633	932	1129.89	14343
Feb 2007	605	98	34	648	11.7	13	648	933	1129.97	14351
Mar 2007	600	84	37	948	15.4	16	948	913	1127.02	14053
Apr 2007	600	58	46	1073	18.0	22	1073	884	1122.46	13599
May 2007	600	78	52	992	16.1	35	992	859	1118.59	13223
Jun 2007	800	39	62	891	15.0	33	891	851	1117.16	13085
Jul 2007	805	68	77	936	15.2	32	936	840	1115.48	12924
Aug 2007	810	83	81	814	13.2	30	814	838	1115.16	12893
Sep 2007	601	71	67	687	11.5	32	687	831	1114.03	12786
WY 2007	8231	855	638	9332		287	9316			
Oct 2007	600	62	49	495	8.1	30	495	836	1114.89	12868
Nov 2007	600	57	49	618	10.4	23	618	834	1114.57	12837
Dec 2007	800	77	42	617	10.0	11	617	847	1116.60	13031
Jan 2008	800	73	35	738	12.0	12	738	852	1117.47	13115
Feb 2008	650	101	32	791	13.8	11	791	847	1116.66	13037
Mar 2008	650	84	35	1039	16.9	19	1039	825	1113.12	12699
Apr 2008	800	58	43	1065	17.9	24	1065	809	1110.38	12441
May 2008	1000	78	50	950	15.5	30	950	812	1110.86	12486
Jun 2008	1100	39	60	857	14.4	30	857	823	1112.77	12667
Jul 2008	1100	68	76	880	14.3	30	880	834	1114.58	12838
Aug 2008	1100	83	81	795	12.9	30	795	851	1117.29	13098
Sep 2008	890	71	68	677	11.4	28	677	863	1119.12	13274
WY 2008	10090	851	620	9522		278	9522			
Oct 2008	600	62	50	451	7.3	28	451	871	1120.42	13400
Nov 2008	600	57	50	627	10.5	20	627	869	1120.03	13363
Dec 2008	800	77	43	653	10.6	18	653	879	1121.61	13516

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 2006	595	-33	564	0	564	9.2	640.52	1631
H Feb 2006	610	-16	599	0	599	10.8	640.32	1626
I Mar 2006	830	-27	764	0	764	12.4	641.75	1665
S Apr 2006	990	-36	953	0	953	16.0	641.78	1665
T May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
O Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
R Jul 2006	967	-9	933	0	933	15.2	642.85	1695
I Aug 2006	818	-15	791	0	791	12.9	643.26	1706
C Sep 2006	633	-16	738	0	738	12.4	638.76	1584
WY 2006	9395	-224	9152	0	9152			
A Oct 2006	564	5	686	0	686	11.2	634.29	1467
L Nov 2006	525	5	489	0	489	8.2	635.85	1508
* Dec 2006	621	-7	542	0	542	8.8	638.56	1579
Jan 2007	633	-32	527	0	527	8.6	641.32	1653
Feb 2007	648	-26	609	0	609	11.0	641.83	1667
Mar 2007	948	-29	886	0	886	14.4	643.05	1700
Apr 2007	1073	-36	1038	0	1038	17.4	643.01	1699
May 2007	992	-33	959	0	959	15.6	643.01	1699
Jun 2007	891	-28	890	0	890	15.0	642.00	1671
Jul 2007	936	-29	920	0	920	15.0	641.50	1658
Aug 2007	814	-35	779	0	779	12.7	641.50	1658
Sep 2007	687	-31	750	0	750	12.6	638.00	1564
WY 2007	9332	-276	9075	0	9075			
Oct 2007	495	-30	659	0	659	10.7	630.49	1371
Nov 2007	618	-28	501	0	501	8.4	634.00	1460
Dec 2007	617	-28	466	0	466	7.6	638.71	1583
Jan 2008	738	-32	623	0	623	10.1	641.80	1666
Feb 2008	791	-26	765	0	765	13.3	641.80	1666
Mar 2008	1039	-29	976	0	976	15.9	643.05	1700
Apr 2008	1065	-36	1031	0	1031	17.3	643.01	1699
May 2008	950	-33	917	0	917	14.9	643.01	1699
Jun 2008	857	-28	856	0	856	14.4	642.00	1671
Jul 2008	880	-29	864	0	864	14.1	641.50	1658
Aug 2008	795	-35	760	0	760	12.4	641.50	1658
Sep 2008	677	-31	739	0	739	12.4	638.00	1564
WY 2008	9522	-365	9157	0	9157			
Oct 2008	451	-30	614	0	614	10.0	630.49	1371
Nov 2008	627	-28	510	0	510	8.6	634.00	1460
Dec 2008	653	-28	502	0	502	8.2	638.71	1583

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Jan 2006	564	-4	377	6.1	46	153	447.04	562	126	2.1
H Feb 2006	599	-2	446	8.0	39	127	446.22	547	150	2.7
I Mar 2006	764	10	615	10.0	44	98	447.15	564	209	3.4
S Apr 2006	953	-5	725	12.2	63	166	446.83	558	194	3.3
T May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
O Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
R Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
I Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
C Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
WY 2006	9152	-100	6695		827	1525			1552	
A Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
L Nov 2006	489	-5	362	6.1	14	119	447.24	566	100	1.7
* Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
Jan 2007	527	-6	372	6.1	46	134	446.57	553	128	2.1
Feb 2007	609	10	414	7.4	51	160	446.24	547	153	2.8
Mar 2007	886	12	699	11.4	14	176	446.70	555	204	3.3
Apr 2007	1038	0	790	13.3	41	169	448.71	594	198	3.3
May 2007	959	-2	738	12.0	49	170	448.71	594	109	1.8
Jun 2007	890	-7	750	12.6	77	56	448.71	594	109	1.8
Jul 2007	920	-9	752	12.2	85	87	448.00	580	119	1.9
Aug 2007	779	1	623	10.1	85	82	447.50	570	96	1.6
Sep 2007	750	8	566	9.5	74	131	446.81	557	89	1.5
WY 2007	9075	-9	6857		585	1619			1507	
Oct 2007	659	11	480	7.8	85	113	446.31	548	75	1.2
Nov 2007	501	17	372	6.3	14	137	446.00	543	99	1.7
Dec 2007	466	0	319	5.2	14	136	445.80	539	122	2.0
Jan 2008	623	-6	371	6.0	64	181	445.80	539	128	2.1
Feb 2008	765	10	552	9.6	57	163	446.00	543	158	2.8
Mar 2008	976	12	733	11.9	64	179	446.70	555	204	3.3
Apr 2008	1031	0	769	12.9	57	167	448.71	594	198	3.3
May 2008	917	-2	680	11.1	64	172	448.71	594	109	1.8
Jun 2008	856	-7	703	11.8	57	90	448.71	594	109	1.8
Jul 2008	864	-9	716	11.6	64	88	448.00	580	119	1.9
Aug 2008	760	1	629	10.2	57	84	447.50	570	96	1.6
Sep 2008	739	8	570	9.6	57	133	446.81	557	89	1.5
WY 2008	9157	35	6894		654	1643			1506	
Oct 2008	614	11	478	7.8	57	99	446.31	548	75	1.2
Nov 2008	510	17	348	5.8	57	128	446.00	543	99	1.7
Dec 2008	502	0	332	5.4	57	117	445.80	539	122	2.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2006	595	9.7	1139.46	15335	204	0.00	1380.0	241.9	75	406.7
H Feb 2006	610	11.0	1141.20	15520	184	0.00	1464.0	254.7	80	417.2
I Mar 2006	830	13.5	1139.48	15337	-182	0.00	1501.0	348.6	82	419.9
S Apr 2006	990	16.6	1135.94	14966	-372	0.00	1720.0	417.0	94	421.1
T May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
O Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
R Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
I Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
C Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
WY 2006	9395							3871.7		
A Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
L Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
* Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
Jan 2007	633	10.3	1129.89	14343	179	480.52	1233.4	269.8	70	426.5
Feb 2007	648	11.7	1129.97	14351	8	480.48	1215.8	277.9	69	428.6
Mar 2007	948	15.4	1127.02	14053	-298	477.14	1427.2	408.2	81	430.7
Apr 2007	1073	18.0	1122.46	13599	-454	471.58	1656.3	456.4	94	425.3
May 2007	992	16.1	1118.59	13223	-376	468.06	1497.8	413.5	88	416.9
Jun 2007	891	15.0	1117.16	13085	-138	464.43	1702.0	369.3	100	414.5
Jul 2007	936	15.2	1115.48	12924	-161	463.38	1702.0	388.0	100	414.7
Aug 2007	814	13.2	1115.16	12893	-31	462.55	1702.0	338.6	100	415.8
Sep 2007	687	11.5	1114.03	12786	-108	462.97	1691.0	280.8	100	408.6
WY 2007	9332							3889.3		
Oct 2007	495	8.1	1114.89	12868	82	466.94	1386.6	204.4	82	412.5
Nov 2007	618	10.4	1114.57	12837	-31	471.22	1149.9	260.2	68	420.8
Dec 2007	617	10.0	1116.60	13031	194	468.93	1268.2	256.2	75	415.4
Jan 2008	738	12.0	1117.47	13115	83	467.82	1268.2	309.2	75	419.1
Feb 2008	791	13.8	1116.66	13037	-78	466.18	1369.7	335.3	81	423.9
Mar 2008	1039	16.9	1113.12	12699	-338	462.95	1471.2	432.6	87	416.3
Apr 2008	1065	17.9	1110.38	12441	-258	460.08	1350.3	447.1	81	419.6
May 2008	950	15.5	1110.86	12486	45	458.20	1467.0	393.4	88	413.9
Jun 2008	857	14.4	1112.77	12667	181	458.41	1667.0	356.8	100	416.5
Jul 2008	880	14.3	1114.58	12838	172	460.76	1667.0	367.8	100	418.1
Aug 2008	795	12.9	1117.29	13098	259	463.16	1667.0	330.0	100	415.0
Sep 2008	677	11.4	1119.12	13274	177	466.56	1667.0	277.7	100	410.4
WY 2008	9522							3970.7		
Oct 2008	451	7.3	1120.42	13400	126	472.23	1366.9	185.0	82	410.5
Nov 2008	627	10.5	1120.03	13363	-37	475.15	1366.9	260.1	82	414.7
Dec 2008	653	10.6	1121.61	13516	153	474.14	1250.2	271.6	75	416.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

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 Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2006	564	9.2	640.52	1631	-3	0.00	189.0	71.8	74	127.4
H Feb 2006	599	10.8	640.32	1626	-5	0.00	232.0	75.1	91	125.4
I Mar 2006	764	12.4	641.75	1665	39	0.00	240.0	94.3	94	123.4
S Apr 2006	953	16.0	641.78	1665	1	0.00	255.0	119.1	100	125.0
T May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
O Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
R Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
I Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
C Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
WY 2006	9153							1131.8		
A Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
L Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
* Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
Jan 2007	527	8.6	641.32	1653	74	134.95	183.6	65.7	72	124.8
Feb 2007	609	11.0	641.83	1667	14	135.47	221.9	76.3	87	125.3
Mar 2007	886	14.4	643.05	1700	33	135.87	239.7	110.7	94	125.0
Apr 2007	1038	17.4	643.01	1699	-1	136.08	255.0	129.3	100	124.6
May 2007	959	15.6	643.01	1699	0	136.05	255.0	120.0	100	125.1
Jun 2007	890	15.0	642.00	1671	-28	135.52	255.0	111.2	100	124.8
Jul 2007	920	15.0	641.50	1658	-14	134.73	255.0	114.3	100	124.2
Aug 2007	779	12.7	641.50	1658	0	134.46	255.0	97.2	100	124.7
Sep 2007	750	12.6	638.00	1564	-94	132.63	255.0	92.3	100	123.1
WY 2007	9075							1120.1		
Oct 2007	659	10.7	630.49	1371	-193	128.25	206.6	78.3	81	118.8
Nov 2007	501	8.4	634.00	1460	89	126.80	186.2	59.1	73	117.9
Dec 2007	466	7.6	638.71	1583	123	131.20	183.6	56.8	72	121.9
Jan 2008	623	10.1	641.80	1666	83	135.27	183.6	77.5	72	124.5
Feb 2008	765	13.3	641.80	1666	0	135.71	221.9	95.4	87	124.7
Mar 2008	976	15.9	643.05	1700	34	135.86	239.7	121.5	94	124.5
Apr 2008	1031	17.3	643.01	1699	-1	136.08	255.0	128.4	100	124.6
May 2008	917	14.9	643.01	1699	0	136.05	255.0	115.0	100	125.3
Jun 2008	856	14.4	642.00	1671	-28	135.52	255.0	107.0	100	125.0
Jul 2008	864	14.1	641.50	1658	-14	134.73	255.0	107.5	100	124.4
Aug 2008	760	12.4	641.50	1658	0	134.46	255.0	94.8	100	124.8
Sep 2008	739	12.4	638.00	1564	-94	132.63	255.0	91.1	100	123.2
WY 2008	9157							1132.5		
Oct 2008	614	10.0	630.49	1371	-193	128.25	206.6	73.1	81	119.1
Nov 2008	510	8.6	634.00	1460	89	126.80	186.2	60.1	73	117.8
Dec 2008	502	8.2	638.71	1583	123	131.20	183.6	61.1	72	121.7

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
 Parker Dam - Lake Havasu

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2006	377	6.1	447.04	562	-17	0.00	120.0	25.0	100	66.3
H Feb 2006	446	8.0	446.22	547	-15	0.00	120.0	29.7	100	66.4
I Mar 2006	615	10.0	447.15	564	17	0.00	110.0	40.3	92	65.5
S Apr 2006	725	12.2	446.83	558	-6	0.00	120.0	48.6	100	67.1
T May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
O Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
R Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
I Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
C Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
WY 2006	6695							448.2		
A Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
L Nov 2006	362	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.6
* Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
Jan 2007	372	6.1	446.57	553	-32	75.82	97.2	24.1	81	64.7
Feb 2007	414	7.4	446.24	547	-6	73.82	120.0	26.4	100	63.9
Mar 2007	699	11.4	446.70	555	8	73.89	120.0	45.3	100	64.8
Apr 2007	790	13.3	448.71	594	38	75.09	120.0	52.1	100	66.0
May 2007	738	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
Jun 2007	750	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
Jul 2007	752	12.2	448.00	580	-14	75.72	120.0	49.9	100	66.4
Aug 2007	623	10.1	447.50	570	-10	75.13	120.0	40.8	100	65.5
Sep 2007	566	9.5	446.81	557	-13	74.55	120.0	36.7	100	65.0
WY 2007	6856							451.2		
Oct 2007	480	7.8	446.31	548	-9	75.31	91.2	31.4	76	65.3
Nov 2007	372	6.3	446.00	543	-6	74.67	96.0	23.9	80	64.1
Dec 2007	319	5.2	445.80	539	-4	73.91	106.8	20.0	89	62.8
Jan 2008	371	6.0	445.80	539	0	74.27	97.2	23.7	81	63.7
Feb 2008	552	9.6	446.00	543	4	73.33	120.0	35.4	100	64.1
Mar 2008	733	11.9	446.70	555	13	73.77	120.0	47.5	100	64.8
Apr 2008	769	12.9	448.71	594	38	75.09	120.0	50.7	100	66.0
May 2008	680	11.1	448.71	594	0	76.06	120.0	45.2	100	66.4
Jun 2008	703	11.8	448.71	594	0	76.06	120.0	46.8	100	66.6
Jul 2008	716	11.6	448.00	580	-14	75.72	120.0	47.4	100	66.3
Aug 2008	629	10.2	447.50	570	-10	75.13	120.0	41.3	100	65.6
Sep 2008	570	9.6	446.81	557	-13	74.55	120.0	37.1	100	65.0
WY 2008	6895							450.2		
Oct 2008	478	7.8	446.31	548	-9	75.31	91.2	31.2	76	65.3
Nov 2008	348	5.8	446.00	543	-6	74.67	96.0	22.2	80	63.9
Dec 2008	332	5.4	445.80	539	-4	73.91	106.8	20.9	89	63.0



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 1/2007 Most Prob Water Supply  
Upper Basin Power

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	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Jan 2006	331	30	9	11	6	4
H Feb 2006	317	26	7	10	1	3
I Mar 2006	244	30	12	14	6	3
Winter 2006	1645	174	57	73	30	17
S Apr 2006	245	29	18	26	17	4
T May 2006	248	63	15	25	21	7
O Jun 2006	341	29	29	36	21	8
R Jul 2006	351	20	38	43	22	6
I Aug 2006	349	18	38	45	22	6
C Sep 2006	223	19	30	39	20	2
Summer 2006	1756	177	168	213	123	33
A Oct 2006	254	19	20	25	15	4
L Nov 2006	254	19	14	18	10	4
* Dec 2006	338	28	25	31	18	4
Jan 2007	317	27	28	34	15	4
Feb 2007	239	24	16	21	11	4
Mar 2007	237	18	20	26	14	4
Winter 2007	1638	135	124	155	82	24
Apr 2007	237	17	19	29	16	5
May 2007	240	47	21	35	23	6
Jun 2007	329	67	21	32	22	9
Jul 2007	336	33	34	41	23	10
Aug 2007	338	33	38	45	23	9
Sep 2007	250	32	36	43	22	6
Summer 2007	1731	228	171	226	128	44
Oct 2007	249	33	24	29	15	7
Nov 2007	249	39	15	19	10	6
Dec 2007	332	41	19	24	12	6
Jan 2008	331	40	21	27	14	6
Feb 2008	268	38	16	21	11	5
Mar 2008	267	38	17	23	12	5
Winter 2008	1696	229	112	142	74	33
Apr 2008	328	37	20	29	16	5
May 2008	413	61	22	36	23	6
Jun 2008	463	81	21	32	22	8
Jul 2008	468	34	35	42	23	10
Aug 2008	466	34	38	45	23	9
Sep 2008	375	33	36	43	22	6
Summer 2008	2513	279	171	227	129	44
Oct 2008	251	34	24	29	15	7
Nov 2008	251	33	15	19	10	6
Dec 2008	334	34	19	24	12	6

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FLOOD CONTROL CRITERIA  
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHD REL KAF	MEAD FC REL KAF	SYS CONT MAF
* * * * P R E D I C T E D S P A C E * * * *																			
JAN	2007	789	242	140	12244	13415	13216	26631	789	242	140	1171	12244	13216	26631	5350	633	0	33.9
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2007	789	242	140	12244	13415	13216	26631	410	240	140	790	12244	13216	26250	5350	633	0	33.9
FEB	2007	832	315	151	12551	13848	13037	26885	451	311	151	913	12551	13037	26500	1500	648	0	33.7
MAR	2007	866	349	154	12696	14064	13029	27092	483	344	154	980	12696	13029	26705	1500	948	0	33.4
APR	2007	840	385	122	12701	14048	13327	27375	452	378	122	952	12701	13327	26980	1500	1073	0	33.3
MAY	2007	770	373	69	12552	13764	13781	27545	375	371	69	815	12552	13781	27147	1500	992	0	34.3
JUN	2007	678	234	42	11432	12386	14157	26543	272	226	42	541	11432	14157	26130	1500	891	0	35.9
JUL	2007	522	43	54	9992	10610	14295	24906	104	16	42	162	9992	14295	24449	1500	936	0	36.2
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2007	436	27	76	9633	10173	14456	24629	436	27	76	540	9633	14456	24629	1500	814	0	35.8
SEP	2007	452	80	104	9812	10447	14487	24934	452	80	104	635	9812	14487	24934	2270	687	0	35.4
OCT	2007	495	153	109	9869	10626	14594	25220	495	153	109	756	9869	14594	25220	3040	495	0	35.2
NOV	2007	532	190	109	9926	10758	14512	25270	532	190	109	832	9926	14512	25270	3810	618	0	35.1
DEC	2007	592	209	112	9962	10875	14543	25418	592	209	112	913	9962	14543	25418	4580	617	0	35.0
JAN	2008	667	248	119	10231	11266	14349	25614	667	248	119	1034	10231	14349	25614	5350	738	0	34.8
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2008	667	248	119	10231	11266	14349	25614	317	248	119	685	10231	14349	25265	5350	738	0	34.8
FEB	2008	738	296	128	10519	11681	14265	25946	387	296	128	811	10519	14265	25595	1500	791	0	34.5
MAR	2008	796	327	128	10679	11931	14343	26274	443	327	128	899	10679	14343	25921	1500	1039	0	34.1
APR	2008	802	352	81	10746	11981	14681	26661	444	352	81	878	10746	14681	26304	1500	1065	0	34.0
MAY	2008	767	347	-2	10768	11880	14939	26819	404	347	-2	749	10768	14939	26455	1500	950	0	35.1
JUN	2008	680	220	10	9962	10871	14894	25765	306	215	10	531	9962	14894	25387	1500	857	0	36.7
JUL	2008	515	38	79	8724	9355	14713	24069	127	11	48	186	8724	14713	23623	1500	880	0	37.1
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2008	406	27	87	8661	9181	14542	23722	406	27	87	520	8661	14542	23722	1500	795	0	36.8
SEP	2008	416	79	97	9127	9719	14282	24001	416	79	97	592	9127	14282	24001	2270	677	0	36.4
OCT	2008	460	152	100	9453	10165	14106	24271	460	152	100	712	9453	14106	24271	3040	451	0	36.2
NOV	2008	501	190	95	9508	10294	13980	24274	501	190	95	786	9508	13980	24274	3810	627	0	36.1
DEC	2008	543	209	97	9561	10410	14017	24427	543	209	97	849	9561	14017	24427	4580	653	0	36.0