

To: All Annual Operating Plan Recipients

From: Lower Colorado Region  
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River Operations Group  
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This operation study reflects the 2007 Annual Operating Plan (AOP) as signed by the Secretary of the Interior. The Partial Domestic Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2007. A copy of the 2007 AOP can be obtained by contacting (702)293-8190 or visit our website at [www.usbr.gov/lc/riverops.html](http://www.usbr.gov/lc/riverops.html).

In this study, the Calendar Year (CY) 2007 diversion for Metropolitan Water District of Southern California (MWD) is forecasted to be 0.639 million acre-feet (maf). The CY 2007 diversion for the Central Arizona Project (CAP) is forecasted to be 1.551 maf. Consumptive use for Nevada above Hoover is forecasted to be 0.290 maf for CY 2007.

At this time, preliminary estimates for water demand schedules for CY 2007 in the Lower Basin do not reflect Partial Domestic schedules. This does not preclude any entity entitled to a Partial Domestic Surplus from requesting it at a later time in CY 2007. Lake Mead's elevation is projected to be 1116.76 feet at the end of CY 2007. According to the Interim Surplus Guidelines, when Lake Mead's elevation is projected to be below elevation 1125 feet, the Normal Criterion governs the operation of Lake Mead.

Due to declining Lake Mead elevations, Hoover's generator capacity is adjusted based on estimated effective capacity and plant availability. The estimated effective capacity is based on projected Lake Mead elevations. Unit capacity tests will be performed as the lake elevation changes in 2' increments. This study reflects these changes in the projections.

Current runoff projections into Lake Powell are provided by the National Weather Service's Colorado Basin River Forecast Center and are as follows: observed unregulated inflow into Lake Powell for the month of January, 2007 was 0.315 maf or 78% of the 30 year average. The forecast for February, 2007 unregulated inflow into Lake Powell is 0.375 maf or 89% of the 30 year average. The forecast for the April through July unregulated inflow period is projected to be 5.9 maf or 74% of average.

Hoover, Davis, and Parker historical gross energy figures come from PO&M reports provided by the Power and O&M Group, Boulder Canyon Operations, Bureau of Reclamation, Boulder City, Nevada. Questions regarding these historical energy numbers can be directed to Larry Karr at (702) 293-8094.

(Note: Lower Basin previous months' historical SNWP and flow to Mexico values are preliminary estimates.)

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Fontenelle Reservoir

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	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2006	28	0	49	0	49	6476.04	147
H Mar 2006	39	1	54	0	54	6472.77	131
I Apr 2006	98	1	66	0	66	6479.16	162
S May 2006	219	2	99	19	118	6494.92	262
T Jun 2006	217	2	100	91	191	6498.17	285
O Jul 2006	86	3	68	0	68	6500.17	300
R Aug 2006	35	2	68	1	69	6495.25	264
I Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
C Oct 2006	41	1	54	1	55	6489.68	226
A Nov 2006	40	1	54	0	54	6487.35	210
L Dec 2006	29	1	57	0	57	6482.67	182
* Jan 2007	26	1	56	0	56	6477.07	152
Feb 2007	24	0	51	0	51	6471.28	125
Mar 2007	40	0	56	0	56	6467.37	108
Apr 2007	75	1	70	0	70	6468.37	112
May 2007	134	1	87	0	87	6478.27	158
Jun 2007	234	2	89	0	89	6500.24	301
Jul 2007	142	3	101	1	102	6504.97	337
Aug 2007	70	2	92	0	92	6501.78	313
Sep 2007	45	2	60	9	69	6498.39	287
WY 2007	900	15	827	11	838		
Oct 2007	49	1	69	0	69	6495.38	265
Nov 2007	41	1	67	0	67	6491.55	238
Dec 2007	32	1	69	0	69	6485.74	201
Jan 2008	30	1	69	0	69	6478.78	160
Feb 2008	28	0	65	0	65	6470.97	123
Mar 2008	51	0	69	0	69	6466.52	105
Apr 2008	89	1	88	0	88	6466.64	105
May 2008	176	1	97	24	121	6478.59	159
Jun 2008	308	2	102	64	166	6500.09	300
Jul 2008	186	3	101	45	146	6504.93	337
Aug 2008	83	2	100	4	104	6501.91	313
Sep 2008	49	2	60	8	68	6499.06	292
WY 2008	1122	15	956	145	1101		
Oct 2008	49	1	71	0	71	6495.86	269
Nov 2008	41	1	68	0	68	6491.83	240
Dec 2008	32	1	71	0	71	6485.80	201
Jan 2009	30	1	71	0	71	6478.55	159

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Flaming Gorge Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Feb 2006	32	54	2	78	0	78	84	6021.46	3031	0	111
H Mar 2006	65	80	3	87	0	87	84	6021.20	3022	0	162
I Apr 2006	134	103	5	84	0	84	84	6021.59	3036	0	436
S May 2006	261	160	7	178	4	182	83	6020.81	3008	0	739
T Jun 2006	239	214	10	78	0	78	88	6024.17	3130	0	393
O Jul 2006	90	71	13	54	0	54	88	6024.29	3134	0	104
R Aug 2006	32	65	12	50	0	50	88	6024.35	3136	0	65
I Sep 2006	31	54	10	50	0	50	88	6024.19	3130	0	77
WY 2006	1041	1031	77	999	4	1003					2586
C Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
A Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
L Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
* Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
Feb 2007	32	59	2	67	0	67	87	6023.34	3099	0	67
Mar 2007	75	91	3	52	0	52	88	6024.30	3134	0	52
Apr 2007	105	100	5	48	0	48	90	6025.56	3181	0	48
May 2007	192	146	8	129	0	129	90	6025.79	3190	0	129
Jun 2007	292	147	10	141	0	141	90	6025.69	3186	0	141
Jul 2007	160	121	13	68	0	68	91	6026.72	3224	0	68
Aug 2007	79	102	12	68	0	68	92	6027.29	3245	0	68
Sep 2007	53	77	11	65	0	65	92	6027.30	3246	0	65
WY 2007	1143	1085	79	887	0	887					1554
Oct 2007	59	80	7	68	0	68	92	6027.43	3251	0	68
Nov 2007	51	77	3	84	0	84	92	6027.18	3242	0	83
Dec 2007	37	74	2	89	0	89	91	6026.75	3225	0	89
Jan 2008	41	80	2	89	0	89	91	6026.48	3215	0	89
Feb 2008	47	84	2	83	0	83	91	6026.42	3213	0	83
Mar 2008	103	121	3	117	0	117	91	6026.46	3214	0	117
Apr 2008	142	141	5	128	0	128	91	6026.67	3222	0	128
May 2008	263	208	8	184	0	184	92	6027.10	3239	0	184
Jun 2008	400	257	10	222	0	222	92	6027.74	3263	0	222
Jul 2008	219	179	14	101	0	101	94	6029.37	3325	0	101
Aug 2008	97	118	13	101	0	101	94	6029.46	3328	0	101
Sep 2008	58	78	11	98	0	98	93	6028.67	3298	0	98
WY 2008	1517	1497	80	1364	0	1364					1363
Oct 2008	59	81	7	101	0	101	93	6027.98	3272	0	101
Nov 2008	51	79	3	98	0	98	92	6027.40	3250	0	98
Dec 2008	37	76	2	101	0	101	91	6026.69	3223	0	101
Jan 2009	41	82	2	101	0	101	90	6026.13	3202	0	101

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Taylor Park Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2006	3	4	9310.90	71
H Mar 2006	4	5	9310.46	71
I Apr 2006	10	7	9312.57	74
S May 2006	28	12	9321.23	89
T Jun 2006	24	18	9324.06	95
O Jul 2006	12	18	9320.55	88
R Aug 2006	9	18	9315.25	79
I Sep 2006	8	14	9311.30	72
WY 2006	120	116		
C Oct 2006	10	5	9314.16	77
A Nov 2006	6	4	9315.22	79
L Dec 2006	5	5	9315.38	79
* Jan 2007	4	5	9315.07	78
Feb 2007	4	3	9315.80	80
Mar 2007	5	3	9316.72	81
Apr 2007	9	12	9314.90	78
May 2007	24	19	9317.65	83
Jun 2007	38	20	9327.02	100
Jul 2007	18	20	9325.92	98
Aug 2007	9	18	9321.27	89
Sep 2007	7	16	9316.06	80
WY 2007	139	130		
Oct 2007	6	12	9312.55	74
Nov 2007	5	6	9311.87	73
Dec 2007	4	5	9311.52	72
Jan 2008	4	5	9311.02	72
Feb 2008	4	5	9310.30	70
Mar 2008	4	5	9309.83	70
Apr 2008	8	10	9308.76	68
May 2008	27	18	9314.41	77
Jun 2008	43	20	9326.91	100
Jul 2008	20	21	9326.61	99
Aug 2008	10	20	9321.38	89
Sep 2008	7	16	9316.34	80
WY 2008	142	143		
Oct 2008	6	12	9312.85	75
Nov 2008	5	6	9312.17	73
Dec 2008	4	5	9311.82	73
Jan 2009	4	5	9311.32	72

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Blue Mesa Reservoir

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2006	21	22	0	26	0	26	7488.48	570
H Mar 2006	36	37	0	42	0	42	7487.77	564
I Apr 2006	104	100	1	62	0	62	7492.66	602
S May 2006	216	201	1	51	0	51	7510.68	752
T Jun 2006	155	149	1	91	0	91	7517.05	808
O Jul 2006	76	83	2	117	0	117	7513.07	773
R Aug 2006	60	69	1	121	0	121	7506.88	719
I Sep 2006	41	48	1	99	0	99	7500.66	667
WY 2006	828	828	8	740	0	740		
C Oct 2006	70	65	1	74	0	74	7499.52	657
A Nov 2006	42	40	0	52	0	52	7498.10	646
L Dec 2006	35	35	0	93	0	93	7490.78	587
* Jan 2007	30	31	0	93	0	93	7482.56	525
Feb 2007	25	24	0	55	0	55	7478.26	493
Mar 2007	37	35	0	45	0	45	7476.92	484
Apr 2007	78	81	1	53	0	53	7480.78	512
May 2007	190	186	1	61	0	61	7496.80	635
Jun 2007	243	226	1	66	0	66	7515.42	794
Jul 2007	108	110	2	100	0	100	7516.40	803
Aug 2007	57	66	1	122	0	122	7509.97	746
Sep 2007	35	44	1	112	0	112	7501.88	677
WY 2007	950	943	8	926	0	926		
Oct 2007	35	41	1	78	0	78	7497.30	639
Nov 2007	31	32	0	50	0	50	7495.00	621
Dec 2007	25	26	0	65	0	65	7489.99	581
Jan 2008	24	25	0	67	0	67	7484.45	539
Feb 2008	23	24	0	56	0	56	7480.07	507
Mar 2008	34	35	0	61	0	61	7476.40	480
Apr 2008	73	75	1	69	0	69	7477.14	485
May 2008	212	203	1	74	0	74	7494.05	613
Jun 2008	271	248	1	67	0	67	7515.35	793
Jul 2008	121	121	2	110	0	110	7516.42	803
Aug 2008	62	72	1	122	0	122	7510.60	751
Sep 2008	36	45	1	118	0	118	7501.93	677
WY 2008	947	947	8	937	0	937		
Oct 2008	35	41	1	78	0	78	7497.35	640
Nov 2008	31	32	0	50	0	50	7495.05	621
Dec 2008	25	26	0	65	0	65	7490.05	582
Jan 2009	24	25	0	72	0	72	7483.84	534

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Morrow Point Reservoir

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	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2006	23	26	2	28	0	31	0	31	7148.97	108
H Mar 2006	38	42	2	44	0	44	0	44	7148.31	108
I Apr 2006	116	62	12	74	0	73	0	73	7149.60	109
S May 2006	240	51	24	74	0	72	0	72	7152.51	111
T Jun 2006	166	91	11	102	0	101	0	101	7153.49	112
O Jul 2006	79	117	3	120	0	119	0	119	7154.36	113
R Aug 2006	62	121	3	124	0	123	0	123	7156.04	114
I Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
WY 2006	893	740	66	805	0	809	0	809		
C Oct 2006	72	74	-1	73	0	71	0	71	7148.31	108
A Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
L Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
* Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
Feb 2007	28	55	3	58	0	52	0	52	7153.73	112
Mar 2007	41	45	4	49	0	49	0	49	7153.73	112
Apr 2007	90	53	12	64	0	64	0	64	7153.73	112
May 2007	212	61	21	82	0	82	0	82	7153.73	112
Jun 2007	260	66	17	83	0	83	0	83	7153.73	112
Jul 2007	114	100	5	105	0	105	0	105	7153.73	112
Aug 2007	60	122	3	125	0	125	0	125	7153.73	112
Sep 2007	38	112	3	114	0	115	0	115	7153.73	112
WY 2007	1012	926	57	980	0	974	0	974		
Oct 2007	38	78	3	81	0	81	0	81	7153.73	112
Nov 2007	33	50	2	52	0	52	0	52	7153.73	112
Dec 2007	27	65	2	67	0	67	0	67	7153.73	112
Jan 2008	26	67	2	69	0	69	0	69	7153.73	112
Feb 2008	26	56	3	59	0	59	0	59	7153.73	112
Mar 2008	38	61	4	65	0	65	0	65	7153.73	112
Apr 2008	84	69	11	80	0	80	0	80	7153.73	112
May 2008	237	74	25	99	0	99	0	99	7153.73	112
Jun 2008	292	67	21	88	0	88	0	88	7153.73	112
Jul 2008	127	110	7	117	0	117	0	117	7153.73	112
Aug 2008	65	122	4	126	0	126	0	126	7153.73	112
Sep 2008	39	118	3	121	0	121	0	121	7153.73	112
WY 2008	1032	937	87	1024	0	1024	0	1024		
Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
Nov 2008	33	50	2	52	0	52	0	52	7153.73	112
Dec 2008	27	65	2	67	0	67	0	67	7153.73	112
Jan 2009	26	72	2	74	0	74	0	74	7153.73	112

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Crystal Reservoir

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	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Feb 2006	26	31	3	33	7	28	35	6742.89	14	1	35
H Mar 2006	41	44	3	47	33	12	45	6750.39	16	3	43
I Apr 2006	129	73	13	86	85	0	85	6752.73	17	48	39
S May 2006	270	72	30	102	105	0	105	6743.65	14	50	44
T Jun 2006	183	101	17	118	116	2	118	6745.00	15	65	60
O Jul 2006	86	119	7	126	126	0	126	6745.30	15	63	72
R Aug 2006	69	123	6	129	129	0	129	6744.74	15	62	79
I Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			384	559
C Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
A Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
L Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
* Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
Feb 2007	30	52	2	54	50	0	50	6753.04	17	0	50
Mar 2007	47	49	6	55	55	0	55	6753.04	17	5	50
Apr 2007	103	64	13	78	78	0	78	6753.04	17	30	48
May 2007	239	82	28	110	110	0	110	6753.04	17	55	55
Jun 2007	291	83	30	113	113	0	113	6753.04	17	60	53
Jul 2007	127	105	14	119	119	0	119	6753.04	17	65	54
Aug 2007	68	125	7	132	132	0	132	6753.04	17	65	67
Sep 2007	44	115	6	120	121	0	121	6753.04	17	55	66
WY 2007	1135	974	126	1100	1091	8	1099			376	740
Oct 2007	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2007	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2007	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2008	31	69	5	74	74	0	74	6753.04	17	0	74
Feb 2008	30	59	4	63	63	0	63	6753.04	17	0	63
Mar 2008	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2008	96	80	12	92	92	0	92	6753.04	17	30	62
May 2008	272	99	35	134	134	0	134	6753.04	17	55	79
Jun 2008	330	88	38	126	126	0	126	6753.04	17	60	66
Jul 2008	144	117	17	134	134	0	134	6753.04	17	65	69
Aug 2008	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2008	45	121	6	127	127	0	127	6753.04	17	55	72
WY 2008	1182	1024	149	1172	1172	0	1172			365	807
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2008	32	67	5	72	72	0	72	6753.04	17	0	72
Jan 2009	31	74	5	79	79	0	79	6753.04	17	0	79

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Vallecito Reservoir

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	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Feb 2006	4	4	7645.30	76
H Mar 2006	6	1	7647.36	81
I Apr 2006	24	2	7656.14	102
S May 2006	62	41	7663.94	123
T Jun 2006	28	41	7658.79	109
O Jul 2006	20	37	7651.91	92
R Aug 2006	28	33	7649.90	87
I Sep 2006	24	26	7648.87	84
WY 2006	247	238		
C Oct 2006	54	42	7653.51	96
A Nov 2006	15	34	7645.48	76
L Dec 2006	8	8	7645.38	76
* Jan 2007	7	6	7645.38	76
Feb 2007	5	5	7645.56	77
Mar 2007	9	5	7647.21	80
Apr 2007	20	5	7653.39	95
May 2007	68	50	7660.37	113
Jun 2007	76	64	7664.78	125
Jul 2007	30	43	7659.81	112
Aug 2007	19	43	7650.05	87
Sep 2007	17	30	7644.38	74
WY 2007	328	335		
Oct 2007	13	15	7643.35	72
Nov 2007	8	4	7645.18	76
Dec 2007	6	4	7646.00	78
Jan 2008	5	4	7646.48	79
Feb 2008	5	4	7646.55	79
Mar 2008	8	5	7647.78	82
Apr 2008	22	10	7652.65	93
May 2008	69	45	7662.00	117
Jun 2008	78	70	7664.61	124
Jul 2008	31	43	7659.82	112
Aug 2008	19	43	7650.16	87
Sep 2008	17	30	7644.53	74
WY 2008	281	277		
Oct 2008	13	15	7643.51	72
Nov 2008	8	4	7645.33	76
Dec 2008	6	6	7645.28	76
Jan 2009	5	5	7645.32	76



OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Navajo Reservoir

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	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Feb 2006	12	0	11	1	0	20	6072.19	1511	35
H Mar 2006	28	1	23	2	7	22	6071.64	1503	38
I Apr 2006	117	17	78	3	20	21	6074.09	1538	58
S May 2006	174	25	126	4	28	49	6077.20	1583	141
T Jun 2006	54	8	58	5	43	126	6069.04	1467	196
O Jul 2006	35	4	48	5	37	47	6066.07	1427	63
R Aug 2006	67	5	67	4	35	38	6065.35	1417	62
I Sep 2006	58	6	54	3	15	34	6065.53	1420	57
WY 2006	689	72	605	32	189	484			881
C Oct 2006	168	13	141	2	7	29	6073.01	1523	128
A Nov 2006	42	0	62	1	0	27	6075.33	1556	47
L Dec 2006	27	0	27	1	1	26	6075.31	1556	50
* Jan 2007	22	0	21	1	1	29	6074.67	1546	46
Feb 2007	24	0	24	1	0	28	6074.31	1541	28
Mar 2007	80	4	72	2	4	31	6076.74	1577	31
Apr 2007	145	13	117	3	17	34	6081.03	1640	34
May 2007	258	33	207	4	31	200	6079.15	1612	200
Jun 2007	228	40	176	5	47	212	6073.11	1524	212
Jul 2007	69	13	69	5	51	33	6071.69	1504	33
Aug 2007	41	13	52	4	42	37	6069.48	1473	37
Sep 2007	41	4	50	3	24	30	6068.96	1466	30
WY 2007	1145	133	1018	32	225	716			876
Oct 2007	38	0	40	2	7	31	6068.95	1466	31
Nov 2007	33	0	29	1	0	30	6068.81	1464	30
Dec 2007	24	0	22	1	0	31	6068.13	1455	31
Jan 2008	22	0	21	1	0	31	6067.35	1444	31
Feb 2008	31	0	31	1	0	28	6067.52	1447	28
Mar 2008	88	2	83	2	4	31	6070.93	1493	31
Apr 2008	174	19	142	3	17	30	6077.40	1586	30
May 2008	279	31	223	4	31	121	6081.90	1654	121
Jun 2008	246	45	194	5	47	182	6079.21	1613	182
Jul 2008	74	7	79	5	51	31	6078.68	1605	31
Aug 2008	43	0	67	4	42	31	6077.98	1595	31
Sep 2008	42	0	55	3	24	30	6077.83	1593	30
WY 2008	1094	104	986	32	223	607			607
Oct 2008	38	0	40	2	7	31	6077.83	1593	31
Nov 2008	33	0	29	1	0	30	6077.67	1590	30
Dec 2008	24	0	24	1	0	31	6077.17	1583	31
Jan 2009	22	0	22	1	0	30	6076.58	1574	30

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Lake Powell

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	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Feb 2006	332	390	14	800	0	800	3589.70	18812	10793	822
H Mar 2006	448	482	12	602	0	602	3588.71	18769	10704	614
I Apr 2006	1015	907	19	603	0	603	3592.99	18666	11093	618
S May 2006	2040	1730	27	602	0	602	3605.25	18602	12258	615
T Jun 2006	1645	1497	42	801	0	801	3610.35	18748	12766	826
O Jul 2006	618	666	44	829	0	829	3606.85	18891	12416	864
R Aug 2006	425	507	49	827	0	827	3602.78	18921	12017	877
I Sep 2006	418	507	46	536	0	536	3601.74	18945	11917	573
WY 2006	8769	8713	336	8229	0	8229				8522
C Oct 2006	1018	923	27	606	0	606	3607.96	18626	12526	635
A Nov 2006	558	536	24	603	0	603	3606.85	18645	12416	628
L Dec 2006	402	502	21	801	0	801	3603.39	18664	12076	834
* Jan 2007	315	426	13	800	0	800	3599.51	18649	11703	833
Feb 2007	375	433	18	605	0	605	3597.66	18635	11528	605
Mar 2007	575	518	22	600	0	600	3596.64	18628	11432	600
Apr 2007	800	635	25	600	0	600	3596.74	18628	11442	600
May 2007	1745	1558	34	600	0	600	3605.65	18697	12297	600
Jun 2007	2268	2010	42	800	0	800	3616.34	18784	13379	800
Jul 2007	1087	1013	49	805	0	805	3617.76	18795	13527	805
Aug 2007	494	598	50	810	0	810	3615.43	18776	13284	810
Sep 2007	430	536	43	600	0	600	3614.47	18768	13186	600
WY 2007	10067	9688	368	8230	0	8230				8350
Oct 2007	506	558	39	600	0	600	3613.74	18762	13111	600
Nov 2007	523	572	32	600	0	600	3613.20	18758	13055	600
Dec 2007	418	516	27	800	0	800	3610.37	18735	12768	800
Jan 2008	384	485	20	800	0	800	3607.27	18710	12457	800
Feb 2008	409	475	18	600	0	600	3605.93	18699	12325	600
Mar 2008	628	617	23	600	0	600	3605.87	18699	12319	600
Apr 2008	952	826	26	600	0	600	3607.74	18714	12504	600
May 2008	2161	1847	37	600	0	600	3618.69	18803	13625	600
Jun 2008	2808	2455	45	800	0	800	3632.34	18922	15116	800
Jul 2008	1345	1232	53	900	0	900	3634.60	18943	15374	900
Aug 2008	566	661	55	915	0	915	3632.09	18920	15089	915
Sep 2008	459	593	47	800	0	800	3630.00	18901	14853	800
WY 2008	11159	10837	422	8615	0	8615				8615
Oct 2008	506	592	42	600	0	600	3629.59	18898	14807	600
Nov 2008	523	587	35	600	0	600	3629.19	18894	14762	600
Dec 2008	418	529	29	800	0	800	3626.68	18872	14484	800
Jan 2009	384	501	22	800	0	800	3623.96	18848	14187	800

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Feb 2006	800	54	35	610	11.0	14	608	1009	1141.20	15520
H Mar 2006	602	89	39	830	13.5	15	826	997	1139.48	15337
I Apr 2006	603	61	48	990	16.6	21	989	973	1135.94	14966
S May 2006	602	30	55	1071	17.4	34	1069	941	1131.14	14470
T Jun 2006	801	20	65	1036	17.4	32	1034	922	1128.26	14178
O Jul 2006	829	56	80	967	15.7	34	962	910	1126.42	13993
R Aug 2006	827	124	85	818	13.3	35	812	910	1126.54	14005
I Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
WY 2006	8229	702	668	9395		287	9343			
C Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
A Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
L Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
* Jan 2007	800	42	36	639	10.4	13	636	930	1129.55	14309
Feb 2007	605	98	34	580	10.4	13	580	935	1130.26	14380
Mar 2007	600	84	37	933	15.2	16	933	916	1127.45	14096
Apr 2007	600	58	46	1072	18.0	22	1072	887	1122.90	13643
May 2007	600	78	52	1016	16.5	35	1016	861	1118.81	13244
Jun 2007	800	39	62	894	15.0	33	894	852	1117.34	13103
Jul 2007	805	68	77	933	15.2	32	933	841	1115.69	12944
Aug 2007	810	83	81	813	13.2	30	812	839	1115.39	12915
Sep 2007	600	71	67	719	12.1	32	719	830	1113.93	12777
WY 2007	8230	824	638	9309		287	9291			
Oct 2007	600	62	49	444	7.2	30	444	839	1115.31	12907
Nov 2007	600	57	49	632	10.6	23	632	836	1114.85	12863
Dec 2007	800	77	42	628	10.2	11	628	848	1116.76	13047
Jan 2008	800	73	35	711	11.6	12	711	855	1117.89	13155
Feb 2008	600	101	32	662	11.5	11	662	855	1117.85	13152
Mar 2008	600	84	35	961	15.6	19	961	835	1114.61	12841
Apr 2008	600	58	43	1073	18.0	24	1073	805	1109.81	12388
May 2008	600	78	49	1026	16.7	30	1026	779	1105.47	11987
Jun 2008	800	39	58	937	15.7	30	937	768	1103.56	11812
Jul 2008	900	68	73	945	15.4	30	945	763	1102.74	11738
Aug 2008	915	83	77	825	13.4	30	825	767	1103.42	11799
Sep 2008	800	71	64	706	11.9	28	706	771	1104.17	11868
WY 2008	8615	851	606	9550		278	9549			
Oct 2008	600	62	47	428	7.0	28	428	781	1105.81	12018
Nov 2008	600	57	47	609	10.2	20	609	780	1105.62	12000
Dec 2008	800	77	41	595	9.7	18	595	794	1107.90	12210
Jan 2009	800	73	33	718	11.7	12	718	800	1109.00	12313

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
 Davis Dam - Lake Mohave

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	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Feb 2006	610	-16	599	0	599	10.8	640.32	1626
H Mar 2006	830	-27	764	0	764	12.4	641.75	1665
I Apr 2006	990	-36	953	0	953	16.0	641.78	1665
S May 2006	1071	-11	1034	0	1034	16.8	642.69	1690
T Jun 2006	1036	-11	1044	0	1044	17.5	641.95	1670
O Jul 2006	967	-9	933	0	933	15.2	642.85	1695
R Aug 2006	818	-15	791	0	791	12.9	643.26	1706
I Sep 2006	633	-16	738	0	738	12.4	638.76	1584
WY 2006	9395	-224	9152	0	9152			
C Oct 2006	564	5	686	0	686	11.2	634.29	1467
A Nov 2006	525	5	489	0	489	8.2	635.85	1508
L Dec 2006	621	-7	542	0	542	8.8	638.56	1579
* Jan 2007	639	-20	541	0	541	8.8	641.43	1656
Feb 2007	580	-26	544	0	544	9.8	641.80	1666
Mar 2007	933	-29	871	0	871	14.2	643.00	1699
Apr 2007	1072	-36	1036	0	1036	17.4	643.01	1699
May 2007	1016	-33	983	0	983	16.0	643.01	1699
Jun 2007	894	-28	894	0	894	15.0	642.00	1671
Jul 2007	933	-29	918	0	918	14.9	641.50	1658
Aug 2007	813	-35	777	0	777	12.6	641.50	1658
Sep 2007	719	-31	782	0	782	13.1	638.00	1564
WY 2007	9309	-264	9063	0	9063			
Oct 2007	444	-30	607	0	607	9.9	630.49	1371
Nov 2007	632	-28	515	0	515	8.7	634.00	1460
Dec 2007	628	-28	477	0	477	7.8	638.71	1583
Jan 2008	711	-32	596	0	596	9.7	641.80	1666
Feb 2008	662	-26	636	0	636	11.1	641.80	1666
Mar 2008	961	-29	897	0	897	14.6	643.05	1700
Apr 2008	1073	-36	1038	0	1038	17.4	643.01	1699
May 2008	1026	-33	993	0	993	16.2	643.01	1699
Jun 2008	937	-28	937	0	937	15.7	642.00	1671
Jul 2008	945	-29	929	0	929	15.1	641.50	1658
Aug 2008	825	-35	790	0	790	12.8	641.50	1658
Sep 2008	706	-31	768	0	768	12.9	638.00	1564
WY 2008	9550	-365	9183	0	9183			
Oct 2008	428	-30	591	0	591	9.6	630.49	1371
Nov 2008	609	-28	492	0	492	8.3	634.00	1460
Dec 2008	595	-28	444	0	444	7.2	638.71	1583
Jan 2009	718	-32	603	0	603	9.8	641.80	1666

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Parker Dam - Lake Havasu

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	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Feb 2006	599	-2	446	8.0	39	127	446.22	547	150	2.7
H Mar 2006	764	10	615	10.0	44	98	447.15	564	209	3.4
I Apr 2006	953	-5	725	12.2	63	166	446.83	558	194	3.3
S May 2006	1034	-26	749	12.2	78	175	447.06	562	110	1.8
T Jun 2006	1044	-41	730	12.3	77	182	447.78	576	128	2.2
O Jul 2006	933	-24	742	12.1	81	77	448.22	584	125	2.0
R Aug 2006	791	-25	636	10.3	87	47	447.98	580	99	1.6
I Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
WY 2006	9152	-100	6695		827	1525			1552	
C Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
A Nov 2006	489	-4	363	6.1	14	119	447.24	566	100	1.7
L Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
* Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
Feb 2007	544	10	403	7.3	59	120	446.20	546	149	2.7
Mar 2007	871	12	701	11.4	19	154	446.70	555	202	3.3
Apr 2007	1036	0	787	13.2	41	169	448.71	594	195	3.3
May 2007	983	-2	735	12.0	76	170	448.71	594	109	1.8
Jun 2007	894	-7	748	12.6	83	56	448.71	594	120	2.0
Jul 2007	918	-9	750	12.2	86	86	448.00	580	124	2.0
Aug 2007	777	1	621	10.1	86	82	447.50	570	93	1.5
Sep 2007	782	8	564	9.5	83	156	446.81	557	89	1.5
WY 2007	9063	-2	6829		646	1581			1506	
Oct 2007	607	11	479	7.8	30	119	446.31	548	75	1.2
Nov 2007	515	17	371	6.2	14	153	446.00	543	101	1.7
Dec 2007	477	0	317	5.2	12	152	445.80	539	122	2.0
Jan 2008	596	-6	352	5.7	57	181	445.80	539	122	2.0
Feb 2008	636	10	412	7.2	67	163	446.00	543	154	2.7
Mar 2008	897	12	696	11.3	22	179	446.70	555	202	3.3
Apr 2008	1038	0	786	13.2	47	167	448.71	594	195	3.3
May 2008	993	-2	734	11.9	85	172	448.71	594	109	1.8
Jun 2008	937	-7	747	12.6	93	90	448.71	594	120	2.0
Jul 2008	929	-9	749	12.2	96	88	448.00	580	124	2.0
Aug 2008	790	1	620	10.1	96	84	447.50	570	93	1.5
Sep 2008	768	8	563	9.5	93	133	446.81	557	89	1.5
WY 2008	9183	35	6826		712	1681			1506	
Oct 2008	591	11	478	7.8	34	99	446.31	548	75	1.2
Nov 2008	492	17	371	6.2	16	128	446.00	543	101	1.7
Dec 2008	444	0	317	5.2	13	117	445.80	539	122	2.0
Jan 2009	603	-6	349	5.7	67	181	445.80	539	122	2.0

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Hoover Dam - Lake Mead

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Feb 2006	610	11.0	1141.20	15520	184	0.00	1464.0	254.7	80	417.2
H Mar 2006	830	13.5	1139.48	15337	-182	0.00	1501.0	348.6	82	419.9
I Apr 2006	990	16.6	1135.94	14966	-372	0.00	1720.0	417.0	94	421.1
S May 2006	1071	17.4	1131.14	14470	-496	0.00	1838.0	448.0	100	418.4
T Jun 2006	1036	17.4	1128.26	14178	-293	0.00	1815.0	430.5	100	415.6
O Jul 2006	967	15.7	1126.42	13993	-185	0.00	1793.0	396.0	100	409.4
R Aug 2006	818	13.3	1126.54	14005	12	0.00	1751.0	331.9	100	405.6
I Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
WY 2006	9395							3871.7		
C Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
A Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
L Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
* Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
Feb 2007	580	10.4	1130.26	14380	72	481.97	969.1	251.5	55	433.6
Mar 2007	933	15.2	1127.45	14096	-285	479.63	1092.4	410.0	62	439.5
Apr 2007	1072	18.0	1122.90	13643	-453	473.58	1409.6	462.5	80	431.5
May 2007	1016	16.5	1118.81	13244	-399	468.39	1508.3	425.6	88	418.8
Jun 2007	894	15.0	1117.34	13103	-141	464.63	1714.0	371.1	100	414.9
Jul 2007	933	15.2	1115.69	12944	-159	463.58	1703.0	387.1	100	414.7
Aug 2007	813	13.2	1115.39	12915	-29	462.77	1703.0	337.9	100	415.8
Sep 2007	719	12.1	1113.93	12777	-138	463.04	1703.0	295.7	100	411.3
WY 2007	9309							3891.0		
Oct 2007	444	7.2	1115.31	12907	131	467.76	1294.3	180.9	76	407.5
Nov 2007	632	10.6	1114.85	12863	-44	472.11	1072.9	264.3	63	418.2
Dec 2007	628	10.2	1116.76	13047	183	469.92	1158.0	263.2	68	418.9
Jan 2008	711	11.6	1117.89	13155	108	468.89	1158.0	298.4	68	419.7
Feb 2008	662	11.5	1117.85	13152	-3	469.08	1055.9	278.9	62	421.6
Mar 2008	961	15.6	1114.61	12841	-311	465.71	1260.2	408.0	74	424.7
Apr 2008	1073	18.0	1109.81	12388	-453	460.54	1379.4	451.0	81	420.4
May 2008	1026	16.7	1105.47	11987	-401	456.78	1260.2	426.1	74	415.2
Jun 2008	937	15.7	1103.56	11812	-175	451.16	1679.0	381.1	100	406.7
Jul 2008	945	15.4	1102.74	11738	-74	450.30	1679.0	382.2	100	404.6
Aug 2008	825	13.4	1103.42	11799	61	450.39	1679.0	335.6	100	406.7
Sep 2008	706	11.9	1104.17	11868	69	452.24	1679.0	283.7	100	401.9
WY 2008	9549							3953.4		
Oct 2008	428	7.0	1105.81	12018	150	458.17	1276.0	170.6	76	398.9
Nov 2008	609	10.2	1105.62	12000	-18	462.78	1057.8	252.8	63	415.0
Dec 2008	595	9.7	1107.90	12210	210	460.91	1141.7	243.2	68	408.9
Jan 2009	718	11.7	1109.00	12313	103	460.04	1141.7	297.0	68	413.5

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
 Davis Dam - Lake Mohave

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	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Feb 2006	599	10.8	640.32	1626	-5	0.00	232.0	75.1	91	125.4
H Mar 2006	764	12.4	641.75	1665	39	0.00	240.0	94.3	94	123.4
I Apr 2006	953	16.0	641.78	1665	1	0.00	255.0	119.1	100	125.0
S May 2006	1034	16.8	642.69	1690	25	0.00	255.0	127.1	100	122.9
T Jun 2006	1044	17.5	641.95	1670	-20	0.00	255.0	127.5	100	122.2
O Jul 2006	933	15.2	642.85	1695	24	0.00	255.0	114.5	100	122.8
R Aug 2006	791	12.9	643.26	1706	11	0.00	255.0	95.7	100	120.9
I Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
WY 2006	9153							1131.8		
C Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
A Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
L Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
* Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
Feb 2007	544	9.8	641.80	1666	10	135.51	221.9	68.4	87	125.8
Mar 2007	871	14.2	643.00	1699	33	135.83	239.7	108.9	94	125.0
Apr 2007	1036	17.4	643.01	1699	0	136.05	255.0	129.0	100	124.6
May 2007	983	16.0	643.01	1699	0	136.05	255.0	122.9	100	125.0
Jun 2007	894	15.0	642.00	1671	-28	135.52	255.0	111.6	100	124.8
Jul 2007	918	14.9	641.50	1658	-14	134.73	255.0	114.0	100	124.2
Aug 2007	777	12.6	641.50	1658	0	134.46	255.0	96.9	100	124.7
Sep 2007	782	13.1	638.00	1564	-94	132.63	255.0	96.1	100	123.0
WY 2007	9063							1118.0		
Oct 2007	607	9.9	630.49	1371	-193	128.25	206.6	72.4	81	119.2
Nov 2007	515	8.7	634.00	1460	89	126.80	186.2	60.7	73	117.8
Dec 2007	477	7.8	638.71	1583	123	131.20	183.6	58.2	72	121.9
Jan 2008	596	9.7	641.80	1666	83	135.27	183.6	74.3	72	124.6
Feb 2008	636	11.1	641.80	1666	0	135.71	221.9	79.8	87	125.5
Mar 2008	897	14.6	643.05	1700	34	135.86	239.7	112.1	94	124.9
Apr 2008	1038	17.4	643.01	1699	-1	136.08	255.0	129.3	100	124.6
May 2008	993	16.2	643.01	1699	0	136.05	255.0	124.1	100	124.9
Jun 2008	937	15.7	642.00	1671	-28	135.52	255.0	116.7	100	124.6
Jul 2008	929	15.1	641.50	1658	-14	134.73	255.0	115.3	100	124.1
Aug 2008	790	12.8	641.50	1658	0	134.46	255.0	98.5	100	124.6
Sep 2008	768	12.9	638.00	1564	-94	132.63	255.0	94.5	100	123.0
WY 2008	9184							1135.7		
Oct 2008	591	9.6	630.49	1371	-193	128.25	206.6	70.5	81	119.2
Nov 2008	492	8.3	634.00	1460	89	126.80	186.2	58.1	73	118.0
Dec 2008	444	7.2	638.71	1583	123	131.20	183.6	54.2	72	122.1
Jan 2009	603	9.8	641.80	1666	83	135.27	183.6	75.2	72	124.6

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply 12-Feb-2007 10:54:15  
 Parker Dam - Lake Havasu

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Feb 2006	446	8.0	446.22	547	-15	0.00	120.0	29.7	100	66.4
H Mar 2006	615	10.0	447.15	564	17	0.00	110.0	40.3	92	65.5
I Apr 2006	725	12.2	446.83	558	-6	0.00	120.0	48.6	100	67.1
S May 2006	749	12.2	447.06	562	4	0.00	120.0	50.4	100	67.2
T Jun 2006	730	12.3	447.78	576	14	0.00	120.0	48.5	100	66.4
O Jul 2006	742	12.1	448.22	584	8	0.00	120.0	49.9	100	67.2
R Aug 2006	636	10.3	447.98	580	-5	0.00	120.0	41.6	100	65.4
I Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
WY 2006	6695							448.2		
C Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
A Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
L Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
* Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
Feb 2007	403	7.3	446.20	546	-28	74.36	120.0	25.8	100	64.2
Mar 2007	701	11.4	446.70	555	9	73.87	120.0	45.4	100	64.8
Apr 2007	787	13.2	448.71	594	38	75.09	120.0	52.0	100	66.0
May 2007	735	12.0	448.71	594	0	76.06	120.0	48.9	100	66.6
Jun 2007	748	12.6	448.71	594	0	76.06	120.0	49.9	100	66.7
Jul 2007	750	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
Aug 2007	621	10.1	447.50	570	-10	75.13	120.0	40.7	100	65.5
Sep 2007	564	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
WY 2007	6827							450.4		
Oct 2007	479	7.8	446.31	548	-9	75.31	91.2	31.3	76	65.3
Nov 2007	371	6.2	446.00	543	-6	74.67	96.0	23.8	80	64.1
Dec 2007	317	5.2	445.80	539	-4	73.91	106.8	19.9	89	62.8
Jan 2008	352	5.7	445.80	539	0	74.27	97.2	22.4	81	63.5
Feb 2008	412	7.2	446.00	543	4	73.33	120.0	26.2	100	63.4
Mar 2008	696	11.3	446.70	555	13	73.77	120.0	45.1	100	64.7
Apr 2008	786	13.2	448.71	594	38	75.09	120.0	51.9	100	66.0
May 2008	734	11.9	448.71	594	0	76.06	120.0	48.9	100	66.6
Jun 2008	747	12.6	448.71	594	0	76.06	120.0	49.8	100	66.7
Jul 2008	749	12.2	448.00	580	-14	75.72	120.0	49.7	100	66.3
Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
Sep 2008	563	9.5	446.81	557	-13	74.55	120.0	36.6	100	65.0
WY 2008	6827							446.0		
Oct 2008	478	7.8	446.31	548	-9	75.31	91.2	31.2	76	65.3
Nov 2008	371	6.2	446.00	543	-6	74.67	96.0	23.8	80	64.1
Dec 2008	317	5.2	445.80	539	-4	73.91	106.8	19.9	89	62.8
Jan 2009	349	5.7	445.80	539	0	74.27	97.2	22.2	81	63.5



O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2007 Most Prob Water Supply  
Upper Basin Power

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	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Feb 2006	317	26	7	10	1	3
H Mar 2006	244	30	12	14	6	3
Winter 2006	1645	174	57	73	30	17
I Apr 2006	245	29	18	26	17	4
S May 2006	248	63	15	25	21	7
T Jun 2006	341	29	29	36	21	8
O Jul 2006	351	20	38	43	22	6
R Aug 2006	349	18	38	45	22	6
I Sep 2006	223	19	30	39	20	2
Summer 2006	1756	177	168	213	123	33
C Oct 2006	254	19	20	25	15	4
A Nov 2006	254	19	14	18	10	4
L Dec 2006	338	28	25	31	18	4
* Jan 2007	336	28	25	31	16	4
Feb 2007	238	24	16	19	8	4
Mar 2007	236	19	13	18	9	4
Winter 2007	1655	138	113	141	76	23
Apr 2007	236	17	15	23	13	4
May 2007	238	47	18	30	19	6
Jun 2007	324	51	20	30	20	7
Jul 2007	330	25	31	38	21	10
Aug 2007	331	25	38	45	23	9
Sep 2007	244	24	34	41	21	6
Summer 2007	1703	189	157	207	116	42
Oct 2007	243	25	24	29	15	6
Nov 2007	243	31	15	19	10	6
Dec 2007	324	33	19	24	12	6
Jan 2008	322	33	20	25	13	5
Feb 2008	241	30	16	21	11	5
Mar 2008	240	43	17	23	13	4
Winter 2008	1613	194	111	142	74	32
Apr 2008	241	47	20	29	16	5
May 2008	244	67	22	36	23	7
Jun 2008	333	81	21	32	22	8
Jul 2008	380	37	35	42	23	10
Aug 2008	386	37	38	45	23	10
Sep 2008	336	36	36	43	22	6
Summer 2008	1921	306	171	227	129	45
Oct 2008	251	37	24	29	15	6
Nov 2008	251	36	15	19	10	6
Dec 2008	334	37	19	24	12	6
Jan 2009	332	37	21	27	14	5

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FLOOD CONTROL CRITERIA  
BEGINNING OF MONTH CONDITIONS

MON	YEAR	FLAMING	BLUE		LAKE	UPPER			FLAMING	BLUE		TOT OR	LAKE	LAKE		BOM	MEAD	MEAD	
		GORGE KAF	MESA KAF	NAVAJO KAF	POWELL KAF	BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	GORGE KAF	MESA KAF	NAVAJO KAF	MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	SPACE REQD KAF	SCHED REL KAF	FC REL KAF	SYS CONT MAF
* * * * P R E D I C T E D S P A C E * * * *																			
FEB	2007	833	305	150	12617	13904	13071	26975	353	303	127	783	12617	13071	26471	1500	580	0	33.6
MAR	2007	870	336	155	12792	14153	13000	27152	388	333	131	852	12792	13000	26643	1500	933	0	33.3
APR	2007	851	346	119	12888	14204	13284	27489	365	340	90	795	12888	13284	26967	1500	1072	0	33.0
MAY	2007	801	318	56	12878	14052	13737	27789	307	315	6	629	12878	13737	27244	1500	1016	0	33.6
JUN	2007	746	194	84	12023	13047	14136	27184	244	186	-0	429	12023	14136	26588	1500	894	0	34.8
JUL	2007	608	36	172	10941	11756	14277	26033	93	8	36	137	10941	14277	25354	1500	933	0	34.8
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2007	532	27	192	10793	11544	14436	25980	532	27	192	751	10793	14436	25980	1500	812	0	34.4
SEP	2007	536	84	223	11036	11878	14465	26343	536	84	223	842	11036	14465	26343	2270	719	0	34.0
OCT	2007	561	153	230	11134	12078	14603	26681	561	153	230	943	11134	14603	26681	3040	444	0	33.8
NOV	2007	578	190	230	11209	12207	14473	26680	578	190	230	998	11209	14473	26680	3810	632	0	33.7
DEC	2007	614	209	232	11265	12319	14517	26836	614	209	232	1054	11265	14517	26836	4580	628	0	33.6
JAN	2008	668	248	241	11552	12709	14333	27043	668	248	241	1157	11552	14333	27043	5350	711	0	33.4
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2008	668	248	241	11552	12709	14333	27043	291	248	241	780	11552	14333	26665	5350	711	0	33.4
FEB	2008	718	291	252	11863	13123	14225	27348	339	291	252	881	11863	14225	26969	1500	662	0	33.2
MAR	2008	757	323	249	11995	13325	14228	27553	375	323	249	948	11995	14228	27171	1500	961	0	32.9
APR	2008	775	349	203	12001	13327	14539	27867	389	349	203	941	12001	14539	27481	1500	1073	0	32.8
MAY	2008	766	344	110	11816	13036	14992	28028	375	344	110	829	11816	14992	27637	1500	1026	0	33.8
JUN	2008	696	216	42	10695	11649	15393	27043	295	215	42	553	10695	15393	26641	1500	937	0	35.4
JUL	2008	532	36	83	9204	9855	15568	25423	118	11	48	177	9204	15568	24949	1500	945	0	35.6
* * * * C R E D I T A B L E S P A C E * * * *																			
AUG	2008	432	27	91	8946	9496	15642	25138	432	27	91	550	8946	15642	25138	1500	825	0	35.3
SEP	2008	452	78	101	9231	9863	15581	25444	452	78	101	632	9231	15581	25444	2270	706	0	34.9
OCT	2008	504	152	103	9467	10226	15512	25738	504	152	103	759	9467	15512	25738	3040	428	0	34.7
NOV	2008	554	190	103	9513	10360	15362	25722	554	190	103	847	9513	15362	25722	3810	609	0	34.7
DEC	2008	604	208	106	9558	10476	15380	25856	604	208	106	918	9558	15380	25856	4580	595	0	34.6
JAN	2009	670	248	113	9836	10867	15170	26037	670	248	113	1031	9836	15170	26037	5350	718	0	34.4
* * * * E F F E C T I V E S P A C E * * * *																			
JAN	2009	670	248	113	9836	10867	15170	26037	303	248	113	663	9836	15170	25669	5350	718	0	34.4