

June 24-Month Study
Date: June 11, 2013

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	May Inflow (unregulated) (acre-feet)	Percent of Average (%)	June 10 Midnight Elevation (feet)	Reservoir Storage (acre-feet)
Fontenelle	108,000	66	6484.58	192,000
Flaming Gorge	135,000	55	6018.75	2,936,000
Blue Mesa	133,000	60	7469.33	431,000
Navajo	154,000	57	6029.20	1,001,000
Powell	1,122,000	48	3600.36	11,784,000

Expected Operations

The operation of Lake Powell and Lake Mead in this June 2013 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2013 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2012 24-Month Study projections of the January 1, 2013, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2013.

Consistent with Section 6.B of the Interim Guidelines, the Lake Powell operational tier for water year 2013 is the Upper Elevation Balancing Tier. Since the April 2013 24-Month Study projected end of water year elevation at Lake Powell was below the 2013 Equalization Elevation of 3,646.0 feet and the projected end of water year elevation at Lake Mead was above elevation 1,075.0 feet, Section 6.B.1 and 6.B.4 of the Interim Guidelines provide for an annual release volume of 8.23 million acre-feet (maf) from Lake Powell during water year 2013.

Consistent with Section 2.B.5 of the Interim Guidelines, the Intentionally Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2013.

Consistent with Section 6.C.1 of the Interim Guidelines, if the August 24-Month study projects the January 1, 2014, Lake Powell elevation to be less than 3,575.0 feet and at or above 3,525.0 feet and the Lake Mead elevation to be at or above 1,025.0 feet, the operational tier for Lake Powell in water year 2014 would be the Mid-Elevation Release Tier and the water year release volume from Lake Powell would be 7.48 maf. This June 2013 24-Month study projects that, with an 8.23 maf annual release pattern in water year 2014, the January 1, 2014, Lake Powell elevation would be 3,577.05 feet and the Lake Mead elevation would be 1,105.27 feet. Therefore, the 2014 Lake Powell operational tier is currently projected to be the Upper Elevation Balancing Tier. However, based on analysis of a range of inflow scenarios, the current probability of realizing an inflow volume that would result in the Mid-Elevation Release Tier in 2014 is approximately 45 percent.

The Interim Guidelines are available for download at <http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf>. The 2013 AOP is available for download at http://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP13_final.pdf.

Fontenelle Reservoir – Inflows to Fontenelle Reservoir for the month of May were 51,000 acre-feet (AF), or 59 percent of average. The reservoir elevation is 6484.35 feet, 55 percent of live capacity and decreasing. Inflows are averaging 1,100 cubic feet per second (cfs) and are expected to increase over the next few weeks as spring runoff flows enter the reservoir. Reservoir releases are currently at 800 cfs, and will likely remain at that level through the summer.

Inflows for the next three months are projected to be below average: with June, July and August forecasted inflow volumes at 140,000 AF (47% of average), 50,000 AF (28% of average), and 30,000 AF (39% of average), respectively. The Colorado Basin River Forecast Center has issued the official June water supply forecast for the April through July unregulated inflow volume which is 350,000 af or 48 percent of the 1981-2010 thirty-year average.

The next Fontenelle Working Group meeting is scheduled for August 22, 2013, at 10:00 am at the Joint Powers and Water Board in Green River, Wyoming. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The spring Fontenelle Working Group meeting was held on April 25, 2013 at Seedskaadee National Wildlife Refuge. Minutes from the meeting will be posted on the Working Group webpages.

Flaming Gorge Reservoir – Unregulated inflow into Flaming Gorge Reservoir during the month of May was 135,000 acre-feet (af), or 55 percent of average. The reservoir elevation is 6018.87 feet and increasing. Observed inflows are approximately 1,000 cubic feet per second (cfs).

Forecasts remain below average and Flaming Gorge Dam is in the moderately dry hydrologic classification as outlined in the Record of Decision. Beginning on June 7th, Flaming Gorge releases will be reduced at a rate of 350 cfs/day to an average daily release of 1,100 cfs by June 16, 2013. Releases are anticipated to remain at a daily average release of 1,100 cfs through September 30, 2013, whereupon they will decrease to steady releases of approximately 820 cfs.

The Colorado Basin River Forecast Center has issued the official June water supply forecast for the April through July unregulated inflow volume which is 440,000 af or 45 percent of the 1981-2010 thirty-year average.

Reclamation has completed its involvement in a cooperative experimental program this year where the capture of endangered larval razorback sucker is the “trigger” to increase releases from Flaming Gorge Dam this spring. The moderately dry classification requirements are Green River flows measured at Jensen, Utah at or above 8,300 cfs for 7 to 14 days. Green River flows measured at Jensen, Utah were at or above 8,300 cfs for at least 10 days during larval drift with the peak flow of 10,100 cfs occurring on June 6, 2013.

The next Flaming Gorge Working Group meeting is scheduled for August 21, 2013, at 11:00 a.m. at the new Utah Department of Natural Resources building in Vernal, Utah, located at 318 North Vernal Avenue. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

Aspinall Unit Reservoirs – May unregulated inflow into Blue Mesa Reservoir was 133,000 acre-feet or 60 percent of average. Precipitation during May was near normal at about 95 percent of average. The current inflow rate into Blue Mesa Reservoir is about 2,900 cfs while reservoir releases are averaging about 800 cfs. Blue Mesa's present elevation is 7469.33 feet, which corresponds to a storage content of about 431,000 acre-feet.

The latest Water Supply Forecast for Water Year 2013 has been issued and the April through July unregulated inflow is forecasted to be at 370,000 acre-feet (55% of average). This is a 35,000 acre-feet increase from last month's forecast. Based on this runoff forecast and the current elevation of Blue Mesa Reservoir, the reservoir will not fill, but is expected to fill to elevations between 7472 and 7478 feet.

The May 1st forecast officially sets the senior Black Canyon Water Right. Using this forecast (335,000 acre-feet) calls for a one day spring peak flow of 685 cfs below the tunnel diversion. Also using this same forecast for the determining the flow recommendations from the Aspinall ROD at Whitewater gage, the peak flow at that point should be 900 cfs for one day.

Releases from Crystal are currently set at 1300 cfs. The Gunnison Diversion Tunnel is diverting about 1,000 cfs, which results in a river flow below the diversion tunnel of approximately 300 cfs. These rates will most likely change as conditions warrant, primarily as we respond to changes at the Whitewater gage as flows prescribed in the Aspinall Unit Operations Record of Decision (ROD). The ROD calls for keeping flows at the Whitewater gage at or above 900 cfs.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, September 5, 2013 starting at 1:00 PM at the Elk Creek Visitors Center at Blue Mesa Reservoir. At this meeting, review of this spring's reservoir operations, and plans for this summer and fall operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

Navajo Reservoir – As a result of increased runoff in the San Juan River Basin, the Bureau of Reclamation decreased the release from Navajo Reservoir from 350 cubic feet per second (cfs) to 250 cfs on Tuesday, May 7th. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area.

As of June 6th, the San Juan River basin above Navajo has 0.2 inches snow water equivalent (SWE) (6% of average). The Animas River Basin has melted out. Precipitation for the month of May throughout the San Juan River basin was well below average. The seasonal peak SWE above Navajo was reached on March 13th and was 13.9 inches (74% of average). Observed inflow into Navajo Reservoir during the month of May was 117,820 acre-feet. Modified-unregulated inflow volume was 154,495 af, which was 56% of average. The observed inflow into Navajo as of June 6th is 1,666 cfs. NIIP is diverting at a rate of 461 cfs. The reservoir water surface elevation is at 6028.78 feet, which corresponds to a storage content of about 996,345 acre-feet (59% full).

The most probable modified unregulated inflow forecast for April through July at Navajo is 300,000 acre-ft (40% of average). The minimum probable modified unregulated inflow forecast for April through July at Navajo is 265,000 acre-ft (36% of average). The maximum probable modified unregulated inflow forecast for April through July at Navajo is 340,000 acre-ft (46% of average). No spring peak release was conducted in 2013.

The most recent public meeting was held April 23rd, 2013 at 1:00 PM at the Civic Center in Farmington, New Mexico (200 West Arrington Street). At this meeting, a review of forecasted hydrology, and plans for this spring and summer 2013 operations were discussed. The next public meeting is scheduled for August 27th, 2013. These meetings are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Ryan Christianson in Reclamation's Durango, Colorado Office at (970) 385-6590 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam / Lake Powell –
Current Status

The unregulated inflow volume to Lake Powell in May was 1,121 thousand acre-feet (kaf) (48% of average). The release volume from Glen Canyon Dam in May was 602 kaf. The end of May elevation and storage of Lake Powell were 3599.4 feet (100.6 feet from full pool) and 11.68 million acre-feet (maf) (48% of full capacity). The reservoir elevation is expected to remain within several feet of the current elevation throughout spring and summer as inflow from runoff roughly matches reservoir releases. In late summer, the reservoir elevation will begin to decline again.

Current Operations

The operating tier for 2013 is the Upper Elevation Balancing Tier, as established in August 2012 and pursuant to the Interim Guidelines. Since the April 2103 projected end of water year elevation at Lake Powell was below the 2013 Equalization Elevation of 3,646.0 feet and the projected end of water year elevation at Lake Mead was above elevation 1,075.0 feet, Section 6.B.1 and 6.B.4 of the Interim Guidelines provide for an annual release volume of 8.23 maf from Lake Powell during water year 2013. Reclamation will schedule operations at Glen Canyon Dam to achieve as practicably as possible an 8.23 maf annual release volume by September 30, 2013.

Releases from Glen Canyon Dam in June are currently averaging approximately 13,000 cfs with daily fluctuations between approximately 9,000 cfs at nighttime and approximately 17,000 cfs during the daytime and consistent with the Glen Canyon Operating Criteria (Federal Register, Volume 62, No. 41, March 3, 1997). The scheduled release volume for June 2013 is 800 kaf.

In July, the release volume will likely be about 847 kaf, with daily fluctuations for hydropower between approximately 10,000 cfs in the nighttime and approximately 18,000 cfs in the daytime. In August, the release volume will likely be about 800 kaf with daily fluctuations between approximately 9,000 cfs and 17,000 cfs.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 MW of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,100 cfs above or below the hourly scheduled release rate. Typically, fluctuations for system regulation are very short

lived and balance out over the hour and do not have noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled fluctuations for power generation when called upon as a partner that shares reserve requirements within the electrical generator community (i.e. balancing area). Reserves provide system reliability in the event of an unscheduled outage. Glen Canyon Dam typically maintains 43 MW of reserves (approximately 1,100 cfs). Reserve calls can be maintained for a maximum of 2 hours after which time the generation rate should be returned to the original schedule. If reserves from Glen Canyon Dam are called upon, releases from the dam can exceed scheduled levels and can have a noticeable impact on the river downstream from Glen Canyon Dam. Calls for reserves are fairly infrequent and typically are for much less than 43 MW.

Inflow Forecasts and Model Projections

The hydrologic forecast for Lake Powell for the April to July water supply season projects that the most probable (median) unregulated inflow volume will be 3.0 maf (42% of average based on the period 1981-2010). The April-July most probable forecast did not change from last month and the overall water supply outlook remains significantly below average. The minimum probable and maximum probable forecasts are 2.48 maf (35%) and 3.48 maf (49%), respectively. Based on the current forecast, the June 24-Month study projects Lake Powell elevation will decline approximately 11 feet from June to September and end the water year at 3588.8 feet with 10.71 maf in storage (44% capacity). The annual release volume from Lake Powell during water year 2013 is scheduled to be 8.23 maf. Reclamation will schedule operations at Glen Canyon Dam to achieve as practicably as possible an 8.23 maf annual release volume by September 30, 2013.

Consistent with Section 6.C.1 of the Interim Guidelines, if the August 24-Month study projects the January 1, 2014, Lake Powell elevation to be less than 3,575.0 feet and at or above 3,525.0 feet and the Lake Mead elevation to be at or above 1,025.0 feet, the operational tier for Lake Powell in water year 2014 would be the Mid-Elevation Release Tier and the water year release volume from Lake Powell would be 7.48 maf. This June 2013 24-Month study projects that, with an 8.23 maf annual release pattern in water year 2014, the January 1, 2014, Lake Powell elevation would be 3,577.05 feet and the Lake Mead elevation would be 1,105.27 feet. Therefore, the 2014 Lake Powell operational tier is currently projected to be the Upper Elevation Balancing Tier with an annual release volume of 8.23 maf and no projected shift in April to the Equalization Tier. However, if hydrology should become slightly drier than is currently projected and the August 24-Month Study projects the January 1, 2014 Lake Powell elevation to be less than 3,575.00 feet, the Mid-Elevation Release Tier will govern and the annual release volume from Lake Powell will be 7.48 maf. Based on analysis of a range of inflow scenarios, the current probability of realizing an inflow volume that would result in the Mid-Elevation Release Tier and a 7.48 maf annual release is approximately 45 percent.

Upper Colorado River Basin Hydrology – Since 2005 the Upper Colorado River Basin has experienced significant year to year hydrologic variability. During the period 2005 through 2012, the unregulated inflow to Lake Powell, which is a good measure of hydrologic conditions in the Colorado River Basin, averaged a water year volume of 10.22 maf (94% of average (period 1981-2010)). The unregulated inflow has ranged from a low of 4.91 maf (45% of average) in water year 2012 to a high of 15.97 maf (147% of average) in water year 2011. This has been an improvement over the persistent drought conditions of 2000 to 2004, which averaged a water year unregulated inflow of 5.73 maf. However, based on observed inflows and current forecasts, water year 2013 unregulated inflow is expected to be 4.77 maf (44% of average), which would be a second below-average year in a row.

At the beginning of water year 2013, total system storage in the Colorado River Basin was 33.9 maf (57 % of capacity), which was an increase of about 4 maf since water year 2005 which began at 29.8 maf (50% of capacity). Since 2005, however, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology. In addition, conditions in both 2012 and 2013 have been significantly drier than average and given observed inflows and current forecasts, the current projected end of water year 2013 total reservoir storage is approximately 29.3 maf (49% of capacity).

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION

WATER RESOURCES GROUP

ATTENTION UC-430

125 SOUTH STATE STREET, ROOM 6107

SALT LAKE CITY, UT 84138-5571

PHONE 801-524-3709

RUNOFF AND INFLOW PROJECTIONS INTO UPPER BASIN RESERVOIRS ARE PROVIDED BY
THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICES'S
COLORADO BASIN RIVER FORECAST CENTER AND ARE AS FOLLOWS

:			Obs			Forecast	Outlook			
:	feb	mar	apr	may	%Avg	jun	jul	aug	apr-jul	%Avg
GLDA3:Lake Powell	261	362	355	1122	48%:	1200/	320/	160/	3000/:	42%
GBRW4:Fontenelle	23	41	51	108	66%:	140/	50/	30/	350/:	48%
GRNU1:Flaming Gorge	30	64	69	135	56%:	180/	55/	35/	440/:	45%
BMDC2:Blue Mesa	15.7	23	43	133	60%:	140/	54/	33/	370/:	55%
MPSC2:Morrow Point	16.5	24	49	148	60%:	149/	56/	35/	402/:	54%
CLSC2:Crystal	19.8	29	55	161	57%:	162/	59/	38/	437/:	52%
TPIC2:Taylor Park	2.8	3.5	6.2	21	74%:	30/	12/	7/	69/:	70%
VCRC2:Vallecito	3.0	4.2	14.7	50	70%:	28/	12/	10/	105/:	54%
NVRN5:Navajo	12.5	31	71	154	56%:	63/	12/	18/	300/:	41%
LEMC2:Lemon	0.39	0.64	3.5	13.5	63%:	6/	2/	2.4/	25/:	45%
MPHC2:McPhee	2.1	4.8	17.2	50	40%:	20/	8/	8/	95/:	32%
RBSC2:Ridgway	1.78	3.7	7.5	17.3	67%:	18/	8.5/	6/	51/:	50%

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Fontenelle Reservoir



	Date	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2012	189	2	83	16	99	6502.11	315
H	Jul 2012	92	3	72	3	75	6503.94	329
I	Aug 2012	36	2	68	0	68	6499.56	296
S	Sep 2012	23	2	46	8	54	6495.11	263
	WY 2012	825	15	750	94	845		
T	Oct 2012	29	1	25	28	53	6491.56	238
O	Nov 2012	35	1	22	28	51	6489.08	221
R	Dec 2012	28	1	52	0	52	6485.19	196
I	Jan 2013	23	1	53	0	53	6479.94	166
C	Feb 2013	23	0	48	0	48	6475.03	141
A	Mar 2013	41	0	52	0	52	6472.41	129
L	Apr 2013	51	1	51	0	51	6472.25	128
*	May 2013	108	1	51	0	51	6483.26	185
	Jun 2013	140	2	48	0	48	6496.83	276
	Jul 2013	50	3	49	0	49	6496.60	274
	Aug 2013	30	2	49	0	49	6493.60	253
	Sep 2013	30	2	48	0	48	6490.81	233
	WY 2013	587	14	547	56	603		
	Oct 2013	32	1	48	2	49	6487.97	215
	Nov 2013	31	1	48	0	48	6485.28	198
	Dec 2013	26	1	49	0	49	6481.20	174
	Jan 2014	22	1	49	0	49	6475.92	146
	Feb 2014	22	0	44	0	44	6470.84	123
	Mar 2014	38	0	49	0	49	6468.12	111
	Apr 2014	63	1	48	0	48	6471.66	126
	May 2014	122	1	74	0	74	6481.23	174
	Jun 2014	249	2	102	47	149	6496.24	271
	Jul 2014	168	3	92	0	92	6505.81	344
	Aug 2014	61	2	83	0	83	6502.76	320
	Sep 2014	46	2	36	32	68	6499.54	295
	WY 2014	879	15	722	81	803		
	Oct 2014	48	1	71	0	71	6496.34	272
	Nov 2014	42	1	68	0	68	6492.49	245
	Dec 2014	32	1	71	0	71	6486.52	205
	Jan 2015	30	1	71	0	71	6479.58	164
	Feb 2015	28	0	64	0	64	6471.99	128
	Mar 2015	53	0	71	0	71	6467.61	109
	Apr 2015	85	1	68	0	68	6471.51	126
	May 2015	164	1	92	0	92	6484.99	196

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Flaming Gorge Reservoir



Date	Unreg Inflow (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Jensen Flow (1000 Ac-Ft)
* Jun 2012	188	98	10	87	0	87	125	6023.59	3108	154
H Jul 2012	93	76	12	84	0	84	124	6023.04	3088	99
I Aug 2012	29	60	12	80	0	80	123	6022.19	3058	90
S Sep 2012	19	50	10	68	0	68	122	6021.43	3030	79
WY 2012	990	1010	78	1366	20	1386				2278
T Oct 2012	24	48	7	52	0	52	122	6021.15	3020	71
O Nov 2012	39	55	3	49	0	49	122	6021.23	3023	75
R Dec 2012	25	50	2	70	0	70	121	6020.63	3002	110
I Jan 2013	24	53	2	74	0	74	120	6020.03	2981	398
C Feb 2013	30	55	2	67	0	67	119	6019.65	2967	388
A Mar 2013	64	76	3	53	0	53	120	6020.19	2986	109
L Apr 2013	69	69	5	50	0	50	121	6020.57	3000	150
* May 2013	135	77	7	67	0	67	121	6020.65	3003	438
Jun 2013	180	88	10	135	0	135	119	6019.08	2947	135
Jul 2013	55	54	12	68	0	68	118	6018.37	2923	68
Aug 2013	35	54	11	68	0	68	117	6017.68	2899	68
Sep 2013	30	48	10	65	0	65	116	6016.90	2872	65
WY 2013	711	727	75	817	0	817				2075
Oct 2013	37	54	7	51	0	51	115	6016.82	2869	51
Nov 2013	39	56	3	48	0	48	116	6016.97	2874	48
Dec 2013	31	54	2	49	0	49	116	6017.07	2877	49
Jan 2014	27	54	2	49	0	49	116	6017.17	2881	49
Feb 2014	31	54	2	44	0	44	116	6017.38	2888	44
Mar 2014	72	83	3	49	0	49	117	6018.23	2918	49
Apr 2014	109	94	5	48	0	48	119	6019.37	2957	48
May 2014	156	108	7	102	0	102	119	6019.34	2956	102
Jun 2014	273	173	10	100	0	100	121	6021.07	3018	100
Jul 2014	191	115	13	65	0	65	123	6022.08	3054	65
Aug 2014	68	90	12	65	0	65	123	6022.44	3067	65
Sep 2014	50	73	11	62	0	62	123	6022.44	3067	62
WY 2014	1085	1008	74	731	0	731				731
Oct 2014	56	78	7	65	0	65	124	6022.61	3073	65
Nov 2014	50	76	3	62	0	62	124	6022.88	3083	62
Dec 2014	35	74	2	65	0	65	124	6023.08	3090	65
Jan 2015	40	81	2	65	0	65	125	6023.46	3104	65
Feb 2015	45	81	2	58	0	58	126	6024.00	3123	58
Mar 2015	102	120	3	65	0	65	128	6025.38	3174	65
Apr 2015	134	117	5	62	0	62	130	6026.65	3221	62
May 2015	245	174	8	114	0	114	132	6027.96	3271	114

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Taylor Park Reservoir



	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2012	9	15	9312.87	75
H	Jul 2012	6	14	9307.53	66
I	Aug 2012	4	12	9302.28	58
S	Sep 2012	4	6	9300.80	56
WY 2012		80	95		
T	Oct 2012	4	4	9301.04	57
O	Nov 2012	3	3	9301.07	57
R	Dec 2012	3	3	9301.09	57
I	Jan 2013	3	3	9301.07	57
C	Feb 2013	3	3	9301.01	57
A	Mar 2013	3	3	9301.27	57
L	Apr 2013	6	4	9302.94	59
*	May 2013	21	7	9312.29	74
	Jun 2013	30	13	9322.14	91
	Jul 2013	12	15	9320.30	87
	Aug 2013	7	15	9316.03	80
	Sep 2013	6	12	9312.35	74
WY 2013		101	84		
	Oct 2013	5	5	9312.35	74
	Nov 2013	5	5	9312.35	74
	Dec 2013	4	5	9312.05	73
	Jan 2014	4	5	9311.43	72
	Feb 2014	3	5	9310.38	70
	Mar 2014	3	5	9309.56	69
	Apr 2014	6	6	9309.50	69
	May 2014	23	12	9316.20	80
	Jun 2014	37	18	9326.64	99
	Jul 2014	14	20	9323.63	94
	Aug 2014	8	20	9317.12	82
	Sep 2014	7	16	9311.62	72
WY 2014		119	120		
	Oct 2014	6	10	9309.28	69
	Nov 2014	5	6	9308.61	68
	Dec 2014	5	6	9307.76	66
	Jan 2015	4	6	9306.68	65
	Feb 2015	4	6	9305.21	63
	Mar 2015	4	6	9304.15	61
	Apr 2015	9	6	9306.02	64
	May 2015	28	12	9316.10	80

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*
Blue Mesa Reservoir



Date	UnReg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
* Jun 2012	45	50	1	93	0	93	7476.82	483
H Jul 2012	30	39	1	90	0	90	7469.29	431
I Aug 2012	28	36	1	79	0	79	7462.48	387
S Sep 2012	19	21	1	67	0	67	7454.82	340
WY 2012	427	442	7	793	0	793		
T Oct 2012	20	20	0	33	0	33	7452.55	327
O Nov 2012	19	19	0	19	0	19	7452.39	326
R Dec 2012	18	18	0	16	0	16	7452.65	328
I Jan 2013	16	16	0	15	0	15	7452.77	328
C Feb 2013	16	16	0	15	0	15	7452.95	329
A Mar 2013	23	23	0		0	16	7454.12	336
L Apr 2013	43	41	1	38	0	38	7454.46	338
* May 2013	133	119	1	58	0	58	7464.34	399
Jun 2013	140	123	1	72	0	72	7471.81	448
Jul 2013	54	57	1	97	0	97	7465.71	407
Aug 2013	33	41	1	97	0	97	7456.51	350
Sep 2013	28	34	1	67	0	67	7450.73	317
WY 2013	543	526	7	527	0	543		
Oct 2013	29	29	0	42	0	42	7448.34	303
Nov 2013	24	24	0	13	0	13	7450.30	314
Dec 2013	21	21	0	14	0	14	7451.57	321
Jan 2014	19	20	0	15	0	15	7452.34	326
Feb 2014	16	18	0	13	0	13	7453.11	330
Mar 2014	27	28	0	16	0	16	7455.17	342
Apr 2014	57	57	1	28	0	28	7459.94	371
May 2014	181	170	1	91	0	91	7471.96	449
Jun 2014	228	209	1	32	0	32	7495.47	625
Jul 2014	90	96	1	85	0	85	7496.69	634
Aug 2014	49	61	1	94	0	94	7492.36	600
Sep 2014	37	47	1	84	0	84	7487.42	561
WY 2014	777	779	7	527	0	527		
Oct 2014	38	41	0	42	0	42	7487.28	560
Nov 2014	31	32	0	12	0	12	7489.90	581
Dec 2014	26	27	0	26	0	26	7490.00	581
Jan 2015	24	26	0	67	0	67	7484.61	540
Feb 2015	22	25	0	60	0	60	7479.79	504
Mar 2015	36	38	0	32	0	32	7480.50	510
Apr 2015	77	74	1	54	0	54	7483.16	529
May 2015	221	205	1	120	0	120	7494.03	613

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Morrow Point Reservoir



	Date	Unreg Inflow (1000 Ac-Ft)	Blue Mesa Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2012	45	93	1	93	93	0	93	7154.59	113
H	Jul 2012	31	90	0	90	89	0	89	7155.86	114
I	Aug 2012	28	79	0	80	80	0	80	7154.84	113
S	Sep 2012	19	67	0	68	71	0	71	7150.03	109
WY 2012		447	793	21	814	811	0	811		
T	Oct 2012	22	33	1	34	40	0	40	7142.80	104
O	Nov 2012	20	19	1	20	16	0	16	7148.49	108
R	Dec 2012	18	16	1	17	18	0	18	7146.50	106
I	Jan 2013	17	15	1	16	17	0	17	7144.75	105
C	Feb 2013	17	15	1	15	16	0	16	7144.30	105
A	Mar 2013	24	16	1	17	17	0	17	7144.36	105
L	Apr 2013	49	38	6	44	42	0	42	7146.71	107
*	May 2013	148	58	15	72	67	0	67	7154.02	112
	Jun 2013	149	72	9	81	81	0	81	7153.73	112
	Jul 2013	56	97	2	99	99	0	99	7153.73	112
	Aug 2013	35	97	2	99	99	0	99	7153.73	112
	Sep 2013	30	67	2	69	69	0	69	7153.73	112
WY 2013		584	543	41	584	580	0	580		
	Oct 2013	31	42	2	44	44	0	44	7153.73	112
	Nov 2013	26	13	2	15	15	0	15	7153.73	112
	Dec 2013	23	14	2	16	16	0	16	7153.73	112
	Jan 2014	20	15	1	16	16	0	16	7153.73	112
	Feb 2014	17	13	1	14	14	0	14	7153.73	112
	Mar 2014	29	16	2	18	18	0	18	7153.73	112
	Apr 2014	66	28	10	37	37	0	37	7153.73	112
	May 2014	199	91	18	109	109	0	109	7153.73	112
	Jun 2014	246	32	18	50	50	0	50	7153.73	112
	Jul 2014	97	85	7	92	92	0	92	7153.73	112
	Aug 2014	52	94	3	97	97	0	97	7153.73	112
	Sep 2014	39	84	2	86	86	0	86	7153.73	112
WY 2014		845	527	67	594	594	0	594		
	Oct 2014	40	42	2	44	44	0	44	7153.73	112
	Nov 2014	33	12	2	14	14	0	14	7153.73	112
	Dec 2014	28	26	2	28	28	0	28	7153.73	112
	Jan 2015	27	67	2	69	69	0	69	7153.73	112
	Feb 2015	25	60	3	63	63	0	63	7153.73	112
	Mar 2015	40	32	4	36	36	0	36	7153.73	112
	Apr 2015	88	54	11	65	65	0	65	7153.73	112
	May 2015	247	120	26	146	146	0	146	7153.73	112

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*
Crystal Reservoir



Date	Unreg Inflow (1000 Ac-Ft)	Morrow Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Total Inflow (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Tunnel Flow (1000 Ac-Ft)	Below Tunnel Flow (1000 Ac-Ft)
* Jun 2012	49	93	3	96	97	0	97	6744.24	14	63	37
H Jul 2012	35	89	4	93	93	0	93	6745.39	15	62	36
I Aug 2012	32	80	3	84	84	0	84	6743.63	14	52	38
S Sep 2012	22	71	2	74	63	11	74	6743.29	14	45	33
WY 2012	498	811	51	862	824	38	862			397	497
T Oct 2012	24	40	3	42	40	0	40	6750.72	16	20	20
O Nov 2012	23	16	4	19	21	0	21	6746.77	15	1	19
R Dec 2012	22	18	4	22	22	0	22	6749.11	16	1	20
I Jan 2013	20	17	4	21	19	2	21	6747.09	15	0	20
C Feb 2013	20	16	3	19	10	9	19	6745.57	15	0	19
A Mar 2013	29	17	5	21	22	0	22	6744.50	15	0	22
L Apr 2013	55	42	7	49	51	0	51	6738.38	13	33	20
* May 2013	161	67	13	80	80	0	80	6736.96	13	66	18
Jun 2013	162	81	13	94	90	0	90	6753.04	17	60	30
Jul 2013	59	99	3	102	102	0	102	6753.04	17	65	37
Aug 2013	38	99	3	102	102	0	102	6753.04	17	65	37
Sep 2013	34	69	4	73	73	0	73	6753.04	17	55	18
WY 2013	648	580	64	645	630	12	642			366	282
Oct 2013	35	44	4	48	48	0	48	6753.04	17	30	18
Nov 2013	29	15	3	18	18	0	18	6753.04	17	0	18
Dec 2013	26	16	3	19	19	0	19	6753.04	17	0	19
Jan 2014	22	16	3	19	19	0	19	6753.04	17	0	19
Feb 2014	19	14	2	17	17	0	17	6753.04	17	0	17
Mar 2014	34	18	5	23	23	0	23	6753.04	17	5	18
Apr 2014	78	37	12	49	49	0	49	6753.04	17	30	19
May 2014	229	109	30	138	134	4	138	6753.04	17	55	83
Jun 2014	277	50	31	81	81	0	81	6753.04	17	60	21
Jul 2014	108	92	10	102	102	0	102	6753.04	17	65	37
Aug 2014	57	97	5	102	102	0	102	6753.04	17	65	37
Sep 2014	44	86	5	91	91	0	91	6753.04	17	55	36
WY 2014	957	594	112	706	702	4	706			365	341
Oct 2014	45	44	5	49	49	0	49	6753.04	17	30	19
Nov 2014	37	14	4	18	18	0	18	6753.04	17	0	18
Dec 2014	32	28	5	33	33	0	33	6753.04	17	0	33
Jan 2015	31	69	5	74	74	0	74	6753.04	17	0	74
Feb 2015	29	63	4	66	66	0	66	6753.04	17	0	66
Mar 2015	46	36	6	42	42	0	42	6753.04	17	5	37
Apr 2015	101	65	12	78	78	0	78	6753.04	17	30	48
May 2015	281	146	34	180	134	46	180	6753.04	17	55	125

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*
Vallecito Reservoir



	Date	Regulated Inflow (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)
*	Jun 2012	17	36	7656.80	104
H	Jul 2012	11	35	7647.02	80
I	Aug 2012	7	33	7634.93	54
S	Sep 2012	4	22	7624.48	36
WY 2012		168	188		
T	Oct 2012	3	3	7624.51	36
O	Nov 2012	3	1	7625.69	37
R	Dec 2012	3	0	7627.33	40
I	Jan 2013	3	0	7629.10	43
C	Feb 2013	3	0	7630.60	46
A	Mar 2013	4	0	7632.64	50
L	Apr 2013	15	1	7639.26	63
*	May 2013	49	31	7647.20	80
	Jun 2013	28	36	7643.61	72
	Jul 2013	12	37	7631.13	47
	Aug 2013	10	37	7612.11	20
	Sep 2013	11	9	7614.17	22
WY 2013		145	156		
	Oct 2013	9	0	7621.29	31
	Nov 2013	7	0	7625.40	37
	Dec 2013	5	0	7628.21	42
	Jan 2014	4	0	7630.41	45
	Feb 2014	4	0	7632.14	49
	Mar 2014	6	0	7634.90	54
	Apr 2014	19	0	7643.77	73
	May 2014	66	31	7658.20	107
	Jun 2014	64	46	7664.54	124
	Jul 2014	28	42	7659.01	110
	Aug 2014	19	38	7651.19	90
	Sep 2014	15	30	7645.00	75
WY 2014		245	189		
	Oct 2014	14	17	7643.67	72
	Nov 2014	8	5	7645.13	76
	Dec 2014	6	5	7645.62	77
	Jan 2015	5	5	7645.70	77
	Feb 2015	5	5	7645.76	77
	Mar 2015	9	3	7648.05	82
	Apr 2015	23	3	7656.23	102
	May 2015	71	48	7664.97	125

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*
Navajo Reservoir



Date	Mod Unreg Inflow (1000 Ac-Ft)	Azetea Tunnel Div (1000 Ac-Ft)	Reg Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	NIIP Diversion (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Live Storage (1000 Ac-Ft)	Farmington Flow (1000 Ac-Ft)
* Jun 2012	20	4	35	4	46	42	6051.70	1246	57
H Jul 2012	10	1	33	4	44	52	6045.91	1178	60
I Aug 2012	0	0	26	3	45	55	6038.86	1101	47
S Sep 2012	-2	0	17	2	22	58	6032.62	1035	56
WY 2012	523	53	490	26	236	521			814
T Oct 2012	3	0	3	1	11	40	6027.78	986	43
O Nov 2012	9	0	7	1	0	23	6026.11	970	32
R Dec 2012	12	0	9	0	0	22	6024.73	957	30
I Jan 2013	14	0	11	0	0	20	6023.77	947	
C Feb 2013	13	0	10	1	0	19	6022.74	938	36
A Mar 2013	31	1	26	1	6	22	6022.39	934	33
L Apr 2013	71	7	53	2	21	36	6021.77	928	40
* May 2013	154	17	118	3	36	17	6028.15	990	93
Jun 2013	63	17	54	3	44	15	6027.27	981	15
Jul 2013	12	2	35	3	50	40	6021.28	924	40
Aug 2013	18	0	45	3	43	45	6016.38	879	45
Sep 2013	28	0	26	2	24	35	6012.37	843	35
WY 2013	428	44	396	21	235	333			441
Oct 2013	28	0	18	1	6	27	6010.53	827	27
Nov 2013	26	0	20	1	0	21	6010.29	825	21
Dec 2013	19	0	15	0	0	23	6009.23	815	23
Jan 2014	16	0	12	0	0	26	6007.62	802	26
Feb 2014	20	0	17	1	0	24	6006.79	795	24
Mar 2014	61	1	54	1	2	25	6009.85	821	25
Apr 2014	126	10	97	2	18	21	6016.27	878	21
May 2014	267	26	206	3	33	40	6030.04	1009	40
Jun 2014	189	17	155	3	48	86	6031.77	1026	86
Jul 2014	49	2	61	3	53	27	6029.60	1005	27
Aug 2014	36	0	55	3	46	38	6026.36	972	38
Sep 2014	34	0	48	2	26	33	6025.07	960	33
WY 2014	872	55	760	20	232	390			390
Oct 2014	40	0	43	1	7	31	6025.51	964	31
Nov 2014	31	0	28	1	0	30	6025.21	961	30
Dec 2014	25	0	24	0	0	31	6024.46	954	31
Jan 2015	22	0	22	0	0	31	6023.46	944	31
Feb 2015	30	0	30	1	0	28	6023.63	946	28
Mar 2015	92	1	86	1	2	31	6028.95	998	31
Apr 2015	170	10	140	2	18	30	6037.74	1089	30
May 2015	277	26	228	3	33	48	6050.59	1232	48

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Lake Powell



	Date	Unreg Inflow (1000 Ac-Ft)	Regulated Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	PowerPlant Release (1000 Ac-Ft)	Bypass Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	Bank Storage (1000 Ac-Ft)	EOM Storage (1000 Ac-Ft)	Lees Ferry Gage (1000 Ac-Ft)
*	Jun 2012	353	398	54	709	0	709	3633.90	5277	15294	712
H	Jul 2012	154	285	62	886	0	886	3628.45	5228	14680	892
I	Aug 2012	101	289	60	800	0	800	3623.62	5186	14151	810
S	Sep 2012	104	296	54	481	0	481	3621.56	5168	13929	478
	WY 2012	4908	5964	455	9466	0	9466				9527
T	Oct 2012	190	294	37	498	0	498	3619.46	5150	13706	495
O	Nov 2012	246	273	35	652	78	730	3615.10	5114	13251	736
R	Dec 2012	201	247	27	801	0	801	3609.82	5071	12713	800
I	Jan 2013	168	230	8	801	0	801	3604.42	5028	12177	801
C	Feb 2013	262	300	9	600	0	600	3601.47	5005	11891	595
A	Mar 2013	362	357	14	601	0	601	3598.96	4986	11651	594
L	Apr 2013	355	326	22	551	0	551	3596.53	4967	11422	547
*	May 2013	1122	925	26	602	0	602	3599.44	4989	11697	591
	Jun 2013	1200	1096	42	800	0	800	3601.90	5008	11932	811
	Jul 2013	320	455	50	847	0	847	3597.61	4976	11523	865
	Aug 2013	160	326	48	800	0	800	3592.40	4937	11039	821
	Sep 2013	180	286	44	600	0	600	3588.76	4910	10708	614
	WY 2013	4766	5114	363	8152	78	8230				8271
	Oct 2013	312	344	30	600	0	600	3585.80	4889	10444	611
	Nov 2013	336	329	28	600	0	600	3582.63	4867	10167	609
	Dec 2013	290	305	22	800	0	800	3577.05	4829	9689	812
	Jan 2014	263	291	6	800	0	800	3571.29	4791	9212	813
	Feb 2014	259	273	7	600	0	600	3567.45	4766	8902	610
	Mar 2014	427	361	11	600	0	600	3564.51	4747	8671	611
	Apr 2014	687	519	17	600	0	600	3563.34	4740	8580	612
	May 2014	1851	1537	21	600	0	600	3573.92	4808	9428	611
	Jun 2014	2380	1973	36	650	0	650	3587.76	4903	10619	661
	Jul 2014	932	833	46	850	0	850	3587.11	4899	10561	869
	Aug 2014	426	517	45	900	0	900	3582.61	4867	10165	921
	Sep 2014	385	468	41	630	0	630	3580.44	4852	9977	644
	WY 2014	8549	7750	310	8230	0	8230				8384
	Oct 2014	493	503	28	480	0	480	3580.38	4851	9972	491
	Nov 2014	464	456	27	500	0	500	3579.61	4846	9906	509
	Dec 2014	363	398	22	600	0	600	3577.17	4830	9699	612
	Jan 2015	361	437	6	800	0	800	3573.07	4802	9357	813
	Feb 2015	393	442	7	600	0	600	3571.20	4790	9205	610
	Mar 2015	665	565	11	600	0	600	3570.67	4787	9162	611
	Apr 2015	1056	849	19	500	0	500	3574.40	4811	9467	512
	May 2015	2343	1941	23	600	0	600	3588.52	4909	10687	611

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



Date	Glen Release (1000 Ac-Ft)	Side Inflow Glen to Hoover (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	SNWP Use (1000 Ac-Ft)	Downstream Requirements (1000 Ac-Ft)	Bank Storage (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
* Jun 2012	709	7	62	989	16.6	28	989	858	1115.84	13200
H Jul 2012	886	69	77	841	13.7	29	819	858	1115.92	13207
I Aug 2012	800	169	82	798	13.0	24	793	862	1116.56	13269
S Sep 2012	481	97	67	635	10.7	18	634	854	1115.16	13135
WY 2012	9466	730	638	9421		227	9356			
T Oct 2012	498	53	49	346	5.6	20	331	862	1116.50	13263
O Nov 2012	730	60	49	650	10.9	14	649	867	1117.24	13334
R Dec 2012	801	50	43	476	7.7	11	432	886	1120.36	13636
I Jan 2013	801	56	35	609	9.9	9	591	899	1122.32	13828
C Feb 2013	600	68	32	646	11.6	8	644	898	1122.14	13810
A Mar 2013	601	69	36	987	16.1	15	986	875	1118.59	13465
L Apr 2013	551	37	44	1103	18.5	20	1102	840	1112.91	12921
* May 2013	602	29	50	1007	16.4	28	1005	812	1108.36	12495
Jun 2013	800	33	59	936	15.7	23	936	801	1106.46	12320
Jul 2013	847	55	73	915	14.9	29	915	794	1105.27	12211
Aug 2013	800	109	78	808	13.1	24	808	794	1105.27	12210
Sep 2013	600	81	64	729	12.2	20	729	786	1103.92	12088
WY 2013	8230	700	611	9212		222	9126			
Oct 2013	600	54	46	577	9.4	18	577	786	1104.04	12099
Nov 2013	600	44	46	687	11.5	25	687	780	1102.87	11993
Dec 2013	800	99	40	608	9.9	20	608	794	1105.27	12210
Jan 2014	800	81	33	709	11.5	16	709	801	1106.53	12326
Feb 2014	600	94	30	678	12.2	18	678	799	1106.20	12296
Mar 2014	600	77	34	1021	16.6	21	1021	775	1102.08	11921
Apr 2014	600	80	41	1106	18.6	14	1106	746	1097.01	11470
May 2014	600	64	46	993	16.2	24	993	721	1092.73	11094
Jun 2014	650	33	55	930	15.6	22	930	701	1089.22	10789
Jul 2014	850	55	69	852	13.9	28	852	699	1088.73	10748
Aug 2014	900	109	73	818	13.3	23	818	704	1089.76	10837
Sep 2014	630	81	60	625	10.5	19	625	705	1089.85	10844
WY 2014	8230	870	574	9604		247	9604			
Oct 2014	480	54	44	456	7.4	17	456	706	1090.04	10860
Nov 2014	500	44	44	601	10.1	23	601	698	1088.68	10744
Dec 2014	600	99	38	491	8.0	18	491	708	1090.34	10887
Jan 2015	800	81	31	717	11.7	16	717	715	1091.61	10996
Feb 2015	600	94	29	687	12.4	18	687	712	1091.18	10959
Mar 2015	600	77	32	1036	16.8	22	1036	687	1086.68	10572
Apr 2015	500	80	39	1122	18.9	14	1122	651	1080.02	10013
May 2015	600	64	43	1010	16.4	24	1010	626	1075.28	9624

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



	Date	Hoover Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Power Release (1000 Ac-Ft)	Spill Release (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)
*	Jun 2012	989	-19	25	952	0	952	16.0	642.80	1693
H	Jul 2012	841	-9	25	805	0	805	13.1	642.89	1696
I	Aug 2012	798	-11	23	744	0	744	12.1	643.63	1716
S	Sep 2012	635	-5	18	723	0	723	12.1	639.55	1605
	WY 2012	9421	-177	197	9051	0	9051			
T	Oct 2012	346	-3	14	556	0	556	9.0	630.75	1377
O	Nov 2012	650	-11	10	499	0	499	8.4	635.82	1507
R	Dec 2012	476	-6	9	395	0	395	6.4	638.30	1572
I	Jan 2013	609	-11	10	510	0	510	8.3	641.20	1650
C	Feb 2013	646	-12	10	609	0	609	11.0	641.78	1665
A	Mar 2013	987	-11	13	956	0	956	15.5	642.06	1673
L	Apr 2013	1103	-20	17	1017	0	1017	17.1	643.87	1723
*	May 2013	1007	-15	22	959	0	959	15.6	644.24	1733
	Jun 2013	936	-12	26	933	0	933	15.7	643.00	1699
	Jul 2013	915	-5	25	898	0	898	14.6	642.50	1685
	Aug 2013	808	-8	23	804	0	804	13.1	641.50	1658
	Sep 2013	729	-1	18	803	0	803	13.5	638.00	1564
	WY 2013	9212	-117	197	8939	0	8939			
	Oct 2013	577	0	15	692	0	692	11.3	633.00	1434
	Nov 2013	687	-16	10	609	0	609	10.2	635.00	1486
	Dec 2013	608	-17	9	484	0	484	7.9	638.71	1583
	Jan 2014	709	-16	10	601	0	601	9.8	641.80	1666
	Feb 2014	678	-8	10	660	0	660	11.9	641.80	1666
	Mar 2014	1021	-16	13	958	0	958	15.6	643.05	1700
	Apr 2014	1106	-15	17	1076	0	1076	18.1	643.00	1699
	May 2014	993	-14	22	957	0	957	15.6	643.00	1699
	Jun 2014	930	-12	25	919	0	919	15.5	642.00	1671
	Jul 2014	852	-5	25	835	0	835	13.6	641.50	1658
	Aug 2014	818	-8	23	787	0	787	12.8	641.50	1658
	Sep 2014	625	-1	18	699	0	699	11.7	638.00	1564
	WY 2014	9604	-129	197	9278	0	9278			
	Oct 2014	456	0	15	570	0	570	9.3	633.00	1434
	Nov 2014	601	-16	10	523	0	523	8.8	635.00	1486
	Dec 2014	491	-17	9	367	0	367	6.0	638.71	1583
	Jan 2015	717	-16	10	609	0	609	9.9	641.80	1666
	Feb 2015	687	-8	10	669	0	669	12.0	641.80	1666
	Mar 2015	1036	-16	13	973	0	973	15.8	643.05	1700
	Apr 2015	1122	-15	17	1093	0	1093	18.4	643.00	1699
	May 2015	1010	-14	22	974	0	974	15.8	643.00	1699

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



	Date	Davis Release (1000 Ac-Ft)	Side Inflow (1000 Ac-Ft)	Evap Losses (1000 Ac-Ft)	Total Release (1000 Ac-Ft)	Total Release (1000 CFS)	MWD Diversion (1000 Ac-Ft)	CAP Diversion (1000 Ac-Ft)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Flow To Mexico (1000 Ac-Ft)	Flow To Mexico (1000 CFS)
*	Jun 2012	952	10	15	719	12.1	97	130	448.23	584	103	1.7
H	Jul 2012	805	46	17	675	11.0	101	34	448.91	598	124	2.0
I	Aug 2012	744	26	17	568	9.2	100	85	448.38	587	97	1.6
S	Sep 2012	723	31	15	548	9.2	74	137	446.98	561	90	1.5
	WY 2012	9051	290	140	6652		723	1763			1435	
T	Oct 2012	556	34	12	482	7.8	14	32	449.31	606	70	1.1
O	Nov 2012	499	27	9	348	5.9	14	174	448.06	581	88	1.5
R	Dec 2012	395	21	7	289	4.7	15	132	446.41	550	132	2.2
I	Jan 2013	510	17	6	352	5.7	57	80	448.01	580	143	2.3
C	Feb 2013	609	4	8	444	8.0	7	147	448.13	583	158	2.8
A	Mar 2013	956	7	9	680	11.1	98	180	447.58	572	191	3.1
L	Apr 2013	1017	13	11	765	12.9	84	148	448.35	587	185	3.1
*	May 2013	959	19	13	677	11.0	96	174	448.76	595	95	1.6
	Jun 2013	933	15	16	695	11.7	96	132	448.50	590	98	1.6
	Jul 2013	898	25	17	714	11.6	99	79	448.50	590	103	1.7
	Aug 2013	804	24	17	640	10.4	99	79	447.50	570	105	1.7
	Sep 2013	803	23	15	560	9.4	101	154	446.81	557	102	1.7
	WY 2013	8939	230	140	6646		780	1511			1468	
	Oct 2013	692	26	12	453	7.4	109	146	446.31	548	65	1.1
	Nov 2013	609	32	8	378	6.4	105	140	446.50	552	99	1.7
	Dec 2013	484	26	6	277	4.5	109	114	446.50	552	105	1.7
	Jan 2014	601	16	6	340	5.5	89	176	446.50	552	125	2.0
	Feb 2014	660	10	8	450	8.1	79	127	446.50	552	156	2.8
	Mar 2014	958	17	9	690	11.2	89	175	446.70	555	201	3.3
	Apr 2014	1076	21	11	785	13.2	86	169	448.70	593	212	3.6
	May 2014	957	20	13	690	11.2	89	173	448.70	593	111	1.8
	Jun 2014	919	15	16	683	11.5	86	137	448.70	593	109	1.8
	Jul 2014	835	25	17	716	11.6	89	38	448.00	580	111	1.8
	Aug 2014	787	24	17	633	10.3	89	70	447.50	571	105	1.7
	Sep 2014	699	23	15	549	9.2	60	101	446.81	557	102	1.7
	WY 2014	9278	256	139	6644		1077	1567			1500	
	Oct 2014	570	26	12	448	7.3	14	124	446.31	548	65	1.1
	Nov 2014	523	32	8	376	6.3	15	147	446.50	552	99	1.7
	Dec 2014	367	26	6	275	4.5	15	92	446.50	552	105	1.7
	Jan 2015	609	16	6	348	5.7	89	176	446.50	552	125	2.0
	Feb 2015	669	10	8	458	8.3	79	127	446.50	552	156	2.8
	Mar 2015	973	17	9	704	11.5	89	175	446.70	555	201	3.3
	Apr 2015	1093	21	11	801	13.5	86	169	448.70	593	212	3.6
	May 2015	974	20	13	707	11.5	89	173	448.70	593	111	1.8

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Hoover Dam - Lake Mead



	Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Hoover Static Head (Ft)	Hoover Gen Capacity MW	Hoover Gross Energy MKWH	Percent of Units Available	KWH/AF
*	Jun 2012	989	16.6	1115.84	13200	-341	470.21	1829.0	414.2	100	418.8
H	Jul 2012	841	13.7	1115.92	13207	8	471.23	1374.0	349.7	76	415.6
I	Aug 2012	798	13.0	1116.56	13269	61	471.53	1809.0	331.4	100	415.2
S	Sep 2012	635	10.7	1115.16	13135	-134	473.98	1809.0	261.9	100	412.2
WY 2012		9421							3985.6		
T	Oct 2012	346	5.6	1116.50	13263	128	476.50	1051.0	141.3	58	409.0
O	Nov 2012	650	10.9	1117.24	13334	71	473.22	1051.0	276.3	58	424.7
R	Dec 2012	476	7.7	1120.36	13636	302	475.06	1520.0	198.5	84	417.3
I	Jan 2013	609	9.9	1122.32	13828	192	474.10	1062.0	259.8	59	426.6
C	Feb 2013	646	11.6	1122.14	13810	-18	475.07	1072.0	276.4	59	427.6
A	Mar 2013	987	16.1	1118.59	13465	-346	472.93	1073.0	425.6	59	431.1
L	Apr 2013	1103	18.5	1112.91	12921	-544	463.52	1042.0	467.6	57	423.9
*	May 2013	1007	16.4	1108.36	12495	-426	463.02	1353.0	419.9	75	417.1
	Jun 2013	936	15.7	1106.46	12320	-175	453.61	1726.0	383.2	97	409.2
	Jul 2013	915	14.9	1105.27	12211	-109	452.35	1728.0	370.0	100	404.5
	Aug 2013	808	13.1	1105.27	12210	-1	452.24	1726.0	329.0	100	407.2
	Sep 2013	729	12.2	1103.92	12088	-123	453.04	1718.0	294.6	100	404.3
WY 2013		9212							3842.1		
	Oct 2013	577	9.4	1104.04	12099	11	457.18	1307.0	232.5	76	402.7
	Nov 2013	687	11.5	1102.87	11993	-106	458.00	1352.0	280.4	79	408.4
	Dec 2013	608	9.9	1105.27	12210	217	456.65	1380.0	246.0	79	404.7
	Jan 2014	709	11.5	1106.53	12326	116	460.52	705.0	303.9	40	428.6
	Feb 2014	678	12.2	1106.20	12296	-30	455.89	1355.0	278.1	78	410.2
	Mar 2014	1021	16.6	1102.08	11921	-375	452.30	1489.0	415.2	87	406.6
	Apr 2014	1106	18.6	1097.01	11470	-452	448.05	1353.0	455.6	80	412.0
	May 2014	993	16.2	1092.73	11094	-376	443.32	1350.0	396.4	81	399.1
	Jun 2014	930	15.6	1089.22	10789	-305	437.73	1645.0	367.2	100	394.9
	Jul 2014	852	13.9	1088.73	10748	-42	436.23	1642.0	337.6	100	396.2
	Aug 2014	818	13.3	1089.76	10837	89	436.67	1648.0	323.1	100	394.9
	Sep 2014	625	10.5	1089.85	10844	7	438.36	1649.0	244.3	100	391.0
WY 2014		9604							3880.3		
	Oct 2014	456	7.4	1090.04	10860	16	441.94	1453.0	177.6	88	390.0
	Nov 2014	601	10.1	1088.68	10744	-116	443.85	1300.2	238.0	80	396.0
	Dec 2014	491	8.0	1090.34	10887	143	442.27	1297.3	193.7	79	394.7
	Jan 2015	717	11.7	1091.61	10996	110	443.66	973.0	289.3	59	403.4
	Feb 2015	687	12.4	1091.18	10959	-38	439.93	1450.4	272.0	88	395.9
	Mar 2015	1036	16.8	1086.68	10572	-387	437.50	1363.6	409.8	84	395.7
	Apr 2015	1122	18.9	1080.02	10013	-559	434.44	911.2	463.2	57	412.6
	May 2015	1010	16.4	1075.28	9624	-389	427.64	1066.0	395.4	68	391.5

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Davis Dam - Lake Mohave



Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Davis Static Head (Ft)	Davis Gen Capacity MW	Davis Gross Energy MKWH	Percent of Units Available	KWH/AF
* Jun 2012	952	16.0	642.80	1693	-7	140.12	255.0	122.6	100	128.8
H Jul 2012	805	13.1	642.89	1696	2	143.36	255.0	100.7	100	125.1
I Aug 2012	744	12.1	643.63	1716	20	142.43	252.5	92.5	99	124.3
S Sep 2012	723	12.1	639.55	1605	-111	137.86	255.0	96.5	100	133.5
WY 2012	9051							1153.5		
T Oct 2012	556	9.0	630.75	1377	-228	130.98	206.6	68.5	81	123.3
O Nov 2012	499	8.4	635.82	1507	130	136.16	168.3	67.9	66	136.0
R Dec 2012	395	6.4	638.30	1572	65	134.78	183.6	44.1	72	111.7
I Jan 2013	510	8.3	641.20	1650	78	139.33	163.2	63.2	64	123.8
C Feb 2013	609	11.0	641.78	1665	16	138.67	153.0	76.8	60	126.1
A Mar 2013	956	15.5	642.06	1673	8	140.26	191.3	120.2	75	125.8
L Apr 2013	1017	17.1	643.87	1723	49	142.09	252.5	128.5	99	126.3
* May 2013	959	15.6	644.24	1733	10	143.40	244.8	121.8	96	127.0
Jun 2013	933	15.7	643.00	1699	-34	136.86	247.4	117.1	97	125.6
Jul 2013	898	14.6	642.50	1685	-14	135.92	249.9	112.4	98	125.2
Aug 2013	804	13.1	641.50	1658	-27	134.99	255.0	100.5	100	125.0
Sep 2013	803	13.5	638.00	1564	-94	132.62	255.0	98.6	100	122.8
WY 2013	8939							1119.7		
Oct 2013	692	11.3	633.00	1434	-130	129.33	214.2	82.9	84	119.8
Nov 2013	609	10.2	635.00	1486	51	127.83	211.7	72.3	83	118.8
Dec 2013	484	7.9	638.71	1583	97	130.91	209.1	59.2	82	122.3
Jan 2014	601	9.8	641.80	1666	83	134.46	209.1	74.9	82	124.6
Feb 2014	660	11.9	641.80	1666	0	136.08	209.1	82.6	82	125.2
Mar 2014	958	15.6	643.05	1700	34	135.44	255.0	119.3	100	124.6
Apr 2014	1076	18.1	643.00	1699	-2	136.07	255.0	133.9	100	124.4
May 2014	957	15.6	643.00	1699	0	136.04	255.0	119.7	100	125.1
Jun 2014	919	15.5	642.00	1671	-27	135.51	255.0	114.6	100	124.7
Jul 2014	835	13.6	641.50	1658	-14	134.73	255.0	104.1	100	124.6
Aug 2014	787	12.8	641.50	1658	0	134.46	255.0	98.1	100	124.6
Sep 2014	699	11.7	638.00	1564	-94	132.62	255.0	86.3	100	123.4
WY 2014	9278							1147.9		
Oct 2014	570	9.3	633.00	1434	-130	129.33	214.2	68.7	84	120.5
Nov 2014	523	8.8	635.00	1486	51	127.83	211.7	62.5	83	119.3
Dec 2014	367	6.0	638.71	1583	97	130.91	209.1	45.1	82	123.1
Jan 2015	609	9.9	641.80	1666	83	134.46	209.1	75.8	82	124.5
Feb 2015	669	12.0	641.80	1666	0	136.08	209.1	83.7	82	125.2
Mar 2015	973	15.8	643.05	1700	34	135.44	255.0	121.1	100	124.5
Apr 2015	1093	18.4	643.00	1699	-2	136.07	255.0	135.8	100	124.3
May 2015	974	15.8	643.00	1699	0	136.04	255.0	121.7	100	125.0

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Parker Dam - Lake Havasu



Date	Power Release (1000 Ac-Ft)	Power Release (1000 CFS)	Reservoir Elev End of Month (Ft)	EOM Storage (1000 Ac-Ft)	Change In Storage (1000 Ac-Ft)	Parker Static Head (Ft)	Parker Gen Capacity MW	Parker Gross Energy MKWH	Percent of Units Available	KWH/AF
* Jun 2012	719	12.1	448.23	584	-11	79.00	120.0	49.7	100	69.1
H Jul 2012	675	11.0	448.91	598	13	82.94	120.0	46.8	100	69.4
I Aug 2012	568	9.2	448.38	587	-10	80.54	120.0	39.3	100	69.2
S Sep 2012	548	9.2	446.98	561	-26	81.05	120.0	37.8	100	69.0
WY 2012	6652							458.2		
T Oct 2012	482	7.8	449.31	606	44	83.52	96.0	33.3	80	69.0
O Nov 2012	348	5.9	448.06	581	-24	82.22	92.4	24.1	77	69.2
R Dec 2012	289	4.7	446.41	550	-31	80.98	103.2	19.5	86	67.5
I Jan 2013	352	5.7	448.01	580	30	83.56	102.0	24.4	85	69.4
C Feb 2013	444	8.0	448.13	583	2	80.52	115.2	31.2	96	70.1
A Mar 2013	680	11.1	447.58	572	-10	81.73	120.0	46.8	100	68.9
L Apr 2013	765	12.9	448.35	587	15	82.42	97.2	51.1	81	66.8
* May 2013	677	11.0	448.76	595	8	80.83	104.4	46.4	87	68.6
Jun 2013	695	11.7	448.50	590	-5	76.08	117.6	46.3	98	66.6
Jul 2013	714	11.6	448.50	590	0	75.86	120.0	47.4	100	66.4
Aug 2013	640	10.4	447.50	570	-19	75.37	120.0	42.1	100	65.8
Sep 2013	560	9.4	446.81	557	-13	74.55	120.0	36.4	100	64.9
WY 2013	6646							448.9		
Oct 2013	453	7.4	446.31	548	-9	75.37	90.0	29.6	75	65.2
Nov 2013	378	6.4	446.50	552	3	75.10	92.4	24.4	77	64.5
Dec 2013	277	4.5	446.50	552	0	75.32	90.0	17.5	75	63.2
Jan 2014	340	5.5	446.50	552	0	75.19	92.4	21.8	77	64.0
Feb 2014	450	8.1	446.50	552	0	75.13	93.6	29.3	78	65.3
Mar 2014	690	11.2	446.70	555	4	75.42	90.0	45.7	75	66.3
Apr 2014	785	13.2	448.70	593	38	75.34	114.0	52.0	95	66.2
May 2014	690	11.2	448.70	593	0	76.05	120.0	45.9	100	66.4
Jun 2014	683	11.5	448.70	593	0	76.05	120.0	45.4	100	66.5
Jul 2014	716	11.6	448.00	580	-13	75.71	120.0	47.5	100	66.3
Aug 2014	633	10.3	447.50	571	-9	75.13	120.0	41.5	100	65.6
Sep 2014	549	9.2	446.81	557	-13	74.55	120.0	35.6	100	64.9
WY 2014	6644							436.1		
Oct 2014	448	7.3	446.31	548	-9	74.77	102.0	28.9	85	64.6
Nov 2014	376	6.3	446.50	552	3	74.62	102.0	24.1	85	64.1
Dec 2014	275	4.5	446.50	552	0	74.71	102.0	17.2	85	62.7
Jan 2015	348	5.7	446.50	552	0	74.71	102.0	22.2	85	63.7
Feb 2015	458	8.3	446.50	552	0	73.92	120.0	29.4	100	64.2
Mar 2015	704	11.5	446.70	555	4	74.01	120.0	45.7	100	64.9
Apr 2015	801	13.5	448.70	593	38	75.08	120.0	52.9	100	66.0
May 2015	707	11.5	448.70	593	0	76.05	120.0	47.0	100	66.5

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Upper Basin Power



	Glen Canyon	Flaming Gorge	Blue Mesa	Morrow Point	Crystal Reservoir	Fontenelle Reservoir
Date	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR	1000 MWHR
* Jun 2012	324	34	26	33	19	7
H Jul 2012	398	33	24	31	18	6
I Aug 2012	360	31	21	28	16	6
S Sep 2012	214	27	17	25	12	4
Summer 2012	1849	232	123	168	94	31
T Oct 2012	221	20	8	13	6	2
R Dec 2012	346	27	4	6	2	4
I Jan 2013	349	28	4	6	2	4
C Feb 2013	259	25	4	5	1	3
A Mar 2013	258	20	4	5	2	3
Winter 2013	1433	121	23	35	12	15
L Apr 2013	235	19	10	14	8	3
* May 2013	257	26	15	23	15	3
Jun 2013	316	49	20	29	15	4
Jul 2013	333	24	27	36	18	4
Aug 2013	312	24	26	36	18	4
Sep 2013	233	24	18	25	13	4
Summer 2013	1686	166	115	162	86	23
Oct 2013	231	18	11	16	8	4
Nov 2013	229	17	3	5	3	4
Dec 2013	302	18	4	6	3	4
Jan 2014	298	18	4	6	3	4
Feb 2014	222	16	3	5	3	3
Mar 2014	220	18	4	7	4	3
Winter 2014	1502	104	30	44	25	21
Apr 2014	219	17	7	13	8	3
May 2014	221	37	25	39	23	5
Jun 2014	246	36	9	18	14	8
Jul 2014	327	23	25	33	18	9
Aug 2014	344	23	28	35	18	8
Sep 2014	240	23	25	31	16	3
Summer 2014	1596	159	120	170	97	37
Oct 2014	182	23	12	16	9	6
Nov 2014	189	23	3	5	3	6
Dec 2014	226	23	8	10	6	6
Jan 2015	298	23	20	25	13	5
Feb 2015	223	21	17	23	12	5
Mar 2015	222	23	9	13	7	5
Winter 2015	1119	114	60	78	42	28
Apr 2015	185	23	16	23	13	4
May 2015	227	42	35	53	23	7

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast

OPERATION PLAN FOR COLORADO RIVER SYSTEM RESERVOIRS



June 2013 24-Month Study

Most Probable Inflow*

Flood Control Criteria

Beginning of Month Conditions



Date	Flaming Gorge	Blue Mesa	Navajo	Lake Powell	Upper Basin Total	Lake Mead	Total	Flaming Gorge	Blue Mesa	Navajo	Tot or Max Allow	Lake Powell	Lake Mead	Total	BOM Space Required	Mead Sched Rel	Mead FC Rel	Sys Cont	
	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	KAF	MAF	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Jun 2013	906	431	706	12625	14668	14882	29550	32	25	34	91	12625	14882	27599	1500	936	0	31.4	
Jul 2013	871	381	715	12390	14357	15057	29414	-13	-43	-5	-60	12390	15057	27387	1500	915	0	30.8	
**** PREDICTED SPACE ****								**** CREDITABLE SPACE ****											
Aug 2013	898	422	772	12799	14891	15166	30057	898	422	772	2092	12799	15166	30057	1500	808	0	30.1	
Sep 2013	943	479	817	13283	15522	15167	30689	943	479	817	2240	13283	15167	30689	2270	729	0	29.4	
Oct 2013	989	513	853	13614	15969	15289	31258	989	513	853	2355	13614	15289	31258	3040	577	0	28.9	
Nov 2013	1,010	526	869	13878	16283	15278	31562	1010	526	869	2406	13878	15278	31562	3810	687	0	28.6	
Dec 2013	1,022	515	871	14155	16564	15384	31948	1022	515	871	2409	14155	15384	31948	4580	608	0	28.4	
Jan 2014	1,043	508	881	14633	17065	15167	32232	1043	508	881	2432	14633	15167	32232	5350	709	0	28.1	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2014	1,043	508	881	14633	17065	15167	32232	403	338	356	1097	14633	15167	30897	5350	709	0	28.1	
Feb 2014	1,067	504	894	15110	17576	15051	32626	424	335	370	1129	15110	15051	31290	1500	678	0	27.8	
Mar 2014	1,083	499	901	15420	17904	15081	32985	438	332	376	1146	15420	15081	31647	1500	1021	0	27.2	
Apr 2014	1,065	487	875	15651	18079	15456	33535	415	321	347	1083	15651	15456	32190	1500	1106	0	26.9	
May 2014	1,010	459	818	15742	18029	15907	33937	354	292	271	916	15742	15907	32565	1500	993	0	27.6	
Jun 2014	964	380	687	14894	16926	16283	33208	299	201	104	605	14894	16283	31781	1500	930	0	28.8	
Jul 2014	805	205	670	13703	15383	16588	31970	126	5	35	166	13703	16588	30457	1500	852	0	28.8	
**** PREDICTED SPACE ****								**** CREDITABLE SPACE ****											
Aug 2014	696	195	691	13761	15344	16629	31973	696	195	691	1583	13761	16629	31973	1500	818	0	28.4	
Sep 2014	707	230	724	14157	15818	16540	32358	707	230	724	1661	14157	16540	32358	2270	625	0	28.0	
Oct 2014	732	268	736	14345	16081	16533	32614	732	268	736	1736	14345	16533	32614	3040	456	0	27.9	
Nov 2014	749	269	732	14350	16100	16517	32617	749	269	732	1750	14350	16517	32617	3810	601	0	27.8	
Dec 2014	766	249	735	14416	16166	16633	32799	766	249	735	1750	14416	16633	32799	4580	491	0	27.7	
Jan 2015	799	248	742	14623	16412	16490	32902	799	248	742	1789	14623	16490	32902	5350	717	0	27.5	
**** PREDICTED SPACE ****								**** EFFECTIVE SPACE ****											
Jan 2015	799	248	742	14623	16412	16490	32902	545	248	499	1292	14623	16490	32405	5350	717	0	27.5	
Feb 2015	826	289	752	14965	16832	16381	33212	570	289	508	1367	14965	16381	32712	1500	687	0	27.3	
Mar 2015	843	325	750	15117	17035	16418	33454	583	325	505	1414	15117	16418	32949	1500	1036	0	27.0	
Apr 2015	811	320	698	15160	16989	16805	33794	546	320	450	1316	15160	16805	33281	1500	1122	0	26.9	
May 2015	747	300	607	14855	16510	17364	33874	475	300	340	1115	14855	17364	33334	1500	1010	0	28.1	

* Based on the Colorado River Basin Forecast Center's Most Probable Water Supply Forecast