Date: July 10, 2003

From: Water Resource Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	June inflow(unreg) (Acre-Feet)	Percent of normal	Midnight July 9 Elevation	Reservoir Storage (Acre-Feet)
Fontenelle	189,000	53	6,496.81	275,000
Flaming Gorge	244,000	52	6,011.25	2,682,000
Blue Mesa	171,000	59	7,478.72	497,000
Powell	2,003,000	65	3,615.09	13,249,000
Navajo	62,000	24	6,014.68	863,000

Expected Operation

FONTENELLE - Fontenelle Reservoir is currently at a reservoir elevation of 6496.81 feet above sea level and slowly rising. The projected peak elevation will likely be about 6498.5 feet above sea level on or about August 1, 2003 which will be about 7.5 feet below the crest elevation of the spillway. Releases from Fontenelle Dam are currently 750 cfs and will likely remain at or near this level for the foreseeable future. During the spring runoff period (April through July) this year, inflows have been well below what was forecasted earlier in the period. The total inflow volume during the runoff period will likely be about 390,000 acre-feet which is only 45% of normal. The April Water Supply Forecast for Fontenelle was 640,000 acre-feet 74% of normal.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The next Working Group meeting is scheduled for August 12th, 2003 at 10:00 a.m. at the Seedskadee National Wildlife Refuge. All those interested in the operation of Fontenelle Reservoir are encouraged to attend this meeting. For more information about the Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Releases from Flaming Gorge Reservoir are currently 800 cfs and will likely remain at this level for the foreseeable future. Drought conditions have persisted through the 2003 spring runoff period in the Green River Basin. Unregulated inflows to Flaming Gorge Reservoir from April 1st to July 31st will most likely be about 500,000 acre-feet which is only 42% of normal. This is a particularly bad inflow result considering that the snowpack levels above Flaming Gorge in early April were about 90% of normal. The reservoir elevation at Flaming Gorge is currently 6011.25 feet above sea level which is 28.75 feet below the top of the spillway gates and is about 3.3 feet above the low elevation of the year. The reservoir elevation is projected to increase slowly during the remainder of the summer and fall.

The next "Flaming Gorge Working Group" meeting is to be held on September 16th, 2003 in Vernal,

Utah at 6:30 p.m. at the Western Park Convention Center. This meeting will include several informative presentations regarding Green River hydrology and recovery of endangered fish in the Green River. All those who are interested in these topics or the Green River in general are encouraged to attend. For more information about the Working Group please contact Ed Vidmar at 801-379-1182.

ASPINALL - June unregulated inflow into Blue Mesa Reservoir was 171,000 acre-feet or 59 percent of average. Drought conditions remain the controlling factor for water management throughout the region. Recorded precipitation during the month of June was below normal. The current inflow rate into Blue Mesa Reservoir is about 700 cfs and reservoir releases are averaging about 1,700 cfs. Blue Mesa's present elevation is 7479.08 feet, which corresponds to a storage content of about 499,000 acre-feet. During the last week of May saw record high temperatures, which quickly melted a majority of the snowpack. This resulted in some very impressive streamflow rates, but which were only of short duration because of the limited snowpack. Blue Mesa had a peak inflow of 6,700 cfs on May 30, 2003. Since that time the spring runoff has receded rather abruptly and is for the most part over. On July 1, 2003, the National Weather Service's River Forecast Center issued their final inflow forecast for Blue Mesa Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 450,000 acre-feet. This represents a 62 percent of average runoff for this time period.

Releases from Crystal Dam are currently set at 1775 cfs. The Gunnison Diversion Tunnel is currently diverting about 1025 cfs which leaves approximately 750 cfs in the river below the tunnel. Due to the severity of the continuing drought in the Gunnison River Basin, river flows through the Black Canyon of the Gunnison have been set to meet downstream water flow rights. Some fluctuation to river flows may occur as we respond to downstream water needs. However, for the most part the Gunnison River is now flowing at the projected maximum for this summer season. The flows will start to diminish during August and continue into October when we expect to have minimum flows again during the fall and winter season.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, August 21, 2003 at 1:00 PM in the National Park Service Elk Creek Visitor Center at Blue Mesa Reservoir. At this meeting, review of last few months of reservoir operations, and plans for this fall 2003 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation will be increasing the release from Navajo Reservoir from 900 cubic feet per second (cfs) to 1,000 cfs **on Thursday, July 10, 2003, at 9:00 a.m.** These releases are being made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

With the current anticipated shortage of 1% to all users along the San Juan River, the target base flow is 495 cfs (500 cfs less 1%). The target base flow is calculated as the weekly average of gauged flows throughout the critical habitat area, therefore daily flows of less than 495 cfs may

occur at some gages. After a couple of weeks of ramping up the releases, it is anticipated that this latest increase will be sufficient to meet current demands downstream.

The current inflow into Navajo Reservoir is averaging about 200 cfs. Presently, the reservoir water surface elevation is 6015.01 feet, which corresponds to a storage content of about 866,000 acre-feet. The monthly precipitation average in the basin above Bluff was below normal for June. Navajo Reservoir end-of-June content was 884,600 acre-feet, or 62% of average. Inflow to Navajo Reservoir during June was 68,100 acre-feet, 32% of average. Releases to the San Juan River were 29,000 acre-feet (487 cfs). Diversions to NIIP were 35,700 acre-feet. Reservoir releases were increased from 450 cfs to 500 cfs on June 19th, from 500 to 550 on June 26th, from 550 to 750 on June 30th. Minimum releases from the dam will be 450 cfs this summer.

Based on the July 3rd, 2003 Final Forecast provided by the Colorado Basin River Forecast Center in Salt Lake City, the Most Probable modified-unregulated inflow forecast volume is 331,000 acre-feet (41% of the 30-year average) for the April-July period. This is 9,000 acre-feet less than predicted in the June Final Forecast. After adjusting for Vallecito Reservoir operation and diversions to San Juan-Chama Project, the Apr-July inflow is projected to be 289,300 acre-feet, 43% of the 30-year average. This is about 1,000 acre-feet less than predicted in the June Forecast. Releases are estimated to be 338,000 acre-feet for the 2003 WY and are based on forecasted Animas River flows and requirements to satisfy the SJRIP target flows. The September Navajo end-of-month content is projected to be 781,700 acre-feet, or 57% of average. This shows 90,000 acre-feet (10.3%) decrease over September 2002 reservoir contents. This forecast indicates that no shortages would occur to Navajo Reservoir contract users and no Spring Fish Release will be made in 2004.

A public meeting on Navajo Reservoir operations will be held on Tuesday, August 19, 2003 starting at 1:00 PM in Farmington, New Mexico. At this meeting, review of last Spring and Summer reservoir operations, and plans for this Fall 2003 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam - Lake Powell

Operations: Releases from Glen Canyon Dam in July will average about 14,600 cubic feet per second (cfs) with a total of 900,000 acre-feet scheduled to be released. On Mondays through Fridays in July, daily fluctuations due to load following will likely vary between a low of about 10,250 cfs (during late evening and early morning off-peak hours) to a high of about 18,250 cfs (during late afternoon and early evening on-peak hours). On Saturdays, releases will likely vary between a low of about 10,250 cfs during off-peak hours to a high of about 17,250 cfs during on-peak hours. On Sundays, releases will likely be steady throughout the day at 10,250 cfs. It should be noted, however, that actual releases will occasionally deviate from those listed here due to real-time power system considerations.

August releases will likely be very similar to July releases. A total of 900,000 acre-feet, the same volume as July, is scheduled to be released in August, 2003. Releases in September, 2003 however, will be significantly lower. A total of 480,000 acre-feet is scheduled to be released in September,

which averages out to about 8,000 cfs.

Because of the draw down condition of Lake Powell , releases from Lake Powell in water year 2003 are being scheduled to meet the minimum objective release of 8.23 million acre-feet. This is consistent with the requirements of the Criteria for Coordinated Long-Range Operation of Colorado River Reservoirs.

Experimental Flows: Daily high fluctuating releases from Glen Canyon Dam, as part of the Glen Canyon Dam experimental flows, were completed on March 31, 2003 . From January through March 2003 releases ranged between a high of 20,000 cfs to a low of 5,000 cfs each day. These same high fluctuating releases are scheduled to be repeated in January through March of 2004.

The January through March high fluctuating releases were intended to benefit the endangered humpback chub. Scientists have recognized that the humpback chub population has been in general decline since highly fluctuating flows were curtailed in November of 1991. Those flows helped keep the non-native fish, especially the rainbow and brown trout, in check. The trout are thought to prey upon and compete with native fish such as the endangered humpback chub. The experimental flows from Glen Canyon Dam received environmental clearances in December 2002. The flows were analyzed in an environmental assessment in accordance with the National Environmental Policy Act. The experimental flows are the result of ongoing studies by scientists from the United States Geological Survey and were recommended by the Glen Canyon Dam Adaptive Management Work Group, a Federal advisory committee. The experimental flows address the decline of two key resources in the Grand Canyon : sediment and population viability of endangered humpback chub. The Finding of No Significant Impact on the experimental flows can be found at http://www.usbr.gov/uc/envprog/amp/pdfs/flow_fonsi.pdf

Basin Hydrology: Unseasonably warm weather was manifest in the Colorado River basin in the latter part of May and early June. This warm weather resulted in substantial late May and early June snowmelt and runoff, especially in the Yampa River basin and the headwaters drainages of the Colorado River . Some streamflow gages even recorded record high daily flows (the Eagle River in Colorado for example). Unfortunately, snow in the basin was about gone by mid-June, and river flows (which in normal years often sustain good flows throughout June) dropped off rapidly. Unless there is significant monsoonal activity this summer, river flows in the basin in July, August and September will be quite low.

Inflow to Lake Powell peaked at 53,000 cfs on June 5, 2003 . The last time inflow to Lake Powell was this high was in June of 1999. As of July 8, 2003 , however, inflow to Lake Powell had dropped to 9,500 cfs, only 35 percent of what would normally be seen on this date.

Inflow volumes are expected to be substantially below average this year with water year 2003 being the 4 th consecutive year with below average inflow to Lake Powell . The July final inflow forecast issued by the National Weather Service is calling for 4.2 million acre-feet of unregulated runoff into Lake Powell during the 2003 April through July runoff period. This equates to 53 percent of average. Total unregulated inflow for water year 2003 will likely be about 56 percent of average.

While inflow to Lake Powell was relatively healthy the a couple of weeks in late May and early June, monthly inflow volumes continue to be significantly below long term averages. Total unregulated inflow in June, 2003 was 2,000,000 acre-feet (65 percent of average). Unregulated

inflow in January, February, March, April, and May was 58, 62, 62, 42, and 50 percent of average, respectively.

Total unregulated inflow into Lake Powell in water years 2000 and 2001 was 62 and 59 percent of average, respectively, and only 25 percent of average in 2002. Inflow in 2002 was the lowest ever observed since the completion of Glen Canyon Dam in 1963. These low inflows have reduced water storage in Lake Powell . Lake Powell reached a low water surface elevation this year of 3605 feet (95 feet from full pool) on May 1, 2003 . Lake Powell reached its peak elevation on June 23, 2003 at 3616.6 feet. The current elevation of Lake Powell is 3,616.3 feet (83.7 feet from full pool). Current storage is approximately 13.4 million acre-feet (55 percent of capacity). The water surface elevation at Lake Powell will likely continue to decrease for the remainder of the year. Under the current inflow forecast, Lake Powell will likely be near elevation 3606 feet on January 1, 2004 .

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1102
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RUNOFF PROJECTIONS AND INFLOW INFORMATION INTO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICE'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs					Forecast			Outlook	
:	mar	apr	may	jun	%Avg	jul	aug	sep	apr-jul	%Avg
GLDA3:Lake Powell	413	409	1156	2003	65%:	635/	400/	350/	4203/:	53%
GBRW4:Fontenelle	59	56	76	189	53%:	69/	45/	35/	390/:	45%
GRNU1:Flaming Gorge	78	66	99	244	52%:	90/	55/	40/	499/:	42%
BMDC2:Blue Mesa	27	42	174	171	59%:	63/	40/	24/	450/:	62%
MPSC2:Morrow Point					:	/	/	/	485/:	62%
CLSC2:Crystal Unreg**	34	56	206	196	54%:	77/	48/	31/	535/:	58%
VCRC2:Vallecito	4.9	13.6	53	30	37%:	12/	8.7/	10.4/	109/:	53%
NVRN5:Navajo Unreg	39	71	166	62	24%:	32/	25.8/	21/	331/:	41%
MPHC2:McPhee	11	37	74	32	32%:	12/	10/	8/	155/:	48%
TPIC2:Taylor Park					:	/	/	/	78/:	76%
RBSC2:Ridgway					:	/	/	/	70/:	69%
LEMC2:Lemon	0.8	3.2	17.6	6.2	25%:	2.0/	2.1/	2.2/	29/:	50%

: ** UNREGULATED CRYSTAL INFLOW COMBINES BLUE MESA UNREGULATED
: INFLOW PLUS THE SIDE INFLOW TO BOTH MORROW POINT AND CRYSTAL

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2002	69	2	37	1	38	6496.60	274
H	Aug 2002	29	2	39	0	39	6494.82	261
I	Sep 2002	29	2	41	0	41	6492.76	247
	WY 2002	530	12	423	10	433		
S	Oct 2002	32	1	40	0	40	6491.36	237
T	Nov 2002	31	1	25	14	39	6490.06	228
O	Dec 2002	26	1	40	0	40	6487.79	213
R	Jan 2003	25	1	40	0	40	6485.33	198
I	Feb 2003	24	1	36	0	36	6483.23	185
C	Mar 2003	59	1	58	0	58	6483.32	186
A	Apr 2003	56	1	83	4	87	6477.50	154
L	May 2003	76	1	74	13	87	6475.15	142
*	Jun 2003	189	2	63	0	63	6495.52	266
	Jul 2003	69	3	46	0	46	6498.34	287
	Aug 2003	45	2	46	0	46	6497.92	283
	Sep 2003	35	2	26	18	44	6496.44	273
	WY 2003	667	17	577	49	626		
	Oct 2003	42	1	46	0	46	6495.72	268
	Nov 2003	35	1	44	0	44	6494.35	258
	Dec 2003	27	1	46	0	46	6491.52	238
	Jan 2004	25	1	46	0	46	6488.19	216
	Feb 2004	23	1	42	0	42	6485.15	197
	Mar 2004	42	1	50	0	50	6483.73	188
	Apr 2004	75	1	60	0	60	6486.03	202
	May 2004	159	2	104	46	150	6487.17	210
	Jun 2004	288	2	104	101	205	6498.86	290
	Jul 2004	173	3	101	19	120	6505.38	341
	Aug 2004	75	2	100	0	100	6501.90	313
	Sep 2004	43	2	67	0	67	6498.48	288
	WY 2004	1007	18	810	166	976		
	Oct 2004	52	1	69	0	69	6495.92	269
	Nov 2004	43	1	67	0	67	6492.44	244
	Dec 2004	33	1	69	0	69	6486.86	208
	Jan 2005	31	1	69	0	69	6480.36	169
	Feb 2005	29	1	62	0	62	6473.60	135
	Mar 2005	52	0	75	0	75	6468.12	111
	Apr 2005	93	1	90	0	90	6468.71	114
	May 2005	196	1	97	63	160	6476.47	149
	Jun 2005	356	2	101	109	210	6499.17	293

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Jul 2002	65	32	11	49	0	49	72	6012.63	2727	0	54
H	Aug 2002	15	24	11	50	0	50	71	6011.56	2692	0	51
I	Sep 2002	28	42	9	51	0	51	70	6011.03	2675	0	54
	WY 2002	530	435	69	657	0	657					1220
S	Oct 2002	30	38	6	50	0	50	69	6010.50	2657	0	67
T	Nov 2002	32	40	3	48	0	48	69	6010.17	2647	0	71
O	Dec 2002	22	36	2	50	0	50	68	6009.71	2632	0	72
R	Jan 2003	30	45	1	49	0	49	68	6009.50	2625	0	80
I	Feb 2003	32	43	2	57	0	57	67	6009.04	2610	0	79
C	Mar 2003	78	77	3	52	0	52	68	6009.69	2631	0	131
A	Apr 2003	66	96	4	49	0	49	70	6010.98	2673	0	219
L	May 2003	99	119	7	140	0	140	69	6010.17	2647	0	590
*	Jun 2003	244	111	9	63	0	63	70	6011.30	2684	0	506
	Jul 2003	90	67	12	49	0	49	70	6011.49	2690	0	49
	Aug 2003	55	56	9	49	0	49	70	6011.43	2688	0	49
	Sep 2003	40	49	8	47	0	47	70	6011.27	2682	0	47
	WY 2003	818	777	66	703	0	703					1960
	Oct 2003	48	52	4	49	0	49	70	6011.23	2681	0	49
	Nov 2003	45	54	2	47	0	47	70	6011.38	2686	0	47
	Dec 2003	32	51	2	49	0	49	70	6011.39	2687	0	49
	Jan 2004	36	57	2	49	0	49	71	6011.58	2693	0	49
	Feb 2004	41	60	2	44	0	44	71	6012.00	2707	0	44
	Mar 2004	87	95	4	49	0	49	72	6013.23	2747	0	49
	Apr 2004	127	112	6	48	0	48	74	6014.90	2803	0	48
	May 2004	245	236	9	125	0	125	77	6017.78	2902	0	125
	Jun 2004	381	298	12	146	0	146	82	6021.63	3038	0	146
	Jul 2004	210	157	13	74	0	74	84	6023.51	3106	0	74
	Aug 2004	87	112	10	74	0	74	85	6024.26	3133	0	74
	Sep 2004	53	77	9	71	0	71	85	6024.19	3130	0	71
	WY 2004	1392	1361	75	825	0	825					825
	Oct 2004	65	82	5	74	0	74	85	6024.28	3134	0	74
	Nov 2004	56	80	2	71	0	71	85	6024.45	3140	0	71
	Dec 2004	40	76	2	74	0	74	85	6024.45	3140	0	74
	Jan 2005	45	83	2	74	0	74	86	6024.65	3147	0	74
	Feb 2005	50	83	2	67	0	67	86	6025.01	3161	0	67
	Mar 2005	108	132	4	104	0	104	87	6025.63	3183	0	104
	Apr 2005	157	154	7	101	0	101	88	6026.82	3228	0	101
	May 2005	303	266	10	200	0	200	90	6028.27	3283	0	200
	Jun 2005	470	324	13	220	0	220	93	6030.56	3371	0	220

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2002	4	14	9298.68	53
H	Aug 2002	3	11	9292.28	45
I	Sep 2002	3	6	9289.63	42
	WY 2002	63	88		
S	Oct 2002	4	4	9289.23	42
T	Nov 2002	3	3	9289.12	42
O	Dec 2002	3	3	9288.42	41
R	Jan 2003	3	3	9287.57	40
I	Feb 2003	3	3	9287.04	40
C	Mar 2003	3	4	9286.61	39
A	Apr 2003	7	4	9289.66	42
L	May 2003	29	8	9305.60	63
*	Jun 2003	31	13	9316.70	81
	Jul 2003	10	15	9313.80	76
	Aug 2003	6	12	9310.19	70
	Sep 2003	5	6	9309.36	69
	WY 2003	107	78		
	Oct 2003	5	3	9310.56	71
	Nov 2003	4	3	9311.24	72
	Dec 2003	4	3	9311.92	73
	Jan 2004	3	3	9312.10	73
	Feb 2004	3	3	9312.28	74
	Mar 2004	3	3	9312.47	74
	Apr 2004	7	6	9312.83	74
	May 2004	22	14	9317.57	83
	Jun 2004	38	18	9328.05	102
	Jul 2004	18	18	9328.05	102
	Aug 2004	8	18	9323.00	92
	Sep 2004	6	14	9318.47	84
	WY 2004	121	106		
	Oct 2004	7	12	9315.34	79
	Nov 2004	5	8	9313.64	76
	Dec 2004	5	6	9312.80	74
	Jan 2005	4	6	9311.81	73
	Feb 2005	4	6	9310.46	71
	Mar 2005	4	6	9309.40	69
	Apr 2005	8	12	9307.06	65
	May 2005	27	16	9314.15	77
	Jun 2005	46	20	9328.01	102

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2002	14	24	1	98	0	98	7460.33	373
H	Aug 2002	10	18	1	73	0	73	7450.91	318
I	Sep 2002	13	16	1	58	0	58	7443.05	275
	WY 2002	326	348	6	622	45	667		
S	Oct 2002	24	25	0	33	0	33	7441.41	267
T	Nov 2002	23	23	0	12	0	12	7443.54	278
O	Dec 2002	17	18	0	13	0	13	7444.59	283
R	Jan 2003	17	18	0	11	0	11	7446.05	291
I	Feb 2003	16	17	0	15	0	15	7446.30	292
C	Mar 2003	27	27	0	9	0	9	7449.60	310
A	Apr 2003	42	39	0	50	0	50	7447.48	299
L	May 2003	174	155	1	42	0	42	7466.19	411
*	Jun 2003	170	150	1	48	0	48	7480.76	512
	Jul 2003	63	68	1	96	0	96	7476.77	483
	Aug 2003	40	46	1	98	0	98	7469.17	430
	Sep 2003	24	25	1	79	0	79	7460.73	376
	WY 2003	637	611	5	506	0	506		
	Oct 2003	29	27	0	52	0	52	7456.58	351
	Nov 2003	26	25	0	21	0	21	7457.29	355
	Dec 2003	21	20	0	16	0	16	7458.00	359
	Jan 2004	21	21	0	17	0	17	7458.67	363
	Feb 2004	19	19	0	15	0	15	7459.33	367
	Mar 2004	29	29	0	17	0	17	7461.25	379
	Apr 2004	62	61	1	28	0	28	7466.38	412
	May 2004	179	171	1	20	0	20	7487.46	562
	Jun 2004	239	219	1	31	0	31	7510.32	749
	Jul 2004	110	110	2	81	0	81	7513.45	776
	Aug 2004	53	63	1	102	0	102	7508.83	736
	Sep 2004	30	38	1	103	0	103	7501.12	671
	WY 2004	818	803	7	503	0	503		
	Oct 2004	37	43	1	82	0	82	7496.23	631
	Nov 2004	32	35	0	54	0	54	7493.78	611
	Dec 2004	26	27	0	57	0	57	7490.00	581
	Jan 2005	25	27	0	73	0	73	7483.93	535
	Feb 2005	23	25	0	77	0	77	7476.82	483
	Mar 2005	35	37	0	104	0	104	7467.01	416
	Apr 2005	75	79	1	104	0	104	7463.01	390
	May 2005	218	206	1	80	0	80	7481.29	515
	Jun 2005	292	267	1	27	0	27	7510.90	754

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2002	16	98	2	100	0	98	0	98	7150.78	110
H	Aug 2002	11	73	1	74	0	87	0	87	7133.30	97
I	Sep 2002	15	58	2	60	0	35	17	52	7144.13	105
	WY 2002	358	667	35	699	0	685	17	702		
S	Oct 2002	25	33	1	34	0	29	0	29	7150.55	110
T	Nov 2002	24	12	1	13	0	13	0	13	7150.23	109
O	Dec 2002	18	13	1	14	0	13	0	13	7150.72	110
R	Jan 2003	19	11	1	13	0	12	0	12	7151.64	110
I	Feb 2003	18	15	2	17	0	15	0	15	7154.46	113
C	Mar 2003	29	9	3	12	0	16	0	16	7148.63	108
A	Apr 2003	48	50	7	57	0	52	0	52	7154.64	113
L	May 2003	188	42	14	56	0	54	0	54	7157.73	115
*	Jun 2003	180	48	10	58	0	59	0	59	7157.05	115
	Jul 2003	67	96	4	99	0	102	0	102	7153.73	112
	Aug 2003	42	98	2	100	0	100	0	100	7153.73	112
	Sep 2003	26	79	2	81	0	81	0	81	7153.73	112
	WY 2003	684	506	48	554	0	546	0	546		
	Oct 2003	30	52	2	53	0	53	0	53	7153.73	112
	Nov 2003	28	21	2	22	0	22	0	22	7153.73	112
	Dec 2003	23	16	2	18	0	18	0	18	7153.73	112
	Jan 2004	22	17	1	18	0	18	0	18	7153.73	112
	Feb 2004	21	15	2	17	0	17	0	17	7153.73	112
	Mar 2004	32	17	3	19	0	20	0	20	7153.73	112
	Apr 2004	70	28	8	36	0	36	0	36	7153.73	112
	May 2004	203	20	24	43	0	44	0	44	7153.73	112
	Jun 2004	258	31	19	50	0	50	0	50	7153.73	112
	Jul 2004	116	81	6	87	0	87	0	87	7153.73	112
	Aug 2004	56	102	3	105	0	105	0	105	7153.73	112
	Sep 2004	32	103	2	104	0	105	0	105	7153.73	112
	WY 2004	891	503	74	572	0	575	0	575		
	Oct 2004	39	82	2	84	0	84	0	84	7153.73	112
	Nov 2004	34	54	2	56	0	56	0	56	7153.73	112
	Dec 2004	28	57	2	59	0	59	0	59	7153.73	112
	Jan 2005	27	73	2	75	0	75	0	75	7153.73	112
	Feb 2005	25	77	3	79	0	79	0	79	7153.73	112
	Mar 2005	39	104	4	108	0	108	0	108	7153.73	112
	Apr 2005	85	104	10	114	0	114	0	114	7153.73	112
	May 2005	247	80	29	109	0	109	0	109	7153.73	112
	Jun 2005	315	27	23	50	0	50	0	50	7153.73	112

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Crystal Reservoir

		unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
*	Jul 2002	21	98	5	103	101	0	101	6745.09	15	62	42
H	Aug 2002	14	87	3	90	88	1	89	6747.38	15	58	32
I	Sep 2002	19	52	4	56	54	1	55	6750.62	16	34	22
	WY 2002	414	702	55	757	726	28	754			376	388
S	Oct 2002	28	29	3	32	20	15	35	6740.91	14	0	17
T	Nov 2002	27	13	3	16	1	15	16	6740.74	14	1	0
O	Dec 2002	21	13	2	16	1	14	15	6742.41	14	1	16
R	Jan 2003	22	12	3	15	2	14	16	6740.21	13	1	17
I	Feb 2003	21	15	3	18	0	15	15	6752.71	17	0	14
C	Mar 2003	34	16	4	20	10	11	21	6750.34	16	5	16
A	Apr 2003	56	52	7	59	59	0	59	6752.87	17	43	16
L	May 2003	206	54	18	72	72	0	72	6752.51	17	49	24
*	Jun 2003	196	59	16	75	77	1	78	6740.47	13	48	35
	Jul 2003	77	102	10	112	111	0	111	6746.05	15	65	46
	Aug 2003	48	100	6	106	106	0	106	6746.05	15	65	41
	Sep 2003	31	81	5	86	86	0	86	6746.05	15	55	31
	WY 2003	767	546	80	627	545	85	630			333	273
	Oct 2003	35	53	5	58	58	0	58	6746.05	15	30	28
	Nov 2003	33	22	5	27	28	0	28	6746.05	15	0	27
	Dec 2003	27	18	4	22	22	0	22	6746.05	15	0	22
	Jan 2004	26	18	4	22	22	0	22	6746.05	15	0	22
	Feb 2004	25	17	4	20	21	0	21	6746.05	15	0	20
	Mar 2004	39	20	7	27	27	0	27	6746.05	15	5	22
	Apr 2004	85	36	15	51	51	0	51	6746.05	15	30	21
	May 2004	245	44	43	86	86	0	86	6746.05	15	55	31
	Jun 2004	310	50	52	102	102	0	102	6746.05	15	60	42
	Jul 2004	137	87	21	108	108	0	108	6746.05	15	65	43
	Aug 2004	67	105	11	116	116	0	116	6746.05	15	65	51
	Sep 2004	40	105	8	113	112	1	113	6746.05	15	55	57
	WY 2004	1069	575	179	752	753	1	754			365	386
	Oct 2004	47	84	8	92	92	0	92	6746.05	15	30	62
	Nov 2004	40	56	6	62	62	0	62	6746.05	15	0	62
	Dec 2004	33	59	5	64	64	0	64	6746.05	15	0	64
	Jan 2005	32	75	5	80	80	0	80	6746.05	15	0	80
	Feb 2005	30	79	4	84	84	0	84	6746.05	15	0	84
	Mar 2005	47	108	8	115	115	0	115	6746.05	15	5	110
	Apr 2005	104	114	18	132	112	20	132	6746.05	15	30	102
	May 2005	299	109	52	161	116	45	161	6746.05	15	55	106
	Jun 2005	378	50	62	112	112	0	112	6746.05	15	60	52

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2002	4	4	7610.88	18
H	Aug 2002	3	7	7607.41	15
I	Sep 2002	10	5	7611.88	19
	WY 2002	76	117		
S	Oct 2002	8	4	7615.88	24
T	Nov 2002	6	1	7619.82	29
O	Dec 2002	4	0	7622.37	32
R	Jan 2003	3	0	7624.24	35
I	Feb 2003	3	0	7625.98	38
C	Mar 2003	5	0	7628.62	42
A	Apr 2003	14	0	7635.63	55
L	May 2003	53	29	7646.68	79
*	Jun 2003	30	40	7641.97	69
	Jul 2003	12	40	7627.55	41
	Aug 2003	9	35	7606.55	14
	Sep 2003	10	18	7595.53	6
	WY 2003	157	167		
	Oct 2003	11	4	7605.09	13
	Nov 2003	7	1	7612.14	20
	Dec 2003	5	1	7615.94	24
	Jan 2004	4	1	7618.75	28
	Feb 2004	4	1	7621.35	31
	Mar 2004	6	4	7623.09	34
	Apr 2004	17	13	7625.94	38
	May 2004	54	43	7632.44	49
	Jun 2004	66	42	7644.47	74
	Jul 2004	28	43	7637.70	60
	Aug 2004	16	43	7622.54	33
	Sep 2004	13	30	7608.16	16
	WY 2004	231	226		
	Oct 2004	14	4	7617.34	26
	Nov 2004	9	4	7621.14	31
	Dec 2004	6	5	7621.94	32
	Jan 2005	5	4	7622.61	33
	Feb 2005	5	4	7623.26	34
	Mar 2005	8	4	7625.84	38
	Apr 2005	21	12	7631.10	47
	May 2005	67	43	7642.98	71
	Jun 2005	82	42	7659.48	111

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jul 2002	4	0	5	3	41	53	6029.86	1007	47
H Aug 2002	-3	0	0	3	37	50	6020.59	917	45
I Sep 2002	11	0	7	2	16	34	6015.62	872	53
WY 2002	118	5	156	23	186	484			495
S Oct 2002	23	0	18	1	11	31	6012.91	847	49
T Nov 2002	20	0	15	1	1	21	6012.07	840	0
O Dec 2002	13	0	9	0	0	22	6010.55	827	42
R Jan 2003	13	0	10	0	0	22	6009.14	815	39
I Feb 2003	15	0	12	0	0	20	6008.15	806	35
C Mar 2003	39	1	34	1	4	22	6008.99	813	44
A Apr 2003	71	11	48	2	16	21	6010.10	823	41
L May 2003	163	26	115	2	26	25	6016.96	884	97
* Jun 2003	81	19	68	3	36	29	6017.05	885	86
Jul 2003	32	4	56	3	44	55	6011.96	839	55
Aug 2003	26	2	50	2	39	44	6007.89	804	44
Sep 2003	21	5	24	2	17	27	6005.34	782	27
WY 2003	517	68	459	17	194	339			559
Oct 2003	30	1	22	1	12	26	6003.40	766	26
Nov 2003	28	0	21	0	1	21	6003.34	766	21
Dec 2003	20	0	16	0	0	22	6002.62	760	22
Jan 2004	19	0	15	0	0	17	6002.35	758	17
Feb 2004	25	0	22	0	0	16	6002.94	763	16
Mar 2004	72	1	69	1	4	16	6008.68	811	16
Apr 2004	138	14	119	1	21	15	6017.84	892	15
May 2004	223	31	181	2	28	47	6028.74	996	47
Jun 2004	208	32	151	3	39	112	6028.49	993	112
Jul 2004	68	9	73	3	44	30	6028.13	990	30
Aug 2004	37	3	61	2	39	34	6026.64	975	34
Sep 2004	32	1	48	2	17	20	6027.61	985	20
WY 2004	900	92	798	15	205	376			376
Oct 2004	44	1	33	1	12	22	6027.47	983	22
Nov 2004	35	0	30	1	1	21	6028.25	991	21
Dec 2004	25	0	24	0	0	22	6028.46	993	22
Jan 2005	23	0	22	0	0	31	6027.48	983	31
Feb 2005	30	0	29	0	0	28	6027.57	984	28
Mar 2005	89	1	85	1	4	31	6032.40	1033	31
Apr 2005	170	14	146	2	21	30	6041.21	1126	30
May 2005	275	31	220	3	28	59	6052.67	1257	59
Jun 2005	257	32	185	3	39	120	6054.56	1280	120

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Jul 2002	60	200	54	897	0	897	3634.24	19122	15333	917
H	Aug 2002	12	191	59	893	0	893	3627.45	19125	14569	913
I	Sep 2002	273	392	55	483	0	483	3626.53	19079	14468	492
	WY 2002	3058	4065	462	8230	0	8230				8307
S	Oct 2002	309	372	32	496	0	496	3624.72	19121	14270	503
T	Nov 2002	377	384	27	476	0	476	3623.25	19160	14111	480
O	Dec 2002	252	279	24	602	0	602	3620.10	19151	13774	610
R	Jan 2003	236	264	16	784	0	784	3615.28	19120	13269	798
I	Feb 2003	262	281	17	714	0	714	3611.02	19106	12833	727
C	Mar 2003	413	376	15	786	0	786	3607.13	19071	12444	794
A	Apr 2003	409	387	22	601	0	601	3605.10	19035	12243	605
L	May 2003	1156	1054	29	652	0	652	3610.26	18895	12756	662
*	Jun 2003	2003	1644	44	842	0	842	3616.20	19045	13365	868
	Jul 2003	635	698	48	900	0	900	3613.96	19048	13133	0
	Aug 2003	400	511	49	900	0	900	3609.98	19016	12728	0
	Sep 2003	350	440	42	476	0	476	3609.26	19010	12656	0
	WY 2003	6802	6690	365	8229	0	8229				6047
	Oct 2003	460	492	38	492	0	492	3608.91	19007	12621	0
	Nov 2003	446	436	31	476	0	476	3608.25	19002	12555	0
	Dec 2003	356	369	26	492	0	492	3606.86	18991	12417	0
	Jan 2004	328	335	19	788	0	788	3602.39	18956	11979	0
	Feb 2004	341	331	18	712	0	712	3598.53	18926	11610	0
	Mar 2004	537	435	22	788	0	788	3594.83	18898	11263	0
	Apr 2004	798	598	25	600	0	600	3594.56	18897	11238	0
	May 2004	1865	1468	34	600	0	600	3602.71	18958	12011	0
	Jun 2004	2495	2027	41	800	0	800	3613.72	19046	13109	0
	Jul 2004	1261	1111	48	900	0	900	3615.19	19058	13260	0
	Aug 2004	497	572	49	900	0	900	3611.79	19030	12911	0
	Sep 2004	385	481	42	682	0	682	3609.56	19012	12686	0
	WY 2004	9769	8655	393	8230	0	8230				0
	Oct 2004	557	602	38	600	0	600	3609.23	19010	12653	0
	Nov 2004	550	574	31	600	0	600	3608.70	19005	12600	0
	Dec 2004	439	501	26	800	0	800	3605.66	18981	12299	0
	Jan 2005	405	490	19	800	0	800	3602.54	18957	11994	0
	Feb 2005	417	486	18	650	0	650	3600.79	18943	11826	0
	Mar 2005	663	674	22	600	0	600	3601.29	18947	11873	0
	Apr 2005	985	854	26	600	0	600	3603.47	18964	12085	0
	May 2005	2303	1905	36	800	0	800	3613.39	19043	13075	0
	Jun 2005	3080	2498	44	900	0	900	3626.95	19159	14514	0

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jul 2002	897	34	94	1008	16.4	34	999	1127	1157.57	17343
H	Aug 2002	893	47	99	945	15.4	39	940	1119	1156.42	17209
I	Sep 2002	483	169	81	664	11.2	30	643	1111	1155.42	17093
	WY 2002	8230	402	802	10509		298	10368			
S	Oct 2002	496	50	59	525	8.5	28	514	1107	1154.89	17032
T	Nov 2002	476	34	58	625	10.5	21	620	1095	1153.30	16850
O	Dec 2002	602	51	50	731	11.9	13	729	1087	1152.13	16718
R	Jan 2003	784	66	41	651	10.6	13	646	1095	1153.33	16854
I	Feb 2003	714	77	38	608	10.9	13	580	1104	1154.42	16978
C	Mar 2003	786	72	42	957	15.6	21	949	1094	1153.09	16826
A	Apr 2003	601	34	52	1138	19.1	20	1126	1059	1148.27	16287
L	May 2003	652	29	58	1017	16.5	24	1013	1033	1144.68	15893
*	Jun 2003	842	27	69	918	15.4	31	918	1023	1143.19	15733
	Jul 2003	900	58	86	887	14.4	32	887	1020	1142.78	15688
	Aug 2003	900	70	91	797	13.0	32	797	1023	1143.22	15735
	Sep 2003	476	64	75	591	9.9	27	591	1013	1141.87	15591
	WY 2003	8229	632	719	9445		275	9370			
	Oct 2003	492	62	55	413	6.7	28	413	1017	1142.39	15646
	Nov 2003	476	60	54	684	11.5	20	684	1003	1140.43	15437
	Dec 2003	492	77	47	688	11.2	19	688	992	1138.79	15265
	Jan 2004	788	73	38	721	11.7	13	721	998	1139.58	15348
	Feb 2004	712	98	35	604	10.5	13	604	1007	1140.99	15496
	Mar 2004	788	84	39	1025	16.7	19	1025	994	1139.11	15298
	Apr 2004	600	58	48	1125	18.9	24	1125	961	1134.27	14792
	May 2004	600	78	54	965	15.7	30	965	939	1130.86	14442
	Jun 2004	800	39	65	889	14.9	30	889	930	1129.52	14306
	Jul 2004	900	68	81	918	14.9	30	917	926	1128.96	14249
	Aug 2004	900	83	86	765	12.4	30	765	932	1129.89	14343
	Sep 2004	682	71	71	604	10.2	29	604	935	1130.34	14389
	WY 2004	8230	851	673	9401		285	9402			
	Oct 2004	600	62	52	434	7.1	28	434	944	1131.69	14527
	Nov 2004	600	60	52	682	11.5	20	682	939	1130.83	14439
	Dec 2004	800	77	45	698	11.4	15	698	946	1131.93	14551
	Jan 2005	800	73	37	721	11.7	13	721	952	1132.86	14647
	Feb 2005	650	98	34	604	10.9	13	604	958	1133.74	14738
	Mar 2005	600	84	38	1025	16.7	19	1025	934	1130.10	14364
	Apr 2005	600	58	46	1125	18.9	24	1125	901	1125.09	13859
	May 2005	800	78	53	965	15.7	30	965	890	1123.47	13699
	Jun 2005	900	39	63	889	14.9	30	889	888	1123.06	13658

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jul 2002	1008	-18	1002	0	1002	16.3	642.87	1695
H	Aug 2002	945	-26	916	0	916	14.9	642.98	1698
I	Sep 2002	664	-15	771	0	771	13.0	638.47	1577
	WY 2002	10509	-227	10284	0	10285			
S	Oct 2002	525	-4	610	0	610	9.9	635.03	1486
T	Nov 2002	625	-11	584	0	584	9.8	636.18	1516
O	Dec 2002	731	-23	544	0	544	8.9	642.27	1679
R	Jan 2003	651	-17	608	0	608	9.9	643.24	1705
I	Feb 2003	608	-13	572	0	572	10.3	644.08	1728
C	Mar 2003	957	-19	980	0	980	15.9	642.53	1686
A	Apr 2003	1138	-30	1108	0	1108	18.6	642.53	1686
L	May 2003	1017	-33	955	0	955	15.5	643.60	1715
*	Jun 2003	918	-32	905	0	905	15.2	642.89	1696
	Jul 2003	887	-29	899	0	899	14.6	641.40	1655
	Aug 2003	797	-35	724	0	724	11.8	642.80	1693
	Sep 2003	591	-31	689	0	689	11.6	638.00	1564
	WY 2003	9445	-277	9178	0	9178			
	Oct 2003	413	-30	576	0	576	9.4	630.49	1371
	Nov 2003	684	-28	567	0	567	9.5	634.00	1460
	Dec 2003	688	-28	537	0	537	8.7	638.71	1583
	Jan 2004	721	-32	606	0	606	9.9	641.80	1666
	Feb 2004	604	-26	545	0	545	9.5	643.01	1699
	Mar 2004	1025	-29	996	0	996	16.2	643.01	1699
	Apr 2004	1125	-36	1089	0	1089	18.3	643.01	1699
	May 2004	965	-33	932	0	932	15.2	643.01	1699
	Jun 2004	889	-28	889	0	889	14.9	642.00	1671
	Jul 2004	918	-29	902	0	902	14.7	641.50	1658
	Aug 2004	765	-35	730	0	730	11.9	641.50	1658
	Sep 2004	604	-31	667	0	667	11.2	638.00	1564
	WY 2004	9401	-365	9036	0	9036			
	Oct 2004	434	-30	598	0	598	9.7	630.49	1371
	Nov 2004	682	-28	565	0	565	9.5	634.00	1460
	Dec 2004	698	-28	547	0	547	8.9	638.71	1583
	Jan 2005	721	-32	606	0	606	9.9	641.80	1666
	Feb 2005	604	-26	545	0	545	9.8	643.01	1699
	Mar 2005	1025	-29	996	0	996	16.2	643.01	1699
	Apr 2005	1125	-36	1089	0	1089	18.3	643.01	1699
	May 2005	965	-33	932	0	932	15.2	643.01	1699
	Jun 2005	889	-28	889	0	889	14.9	642.00	1671

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Jul 2002	1002	-28	811	13.2	109	87	447.00	561	127	2.1
H	Aug 2002	916	-17	700	11.4	112	88	446.92	560	105	1.7
I	Sep 2002	771	-10	578	9.7	106	70	447.20	565	112	1.9
	WY 2002	10285	-130	7267		1281	1627			1610	
S	Oct 2002	610	8	500	8.1	59	40	448.20	584	79	1.3
T	Nov 2002	584	0	392	6.6	109	108	446.88	559	104	1.7
O	Dec 2002	544	4	322	5.2	110	128	446.21	547	122	2.0
R	Jan 2003	608	-2	378	6.1	58	179	445.69	537	134	2.2
I	Feb 2003	572	13	376	6.8	6	167	447.62	573	181	3.3
C	Mar 2003	980	-13	728	11.8	82	188	445.89	541	207	3.4
A	Apr 2003	1108	1	800	13.4	82	176	448.60	592	205	3.4
L	May 2003	955	49	710	11.5	53	184	448.83	596	112	1.8
*	Jun 2003	905	-15	715	12.0	35	144	448.57	591	111	1.9
	Jul 2003	899	-9	765	12.4	53	75	448.34	586	122	2.0
	Aug 2003	724	1	640	10.4	52	48	447.50	570	100	1.6
	Sep 2003	689	8	579	9.7	44	87	446.81	557	90	1.5
	WY 2003	9178	45	6905		743	1524			1567	
	Oct 2003	576	11	478	7.8	42	76	446.31	548	76	1.2
	Nov 2003	567	17	382	6.4	42	165	446.00	543	95	1.6
	Dec 2003	537	0	352	5.7	43	145	445.80	539	119	1.9
	Jan 2004	606	-6	378	6.1	37	186	445.80	539	130	2.1
	Feb 2004	545	10	376	6.5	10	169	445.80	539	155	2.7
	Mar 2004	996	12	728	11.8	77	187	446.70	555	200	3.3
	Apr 2004	1089	0	800	13.4	80	171	448.71	594	193	3.2
	May 2004	932	-2	710	11.5	18	185	449.60	611	106	1.7
	Jun 2004	889	-7	715	12.0	38	129	449.60	611	107	1.8
	Jul 2004	902	-9	765	12.4	84	75	448.00	580	119	1.9
	Aug 2004	730	1	640	10.4	21	80	447.50	570	100	1.6
	Sep 2004	667	8	579	9.7	29	80	446.81	557	90	1.5
	WY 2004	9036	35	6903		521	1648			1490	
	Oct 2004	598	11	478	7.8	68	72	446.31	548	78	1.3
	Nov 2004	565	17	382	6.4	65	141	445.99	543	99	1.7
	Dec 2004	547	0	352	5.7	68	130	445.80	539	122	2.0
	Jan 2005	606	-6	378	6.1	37	186	445.80	539	130	2.1
	Feb 2005	545	10	376	6.8	10	169	445.80	539	155	2.8
	Mar 2005	996	12	728	11.8	77	187	446.70	555	200	3.3
	Apr 2005	1089	0	800	13.4	80	171	448.71	594	193	3.2
	May 2005	932	-2	710	11.5	18	185	449.60	611	106	1.7
	Jun 2005	889	-7	715	12.0	38	129	449.60	611	107	1.8

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jul 2002	1008	16.4	1157.57	17343	-190	0.00	2062.0	447.2	100	443.7
H	Aug 2002	945	15.4	1156.42	17209	-134	0.00	1908.0	416.7	100	440.8
I	Sep 2002	664	11.2	1155.42	17093	-116	0.00	1908.0	286.3	100	431.1
	WY 2002	10508							4754.7		
S	Oct 2002	525	8.5	1154.89	17032	-61	0.00	1545.0	225.0	81	428.7
T	Nov 2002	625	10.5	1153.30	16850	-182	0.00	1317.0	275.8	69	441.1
O	Dec 2002	731	11.9	1152.13	16718	-133	0.00	1317.0	324.3	69	443.9
R	Jan 2003	651	10.6	1153.33	16854	136	0.00	1183.0	285.8	62	438.7
I	Feb 2003	608	10.9	1154.42	16978	125	0.00	1317.0	265.2	69	436.1
C	Mar 2003	957	15.6	1153.09	16826	-152	0.00	1526.0	425.3	80	444.4
A	Apr 2003	1138	19.1	1148.27	16287	-539	0.00	1431.0	504.4	75	443.3
L	May 2003	1017	16.5	1144.68	15893	-393	0.00	1509.0	443.4	82	435.8
*	Jun 2003	918	15.4	1143.19	15733	-161	0.00	1840.0	394.8	100	429.9
	Jul 2003	887	14.4	1142.78	15688	-44	489.67	1885.0	391.1	100	440.9
	Aug 2003	797	13.0	1143.22	15735	47	489.72	1885.0	346.6	100	435.0
	Sep 2003	591	9.9	1141.87	15591	-144	490.38	1885.0	251.6	100	425.8
	WY 2003	9445							4133.1		
	Oct 2003	413	6.7	1142.39	15646	55	494.64	1526.8	172.7	81	418.4
	Nov 2003	684	11.5	1140.43	15437	-209	497.94	1263.0	301.8	67	441.0
	Dec 2003	688	11.2	1138.79	15265	-173	494.33	1168.7	301.4	62	438.4
	Jan 2004	721	11.7	1139.58	15348	84	491.35	1168.7	317.1	62	439.6
	Feb 2004	604	10.5	1140.99	15496	148	490.37	1281.8	262.9	68	435.3
	Mar 2004	1025	16.7	1139.11	15298	-198	489.62	1300.7	455.0	69	443.9
	Apr 2004	1125	18.9	1134.27	14792	-506	486.27	1300.7	506.4	69	450.0
	May 2004	965	15.7	1130.86	14442	-350	478.72	1885.0	413.6	100	428.4
	Jun 2004	889	14.9	1129.52	14306	-137	476.69	1885.0	376.9	100	423.8
	Jul 2004	918	14.9	1128.96	14249	-57	476.24	1885.0	388.5	100	423.4
	Aug 2004	765	12.4	1129.89	14343	94	476.59	1885.0	323.9	100	423.1
	Sep 2004	604	10.2	1130.34	14389	45	478.42	1885.0	253.2	100	419.0
	WY 2004	9402							4073.2		
	Oct 2004	434	7.1	1131.69	14527	138	482.11	1771.9	179.5	94	413.2
	Nov 2004	682	11.5	1130.83	14439	-88	486.92	1413.8	293.6	75	430.4
	Dec 2004	698	11.4	1131.93	14551	112	485.34	1300.7	300.3	69	430.3
	Jan 2005	721	11.7	1132.86	14647	96	483.80	1300.7	311.2	69	431.4
	Feb 2005	604	10.9	1133.74	14738	91	483.29	1300.7	257.2	69	425.9
	Mar 2005	1025	16.7	1130.10	14364	-374	481.51	1300.7	448.5	69	437.5
	Apr 2005	1125	18.9	1125.09	13859	-505	477.20	1300.7	498.1	69	442.6
	May 2005	965	15.7	1123.47	13699	-160	472.57	1526.8	413.4	81	428.2
	Jun 2005	889	14.9	1123.06	13658	-41	469.80	1885.0	372.2	100	418.6

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jul 2002	1002	16.3	642.87	1695	-25	0.00	240.0	125.0	100	124.8
H	Aug 2002	916	14.9	642.98	1698	3	0.00	240.0	114.0	100	124.4
I	Sep 2002	771	13.0	638.47	1577	-122	0.00	240.0	95.5	100	123.9
	WY 2002	10284							1281.2		
S	Oct 2002	610	9.9	635.03	1486	-90	0.00	192.0	73.3	80	120.1
T	Nov 2002	584	9.8	636.18	1516	30	0.00	185.0	69.7	77	119.5
O	Dec 2002	544	8.9	642.27	1679	162	0.00	163.0	67.4	68	123.9
R	Jan 2003	608	9.9	643.24	1705	26	0.00	154.0	76.7	64	126.2
I	Feb 2003	572	10.3	644.08	1728	23	0.00	178.0	73.2	74	128.0
C	Mar 2003	980	15.9	642.53	1686	-42	0.00	197.0	124.6	82	127.1
A	Apr 2003	1108	18.6	642.53	1686	0	0.00	240.0	138.5	100	125.0
L	May 2003	955	15.5	643.60	1715	29	0.00	255.0	120.9	100	126.5
*	Jun 2003	905	15.2	642.89	1696	-19	0.00	255.0	113.6	100	125.6
	Jul 2003	899	14.6	641.40	1655	-41	135.15	255.0	112.0	100	124.6
	Aug 2003	724	11.8	642.80	1693	38	135.10	255.0	90.8	100	125.5
	Sep 2003	689	11.6	638.00	1564	-129	133.31	255.0	85.5	100	124.1
	WY 2003	9176							1146.2		
	Oct 2003	576	9.4	630.49	1371	-193	128.32	204.0	68.7	80	119.3
	Nov 2003	567	9.5	634.00	1460	89	126.46	196.3	66.7	77	117.5
	Dec 2003	537	8.7	638.71	1583	123	131.54	173.4	65.2	68	121.5
	Jan 2004	606	9.9	641.80	1666	83	135.97	163.2	75.5	64	124.6
	Feb 2004	545	9.5	643.01	1699	33	137.30	188.7	69.0	74	126.6
	Mar 2004	996	16.2	643.01	1699	0	137.29	209.1	124.4	82	124.9
	Apr 2004	1089	18.3	643.01	1699	0	136.05	255.0	135.4	100	124.3
	May 2004	932	15.2	643.01	1699	0	136.05	255.0	116.8	100	125.2
	Jun 2004	889	14.9	642.00	1671	-28	135.52	255.0	111.0	100	124.8
	Jul 2004	902	14.7	641.50	1658	-14	134.73	255.0	112.1	100	124.3
	Aug 2004	730	11.9	641.50	1658	0	134.46	255.0	91.3	100	125.0
	Sep 2004	667	11.2	638.00	1564	-94	132.63	255.0	82.4	100	123.6
	WY 2004	9037							1118.4		
	Oct 2004	598	9.7	630.49	1371	-193	128.32	204.0	71.3	80	119.2
	Nov 2004	565	9.5	634.00	1460	89	126.46	196.3	66.4	77	117.5
	Dec 2004	547	8.9	638.71	1583	123	131.54	173.4	66.4	68	121.4
	Jan 2005	606	9.9	641.80	1666	83	135.97	163.2	75.5	64	124.6
	Feb 2005	545	9.8	643.01	1699	33	137.30	188.7	68.9	74	126.5
	Mar 2005	996	16.2	643.01	1699	0	137.29	209.1	124.4	82	124.9
	Apr 2005	1089	18.3	643.01	1699	0	136.05	255.0	135.4	100	124.3
	May 2005	932	15.2	643.01	1699	0	136.05	255.0	116.8	100	125.2
	Jun 2005	889	14.9	642.00	1671	-28	135.52	255.0	111.0	100	124.8

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Parker Dam - Lake Havasu

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jul 2002	811	13.2	447.00	561	-21	0.00	120.0	54.5	100	67.1
H Aug 2002	700	11.4	446.92	560	-2	0.00	120.0	47.0	100	67.2
I Sep 2002	578	9.7	447.20	565	5	0.00	113.0	39.2	94	67.8
WY 2002	7268							485.6		
S Oct 2002	500	8.1	448.20	584	19	0.00	92.0	34.5	77	69.0
T Nov 2002	392	6.6	446.88	559	-25	0.00	94.0	26.9	78	68.7
O Dec 2002	322	5.2	446.21	547	-12	0.00	103.0	21.4	86	66.5
R Jan 2003	378	6.1	445.69	537	-10	0.00	120.0	25.5	100	67.5
I Feb 2003	376	6.8	447.62	573	36	0.00	120.0	25.2	100	67.1
C Mar 2003	728	11.8	445.89	541	-32	0.00	120.0	48.5	100	66.5
A Apr 2003	800	13.4	448.60	592	50	0.00	120.0	53.8	100	67.2
L May 2003	710	11.5	448.83	596	5	0.00	120.0	48.4	100	68.3
* Jun 2003	715	12.0	448.57	591	-5	0.00	120.0	48.8	100	68.3
Jul 2003	765	12.4	448.34	586	-5	75.82	120.0	50.8	100	66.5
Aug 2003	640	10.4	447.50	570	-16	75.29	120.0	42.1	100	65.7
Sep 2003	579	9.7	446.81	557	-13	74.86	112.8	37.8	94	65.3
WY 2003	6905							463.8		
Oct 2003	478	7.8	446.31	548	-9	75.25	92.4	31.2	77	65.2
Nov 2003	382	6.4	446.00	543	-6	74.80	93.6	24.6	78	64.3
Dec 2003	352	5.7	445.80	539	-4	74.07	103.2	22.3	86	63.3
Jan 2004	378	6.1	445.80	539	0	73.24	120.0	23.8	100	62.9
Feb 2004	376	6.5	445.80	539	0	73.24	120.0	23.7	100	63.1
Mar 2004	728	11.8	446.70	555	16	73.67	120.0	47.1	100	64.7
Apr 2004	800	13.4	448.71	594	38	75.09	120.0	52.8	100	66.0
May 2004	710	11.5	449.60	611	18	76.49	120.0	47.4	100	66.8
Jun 2004	715	12.0	449.60	611	0	76.93	120.0	48.1	100	67.2
Jul 2004	765	12.4	448.00	580	-31	76.15	120.0	51.0	100	66.7
Aug 2004	640	10.4	447.50	570	-10	75.13	120.0	42.0	100	65.6
Sep 2004	579	9.7	446.81	557	-13	74.55	120.0	37.7	100	65.0
WY 2004	6904							451.7		
Oct 2004	478	7.8	446.31	548	-9	75.37	90.0	31.2	75	65.4
Nov 2004	382	6.4	445.99	543	-6	74.98	90.0	24.7	75	64.5
Dec 2004	352	5.7	445.80	539	-4	74.73	90.0	22.5	75	63.9
Jan 2005	378	6.1	445.80	539	0	74.64	90.0	24.2	75	64.1
Feb 2005	376	6.8	445.80	539	0	74.64	90.0	24.2	75	64.4
Mar 2005	728	11.8	446.70	555	16	75.08	90.0	48.1	75	66.1
Apr 2005	800	13.4	448.71	594	38	75.09	120.0	52.8	100	66.0
May 2005	710	11.5	449.60	611	18	76.49	120.0	47.4	100	66.8
Jun 2005	715	12.0	449.60	611	0	76.93	120.0	48.1	100	67.2

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Jul 2002	406	16	27	35	19	3
H	Aug 2002	397	16	19	30	17	3
I	Sep 2002	213	17	15	18	10	3
	Summer 2002	1016	50	61	83	45	8
S	Oct 2002	218	17	8	10	3	3
T	Nov 2002	209	16	3	4	0	2
O	Dec 2002	276	16	3	4	0	3
R	Jan 2003	345	16	3	4	0	3
I	Feb 2003	326	19	4	5	0	2
C	Mar 2003	334	17	2	5	1	4
	Winter 2003	1708	101	22	33	4	16
A	Apr 2003	254	16	12	18	11	6
L	May 2003	275	48	11	20	18	5
*	Jun 2003	0	0	0	0	0	0
	Jul 2003	366	17	27	37	21	4
	Aug 2003	363	17	27	36	20	4
	Sep 2003	192	17	22	29	16	2
	Summer 2003	1449	115	99	139	85	21
	Oct 2003	198	17	14	19	11	4
	Nov 2003	191	17	5	8	5	4
	Dec 2003	197	17	4	6	4	4
	Jan 2004	314	17	4	6	4	4
	Feb 2004	281	16	4	6	4	3
	Mar 2004	309	17	4	7	5	4
	Winter 2004	1492	102	36	53	33	23
	Apr 2004	235	17	8	13	10	5
	May 2004	236	45	6	16	16	8
	Jun 2004	321	53	9	18	19	9
	Jul 2004	365	27	25	31	20	10
	Aug 2004	364	27	32	38	22	10
	Sep 2004	275	26	31	38	21	6
	Summer 2004	1795	194	111	153	109	47
	Oct 2004	241	27	25	30	17	6
	Nov 2004	241	26	16	20	12	6
	Dec 2004	320	27	17	21	12	6
	Jan 2005	318	27	21	27	15	5
	Feb 2005	257	24	22	29	16	4
	Mar 2005	237	38	29	39	22	5
	Winter 2005	1612	169	130	166	94	33
	Apr 2005	237	37	28	41	21	6
	May 2005	321	73	22	39	22	7
	Jun 2005	370	81	8	18	21	8

BUREAU OF RECLAMATION - CRFS 7/2003 MOST PROB WATER SUPPLY JOB STARTED:Thur JUL 10 14:58:31 2003

model_run_id = 1278

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
			* * * * P R E D I C T E D S P A C E * * * *									* * * * E F F E C T I V E S P A C E * * * *							
JUL	2003	1144	318	811	10955	13229	11647	24876	41	-32	1	9	10955	11647	22612	1500	887	0	35.6
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2003	1118	347	857	11187	13508	11692	25199	1118	347	857	2321	11187	11692	25199	1500	797	0	35.1
SEP	2003	1122	399	892	11592	14006	11645	25650	1122	399	892	2414	11592	11645	25650	2270	591	0	34.7
OCT	2003	1139	454	914	11664	14170	11789	25959	1139	454	914	2506	11664	11789	25959	3040	413	0	34.5
NOV	2003	1145	479	930	11699	14253	11734	25986	1145	479	930	2554	11699	11734	25986	3810	684	0	34.3
DEC	2003	1150	475	930	11765	14320	11943	26262	1150	475	930	2555	11765	11943	26262	4580	687	0	34.0
JAN	2004	1169	470	936	11903	14479	12115	26594	1169	470	936	2576	11903	12115	26594	5350	721	0	33.8
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2004	1169	470	936	11903	14479	12115	26594	592	451	377	1420	11903	12115	25439	5350	721	0	33.8
FEB	2004	1184	466	938	12341	14930	12032	26962	605	447	378	1430	12341	12032	25803	1500	604	0	33.6
MAR	2004	1190	462	933	12710	15296	11884	27180	608	442	373	1424	12710	11884	26017	1500	1025	0	33.1
APR	2004	1158	451	885	13057	15551	12082	27633	570	430	320	1320	13057	12082	26459	1500	1125	0	32.8
MAY	2004	1088	418	804	13082	15392	12588	27980	491	396	216	1103	13082	12588	26773	1500	965	0	33.6
JUN	2004	982	268	700	12309	14259	12938	27197	371	237	82	690	12309	12938	25937	1500	889	0	35.0
JUL	2004	766	81	703	11211	12760	13074	25835	136	29	43	208	11211	13074	24493	1500	918	0	35.2
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2004	648	53	706	11060	12467	13131	25598	648	53	706	1407	11060	13131	25598	1500	765	0	34.9
SEP	2004	648	94	721	11409	12871	13037	25908	648	94	721	1462	11409	13037	25908	2270	604	0	34.5
OCT	2004	676	159	711	11634	13180	12991	26171	676	159	711	1546	11634	12991	26171	3040	434	0	34.3
NOV	2004	691	199	713	11667	13270	12853	26123	691	199	713	1603	11667	12853	26123	3810	682	0	34.2
DEC	2004	710	218	705	11720	13353	12941	26294	710	218	705	1633	11720	12941	26294	4580	698	0	34.1
JAN	2005	746	248	703	12021	13719	12829	26548	746	248	703	1697	12021	12829	26548	5350	721	0	33.9
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2005	746	248	703	12021	13719	12829	26548	509	248	431	1188	12021	12829	26039	5350	721	0	33.9
FEB	2005	778	294	713	12326	14111	12733	26844	538	294	441	1273	12326	12733	26333	1500	604	0	33.8
MAR	2005	798	346	712	12494	14351	12642	26993	555	346	439	1341	12494	12642	26478	1500	1025	0	33.4
APR	2005	799	414	663	12447	14322	13016	27338	551	414	386	1350	12447	13016	26813	1500	1125	0	33.3
MAY	2005	752	439	570	12235	13997	13521	27517	494	439	269	1203	12235	13521	26959	1500	965	0	34.5
JUN	2005	662	314	439	11245	12660	13681	26341	392	314	108	814	11245	13681	25740	1500	889	0	36.4

Date: January 13, 2004

From: Water Resource Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	December Inflow (unreg) (Acre-Feet)	Percent of Normal	Midnight January 13 Elevation	Reservoir Storage (Acre-Feet)
Fontenelle	28,000	85	6484.08	190,000
Flaming Gorge	27,000	68	6008.87	2,605,000
Blue Mesa	22,000	85	7461.35	380,000
Powell	296,000	68	3595.07	11,286,000
Navajo	20,000	78	5996.24	709,000

Expected Operation

FONTENELLE - Snowpack conditions above Fontenelle remain near normal through the second week of January. As of January 13, 2004 the snowpack above Fontenelle Reservoir measured 99% of normal. The snowpack building season is about one half complete at this point.

The Colorado Basin River Forecast Center (CBRFC) issued the 2004 Water Supply Forecast for Fontenelle at 680,000 acre-feet (79% of normal) for the period from April through July. Based on this forecast, it is very likely that Fontenelle Reservoir will fill during the summer of 2004. The reservoir elevation is currently 6484 feet above sea level and declining about 1 foot every 9 days. The reservoir elevation will continue to decline until April and will reach a minimum elevation for the year of about 6467 feet above sea level. By late July Fontenelle will be very nearly full depending on the accuracy of the Water Supply Forecast. Releases will likely remain at the current level (750 cfs) until late March when ice cover on the river has subsided.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 14th, 2004 at 10:00 a.m. and will at the Wyoming Fish and Game office located in Green River Wyoming. For more information about the Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Due to experimental flows being conducted at Glen Canyon Dam, releases from Flaming Gorge Dam could see some fluctuations during the month of January. Fluctuating releases are being made to assist Western Area Power Administration make up generation that has been lost due to the experimental flows at Glen Canyon Dam. These fluctuations will vary daily

depending on power market conditions but are limited to a peak of 2000 cfs for a maximum duration of 4 hours each day. Minimum flows will remain at the current level which has been about 850 cfs. The additional releases are limited to 8500 acre-feet for the month of January which could impact the reservoir elevation by 2-3 inches.

The Colorado Basin River Forecast Center (CBRFC) has issued the coordinated water supply forecast for Water Year 2004. The official forecast for Flaming Gorge Reservoir has this years unregulated inflow volume for April through July at 930,000 acre-feet (78% of normal). This forecast will be updated twice each month as conditions change. Snow conditions above Flaming Gorge continue to be near normal for this time of year. On January 13th the snowpack above Flaming Gorge measured 96% of normal.

Based on the forecast, Flaming Gorge Reservoir will likely see some filling occur during the spring runoff. By March 1st, the reservoir elevation will likely see its low point for the year at about 6007.9 feet above sea level. By the end of July, the reservoir elevation potentially could rise about 10 feet from this level depending on the accuracy of the current forecast and the level of releases established during the runoff period.

The next "Flaming Gorge Working Group" meeting is to be held on April 15th, 2004 in Vernal, Utah at 10:00 a.m. at the Western Park Convention Center. The Working Group a forum for information exchange between Reclamation and all other parties associated with the operation of Flaming Gorge Reservoir. The public is encouraged to attend and express their concerns and interests with regard to the operation of Flaming Gorge Reservoir. For more information about the Working Group please contact Ed Vidmar at 801-379-1182.

ASPINALL – December unregulated inflow into Blue Mesa Reservoir was 22,000 acre-feet or 85 percent of average. Drought conditions still remain the controlling factor for water management throughout the region, even though we have had a fairly good start to the snowpack building season. Recorded precipitation during the month of December was 105 percent of normal. On January 13, 2004 the basin snowpack was averaging 117 percent. The current inflow rate into Blue Mesa Reservoir is about 325 cfs and reservoir releases are averaging about 225 cfs. Blue Mesa's present elevation is 7461.35 feet, which corresponds to a storage content of about 380,000 acre-feet.

Releases from Crystal Dam are currently set at 325 cfs. The Gunnison Diversion Tunnel has been shut down for the winter season with the exception of some small 100 cfs diversions taken bi-weekly for the municipal water needs for the city of Montrose, Colorado. Due to the severity of the continuing drought in the Gunnison River Basin, river flows through the Black Canyon of the Gunnison have been set close to the minimum flow rate. Last year that rate was 250 cfs; currently we have the river flow at 325 cfs.

On January 6, 2004, the National Weather Service's River Forecast Center issued the forecasted inflow for the April through July runoff period. The forecast is projecting a volume runoff into Blue Mesa Reservoir of 685,000 acre-feet. This represents a 95 percent of average runoff for this time period. Based on this forecast, Blue Mesa Reservoir is estimated to be near full or elevation 7516.4 feet by the end of the runoff period during the month of July 2004.

The next meeting of the "Aspinall Unit Working Group" will be on Thursday, January 22, 2004 at 1:00 PM in Montrose, Colorado. At this meeting, review of last summer and fall reservoir operations, and plans for next winter and spring 2004 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation decreased the release from Navajo Reservoir from 400 cubic feet per second (cfs) to 250 cfs, on Monday, November 3, 2003. All reservoir releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Based upon current hydrological conditions and historical hydrologic data, the target base flow should remain above 440 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gauged flows throughout the critical habitat area, therefore daily flows of less than 440 cfs may occur at some gages. This scheduled release is subject to changes in river flows and weather conditions.

Inflow into Navajo Reservoir continues to be very low. Unregulated reservoir inflow for December was 20,000 acre-feet, or 78 percent of average. The current reservoir inflow is averaging about 200 cfs. Presently, the reservoir water surface elevation is 5996.24 feet, which corresponds to a storage content of about 709,000 acre-feet. The monthly precipitation average in the basin above Bluff was 75 percent of average for December. The basin wide snowpack on January 13 was 108 percent of normal for the Animas River basin, and 126 percent of normal for the upper San Juan River basin.

On January 6, 2004, the National Weather Service's River Forecast Center issued an inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 910,000 acre-feet. This represents a 114 percent of normal runoff for the Upper San Juan River Basin. Although this seems like a break from the drought of recent years it is still very early in the snow accumulation season to break us out of drought operation mode.

A public meeting on Navajo Reservoir operations will be held on Tuesday, January 20, 2004 starting at 1:00 PM in Farmington, New Mexico. At this meeting, review of last summer and fall reservoir operations, and plans for next winter and spring 2004 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam - Lake Powell

Operations Experimental Flows

Daily high fluctuating releases from Glen Canyon Dam, as part of the Glen Canyon Dam experimental flows, will be implemented from January through March 2003. Releases will range

between a high of 20,000 cubic feet per second (cfs) to a low of 5,000 cfs each day. The 20,000 cfs releases will be maintained for about 9 hours each day (from about 11:00 am until about 8:00 pm), while the 5,000 cfs releases will be maintained for about 8 hours (from about 1:00 am until about 9:00 am). The remainder of the hours will be transition releases where releases will be between the daily high and the daily low. This pattern will be maintained for 7 days a week during the January through March time period. It should be noted that due to real-time power considerations and regulation to stabilize the power system, actual releases may deviate somewhat from this pattern

The January through March high fluctuating releases are intended to benefit the endangered humpback chub. Scientists have recognized that the humpback chub population has been in general decline since highly fluctuating flows were curtailed in November of 1991. Those flows helped keep the non-native fish, especially the rainbow and brown trout, in check. The trout are thought to prey upon and compete with native fish such as the endangered humpback chub. This is the second year of high fluctuating releases as part of the experimental flows. High fluctuating releases were first implemented in January through March of 2003.

Monthly release volumes in January, February, and March 2003 are scheduled to be 788, 737, and 788 thousand acre-feet, respectively, which averages out to 12,800 cfs per day. Because of the draw down condition of Lake Powell, releases from Lake Powell in water year 2004 are being scheduled to meet the minimum release objective of 8.23 million acre-feet. This is consistent with the requirements of the Criteria for Coordinated Long-Range Operation of Colorado River Reservoirs. The experimental flows will not change the total volume of water to be released from Lake Powell in water year 2004.

The experimental flows from Glen Canyon Dam received environmental clearances in December 2002. The flows were analyzed in an environmental assessment in accordance with the National Environmental Policy Act. The experimental flows are the result of ongoing studies by scientists from the United States Geological Survey and were recommended by the Glen Canyon Dam Adaptive Management Work Group, a Federal advisory committee. The experimental flows address the decline of two key resources in the Grand Canyon: sediment and population viability of endangered humpback chub. The Finding of No Significant Impact on the experimental flows can be found at http://www.uc.usbr.gov/amp/flow_fonsi.pdf

Basin Hydrology

Severe drought conditions in the Colorado River Basin continue. As we move into mid-winter, there are no clear signals that the drought is easing. While much of Utah was slammed with a major winter storm the last week of December, snowpack in the Colorado River Basin remains near average. The bulk of the moisture from the Utah storm was in the Wasatch Mountains,west of the Colorado River Basin. As of December 30, 2003, snowpack in the Colorado River Basin is 101 percent of average. Because of the extended drought, the snowpack lies atop a mantle of very dry soil. This scenario is not favorable for next springs runoff, as much of the melting snow will be absorbed by the soil. Reclamation is estimating that with average snowpack conditions this winter, runoff next spring would be about 75 percent of average. The National Weather Service will issue an April through July inflow forecast for Lake Powell on January 5, 2004.

The Colorado River Basin is now in its 5th year of drought. Inflow volumes have been below average for 4 consecutive years. Unregulated inflow in water year 2003 was only 53 percent of

average. Unregulated inflow in 2000, 2001 and 2002 was 62, 59, and 25 percent of average, respectively. Inflow in 2002 was the lowest ever observed since the completion of Glen Canyon Dam in 1963.

The trend of low inflow continues. Unregulated inflow in November, 2003 was 64 percent of average and Decembers will likely end up at about 65 percent of average. On December 29, 2003 observed inflow to Lake Powell was 5,000 cfs, about 60 percent of what is usually seen in late December.

Low inflows have reduced water storage in Lake Powell. On December 5, 2003, the elevation of Lake Powell dropped below 3600 feet. The last time the water surface elevation was this low was in 1973. The current elevation (as of December 30, 2003) of Lake Powell is 3,597 feet (103 feet from full pool). Current storage is 11.5 million acre-feet (47 percent of capacity). The good news is that even after 4 years of severe drought Lake Powell is still storing a large volume of water.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1102
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION INTO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICE'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs					Forecast		Outlook		
:	sep	oct	nov	dec	%Avg	jan	feb	mar	apr-jul	%Avg
GLDA3:Lake Powell	454	306	352	296	68%:	325/	350/	575/	7100/:	90%
GBRW4:Fontenelle	30	27	27	28	85%:	25/	25/	40/	680/:	79%
GRNU1:Flaming Gorge	26	24	28	27	68%:	25/	25/	65/	930/:	78%
BMDC2:Blue Mesa	45	27	24	22	85%:	20/	20/	30/	685/:	95%
MPSC2:Morrow Point					:	22/	22/	33/	745/:	95%
CLSC2:Crystal	52	32	29	27	82%:	25/	25/	38/	840/:	92%
VCRC2:Vallecito	17	6.4	6.1	4.9	80%:	4.1/	3.8/	6.2/	225/:	110%
NVRN5:Navajo	49	14	24	19.6	78%:	15/	24/	66/	910/:	114%
MPHC2:McPhee	14	4.8	3.6	3.5	78%:	3/	3.7/	13/	315/:	98%
TPIC2:Taylor Park					:	3.7/	3.5/	3.7/	100/:	97%
RBSC2:Ridgway					:	/	/	/	107/:	105%
LEMC2:Lemon	4.8	1.4	1.0	0.9	76%:	.7/	.65/	1.1/	60/:	103%

:
: ** UNREGULATED CRYSTAL INFLOW COMBINES BLUE MESA UNREGULATED
: INFLOW PLUS THE SIDE INFLOW TO BOTH MORROW POINT AND CRYSTAL

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 1/2004 Most Prob Water Supply 12-jan-2004 09:05:49

Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2003	25	1	40	0	40	6485.33	198
H	Feb 2003	24	1	36	0	36	6483.23	185
I	Mar 2003	59	1	58	0	58	6483.32	186
S	Apr 2003	56	1	83	4	87	6477.50	154
T	May 2003	76	1	74	13	87	6475.15	142
O	Jun 2003	189	2	63	0	63	6495.52	266
R	Jul 2003	69	2	46	0	46	6498.43	287
I	Aug 2003	35	2	47	0	47	6496.53	273
C	Sep 2003	31	2	46	0	46	6494.31	258
	WY 2003	653	16	598	31	629		
A	Oct 2003	27	1	29	17	46	6491.32	237
L	Nov 2003	27	1	41	5	46	6488.45	218
*	Dec 2003	28	1	46	0	46	6485.47	199
	Jan 2004	25	1	46	0	46	6481.85	177
	Feb 2004	25	1	42	0	42	6478.65	160
	Mar 2004	40	0	75	0	75	6471.18	124
	Apr 2004	74	1	92	0	92	6466.63	105
	May 2004	155	1	97	0	97	6479.23	163
	Jun 2004	282	2	102	48	150	6499.19	293
	Jul 2004	169	3	101	14	115	6505.75	344
	Aug 2004	76	2	100	0	100	6502.41	317
	Sep 2004	46	2	65	0	65	6499.69	297
	WY 2004	974	16	836	84	920		
	Oct 2004	47	1	67	0	67	6496.81	275
	Nov 2004	39	1	65	0	65	6493.04	249
	Dec 2004	30	1	67	0	67	6487.36	211
	Jan 2005	28	1	67	0	67	6480.81	171
	Feb 2005	26	1	60	0	60	6473.99	137
	Mar 2005	47	0	70	0	70	6468.63	113
	Apr 2005	84	1	90	0	90	6467.01	107
	May 2005	176	1	97	33	130	6477.08	152
	Jun 2005	320	2	101	74	175	6499.43	295
	Jul 2005	192	3	101	39	140	6505.78	344
	Aug 2005	83	2	80	0	80	6505.86	345
	Sep 2005	48	2	72	0	72	6502.58	319
	WY 2005	1120	16	937	146	1083		
	Oct 2005	52	1	67	0	67	6500.40	302
	Nov 2005	43	1	65	0	65	6497.37	279
	Dec 2005	33	1	67	0	67	6492.46	245

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jan 2003	30	45	1	49	0	49	68	6009.50	2625	0	80
H Feb 2003	32	43	2	57	0	57	67	6009.04	2610	0	79
I Mar 2003	78	77	3	52	0	52	68	6009.69	2631	0	131
S Apr 2003	66	96	4	49	0	49	70	6010.98	2673	0	219
T May 2003	99	119	7	140	0	140	69	6010.17	2647	0	590
O Jun 2003	244	111	9	63	0	63	70	6011.30	2684	0	506
R Jul 2003	72	48	11	50	0	50	70	6010.90	2670	0	102
I Aug 2003	33	44	11	52	0	52	69	6010.36	2653	0	65
C Sep 2003	26	40	9	50	0	50	68	6009.81	2635	0	65
WY 2003	764	737	68	710	0	710					2047
A Oct 2003	23	43	6	52	0	52	68	6009.38	2621	0	67
L Nov 2003	28	46	3	51	0	51	67	6009.17	2614	0	79
* Dec 2003	27	46	2	53	0	53	67	6008.91	2606	0	80
Jan 2004	25	46	1	49	0	49	67	6008.78	2602	0	49
Feb 2004	25	42	2	44	0	44	67	6008.66	2599	0	44
Mar 2004	65	100	4	49	0	49	68	6010.08	2644	0	49
Apr 2004	123	141	6	48	0	48	71	6012.67	2729	0	48
May 2004	237	178	9	125	0	125	73	6013.96	2772	0	125
Jun 2004	368	235	11	146	0	146	75	6016.19	2847	0	146
Jul 2004	203	149	12	61	0	61	77	6018.32	2921	0	61
Aug 2004	89	113	9	61	0	61	79	6019.50	2962	0	61
Sep 2004	56	75	8	60	0	60	79	6019.68	2968	0	60
WY 2004	1269	1214	73	799	0	799					869
Oct 2004	59	79	5	61	0	61	80	6020.05	2981	0	61
Nov 2004	50	76	2	60	0	60	80	6020.43	2995	0	60
Dec 2004	36	73	2	61	0	61	80	6020.71	3005	0	61
Jan 2005	41	80	2	61	0	61	81	6021.19	3022	0	61
Feb 2005	45	79	2	56	0	56	82	6021.75	3042	0	56
Mar 2005	97	120	4	61	0	61	83	6023.23	3095	0	61
Apr 2005	141	147	7	60	0	60	86	6025.34	3173	0	60
May 2005	273	227	10	160	0	160	88	6026.82	3228	0	160
Jun 2005	423	278	13	185	0	185	90	6028.87	3306	0	185
Jul 2005	233	181	14	61	0	61	94	6031.53	3409	0	61
Aug 2005	97	94	11	61	0	61	94	6032.09	3430	0	61
Sep 2005	59	83	9	60	0	60	95	6032.43	3444	0	60
WY 2005	1554	1517	81	947	0	947					947
Oct 2005	65	80	5	61	0	61	95	6032.77	3457	0	61
Nov 2005	56	78	2	60	0	60	96	6033.14	3472	0	60
Dec 2005	40	74	2	61	0	61	96	6033.41	3483	0	61

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 1/2004 Most Prob Water Supply 12-jan-2004 09:05:49

Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2003	3	3	9287.57	40
H	Feb 2003	3	3	9287.04	40
I	Mar 2003	3	4	9286.61	39
S	Apr 2003	7	4	9289.66	42
T	May 2003	29	8	9305.60	63
O	Jun 2003	31	13	9316.66	81
R	Jul 2003	9	15	9313.21	75
I	Aug 2003	6	14	9308.70	68
C	Sep 2003	8	7	9309.00	68
	WY 2003	109	81		
A	Oct 2003	5	4	9309.72	69
L	Nov 2003	4	3	9310.47	71
*	Dec 2003	4	3	9310.82	71
	Jan 2004	3	3	9311.11	72
	Feb 2004	3	3	9311.35	72
	Mar 2004	4	6	9309.88	70
	Apr 2004	8	8	9309.94	70
	May 2004	26	18	9315.07	78
	Jun 2004	44	22	9327.02	100
	Jul 2004	21	22	9326.74	100
	Aug 2004	10	22	9320.47	88
	Sep 2004	7	17	9314.80	78
	WY 2004	139	131		
	Oct 2004	7	6	9315.11	78
	Nov 2004	5	6	9314.59	77
	Dec 2004	5	6	9313.77	76
	Jan 2005	4	6	9312.78	74
	Feb 2005	4	6	9311.46	72
	Mar 2005	4	6	9310.41	71
	Apr 2005	8	12	9308.11	67
	May 2005	27	18	9313.92	76
	Jun 2005	46	21	9327.31	101
	Jul 2005	22	22	9327.41	101
	Aug 2005	10	20	9322.38	91
	Sep 2005	7	16	9317.48	82
	WY 2005	149	145		
	Oct 2005	7	8	9316.63	81
	Nov 2005	5	6	9316.13	80
	Dec 2005	5	6	9315.32	79

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2003	17	18	0	11	0	11	7446.05	291
H	Feb 2003	16	17	0	15	0	15	7446.30	292
I	Mar 2003	27	27	0	9	0	9	7449.60	310
S	Apr 2003	42	39	0	50	0	50	7447.48	299
T	May 2003	174	155	1	42	0	42	7466.19	411
O	Jun 2003	170	150	1	48	0	48	7480.76	512
R	Jul 2003	43	49	1	101	0	101	7473.26	458
I	Aug 2003	33	40	1	93	0	93	7465.29	405
C	Sep 2003	45	45	1	62	0	62	7462.45	387
	WY 2003	631	606	5	489	0	489		
A	Oct 2003	26	25	0	47	0	47	7458.78	364
L	Nov 2003	23	22	0	16	0	16	7459.81	370
*	Dec 2003	22	21	0	15	0	15	7460.86	377
	Jan 2004	20	20	0	15	0	15	7461.57	381
	Feb 2004	20	20	0	14	0	14	7462.43	386
	Mar 2004	30	32	0	16	0	16	7464.94	402
	Apr 2004	72	72	1	46	0	46	7468.74	427
	May 2004	207	199	1	52	0	52	7488.96	573
	Jun 2004	278	256	1	56	0	56	7513.02	772
	Jul 2004	128	128	2	96	0	96	7516.44	803
	Aug 2004	63	75	1	103	0	103	7513.12	773
	Sep 2004	36	46	1	101	0	101	7506.69	717
	WY 2004	925	916	7	577	0	577		
	Oct 2004	37	37	1	82	0	82	7501.22	671
	Nov 2004	32	33	0	73	0	73	7496.25	631
	Dec 2004	26	27	0	77	0	77	7490.03	582
	Jan 2005	25	27	0	85	0	85	7482.35	523
	Feb 2005	23	25	0	76	0	76	7475.23	472
	Mar 2005	35	37	0	86	0	86	7468.03	423
	Apr 2005	75	79	1	84	0	84	7467.16	417
	May 2005	218	208	1	110	0	110	7481.12	514
	Jun 2005	292	268	1	27	0	27	7510.87	753
	Jul 2005	134	134	2	84	0	84	7516.35	802
	Aug 2005	65	74	1	99	0	99	7513.46	776
	Sep 2005	37	46	1	100	0	100	7507.10	721
	WY 2005	999	995	8	983	0	983		
	Oct 2005	37	39	1	82	0	82	7501.88	677
	Nov 2005	32	33	0	76	0	76	7496.56	633
	Dec 2005	26	27	0	80	0	80	7489.97	581

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2003	19	11	1	13	0	12	0	12	7151.64	110
H	Feb 2003	18	15	2	17	0	15	0	15	7154.46	113
I	Mar 2003	29	9	3	12	0	16	0	16	7148.63	108
S	Apr 2003	48	50	7	57	0	52	0	52	7154.64	113
T	May 2003	188	42	14	56	0	54	0	54	7157.73	115
O	Jun 2003	180	48	10	58	0	59	0	59	7157.05	115
R	Jul 2003	46	101	3	104	0	106	0	106	7154.89	113
I	Aug 2003	36	93	3	95	0	97	0	97	7152.55	111
C	Sep 2003	47	62	2	64	0	64	0	64	7153.42	112
	WY 2003	678	489	48	537	0	530	0	530		
A	Oct 2003	28	47	2	49	0	52	0	52	7149.88	109
L	Nov 2003	25	16	2	18	0	16	0	16	7151.87	111
*	Dec 2003	24	15	2	16	0	15	0	15	7153.36	112
	Jan 2004	22	15	2	17	0	16	0	16	7153.73	112
	Feb 2004	23	14	3	17	0	17	0	17	7153.73	112
	Mar 2004	33	16	3	19	0	19	0	19	7153.73	112
	Apr 2004	80	46	9	55	0	55	0	55	7153.73	112
	May 2004	233	52	26	78	0	78	0	78	7153.73	112
	Jun 2004	298	56	20	76	0	76	0	76	7153.73	112
	Jul 2004	134	96	6	102	0	102	0	102	7153.73	112
	Aug 2004	66	103	3	106	0	106	0	106	7153.73	112
	Sep 2004	38	101	2	103	0	103	0	103	7153.73	112
	WY 2004	1004	577	80	656	0	655	0	655		
	Oct 2004	39	82	2	84	0	84	0	84	7153.73	112
	Nov 2004	34	73	2	75	0	75	0	75	7153.73	112
	Dec 2004	28	77	2	79	0	79	0	79	7153.73	112
	Jan 2005	27	85	2	87	0	87	0	87	7153.73	112
	Feb 2005	25	76	3	79	0	79	0	79	7153.73	112
	Mar 2005	39	86	4	90	0	90	0	90	7153.73	112
	Apr 2005	85	84	10	94	0	94	0	94	7153.73	112
	May 2005	247	110	29	139	0	139	0	139	7153.73	112
	Jun 2005	315	27	23	50	0	50	0	50	7153.73	112
	Jul 2005	141	84	7	91	0	91	0	91	7153.73	112
	Aug 2005	68	99	4	103	0	103	0	103	7153.73	112
	Sep 2005	39	100	2	102	0	102	0	102	7153.73	112
	WY 2005	1087	983	90	1073	0	1073	0	1073		
	Oct 2005	39	82	2	84	0	84	0	84	7153.73	112
	Nov 2005	34	76	2	78	0	78	0	78	7153.73	112
	Dec 2005	28	80	2	82	0	82	0	82	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jan 2003	22	12	3	15	2	14	16	6740.21	13	1	16
H Feb 2003	21	15	3	18	0	15	15	6752.71	17	0	14
I Mar 2003	34	16	4	20	10	11	21	6750.34	16	5	16
S Apr 2003	56	52	7	59	59	0	59	6752.87	17	43	16
T May 2003	206	54	18	72	72	0	72	6752.51	17	49	24
O Jun 2003	196	59	16	75	77	1	78	6740.47	13	48	34
R Jul 2003	52	106	6	111	108	1	109	6748.44	16	63	49
I Aug 2003	42	97	6	103	102	0	102	6752.65	17	62	41
C Sep 2003	52	64	5	68	70	0	70	6744.61	15	46	27
WY 2003	756	530	76	605	522	86	608			317	269
A Oct 2003	32	52	4	56	27	28	55	6746.98	15	34	23
L Nov 2003	29	16	4	20	0	20	20	6747.86	16	0	20
* Dec 2003	27	15	4	19	0	20	20	6744.53	15	1	19
Jan 2004	25	16	3	20	0	19	19	6746.05	15	0	19
Feb 2004	25	17	2	19	0	19	19	6746.05	15	0	19
Mar 2004	38	19	5	24	0	24	24	6746.05	15	5	19
Apr 2004	92	55	11	66	66	0	66	6746.05	15	30	36
May 2004	265	78	32	110	110	0	110	6746.05	15	55	55
Jun 2004	335	76	37	113	112	1	113	6746.05	15	60	53
Jul 2004	148	102	14	116	116	0	116	6746.05	15	65	51
Aug 2004	76	106	10	116	116	0	116	6746.05	15	65	51
Sep 2004	47	103	9	112	112	0	112	6746.05	15	55	57
WY 2004	1139	655	135	791	659	131	790			370	422
Oct 2004	47	84	8	92	92	0	92	6746.05	15	30	62
Nov 2004	40	75	6	81	81	0	81	6746.05	15	0	81
Dec 2004	33	79	5	84	84	0	84	6746.05	15	0	84
Jan 2005	32	87	5	92	92	0	92	6746.05	15	0	92
Feb 2005	30	79	4	83	83	0	83	6746.05	15	0	83
Mar 2005	47	90	8	97	97	0	97	6746.05	15	5	92
Apr 2005	104	94	18	112	112	0	112	6746.05	15	30	82
May 2005	299	139	52	191	116	75	191	6746.05	15	55	136
Jun 2005	378	50	62	112	112	0	112	6746.05	15	60	52
Jul 2005	167	91	26	116	116	0	116	6746.05	15	65	51
Aug 2005	82	103	14	116	116	0	116	6746.05	15	65	51
Sep 2005	49	102	10	113	112	1	113	6746.05	15	55	58
WY 2005	1308	1073	218	1289	1213	76	1289			365	924
Oct 2005	47	84	8	92	92	0	92	6746.05	15	30	62
Nov 2005	40	78	6	84	84	0	84	6746.05	15	0	84
Dec 2005	33	82	5	87	87	0	87	6746.05	15	0	87

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2003	3	0	7624.24	35
H	Feb 2003	3	0	7625.98	38
I	Mar 2003	5	0	7628.62	42
S	Apr 2003	14	0	7635.63	55
T	May 2003	53	29	7646.68	79
O	Jun 2003	30	40	7641.61	68
R	Jul 2003	9	36	7627.82	41
I	Aug 2003	11	26	7616.93	25
C	Sep 2003	17	6	7624.58	36
	WY 2003	163	142		
A	Oct 2003	6	4	7625.86	38
L	Nov 2003	6	0	7629.25	43
*	Dec 2003	5	0	7631.78	48
	Jan 2004	4	0	7633.77	52
	Feb 2004	4	2	7634.70	54
	Mar 2004	6	6	7634.81	54
	Apr 2004	23	28	7632.21	49
	May 2004	74	43	7646.75	79
	Jun 2004	90	45	7664.57	124
	Jul 2004	38	45	7662.12	118
	Aug 2004	20	45	7652.45	93
	Sep 2004	17	43	7641.01	67
	WY 2004	293	261		
	Oct 2004	14	24	7636.22	57
	Nov 2004	9	4	7638.66	62
	Dec 2004	6	5	7639.15	63
	Jan 2005	5	4	7639.61	64
	Feb 2005	5	4	7640.06	65
	Mar 2005	8	8	7640.06	65
	Apr 2005	21	22	7639.59	64
	May 2005	67	43	7650.19	88
	Jun 2005	82	45	7664.62	125
	Jul 2005	35	45	7660.88	115
	Aug 2005	19	43	7651.42	91
	Sep 2005	16	30	7645.50	77
	WY 2005	287	277		
	Oct 2005	14	12	7646.38	79
	Nov 2005	9	4	7648.51	84
	Dec 2005	6	4	7649.36	86

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jan 2003	13	0	10	0	0	22	6009.14	815	39
H Feb 2003	15	0	12	0	0	20	6008.15	806	35
I Mar 2003	39	1	34	1	4	22	6008.99	813	44
S Apr 2003	71	11	48	2	16	21	6010.10	823	41
T May 2003	163	26	115	2	26	25	6016.96	884	98
O Jun 2003	81	19	68	3	36	29	6017.05	885	85
R Jul 2003	-9	1	17	3	41	58	6007.43	800	53
I Aug 2003	2	1	19	2	33	43	6000.18	740	51
C Sep 2003	48	3	35	2	15	24	5999.45	734	67
WY 2003	479	62	400	17	183	338			604
A Oct 2003	14	0	12	1	7	27	5996.50	711	49
L Nov 2003	24	0	18	1	0	16	5996.73	713	51
* Dec 2003	20	0	15	0	0	15	5996.63	712	78
Jan 2004	15	0	11	0	0	15	5996.06	708	15
Feb 2004	24	0	22	0	0	14	5997.08	716	14
Mar 2004	66	1	65	1	5	15	6002.62	760	15
Apr 2004	196	14	187	1	24	15	6019.49	907	15
May 2004	318	31	257	2	31	15	6040.27	1116	15
Jun 2004	298	32	221	3	43	15	6054.18	1275	15
Jul 2004	97	9	95	4	48	28	6055.40	1290	28
Aug 2004	50	3	72	3	43	36	6054.56	1280	36
Sep 2004	42	1	68	2	19	23	6056.49	1304	23
WY 2004	1164	91	1043	18	220	234			354
Oct 2004	44	1	53	1	12	22	6057.93	1322	22
Nov 2004	35	0	30	1	1	21	6058.52	1329	21
Dec 2004	25	0	24	1	0	22	6058.65	1331	22
Jan 2005	23	0	22	0	0	31	6057.87	1321	31
Feb 2005	30	0	29	1	0	28	6057.93	1322	28
Mar 2005	89	1	89	1	4	31	6062.04	1374	31
Apr 2005	170	14	156	2	21	30	6069.72	1477	30
May 2005	275	31	220	3	28	59	6078.82	1607	59
Jun 2005	257	32	188	4	39	120	6080.50	1632	120
Jul 2005	84	9	85	5	44	40	6080.27	1629	40
Aug 2005	45	3	67	3	43	34	6079.32	1615	34
Sep 2005	40	1	53	3	19	30	6079.41	1616	30
WY 2005	1117	92	1016	25	211	468			468
Oct 2005	44	1	41	2	12	31	6079.18	1612	31
Nov 2005	35	0	30	1	1	30	6079.06	1611	30
Dec 2005	25	0	23	1	0	31	6078.49	1602	31

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Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Jan 2003	236	264	16	784	0	784	3615.28	19120	13269	798
H Feb 2003	262	281	17	714	0	714	3611.02	19106	12833	727
I Mar 2003	413	376	15	786	0	786	3607.13	19071	12444	794
S Apr 2003	409	387	22	601	0	601	3605.10	19035	12243	605
T May 2003	1156	1054	29	652	0	652	3610.26	18895	12756	661
O Jun 2003	2003	1644	44	842	0	842	3616.20	19045	13365	865
R Jul 2003	350	447	45	900	0	900	3610.63	19117	12794	935
I Aug 2003	137	292	50	902	0	902	3604.21	19096	12156	927
C Sep 2003	454	490	47	473	0	473	3603.73	19113	12110	485
WY 2003	6358	6270	368	8227	0	8227				8390
A Oct 2003	306	378	27	490	0	490	3601.93	19148	11935	495
L Nov 2003	352	364	23	475	0	475	3600.48	19154	11796	485
* Dec 2003	296	312	20	602	0	602	3597.22	19246	11487	610
Jan 2004	300	319	18	788	0	788	3592.36	19210	11035	0
Feb 2004	350	353	17	712	0	712	3588.52	19182	10687	0
Mar 2004	575	500	21	788	0	788	3585.31	19159	10401	0
Apr 2004	882	638	23	600	0	600	3585.46	19160	10415	0
May 2004	2064	1555	32	650	0	650	3594.39	19225	11222	0
Jun 2004	2759	2107	39	800	0	800	3606.65	19319	12396	0
Jul 2004	1395	1210	46	925	1	924	3608.87	19336	12617	0
Aug 2004	478	523	47	925	0	925	3604.66	19303	12201	0
Sep 2004	371	440	41	476	0	476	3603.94	19297	12130	0
WY 2004	10128	8699	354	8231	1	8230				1590
Oct 2004	502	540	37	492	0	492	3604.04	19298	12140	0
Nov 2004	496	534	30	476	0	476	3604.31	19300	12166	0
Dec 2004	396	468	25	492	0	492	3603.84	19296	12120	0
Jan 2005	365	453	19	850	0	850	3599.84	19266	11735	0
Feb 2005	379	441	18	650	0	650	3597.63	19249	11525	0
Mar 2005	597	558	22	600	0	600	3597.00	19244	11466	0
Apr 2005	887	711	25	600	0	600	3597.85	19250	11546	0
May 2005	2074	1696	35	650	0	650	3607.51	19325	12482	0
Jun 2005	2773	2204	42	800	0	800	3619.80	19426	13742	0
Jul 2005	1402	1189	50	910	0	910	3621.79	19443	13954	0
Aug 2005	552	585	51	910	0	910	3618.51	19415	13606	0
Sep 2005	428	502	43	800	0	800	3615.48	19390	13290	0
WY 2005	10851	9881	397	8230	0	8230				0
Oct 2005	557	598	39	600	0	600	3615.12	19387	13253	0
Nov 2005	550	594	32	600	0	600	3614.78	19384	13217	0
Dec 2005	439	520	27	500	0	500	3614.71	19384	13210	0

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jan 2003	784	66	41	651	10.6	13	646	1095	1153.33	16854
H	Feb 2003	714	77	38	608	10.9	11	580	1104	1154.42	16978
I	Mar 2003	786	72	42	957	15.6	16	949	1094	1153.09	16826
S	Apr 2003	601	34	52	1138	19.1	21	1126	1059	1148.27	16287
T	May 2003	652	29	58	1017	16.5	24	1013	1033	1144.68	15893
O	Jun 2003	842	5	69	918	15.4	31	917	1023	1143.19	15733
R	Jul 2003	900	39	86	964	15.7	33	964	1014	1141.93	15598
I	Aug 2003	902	118	91	744	12.1	31	743	1023	1143.27	15741
C	Sep 2003	473	81	75	584	9.8	26	581	1015	1142.12	15618
	WY 2003	8227	656	719	9462		268	9383			
A	Oct 2003	490	21	54	539	8.8	26	537	1009	1141.17	15517
L	Nov 2003	475	46	54	637	10.7	20	635	997	1139.48	15337
*	Dec 2003	602	46	47	623	10.1	19	622	994	1139.12	15300
	Jan 2004	788	73	38	626	10.2	13	641	1005	1140.63	15458
	Feb 2004	712	98	35	797	13.9	12	788	1003	1140.40	15435
	Mar 2004	788	84	39	964	15.7	20	983	993	1138.89	15275
	Apr 2004	600	58	48	1095	18.4	25	1112	961	1134.15	14780
	May 2004	650	78	54	1024	16.6	32	1042	936	1130.49	14404
	Jun 2004	800	39	65	864	14.5	32	851	930	1129.48	14301
	Jul 2004	924	68	81	877	14.3	32	866	930	1129.60	14314
	Aug 2004	925	83	86	803	13.1	32	791	936	1130.51	14406
	Sep 2004	476	71	71	585	9.8	30	573	929	1129.33	14286
	WY 2004	8230	765	672	9434		293	9441			
	Oct 2004	492	62	52	342	5.6	30	331	937	1130.63	14419
	Nov 2004	476	60	52	674	11.3	21	672	925	1128.71	14223
	Dec 2004	492	77	44	658	10.7	16	656	915	1127.33	14084
	Jan 2005	850	73	36	713	11.6	13	732	924	1128.65	14217
	Feb 2005	650	98	33	734	13.2	12	726	923	1128.43	14195
	Mar 2005	600	84	37	939	15.3	20	956	903	1125.35	13886
	Apr 2005	600	58	45	1090	18.3	25	1113	871	1120.34	13392
	May 2005	650	78	51	1027	16.7	32	1044	846	1116.46	13018
	Jun 2005	800	39	61	911	15.3	32	853	840	1115.41	12917
	Jul 2005	910	68	76	874	14.2	32	867	840	1115.44	12920
	Aug 2005	910	83	81	812	13.2	32	793	845	1116.29	13001
	Sep 2005	800	71	67	597	10.0	30	574	857	1118.23	13188
	WY 2005	8230	851	635	9371		295	9316			
	Oct 2005	600	62	50	414	6.7	30	331	873	1120.67	13424
	Nov 2005	600	60	50	652	11.0	21	673	867	1119.86	13346
	Dec 2005	500	77	43	639	10.4	16	657	859	1118.51	13216

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jan 2003	651	-17	608	0	608	9.9	643.24	1705
H	Feb 2003	608	-13	572	0	572	10.3	644.08	1728
I	Mar 2003	957	-19	980	0	980	15.9	642.53	1686
S	Apr 2003	1138	-30	1108	0	1108	18.6	642.53	1686
T	May 2003	1017	-33	955	0	955	15.5	643.60	1715
O	Jun 2003	918	-32	905	0	905	15.2	642.89	1696
R	Jul 2003	964	-31	886	0	886	14.4	644.60	1743
I	Aug 2003	744	-23	723	0	723	11.8	644.48	1739
C	Sep 2003	584	-20	660	0	660	11.1	640.95	1643
	WY 2003	9462	-256	9135	0	9135			
A	Oct 2003	539	-7	706	0	706	11.5	634.31	1468
L	Nov 2003	637	-11	568	0	568	9.5	636.53	1526
*	Dec 2003	623	-18	540	0	540	8.8	638.98	1590
	Jan 2004	626	-32	594	0	594	9.7	639.57	1606
	Feb 2004	797	-26	696	0	696	12.1	642.00	1671
	Mar 2004	964	-29	926	0	926	15.1	643.01	1699
	Apr 2004	1095	-36	1076	0	1076	18.1	643.01	1699
	May 2004	1024	-33	1009	0	1009	16.4	643.01	1699
	Jun 2004	864	-28	851	0	851	14.3	642.00	1671
	Jul 2004	877	-29	850	0	850	13.8	641.50	1658
	Aug 2004	803	-35	756	0	756	12.3	641.50	1658
	Sep 2004	585	-31	636	0	636	10.7	638.00	1564
	WY 2004	9434	-315	9208	0	9208			
	Oct 2004	342	-30	494	0	494	8.0	630.49	1371
	Nov 2004	674	-28	555	0	555	9.3	634.00	1460
	Dec 2004	658	-28	505	0	505	8.2	638.71	1583
	Jan 2005	713	-32	617	0	617	10.0	641.80	1666
	Feb 2005	734	-26	667	0	667	12.0	643.01	1699
	Mar 2005	939	-29	927	0	927	15.1	643.01	1699
	Apr 2005	1090	-36	1077	0	1077	18.1	643.01	1699
	May 2005	1027	-33	1011	0	1011	16.4	643.01	1699
	Jun 2005	911	-28	852	0	852	14.3	642.00	1671
	Jul 2005	874	-29	852	0	852	13.9	641.50	1658
	Aug 2005	812	-35	758	0	758	12.3	641.50	1658
	Sep 2005	597	-31	637	0	637	10.7	638.00	1564
	WY 2005	9371	-365	8952	0	8952			
	Oct 2005	414	-30	495	0	495	8.0	630.49	1371
	Nov 2005	652	-28	556	0	556	9.3	634.00	1460
	Dec 2005	639	-28	506	0	506	8.2	638.71	1583

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Jan 2003	608	-2	378	6.1	58	179	445.69	537	134	2.2
H	Feb 2003	572	13	376	6.8	6	167	447.62	573	181	3.3
I	Mar 2003	980	-13	728	11.8	82	188	445.89	541	207	3.4
S	Apr 2003	1108	1	800	13.4	82	176	448.60	592	205	3.4
T	May 2003	955	49	709	11.5	53	184	448.83	596	112	1.8
O	Jun 2003	905	-15	715	12.0	35	144	448.57	591	112	1.9
R	Jul 2003	886	-13	742	12.1	51	76	448.81	596	122	2.0
I	Aug 2003	723	-4	607	9.9	63	48	448.81	596	100	1.6
C	Sep 2003	660	-9	572	9.6	57	54	447.05	562	93	1.6
	WY 2003	9135	19	6840		764	1492			1571	
A	Oct 2003	706	-9	509	8.3	60	125	447.20	565	73	1.2
L	Nov 2003	568	6	336	5.7	67	175	446.96	560	100	1.7
*	Dec 2003	540	9	347	5.6	75	171	444.52	516	119	1.9
	Jan 2004	594	-6	350	5.7	58	188	444.00	507	130	2.1
	Feb 2004	696	10	472	8.2	33	169	445.80	539	155	2.7
	Mar 2004	926	12	676	11.0	61	185	446.70	555	200	3.3
	Apr 2004	1076	0	803	13.5	59	176	448.71	594	193	3.2
	May 2004	1009	-2	746	12.1	61	182	449.60	611	109	1.8
	Jun 2004	851	-7	732	12.3	30	82	449.60	611	111	1.9
	Jul 2004	850	-9	762	12.4	31	79	448.00	580	121	2.0
	Aug 2004	756	1	664	10.8	31	72	447.50	570	100	1.6
	Sep 2004	636	8	558	9.4	30	69	446.81	557	90	1.5
	WY 2004	9208	13	6955		596	1673			1501	
	Oct 2004	494	11	483	7.9	31	0	446.31	548	72	1.2
	Nov 2004	555	17	374	6.3	40	163	445.99	543	99	1.7
	Dec 2004	505	0	320	5.2	41	148	445.80	539	119	1.9
	Jan 2005	617	-6	364	5.9	59	188	445.80	539	130	2.1
	Feb 2005	667	10	474	8.5	33	169	445.80	539	155	2.8
	Mar 2005	927	12	676	11.0	62	185	446.70	555	200	3.3
	Apr 2005	1077	0	803	13.5	60	176	448.71	594	193	3.2
	May 2005	1011	-2	747	12.1	62	182	449.60	611	109	1.8
	Jun 2005	852	-7	733	12.3	30	82	449.60	611	111	1.9
	Jul 2005	852	-9	763	12.4	31	79	448.00	580	121	2.0
	Aug 2005	758	1	665	10.8	31	72	447.50	570	100	1.6
	Sep 2005	637	8	558	9.4	30	69	446.81	557	90	1.5
	WY 2005	8952	35	6960		510	1513			1499	
	Oct 2005	495	11	484	7.9	31	0	446.29	548	72	1.2
	Nov 2005	556	17	374	6.3	41	163	446.00	543	99	1.7
	Dec 2005	506	0	320	5.2	42	148	445.80	539	119	1.9

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jan 2003	651	10.6	1153.33	16854	136	0.00	1183.0	285.8	62	438.7
H	Feb 2003	608	10.9	1154.42	16978	125	0.00	1317.0	265.2	69	436.1
I	Mar 2003	957	15.6	1153.09	16826	-152	0.00	1526.0	425.3	80	444.4
S	Apr 2003	1138	19.1	1148.27	16287	-539	0.00	1431.0	504.4	75	443.3
T	May 2003	1017	16.5	1144.68	15893	-393	0.00	1509.0	443.4	82	435.8
O	Jun 2003	918	15.4	1143.19	15733	-161	0.00	1840.0	394.8	100	429.9
R	Jul 2003	964	15.7	1141.93	15598	-135	0.00	1840.0	413.6	100	428.8
I	Aug 2003	744	12.1	1143.27	15741	144	0.00	1840.0	313.4	100	421.2
C	Sep 2003	584	9.8	1142.12	15618	-124	0.00	1840.0	242.1	100	414.5
	WY 2003	9463							4112.9		
A	Oct 2003	539	8.8	1141.17	15517	-101	0.00	1490.0	225.4	81	418.5
L	Nov 2003	637	10.7	1139.48	15337	-178	0.00	1233.0	272.5	67	427.7
*	Dec 2003	623	10.1	1139.12	15300	-38	0.00	1141.0	266.0	62	426.8
	Jan 2004	626	10.2	1140.63	15458	159	492.68	1168.7	281.2	62	449.5
	Feb 2004	797	13.9	1140.40	15435	-23	491.67	1281.8	352.1	68	441.9
	Mar 2004	964	15.7	1138.89	15275	-160	489.56	1300.7	439.3	69	455.7
	Apr 2004	1095	18.4	1134.15	14780	-495	486.11	1300.7	499.3	69	455.9
	May 2004	1024	16.6	1130.49	14404	-376	478.48	1885.0	443.1	100	432.9
	Jun 2004	864	14.5	1129.48	14301	-102	476.48	1885.0	366.4	100	424.3
	Jul 2004	877	14.3	1129.60	14314	13	476.54	1885.0	372.1	100	424.2
	Aug 2004	803	13.1	1130.51	14406	92	477.21	1885.0	336.6	100	419.4
	Sep 2004	585	9.8	1129.33	14286	-120	478.22	1885.0	238.2	100	406.9
	WY 2004	9433							4092.2		
	Oct 2004	342	5.6	1130.63	14419	133	481.08	1771.9	129.6	94	378.7
	Nov 2004	674	11.3	1128.71	14223	-195	485.34	1413.8	287.6	75	426.7
	Dec 2004	658	10.7	1127.33	14084	-139	481.99	1300.7	278.1	69	422.8
	Jan 2005	713	11.6	1128.65	14217	133	479.41	1300.7	314.2	69	440.6
	Feb 2005	734	13.2	1128.43	14195	-22	478.55	1300.7	315.0	69	429.1
	Mar 2005	939	15.3	1125.35	13886	-309	476.50	1300.7	416.0	69	443.2
	Apr 2005	1090	18.3	1120.34	13392	-493	472.47	1300.7	487.5	69	447.2
	May 2005	1027	16.7	1116.46	13018	-375	466.72	1526.8	440.1	81	428.6
	Jun 2005	911	15.3	1115.41	12917	-100	462.51	1885.0	357.8	100	392.6
	Jul 2005	874	14.2	1115.44	12920	3	462.49	1885.0	363.2	100	415.8
	Aug 2005	812	13.2	1116.29	13001	81	463.09	1885.0	328.9	100	405.2
	Sep 2005	597	10.0	1118.23	13188	187	465.62	1885.0	233.6	100	391.3
	WY 2005	9370							3951.5		
	Oct 2005	414	6.7	1120.67	13424	236	472.68	1413.8	128.9	75	311.2
	Nov 2005	652	11.0	1119.86	13346	-78	475.96	1413.8	283.5	75	434.9
	Dec 2005	639	10.4	1118.51	13216	-130	473.18	1300.7	274.2	69	429.0

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jan 2003	608	9.9	643.24	1705	26	0.00	154.0	76.7	64	126.2
H	Feb 2003	572	10.3	644.08	1728	23	0.00	178.0	73.2	74	128.0
I	Mar 2003	980	15.9	642.53	1686	-42	0.00	197.0	124.6	82	127.1
S	Apr 2003	1108	18.6	642.53	1686	0	0.00	240.0	138.5	100	125.0
T	May 2003	955	15.5	643.60	1715	29	0.00	255.0	120.9	100	126.5
O	Jun 2003	905	15.2	642.89	1696	-19	0.00	255.0	113.6	100	125.6
R	Jul 2003	886	14.4	644.60	1743	47	0.00	255.0	111.6	100	125.9
I	Aug 2003	723	11.8	644.48	1739	-3	0.00	255.0	91.6	100	126.7
C	Sep 2003	660	11.1	640.95	1643	-96	0.00	204.0	82.2	80	124.6
	WY 2003	9134							1143.3		
A	Oct 2003	706	11.5	634.31	1468	-175	0.00	204.0	84.7	80	120.0
L	Nov 2003	568	9.5	636.53	1526	58	0.00	196.0	67.9	77	119.5
*	Dec 2003	540	8.8	638.98	1590	65	0.00	173.0	65.3	68	120.9
	Jan 2004	594	9.7	639.57	1606	15	134.94	163.2	73.5	64	123.8
	Feb 2004	696	12.1	642.00	1671	66	135.66	188.7	86.4	74	124.2
	Mar 2004	926	15.1	643.01	1699	28	136.79	209.1	115.6	82	124.8
	Apr 2004	1076	18.1	643.01	1699	0	136.05	255.0	133.8	100	124.4
	May 2004	1009	16.4	643.01	1699	0	136.05	255.0	126.0	100	124.8
	Jun 2004	851	14.3	642.00	1671	-28	135.52	255.0	106.4	100	125.1
	Jul 2004	850	13.8	641.50	1658	-14	134.73	255.0	105.9	100	124.5
	Aug 2004	756	12.3	641.50	1658	0	134.46	255.0	94.4	100	124.8
	Sep 2004	636	10.7	638.00	1564	-94	132.63	255.0	78.7	100	123.8
	WY 2004	9208							1138.6		
	Oct 2004	494	8.0	630.49	1371	-193	128.32	204.0	59.2	80	119.9
	Nov 2004	555	9.3	634.00	1460	89	126.46	196.3	65.2	77	117.6
	Dec 2004	505	8.2	638.71	1583	123	131.54	173.4	61.5	68	121.7
	Jan 2005	617	10.0	641.80	1666	83	135.97	163.2	76.9	64	124.5
	Feb 2005	667	12.0	643.01	1699	33	137.30	188.7	83.8	74	125.7
	Mar 2005	927	15.1	643.01	1699	0	137.29	209.1	116.1	82	125.3
	Apr 2005	1077	18.1	643.01	1699	0	136.05	255.0	133.9	100	124.4
	May 2005	1011	16.4	643.01	1699	0	136.05	255.0	126.2	100	124.8
	Jun 2005	852	14.3	642.00	1671	-28	135.52	255.0	106.6	100	125.0
	Jul 2005	852	13.9	641.50	1658	-14	134.73	255.0	106.1	100	124.5
	Aug 2005	758	12.3	641.50	1658	0	134.46	255.0	94.6	100	124.8
	Sep 2005	637	10.7	638.00	1564	-94	132.63	255.0	78.8	100	123.8
	WY 2005	8952							1108.9		
	Oct 2005	495	8.0	630.49	1371	-193	128.32	204.0	59.3	80	119.9
	Nov 2005	556	9.3	634.00	1460	89	126.46	196.3	65.3	77	117.6
	Dec 2005	506	8.2	638.71	1583	123	131.54	173.4	61.6	68	121.7

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jan 2003	378	6.1	445.69	537	-10	0.00	120.0	25.5	100	67.5
H	Feb 2003	376	6.8	447.62	573	36	0.00	120.0	25.2	100	67.1
I	Mar 2003	728	11.8	445.89	541	-32	0.00	120.0	48.5	100	66.6
S	Apr 2003	800	13.4	448.60	592	50	0.00	120.0	53.8	100	67.2
T	May 2003	709	11.5	448.83	596	5	0.00	120.0	48.4	100	68.3
O	Jun 2003	715	12.0	448.57	591	-5	0.00	120.0	48.8	100	68.3
R	Jul 2003	742	12.1	448.81	596	5	0.00	120.0	50.7	100	68.3
I	Aug 2003	607	9.9	448.81	596	-0	0.00	120.0	41.6	100	68.5
C	Sep 2003	572	9.6	447.05	562	-33	0.00	113.0	39.9	94	69.8
	WY 2003	6841							465.3		
A	Oct 2003	509	8.3	447.20	565	3	0.00	92.0	34.6	77	68.0
L	Nov 2003	336	5.7	446.96	560	-5	0.00	94.0	22.9	78	68.0
*	Dec 2003	347	5.6	444.52	516	-44	0.00	103.0	23.1	86	66.5
	Jan 2004	350	5.7	444.00	507	-9	71.74	120.0	21.6	100	61.7
	Feb 2004	472	8.2	445.80	539	32	72.36	120.0	29.7	100	63.0
	Mar 2004	676	11.0	446.70	555	16	73.67	120.0	43.7	100	64.6
	Apr 2004	803	13.5	448.71	594	38	75.09	120.0	53.0	100	66.0
	May 2004	746	12.1	449.60	611	18	76.49	120.0	50.0	100	66.9
	Jun 2004	732	12.3	449.60	611	0	76.93	120.0	49.2	100	67.3
	Jul 2004	762	12.4	448.00	580	-31	76.15	120.0	50.8	100	66.7
	Aug 2004	664	10.8	447.50	570	-10	75.13	120.0	43.6	100	65.7
	Sep 2004	558	9.4	446.81	557	-13	74.55	120.0	36.2	100	64.9
	WY 2004	6955							458.4		
	Oct 2004	483	7.9	446.31	548	-9	75.37	90.0	31.6	75	65.4
	Nov 2004	374	6.3	445.99	543	-6	74.98	90.0	24.1	75	64.4
	Dec 2004	320	5.2	445.80	539	-4	74.73	90.0	20.3	75	63.5
	Jan 2005	364	5.9	445.80	539	0	74.64	90.0	23.3	75	64.0
	Feb 2005	474	8.5	445.80	539	0	74.64	90.0	30.9	75	65.1
	Mar 2005	676	11.0	446.70	555	16	75.08	90.0	44.6	75	66.0
	Apr 2005	803	13.5	448.71	594	38	75.09	120.0	53.0	100	66.0
	May 2005	747	12.1	449.60	611	18	76.49	120.0	50.0	100	66.9
	Jun 2005	733	12.3	449.60	611	0	76.93	120.0	49.3	100	67.3
	Jul 2005	763	12.4	448.00	580	-31	76.15	120.0	50.9	100	66.7
	Aug 2005	665	10.8	447.50	570	-10	75.13	120.0	43.7	100	65.7
	Sep 2005	558	9.4	446.81	557	-13	74.86	112.8	36.4	94	65.2
	WY 2005	6960							458.1		
	Oct 2005	484	7.9	446.29	548	-9	75.24	92.4	31.6	77	65.3
	Nov 2005	374	6.3	446.00	543	-5	74.79	93.6	24.0	78	64.2
	Dec 2005	320	5.2	445.80	539	-4	74.07	103.2	20.2	86	63.0

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Jan 2003	345	16	3	4	0	3
H	Feb 2003	326	19	4	5	0	2
I	Mar 2003	334	17	2	5	1	4
	Winter 2003	1708	101	22	33	4	16
S	Apr 2003	254	16	12	18	11	6
T	May 2003	275	48	11	20	18	5
O	Jun 2003	0	0	0	0	0	0
R	Jul 2003	386	17	29	39	20	3
I	Aug 2003	382	17	26	36	23	3
C	Sep 2003	201	32	17	23	22	3
	Summer 2003	1498	130	95	135	94	21
A	Oct 2003	206	17	13	18	8	2
L	Nov 2003	198	17	4	6	0	3
*	Dec 2003	251	22	4	5	1	3
	Jan 2004	307	17	4	6	12	4
	Feb 2004	275	16	4	6	21	3
	Mar 2004	303	17	4	7	21	5
	Winter 2004	1541	105	33	48	63	20
	Apr 2004	230	17	13	20	22	6
	May 2004	251	45	15	28	22	7
	Jun 2004	315	52	17	27	21	8
	Jul 2004	370	22	30	37	17	10
	Aug 2004	369	22	32	38	15	10
	Sep 2004	189	22	31	37	16	6
	Summer 2004	1724	179	138	187	113	46
	Oct 2004	195	22	25	30	17	6
	Nov 2004	189	22	22	27	16	6
	Dec 2004	195	22	23	28	18	6
	Jan 2005	336	22	25	31	21	5
	Feb 2005	255	20	22	28	22	4
	Mar 2005	235	22	24	32	21	5
	Winter 2005	1406	130	140	178	116	32
	Apr 2005	235	22	23	34	22	6
	May 2005	257	58	31	50	22	7
	Jun 2005	324	68	8	18	21	8
	Jul 2005	374	22	26	33	17	10
	Aug 2005	374	22	31	37	16	8
	Sep 2005	327	22	31	37	16	7
	Summer 2005	1891	215	151	209	115	45
	Oct 2005	244	23	25	30	0	6
	Nov 2005	244	22	23	28	0	6
	Dec 2005	203	23	24	29	-NaN	6

BUREAU OF RECLAMATION - CRFS 1/2004 MOST PROB WATER SUPPLY JOB STARTED:Tus JAN 13 8:53:27 2004

model_run_id = 1295

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
			* * * * P R E D I C T E D S P A C E * * * *									* * * * C R E D I T A B L E S P A C E * * * *							
JAN	2004	1289	453	984	12833	15559	12080	27639	1289	453	984	2726	12833	12080	27639	5350	641	0	32.7
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2004	1289	453	984	12833	15559	12080	27639	523	453	740	1716	12833	12080	26630	5350	641	0	32.7
FEB	2004	1314	449	988	13285	16036	11922	27958	547	449	744	1740	13285	11922	26947	1500	788	0	32.4
MAR	2004	1336	443	980	13633	16392	11945	28337	566	443	736	1745	13633	11945	27323	1500	983	0	32.1
APR	2004	1325	427	936	13919	16607	12105	28712	550	427	686	1663	13919	12105	27687	1500	1112	0	31.9
MAY	2004	1260	402	789	13905	16356	12600	28956	475	402	514	1391	13905	12600	27897	1500	1042	0	32.8
JUN	2004	1159	256	580	13098	15093	12976	28070	363	254	273	890	13098	12976	26964	1500	851	0	34.4
JUL	2004	954	57	421	11924	13355	13079	26434	142	32	67	240	11924	13079	25242	1500	866	0	34.8
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2004	829	27	406	11703	12965	13066	26031	829	27	406	1262	11703	13066	26031	1500	791	0	34.4
SEP	2004	815	56	416	12119	13406	12974	26380	815	56	416	1287	12119	12974	26380	2270	573	0	34.0
OCT	2004	829	112	392	12190	13523	13094	26617	829	112	392	1333	12190	13094	26617	3040	331	0	33.9
NOV	2004	837	158	374	12180	13549	12961	26511	837	158	374	1369	12180	12961	26511	3810	672	0	33.8
DEC	2004	850	199	367	12154	13570	13157	26727	850	199	367	1416	12154	13157	26727	4580	656	0	33.7
JAN	2005	878	248	365	12200	13691	13296	26986	878	248	365	1491	12200	13296	26986	5350	732	0	33.4
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2005	878	248	365	12200	13691	13296	26986	609	248	365	1222	12200	13296	26718	5350	732	0	33.4
FEB	2005	901	306	375	12585	14167	13163	27330	629	306	375	1310	12585	13163	27058	1500	726	0	33.1
MAR	2005	915	358	374	12795	14442	13185	27626	640	358	374	1372	12795	13185	27351	1500	956	0	32.8
APR	2005	885	407	322	12854	14468	13494	27962	604	407	322	1333	12854	13494	27681	1500	1113	0	32.6
MAY	2005	814	413	219	12774	14221	13988	28208	523	413	219	1155	12774	13988	27917	1500	1044	0	33.5
JUN	2005	714	315	89	11838	12957	14362	27319	410	315	89	814	11838	14362	27015	1500	853	0	35.2
JUL	2005	493	76	64	10578	11211	14463	25674	172	50	45	267	10578	14463	25308	1500	867	0	35.5
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2005	341	27	67	10366	10802	14460	25262	341	27	67	436	10366	14460	25262	1500	793	0	35.2
SEP	2005	319	53	81	10714	11167	14379	25546	319	53	81	453	10714	14379	25546	2270	574	0	34.9
OCT	2005	331	109	80	11030	11550	14192	25742	331	109	80	520	11030	14192	25742	3040	331	0	34.9
NOV	2005	335	153	84	11067	11638	13956	25594	335	153	84	571	11067	13956	25594	3810	673	0	34.8
DEC	2005	342	196	85	11103	11727	14034	25761	342	196	85	624	11103	14034	25761	4580	657	0	34.7

Date: April 12, 2004

From: Water Resource Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	March inflow(unreg) (Acre-Feet)	Percent of normal	Midnight April 11 Elevation	Reservoir Storage (Acre-Feet)
Fontenelle	23,000	79	6482.85	183,000
Flaming Gorge	33,000	70	6009.79	2,634,000
Blue Mesa	20,000	88	7470.60	440,000
Powell	245,000	58	3583.02	10,200,000
Navajo	23,000	77	6010.79	829,000

Expected Operation

FONTENELLE – The current elevation of Fontenelle Reservoir is 6483.07 feet above sea level. Releases are steady at about 750 cfs and the inflows are averaging about 1500 cfs.

Snowpack conditions above Fontenelle decreased significantly during the month of March. As of March 1st, 2004 the snowpack above Fontenelle Reservoir measured 88.2% of normal. As of April 1st, the snowpack measured 74.5% of normal and as of April 13th the snowpack now measures 62.7% of normal. The snowpack building season is nearly complete for 2004.

The Colorado Basin River Forecast Center (CBRFC) has updated the 2004 Water Supply Forecast for Fontenelle to 500,000 acre-feet (58% of normal) for the period from April through July. This is down 125,000 acre-feet from on month ago. It is still very likely that Fontenelle Reservoir will fill during the summer of 2004. The reservoir elevation is currently 6483.07 feet above sea level and increasing. Releases are currently near 750 cfs and will likely be increased to about powerplant capacity (~1500 cfs) by the end of April. By late July Fontenelle will be very nearly full depending on how much inflow Fontenelle receives over the next 4 month.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 14th, 2004 at 10:00 a.m. and will at the Wyoming Fish and Game office located in Green River Wyoming. For more information about the Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE – The current elevation of Flaming Gorge (4/13) is about 6009.8 feet above sea level (30.2 feet from full pool elevation). Inflows have been averaging about 1400 cfs over the past 10 days while releases are averaging about 860 cfs.

The Colorado Basin River Forecast Center (CBRFC) has updated the coordinated water supply forecast for Water Year 2004. The official forecast for Flaming Gorge Reservoir was updated during the first week of April to 620,000 acre-feet (52% of normal) of unregulated inflow for the April-July period. This reflects a 205,000 acre-foot decrease from March's forecast. Snow conditions above Flaming Gorge decreased significantly during March. On March 1st the snowpack above Flaming Gorge measured 88.3% of normal. As of April 1st, the snowpack was 70.7% of normal. As of April 13th the snowpack had decreased to 58.7% of normal. The snowpack building season is nearly complete at this point of the year.

Based on the forecast, Flaming Gorge Reservoir will likely see some filling during the spring runoff. Currently the reservoir elevation is 6009.79 feet above sea level (30.21 feet from full pool elevation). Inflows are beginning to increase and the reservoir elevation will likely increase over the next 5 months by 2 to 4 feet.

The next "Flaming Gorge Working Group" meeting is to be held on April 15th, 2004 in Vernal, Utah at 10:00 a.m. at the Western Park Convention Center. The Working Group is a forum for information exchange between Reclamation and all other parties associated with the operation of Flaming Gorge Reservoir. The public is encouraged to attend and express their concerns and interests with regard to the operation of Flaming Gorge Reservoir. For more information about the Working Group please contact Ed Vidmar at 801-379-1182.

ASPINALL - March unregulated inflow into Blue Mesa Reservoir was 46,000 acre-feet or 131 percent of average. This higher than average inflow volume was mainly the result of a much drier and warmer March. Therefore, drought conditions still remain the controlling factor for water management throughout the region. Precipitation during the month of March was only 30 percent of average. On March 10, 2004 the basin snowpack was averaging 99 percent of average, however by April 10th the basin snowpack was only averaging 77 percent of average. With the soil moisture being severely depleted from 4 years of drought, we can expect of much reduced spring runoff from the already below normal snowpack. The current inflow rate into Blue Mesa Reservoir is about 1200 cfs and reservoir releases are averaging about 300 cfs. Blue Mesa's present elevation is 7470.6 feet, which corresponds to a storage content of about 440,000 acre-feet. To view the most current reservoir elevation, content, inflow and release, click on: Blue Mesa Reservoir Data or Crystal Reservoir Data.

On April 5, 2004, the National Weather Service's River Forecast Center issued the forecasted inflow for the April through July runoff period. The forecast is projecting a volume runoff into Blue Mesa Reservoir of 460,000 acre-feet or 64 percent of average. This is a reduction of 160,000 acre-feet from March's seasonal runoff forecast of 620,000 acre-feet. Based on this forecast, Blue Mesa Reservoir is not expected to fill this year.

Uncompahgre Valley Water Users (UVWU) started diverting water through their Gunnison Tunnel on March 23, 2004. Releases from Crystal Dam were increased to correspond to tunnel demands.

Currently, releases from Crystal are set at 700 cfs. The river flows below the tunnel are about 300 cfs. Due to the severity of the continuing drought in the Gunnison River Basin, river flows through the Black Canyon of the Gunnison have been set close to the minimum flow rate of 300 cfs since the close of late season's (2003) irrigation. It is anticipated that canyon flows will start to increase as downstream demands pick up, which should start to increase sometime during the first part of May.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, April 22, 2004 at 1:00 PM in Grand Junction, Colorado. At this meeting, review of last autumn and winter reservoir operations, and plans for next spring and summer 2004 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

Navajo - Reclamation increased the release from Navajo Reservoir from 250 cubic feet per second (cfs) to 350 cfs on Thursday, April 1, 2004, at 4:00 am. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Once again this year, a shortage sharing agreement on the San Juan River has been developed by water users. The agreement calls for users to limit their water use and share in shortages in the event a water shortage is realized.

Minimum Target Base Flows for recovery of endangered fish will be 400 cfs through October based on the 2004 Shortage Sharing Agreement recommendations that target base flows be reduced from 500 cfs to 400 cfs for the April through October period, if the Minimum Probable forecast projects the July End-of-Month Content to be below 1,000,000 acre-feet.

Based on the 2004 Shortage Sharing rules, a shortage does not exist under the April forecast.

Because of gate repair work at Navajo Dam this spring, a spring peak release will not be made for endangered fish this year. The minimum allowable reservoir release will be 350 cfs through October, unless the Record of Decision (ROD) for the Navajo Reservoir EIS is signed before that time.

Unregulated reservoir inflow for March was 119,000 acre-feet, or 133 percent of average. This unexpected above normal inflow was a direct result of much warmer temperatures than usual during March, thus initiating an early start to the annual spring runoff. The current daily reservoir inflow is averaging about 2,000 cfs. Presently, the reservoir water surface elevation is 6010.8 feet, which corresponds to a storage content of about 829,000 acre-feet. The monthly precipitation average in the basin above Bluff was only 20 percent of average for March. The basin wide snowpack on April 10 was 87 percent of normal for the Animas River basin, and 89 percent of normal for the upper San Juan River basin.

On April 5, 2004, the National Weather Service's River Forecast Center issued an inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 600,000 acre-feet. This represents a 75 percent of normal runoff for the Upper San Juan River Basin.

A public meeting on Navajo Reservoir operations will held on Tuesday, April 13, 2004 at 1:00 PM in Farmington, New Mexico. At this meeting, review of last autumn and winter reservoir operations, and plans for next spring and summer 2004 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Lake Powell

Glen Canyon Dam Operations - Experimental Flows

In April 2004, a volume of 650,000 acre-feet is scheduled to be released from Lake Powell, which is an average of 10,900 cubic feet per second (cfs). On Mondays through Fridays in April, daily fluctuations due to load following will likely vary between a low of about 7,800 cfs (during late evening and early morning off-peak hours) to a high of about 13,800 cfs (during late afternoon and early evening on-peak hours). On Saturdays, releases will likely vary between a low of about 7,800 cfs during off-peak hours to a high of about 12,500 cfs during on-peak hours. On Sundays, releases will likely vary between a low of about 7,800 cfs during off-peak hours to a high of about 12,000 cfs during on-peak hours. This release pattern is shown in the following graph. It should be noted,however, that actual releases will occasionally deviate somewhat from those displayed due to real-time power system considerations.

A volume of 600,000 acre-feet is scheduled to be released in May which is an average release of 9,760 cfs. Because of the draw down condition of Lake Powell, releases from Lake Powell in water year 2004 are being scheduled to meet the minimum release objective of 8.23 million acre-feet. This is consistent with the requirements of the Criteria for Coordinated Long-Range Operation of Colorado River Reservoirs.

Daily high fluctuating releases from Glen Canyon Dam, as part of the Glen Canyon Dam experimental flows, were implemented from January through March 2004. Releases, each day, varied between a low of 5,000 cfs to a high of 20,000 cfs (except for Sundays in February and March) throughout this period. The experimental flows will not change the total volume of water to be released from Lake Powell in water year 2004.

The January through March high fluctuating releases are intended to benefit the endangered humpback chub. Scientists have recognized that the humpback chub population has been in general decline since highly fluctuating flows were curtailed in November of 1991. Those flows helped keep the non-native fish, especially the rainbow and brown trout, in check. The trout are thought to prey upon and compete with native fish such as the endangered humpback chub. This is the second year of high fluctuating releases as part of the experimental flows. High fluctuating releases were first implemented in January through March of 2003.

The experimental flows from Glen Canyon Dam received environmental clearances in December 2002. The flows were analyzed in an environmental assessment in accordance with the National Environmental Policy Act. The experimental flows are the result of ongoing studies by scientists from the United States Geological Survey and were recommended by the Glen Canyon Dam Adaptive Management Work Group, a Federal advisory committee. The experimental flows address

the decline of two key resources in the Grand Canyon; sediment and population viability of endangered humpback chub. The Finding of No Significant Impact on the experimental flows can be found at http://www.uc.usbr.gov/amp/flow_fonsi.pdf .

Upper Colorado River Basin Hydrology

The month of March pretty much dashed hopes that 2004 would bring relief to the ongoing drought in the Colorado River Basin. Basin snowpack on March 1, 2004 was 96 percent of average. At that time the April through July inflow was forecasted to be 82 percent of average. The weather pattern in March, 2004 was very dry and extremely warm for early spring. Temperatures around the basin for much of the month were 20 degrees above average. As of April 7, 2004 snowpack in the basin has fallen to 65 percent of average, a drop over 30 percentage points in just one month. The low elevation snow (below 6,000 feet) in the basin is now gone and much of the mid-elevation snow (6,000 to 9,000 feet) has melted out as well. While river flows increased in late March and early April, these increases are not nearly enough to offset the early season loss of snow and the possibility of better runoff conditions in May and June. The National Weather Service March final forecast is calling for 4.0 million acre-feet of unregulated inflow to Lake Powell during the April through July runoff period, only 50 percent of average. This is a sizable reduction from the volume forecasted only a month ago. The temperature pattern in April remains above average. There have been several precipitation events, primarily in the southern portions of the basin so far in April, however.

So, the drought continues. The Colorado River Basin is now in its 5th year of drought. Inflow volumes have been below average for 4 consecutive years, with 2004 almost certain to follow suit. Unregulated inflow in water year 2003 was only 53 percent of average. Unregulated inflow in 2000, 2001 and 2002 was 62, 59, and 25 percent of average, respectively. Inflow in 2002 was the lowest ever observed since the completion of Glen Canyon Dam in 1963.

Inflow to Lake Powell in March 2004 picked up as the abnormally warm and dry weather pattern melted out significant amounts of snow in the basin. Even so, March inflow ended up below normal. Unregulated inflow in March was 538,000 acre-feet, 81 percent of average. A large portion of the melting snow last month was absorbed by the dry soils in the basin. As of April 6, 2004 inflow to Lake Powell is 11,700 cfs about 97 percent of what is normally seen in early April. It should be noted that the snow is melting out much earlier than average this year and the flows we are seeing now are likely at the expense flows in May, June and July.

Low inflows the past 5 years have reduced water storage in Lake Powell. The current elevation (as of April 7, 2004) of Lake Powell is 3,583 feet (117 feet from full pool). Current storage is 10.2 million acre-feet (42 percent of live capacity).

The water surface elevation of Lake Powell is at its seasonal low. The water surface elevation will likely increase in April, May and early June. Under the current inflow forecast, Lake Powell is projected to reach an early summer peak elevation of 3,590 feet, probably in mid-June.

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1102
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION INTO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICE'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs					Forecast		Outlook		
:	dec	jan	feb	mar	%Avg	apr	may	jun	apr-jul	%Avg
GLDA3:Lake Powell	296	288	245	538	81%:	800/	1400/	1400/	4000/:	50%
GBRW4:Fontenelle	28	25	23	58	112%:	85/	100/	230/	500/:	58%
GRNU1:Flaming Gorge	27	27	33	98	91%:	125/	145/	260/	620/:	52%
BMDC2:Blue Mesa	22	21	20	46	131%:	70/	160/	180/	460/:	64%
MPSC2:Morrow Point	24	23	22	51	127%:	80/	175/	193/	500/:	64%
CLSC2:Crystal	27	27	26	59	125%:	95/	200/	215/	565/:	62%
VCRC2:Vallecito	5.0	5.1	4.5	15.9	197%:	21/	57/	56/	150/:	73%
NVRN5:Navajo	19.6	17.3	24	119	133%:	127/	217/	190/	600/:	75%
MPHC2:McPhee	3.1	3.6	3.7	25	151%:	55/	85/	55/	205/:	64%
TPIC2:Taylor Park	3.8	3.9	3.7	5.5	127%:	9/	20/	30/	70/:	68%
RBSC2:Ridgway					:	/	/	/	80/:	78%
LEMC2:Lemon	0.81	0.73	0.63	3.1	212%:	4.8/	13/	16/	38/:	66%

:
: ** UNREGULATED CRYSTAL INFLOW COMBINES BLUE MESA UNREGULATED
: INFLOW PLUS THE SIDE INFLOW TO BOTH MORROW POINT AND CRYSTAL

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 4/2004 Most Prob Water Supply 06-apr-2004 15:26:28

Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2003	56	1	83	4	87	6477.50	154
H	May 2003	76	1	74	13	87	6475.15	142
I	Jun 2003	189	2	63	0	63	6495.52	266
S	Jul 2003	69	2	46	0	46	6498.43	287
T	Aug 2003	35	2	47	0	47	6496.53	273
O	Sep 2003	31	2	46	0	46	6494.31	258
	WY 2003	653	16	598	31	629		
R	Oct 2003	27	1	29	17	46	6491.32	237
I	Nov 2003	27	1	41	5	46	6488.45	218
C	Dec 2003	28	1	46	0	46	6485.47	199
A	Jan 2004	25	1	47	0	47	6481.72	176
L	Feb 2004	23	1	43	0	43	6477.84	156
*	Mar 2004	58	1	46	0	46	6479.97	167
	Apr 2004	85	1	65	0	65	6483.33	186
	May 2004	100	2	92	0	92	6484.41	192
	Jun 2004	230	2	89	0	89	6504.14	331
	Jul 2004	85	3	92	0	92	6502.90	321
	Aug 2004	55	2	70	0	70	6500.64	304
	Sep 2004	43	2	67	0	67	6497.14	278
	WY 2004	786	18	727	22	749		
	Oct 2004	44	1	69	0	69	6493.47	252
	Nov 2004	37	1	67	0	67	6488.86	221
	Dec 2004	28	1	69	0	69	6482.22	179
	Jan 2005	26	1	69	0	69	6473.76	136
	Feb 2005	25	0	62	0	62	6464.82	98
	Mar 2005	44	0	0	69	69	6457.53	73
	Apr 2005	79	0	0	82	82	6456.45	70
	May 2005	167	1	92	23	115	6470.36	121
	Jun 2005	303	2	98	76	174	6492.91	248
	Jul 2005	181	2	108	42	150	6496.93	276
	Aug 2005	78	2	92	0	92	6494.69	260
	Sep 2005	45	2	68	0	68	6491.13	236
	WY 2005	1057	13	794	292	1086		
	Oct 2005	52	1	71	0	71	6487.97	215
	Nov 2005	43	1	68	0	68	6483.96	190
	Dec 2005	33	1	71	0	71	6476.91	151
	Jan 2006	31	0	71	0	71	6467.84	110
	Feb 2006	29	0	0	70	70	6456.11	69
	Mar 2006	52	0	0	90	90	6441.37	30

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 4/2004 Most Prob Water Supply 06-apr-2004 15:26:28

Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Apr 2003	66	96	4	49	0	49	70	6010.98	2673	0	219
H	May 2003	99	119	7	140	0	140	69	6010.17	2647	0	590
I	Jun 2003	244	111	9	63	0	63	70	6011.30	2684	0	506
S	Jul 2003	72	48	11	50	0	50	70	6010.90	2670	0	102
T	Aug 2003	33	44	11	52	0	52	69	6010.36	2653	0	65
O	Sep 2003	26	40	9	50	0	50	68	6009.81	2635	0	65
	WY 2003	764	737	68	710	0	710					2047
R	Oct 2003	23	43	6	52	0	52	68	6009.38	2621	0	67
I	Nov 2003	28	46	3	51	0	51	67	6009.17	2614	0	79
C	Dec 2003	27	46	2	53	0	53	67	6008.91	2606	0	80
A	Jan 2004	27	48	2	53	0	53	67	6008.73	2600	0	270
L	Feb 2004	33	53	2	50	0	50	67	6008.77	2602	0	300
*	Mar 2004	98	89	3	54	0	54	68	6009.71	2632	0	322
	Apr 2004	125	105	6	51	0	51	70	6011.16	2679	0	51
	May 2004	145	137	9	125	0	125	70	6011.25	2682	0	125
	Jun 2004	260	119	11	67	0	67	71	6012.46	2722	0	67
	Jul 2004	90	97	12	49	0	49	72	6013.51	2757	0	49
	Aug 2004	61	76	9	49	0	49	73	6014.04	2774	0	49
	Sep 2004	51	75	8	48	0	48	73	6014.59	2793	0	48
	WY 2004	968	934	73	702	0	702					1507
	Oct 2004	55	80	4	49	0	49	74	6015.36	2819	0	49
	Nov 2004	48	78	2	48	0	48	75	6016.15	2846	0	48
	Dec 2004	34	75	2	49	0	49	76	6016.84	2869	0	49
	Jan 2005	38	81	2	49	0	49	77	6017.69	2899	0	49
	Feb 2005	43	80	2	44	0	44	78	6018.64	2932	0	44
	Mar 2005	92	117	4	49	0	49	80	6020.40	2994	0	49
	Apr 2005	133	136	7	48	0	48	83	6022.60	3073	0	48
	May 2005	258	206	10	123	0	123	85	6024.55	3143	0	123
	Jun 2005	400	271	12	198	0	198	87	6026.13	3202	0	198
	Jul 2005	220	189	13	117	0	117	89	6027.64	3259	0	117
	Aug 2005	92	106	10	117	0	117	88	6027.10	3238	0	117
	Sep 2005	55	78	9	113	0	113	87	6025.97	3196	0	113
	WY 2005	1468	1497	77	1004	0	1004					1004
	Oct 2005	65	84	5	116	0	116	86	6025.01	3161	0	116
	Nov 2005	56	81	2	113	0	113	84	6024.10	3127	0	113
	Dec 2005	40	78	2	116	0	116	83	6023.04	3088	0	116
	Jan 2006	45	85	2	116	0	116	82	6022.17	3057	0	116
	Feb 2006	50	91	2	106	0	106	82	6021.71	3041	0	106
	Mar 2006	108	147	4	116	0	116	82	6022.43	3066	0	116

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2003	7	4	9289.66	42
H	May 2003	29	8	9305.60	63
I	Jun 2003	31	13	9316.66	81
S	Jul 2003	9	15	9313.21	75
T	Aug 2003	6	14	9308.70	68
O	Sep 2003	8	7	9309.00	68
	WY 2003	109	81		
R	Oct 2003	5	4	9309.72	69
I	Nov 2003	4	3	9310.47	71
C	Dec 2003	4	3	9310.82	71
A	Jan 2004	4	3	9311.17	72
L	Feb 2004	4	3	9311.44	72
*	Mar 2004	5	4	9312.62	74
	Apr 2004	8	5	9314.30	77
	May 2004	20	8	9321.16	89
	Jun 2004	28	13	9328.96	104
	Jul 2004	14	20	9325.94	98
	Aug 2004	8	20	9319.44	86
	Sep 2004	6	17	9313.23	75
	WY 2004	110	103		
	Oct 2004	6	6	9312.92	75
	Nov 2004	4	4	9313.16	75
	Dec 2004	4	4	9313.10	75
	Jan 2005	4	4	9312.92	75
	Feb 2005	3	4	9312.50	74
	Mar 2005	4	4	9312.32	74
	Apr 2005	7	8	9311.77	73
	May 2005	23	14	9317.26	82
	Jun 2005	39	19	9327.78	102
	Jul 2005	19	21	9326.71	100
	Aug 2005	9	21	9320.28	87
	Sep 2005	6	16	9314.60	77
	WY 2005	128	125		
	Oct 2005	7	8	9313.72	76
	Nov 2005	5	6	9313.19	75
	Dec 2005	5	6	9312.35	74
	Jan 2006	4	6	9311.35	72
	Feb 2006	4	6	9310.00	70
	Mar 2006	4	6	9308.92	68

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2003	42	39	0	50	0	50	7447.48	299
H	May 2003	174	155	1	42	0	42	7466.19	411
I	Jun 2003	170	150	1	48	0	48	7480.76	512
S	Jul 2003	43	49	1	101	0	101	7473.26	458
T	Aug 2003	33	40	1	93	0	93	7465.29	405
O	Sep 2003	45	45	1	62	0	62	7462.45	387
	WY 2003	631	606	5	489	0	489		
R	Oct 2003	26	25	0	47	0	47	7458.78	364
I	Nov 2003	23	22	0	16	0	16	7459.81	370
C	Dec 2003	22	21	0	15	0	15	7460.86	377
A	Jan 2004	21	20	0	14	0	14	7461.91	383
L	Feb 2004	19	19	0	12	0	12	7463.03	390
*	Mar 2004	46	44	0	13	0	13	7467.75	421
	Apr 2004	70	67	1	24	0	24	7474.07	464
	May 2004	160	148	1	40	0	40	7488.68	571
	Jun 2004	180	165	1	57	0	57	7502.04	678
	Jul 2004	50	56	1	106	0	106	7495.74	627
	Aug 2004	38	50	1	88	0	88	7490.80	588
	Sep 2004	29	40	1	70	0	70	7486.84	557
	WY 2004	684	677	6	502	0	502		
	Oct 2004	31	31	0	42	0	42	7485.46	547
	Nov 2004	27	27	0	13	0	13	7487.22	560
	Dec 2004	22	22	0	25	0	25	7486.82	557
	Jan 2005	21	21	0	37	0	37	7484.72	541
	Feb 2005	20	21	0	50	0	50	7480.81	512
	Mar 2005	30	30	0	69	0	69	7475.37	473
	Apr 2005	64	65	1	78	0	78	7473.47	460
	May 2005	185	176	1	47	0	47	7490.76	587
	Jun 2005	248	228	1	40	0	40	7513.29	775
	Jul 2005	114	116	2	86	0	86	7516.48	803
	Aug 2005	55	67	1	101	0	101	7512.56	768
	Sep 2005	31	41	1	101	0	101	7505.50	707
	WY 2005	848	845	7	689	0	689		
	Oct 2005	37	39	1	88	0	88	7499.51	657
	Nov 2005	32	33	0	58	0	58	7496.36	632
	Dec 2005	26	27	0	77	0	77	7490.08	582
	Jan 2006	25	27	0	85	0	85	7482.40	524
	Feb 2006	23	25	0	72	0	72	7475.85	476
	Mar 2006	35	37	0	80	0	80	7469.59	433

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2003	48	50	7	57	0	52	0	52	7154.64	113
H	May 2003	188	42	14	56	0	54	0	54	7157.73	115
I	Jun 2003	180	48	10	58	0	59	0	59	7157.05	115
S	Jul 2003	46	101	3	104	0	106	0	106	7154.89	113
T	Aug 2003	36	93	3	95	0	97	0	97	7152.55	111
O	Sep 2003	47	62	2	64	0	64	0	64	7153.42	112
	WY 2003	678	489	48	536	0	530	0	530		
R	Oct 2003	28	47	2	49	0	52	0	52	7149.88	109
I	Nov 2003	25	16	2	18	0	16	0	16	7151.87	111
C	Dec 2003	24	15	2	16	0	15	0	15	7153.36	112
A	Jan 2004	23	14	2	15	0	17	0	17	7151.70	110
L	Feb 2004	22	12	2	14	0	15	0	15	7150.31	109
*	Mar 2004	51	13	5	18	0	17	0	17	7151.24	110
	Apr 2004	79	24	9	33	0	31	0	31	7153.73	112
	May 2004	181	40	21	61	0	61	0	61	7153.73	112
	Jun 2004	194	57	14	71	0	71	0	71	7153.73	112
	Jul 2004	45	106	-4	101	0	101	0	101	7153.73	112
	Aug 2004	37	88	0	88	0	88	0	88	7153.73	112
	Sep 2004	30	70	1	71	0	71	0	71	7153.73	112
	WY 2004	739	502	56	555	0	555	0	555		
	Oct 2004	33	42	2	43	0	44	0	44	7153.73	112
	Nov 2004	29	13	2	15	0	15	0	15	7153.73	112
	Dec 2004	24	25	2	27	0	27	0	27	7153.73	112
	Jan 2005	23	37	2	39	0	39	0	39	7153.73	112
	Feb 2005	22	50	2	51	0	52	0	52	7153.73	112
	Mar 2005	33	69	3	72	0	72	0	72	7153.73	112
	Apr 2005	72	78	8	86	0	86	0	86	7153.73	112
	May 2005	210	47	25	72	0	72	0	72	7153.73	112
	Jun 2005	268	40	20	60	0	60	0	60	7153.73	112
	Jul 2005	120	86	6	92	0	92	0	92	7153.73	112
	Aug 2005	58	101	3	104	0	104	0	104	7153.73	112
	Sep 2005	33	101	2	103	0	103	0	103	7153.73	112
	WY 2005	925	689	77	764	0	766	0	766		
	Oct 2005	39	88	2	90	0	90	0	90	7153.73	112
	Nov 2005	34	58	2	60	0	60	0	60	7153.73	112
	Dec 2005	28	77	2	79	0	79	0	79	7153.73	112
	Jan 2006	27	85	2	87	0	87	0	87	7153.73	112
	Feb 2006	25	72	3	75	0	75	0	75	7153.73	112
	Mar 2006	39	80	4	84	0	84	0	84	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Apr 2003	56	52	7	59	59	0	59	6752.87	17	43	16
H May 2003	206	54	18	72	72	0	72	6752.51	17	49	24
I Jun 2003	196	59	16	75	77	1	78	6740.47	13	48	34
S Jul 2003	52	106	6	111	108	1	109	6748.44	16	63	49
T Aug 2003	42	97	6	103	102	0	102	6752.65	17	62	41
O Sep 2003	52	64	5	68	70	0	70	6744.61	15	46	27
WY 2003	756	530	76	605	522	85	607			317	269
R Oct 2003	32	52	4	56	27	28	55	6746.98	15	34	23
I Nov 2003	29	16	4	20	0	20	20	6747.86	16	0	20
C Dec 2003	27	15	4	19	0	20	20	6744.53	15	1	19
A Jan 2004	27	17	4	21	0	20	20	6748.12	16	0	19
L Feb 2004	25	15	3	18	0	18	18	6748.18	16	0	19
* Mar 2004	58	17	7	25	0	24	24	6749.98	16	5	19
Apr 2004	95	31	16	47	48	0	48	6746.05	15	30	18
May 2004	200	61	19	80	80	0	80	6746.05	15	55	24
Jun 2004	215	71	21	92	92	0	92	6746.05	15	60	31
Jul 2004	55	101	10	111	111	0	111	6746.05	15	65	46
Aug 2004	45	88	8	96	96	0	96	6746.05	15	65	31
Sep 2004	38	71	8	79	79	0	79	6746.05	15	55	24
WY 2004	846	555	108	664	533	130	663			370	293
Oct 2004	40	44	7	50	51	0	51	6746.05	15	30	20
Nov 2004	34	15	5	20	20	0	20	6746.05	15	0	20
Dec 2004	28	27	4	31	31	0	31	6746.05	15	0	31
Jan 2005	27	39	4	43	43	0	43	6746.05	15	0	43
Feb 2005	26	52	4	55	56	0	56	6746.05	15	0	55
Mar 2005	40	72	7	79	79	0	79	6746.05	15	5	74
Apr 2005	88	86	16	102	102	0	102	6746.05	15	30	72
May 2005	254	72	44	116	116	0	116	6746.05	15	55	61
Jun 2005	321	60	53	113	112	1	113	6746.05	15	60	52
Jul 2005	142	92	22	114	114	0	114	6746.05	15	65	49
Aug 2005	70	104	12	116	116	0	116	6746.05	15	65	51
Sep 2005	42	103	9	112	112	0	112	6746.05	15	55	57
WY 2005	1112	766	187	951	952	1	953			365	585
Oct 2005	47	90	8	98	98	0	98	6746.05	15	30	68
Nov 2005	40	60	6	66	66	0	66	6746.05	15	0	66
Dec 2005	33	79	5	84	84	0	84	6746.05	15	0	84
Jan 2006	32	87	5	92	92	0	92	6746.05	15	0	92
Feb 2006	30	75	4	79	79	0	79	6746.05	15	0	79
Mar 2006	47	84	8	91	91	0	91	6746.05	15	5	86

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2003	14	0	7635.63	55
H	May 2003	53	29	7646.68	79
I	Jun 2003	30	40	7641.61	68
S	Jul 2003	9	36	7627.82	41
T	Aug 2003	11	26	7616.93	25
O	Sep 2003	17	6	7624.58	36
	WY 2003	163	142		
R	Oct 2003	6	4	7625.86	38
I	Nov 2003	6	0	7629.25	43
C	Dec 2003	5	0	7631.78	48
A	Jan 2004	5	0	7634.28	53
L	Feb 2004	4	0	7636.34	57
*	Mar 2004	16	0	7643.57	72
	Apr 2004	21	6	7650.24	88
	May 2004	57	40	7657.09	105
	Jun 2004	56	39	7663.56	122
	Jul 2004	16	40	7654.32	98
	Aug 2004	12	37	7643.85	73
	Sep 2004	13	35	7633.30	51
	WY 2004	217	201		
	Oct 2004	12	13	7632.72	50
	Nov 2004	8	0	7636.48	57
	Dec 2004	5	0	7638.79	62
	Jan 2005	4	0	7640.63	66
	Feb 2005	4	0	7642.42	70
	Mar 2005	7	0	7645.29	76
	Apr 2005	18	8	7649.51	86
	May 2005	57	46	7654.00	97
	Jun 2005	70	45	7663.52	122
	Jul 2005	30	43	7658.50	108
	Aug 2005	16	43	7647.63	82
	Sep 2005	14	35	7637.93	60
	WY 2005	245	233		
	Oct 2005	14	12	7638.91	62
	Nov 2005	9	6	7640.32	65
	Dec 2005	6	6	7640.33	65
	Jan 2006	5	4	7640.78	66
	Feb 2006	5	4	7641.22	67
	Mar 2006	8	4	7643.05	71

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Apr 2003	71	11	48	2	16	21	6010.10	823	41
H	May 2003	163	26	115	2	26	25	6016.96	884	98
I	Jun 2003	81	19	68	3	36	29	6017.05	885	85
S	Jul 2003	-9	1	17	3	41	58	6007.43	800	53
T	Aug 2003	2	1	19	2	33	43	6000.18	740	51
O	Sep 2003	48	3	35	2	15	24	5999.45	734	67
	WY 2003	479	62	400	17	183	338			604
R	Oct 2003	14	0	12	1	7	27	5996.50	711	49
I	Nov 2003	24	0	18	1	0	16	5996.73	713	51
C	Dec 2003	18	0	13	0	0	15	5996.36	710	78
A	Jan 2004	17	0	13	0	0	15	5995.94	707	71
L	Feb 2004	24	0	20	1	1	14	5996.45	711	38
*	Mar 2004	120	12	94	1	4	16	6005.51	784	57
	Apr 2004	127	14	97	1	22	21	6011.64	836	21
	May 2004	217	45	155	2	29	22	6022.82	938	22
	Jun 2004	190	35	138	3	41	21	6030.30	1012	21
	Jul 2004	66	5	85	3	46	31	6030.85	1017	31
	Aug 2004	39	3	61	2	41	36	6029.04	999	36
	Sep 2004	37	1	58	2	18	22	6030.68	1015	22
	WY 2004	893	115	764	17	209	256			497
	Oct 2004	37	1	37	1	12	22	6030.87	1017	22
	Nov 2004	30	0	22	1	1	16	6031.38	1023	16
	Dec 2004	21	0	16	0	0	15	6031.41	1023	15
	Jan 2005	20	0	16	0	0	16	6031.40	1023	16
	Feb 2005	26	0	22	0	0	15	6032.06	1029	15
	Mar 2005	76	1	69	1	5	15	6036.65	1077	15
	Apr 2005	145	14	121	2	24	15	6044.07	1158	15
	May 2005	234	31	192	3	31	47	6053.71	1270	47
	Jun 2005	218	32	161	3	43	112	6053.95	1273	112
	Jul 2005	71	9	75	4	48	20	6054.17	1275	20
	Aug 2005	38	3	62	3	43	34	6052.71	1258	34
	Sep 2005	34	1	54	2	19	20	6053.80	1271	20
	WY 2005	950	92	847	20	226	347			347
	Oct 2005	44	1	41	1	12	22	6054.33	1277	22
	Nov 2005	35	0	32	1	1	16	6055.51	1292	16
	Dec 2005	25	0	25	0	0	15	6056.29	1301	15
	Jan 2006	23	0	22	0	0	16	6056.71	1307	16
	Feb 2006	30	0	29	1	0	17	6057.66	1318	17
	Mar 2006	89	1	85	1	5	20	6062.28	1377	20

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Apr 2003	413	391	22	601	0	601	3605.10	18894	12243	605
H	May 2003	1160	1058	29	652	0	652	3610.26	18758	12756	661
I	Jun 2003	1992	1633	44	842	0	842	3616.20	18897	13365	865
S	Jul 2003	342	440	45	900	0	900	3610.63	18962	12794	935
T	Aug 2003	144	299	50	902	0	902	3604.21	18947	12156	927
O	Sep 2003	445	482	47	473	0	473	3603.73	18956	12110	485
	WY 2003	6205	6120	368	8227	0	8227				8390
R	Oct 2003	292	364	27	490	0	490	3601.93	18978	11935	495
I	Nov 2003	337	348	23	475	0	475	3600.48	18968	11796	485
C	Dec 2003	289	305	20	602	0	602	3597.22	18960	11487	610
A	Jan 2004	288	305	13	789	0	789	3591.80	18966	10984	797
L	Feb 2004	244	253	14	743	0	743	3586.84	18910	10537	758
*	Mar 2004	539	417	11	805	0	805	3582.78	18867	10180	782
	Apr 2004	800	610	23	650	0	650	3582.11	18862	10121	0
	May 2004	1400	1138	32	600	0	600	3587.44	18900	10590	0
	Jun 2004	1400	991	37	800	0	800	3589.03	18911	10733	0
	Jul 2004	400	430	41	898	0	898	3583.72	18874	10261	0
	Aug 2004	309	388	41	898	0	898	3577.79	18833	9751	0
	Sep 2004	357	398	35	480	0	480	3576.51	18824	9643	0
	WY 2004	6655	5947	317	8230	0	8230				3927
	Oct 2004	474	477	31	492	0	492	3575.99	18821	9600	0
	Nov 2004	468	441	26	476	0	476	3575.31	18816	9543	0
	Dec 2004	374	387	22	492	0	492	3573.89	18807	9425	0
	Jan 2005	345	368	16	850	0	850	3568.22	18770	8964	0
	Feb 2005	358	377	15	650	0	650	3564.86	18748	8698	0
	Mar 2005	564	505	18	600	0	600	3563.52	18740	8593	0
	Apr 2005	838	674	21	600	0	600	3564.15	18744	8643	0
	May 2005	1958	1559	29	650	0	650	3574.29	18809	9458	0
	Jun 2005	2619	2178	36	800	0	800	3588.67	18909	10700	0
	Jul 2005	1324	1200	42	910	0	910	3591.20	18927	10930	0
	Aug 2005	521	634	43	910	0	910	3587.93	18903	10634	0
	Sep 2005	404	538	37	800	0	800	3584.81	18881	10357	0
	WY 2005	10247	9338	336	8230	0	8230				0
	Oct 2005	557	650	33	600	0	600	3584.99	18882	10373	0
	Nov 2005	550	615	27	600	0	600	3584.85	18881	10361	0
	Dec 2005	439	556	23	800	0	800	3582.03	18862	10114	0
	Jan 2006	405	529	17	800	0	800	3578.92	18840	9848	0
	Feb 2006	417	510	16	600	0	600	3577.77	18833	9749	0
	Mar 2006	663	652	20	600	0	600	3578.11	18835	9779	0

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2003	601	34	52	1138	19.1	21	1126	1059	1148.27	16287
H	May 2003	652	29	58	1017	16.5	24	1013	1033	1144.68	15893
I	Jun 2003	842	5	69	918	15.4	31	917	1023	1143.19	15733
S	Jul 2003	900	39	86	964	15.7	33	964	1014	1141.93	15598
T	Aug 2003	902	118	91	744	12.1	31	743	1023	1143.27	15741
O	Sep 2003	473	81	75	584	9.8	26	581	1015	1142.12	15618
	WY 2003	8227	656	719	9462		268	9383			
R	Oct 2003	490	21	54	539	8.8	26	537	1009	1141.17	15517
I	Nov 2003	475	46	54	637	10.7	20	635	997	1139.48	15337
C	Dec 2003	602	46	47	623	10.1	19	621	994	1139.12	15300
A	Jan 2004	789	40	38	633	10.3	15	635	1003	1140.39	15434
L	Feb 2004	743	77	35	806	14.0	10	790	1001	1140.11	15404
*	Mar 2004	805	39	39	946	15.4	18	944	992	1138.70	15255
	Apr 2004	650	58	48	1099	18.5	25	1099	963	1134.54	14820
	May 2004	600	78	54	1100	17.9	32	1100	932	1129.89	14343
	Jun 2004	800	39	65	842	14.2	32	842	926	1128.96	14249
	Jul 2004	898	68	81	864	14.1	32	864	926	1128.86	14239
	Aug 2004	898	83	86	790	12.8	32	790	930	1129.54	14307
	Sep 2004	480	71	71	572	9.6	30	572	923	1128.41	14193
	WY 2004	8230	666	672	9451		291	9427			
	Oct 2004	492	62	52	325	5.3	30	325	932	1129.78	14331
	Nov 2004	476	60	52	660	11.1	21	660	920	1127.96	14147
	Dec 2004	492	77	44	645	10.5	16	645	911	1126.69	14020
	Jan 2005	850	73	36	723	11.8	13	723	920	1128.10	14161
	Feb 2005	650	98	33	718	12.9	12	718	920	1127.95	14147
	Mar 2005	600	84	37	951	15.5	20	951	900	1124.91	13842
	Apr 2005	600	58	45	1111	18.7	25	1111	868	1119.91	13351
	May 2005	650	78	51	1035	16.8	32	1035	844	1116.11	12985
	Jun 2005	800	39	61	887	14.9	32	887	835	1114.73	12853
	Jul 2005	910	68	76	872	14.2	32	872	835	1114.72	12851
	Aug 2005	910	83	81	801	13.0	32	801	840	1115.49	12925
	Sep 2005	800	71	67	590	9.9	30	590	851	1117.29	13097
	WY 2005	8230	851	635	9318		295	9316			
	Oct 2005	600	62	49	435	7.1	30	435	860	1118.72	13236
	Nov 2005	600	60	49	633	10.6	21	633	858	1118.31	13196
	Dec 2005	800	77	43	627	10.2	16	626	869	1120.17	13376
	Jan 2006	800	73	35	722	11.7	13	722	876	1121.17	13473
	Feb 2006	600	98	32	687	12.4	12	687	874	1120.85	13442
	Mar 2006	600	84	36	966	15.7	20	966	853	1117.57	13124

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2003	1138	-30	1108	0	1108	18.6	642.53	1686
H	May 2003	1017	-33	955	0	955	15.5	643.60	1715
I	Jun 2003	918	-32	905	0	905	15.2	642.89	1696
S	Jul 2003	964	-31	886	0	886	14.4	644.60	1743
T	Aug 2003	744	-23	723	0	723	11.8	644.48	1739
O	Sep 2003	584	-20	660	0	660	11.1	640.95	1643
	WY 2003	9462	-256	9135	0	9135			
R	Oct 2003	539	-7	706	0	706	11.5	634.31	1468
I	Nov 2003	637	-11	568	0	568	9.5	636.53	1526
C	Dec 2003	623	-18	540	0	540	8.8	638.98	1590
A	Jan 2004	633	-20	580	0	580	9.4	640.22	1623
L	Feb 2004	806	-17	695	0	695	12.1	643.62	1716
*	Mar 2004	946	-25	958	0	958	15.6	642.21	1677
	Apr 2004	1099	-36	1041	0	1041	17.5	643.00	1699
	May 2004	1100	-33	1039	0	1039	16.9	643.99	1726
	Jun 2004	842	-28	869	0	869	14.6	642.00	1671
	Jul 2004	864	-29	849	0	849	13.8	641.50	1658
	Aug 2004	790	-35	755	0	755	12.3	641.50	1658
	Sep 2004	572	-31	634	0	634	10.7	638.00	1564
	WY 2004	9451	-290	9234	0	9234			
	Oct 2004	325	-30	488	0	488	7.9	630.49	1371
	Nov 2004	660	-28	543	0	543	9.1	634.00	1460
	Dec 2004	645	-28	494	0	494	8.0	638.71	1583
	Jan 2005	723	-32	608	0	608	9.9	641.80	1666
	Feb 2005	718	-26	659	0	659	11.9	643.01	1699
	Mar 2005	951	-29	922	0	922	15.0	643.01	1699
	Apr 2005	1111	-36	1075	0	1075	18.1	643.01	1699
	May 2005	1035	-33	1002	0	1002	16.3	643.01	1699
	Jun 2005	887	-28	886	0	886	14.9	642.00	1671
	Jul 2005	872	-29	856	0	856	13.9	641.50	1658
	Aug 2005	801	-35	766	0	766	12.5	641.50	1658
	Sep 2005	590	-31	652	0	652	11.0	638.00	1564
	WY 2005	9318	-365	8951	0	8951			
	Oct 2005	435	-30	598	0	598	9.7	630.49	1371
	Nov 2005	633	-28	516	0	516	8.7	634.00	1460
	Dec 2005	627	-28	475	0	475	7.7	638.71	1583
	Jan 2006	722	-32	607	0	607	9.9	641.80	1666
	Feb 2006	687	-26	661	0	661	11.9	641.80	1666
	Mar 2006	966	-29	915	0	915	14.9	642.60	1688

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Apr 2003	1108	1	800	13.4	82	176	448.60	592	205	3.4
H	May 2003	955	49	709	11.5	53	184	448.83	596	112	1.8
I	Jun 2003	905	-15	715	12.0	35	144	448.57	591	112	1.9
S	Jul 2003	886	-13	742	12.1	51	76	448.81	596	122	2.0
T	Aug 2003	723	-4	607	9.9	63	48	448.81	596	100	1.6
O	Sep 2003	660	-9	572	9.6	57	54	447.05	562	93	1.6
	WY 2003	9135	19	6840		764	1492			1571	
R	Oct 2003	706	-9	509	8.3	60	125	447.20	565	73	1.2
I	Nov 2003	568	6	336	5.7	67	175	446.96	560	100	1.7
C	Dec 2003	540	9	347	5.6	75	171	444.52	516	121	2.0
A	Jan 2004	580	-4	333	5.4	60	188	444.21	511	129	2.1
L	Feb 2004	695	1	418	7.3	58	175	446.75	557	169	2.9
*	Mar 2004	958	-11	724	11.8	57	186	445.64	536	200	3.2
	Apr 2004	1041	0	755	12.7	69	183	447.50	570	193	3.2
	May 2004	1039	-2	756	12.3	71	187	448.71	594	109	1.8
	Jun 2004	869	-7	732	12.3	30	82	449.60	611	111	1.9
	Jul 2004	849	-9	762	12.4	29	79	448.00	580	121	2.0
	Aug 2004	755	1	664	10.8	29	72	447.50	570	100	1.6
	Sep 2004	634	8	558	9.4	28	69	446.81	557	90	1.5
	WY 2004	9234	-17	6894		633	1692			1516	
	Oct 2004	488	11	480	7.8	29	0	446.31	548	72	1.2
	Nov 2004	543	17	375	6.3	28	163	445.99	543	99	1.7
	Dec 2004	494	0	320	5.2	29	148	445.80	539	119	1.9
	Jan 2005	608	-6	357	5.8	59	186	445.80	539	130	2.1
	Feb 2005	659	10	467	8.4	33	168	445.80	539	155	2.8
	Mar 2005	922	12	669	10.9	62	187	446.70	555	200	3.3
	Apr 2005	1075	0	796	13.4	60	181	448.71	594	193	3.2
	May 2005	1002	-2	740	12.0	62	180	449.60	611	109	1.8
	Jun 2005	886	-7	733	12.3	30	116	449.60	611	111	1.9
	Jul 2005	856	-9	763	12.4	31	83	448.00	580	121	2.0
	Aug 2005	766	1	665	10.8	31	80	447.50	570	100	1.6
	Sep 2005	652	8	559	9.4	30	84	446.81	557	90	1.5
	WY 2005	8951	35	6924		484	1576			1499	
	Oct 2005	598	11	484	7.9	31	103	446.29	548	72	1.2
	Nov 2005	516	17	375	6.3	41	123	446.00	543	99	1.7
	Dec 2005	475	0	320	5.2	42	117	445.80	539	119	1.9
	Jan 2006	607	-6	356	5.8	59	186	445.80	539	130	2.1
	Feb 2006	661	10	466	8.4	33	168	446.00	543	155	2.8
	Mar 2006	915	12	667	10.8	62	186	446.70	555	200	3.3

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Apr 2003	1138	19.1	1148.27	16287	-539	0.00	1431.0	504.4	75	443.3
H May 2003	1017	16.5	1144.68	15893	-393	0.00	1509.0	443.4	82	435.8
I Jun 2003	918	15.4	1143.19	15733	-161	0.00	1840.0	394.8	100	429.9
S Jul 2003	964	15.7	1141.93	15598	-135	0.00	1840.0	413.6	100	428.8
T Aug 2003	744	12.1	1143.27	15741	144	0.00	1840.0	313.4	100	421.2
O Sep 2003	584	9.8	1142.12	15618	-124	0.00	1840.0	242.1	100	414.5
WY 2003	9463							4112.9		
R Oct 2003	539	8.8	1141.17	15517	-101	0.00	1490.0	225.4	81	418.5
I Nov 2003	637	10.7	1139.48	15337	-178	0.00	1233.0	272.5	67	427.7
C Dec 2003	623	10.1	1139.12	15300	-38	0.00	1141.0	266.0	62	426.8
A Jan 2004	633	10.3	1140.39	15434	134	0.00	1141.0	270.3	62	426.9
L Feb 2004	806	14.0	1140.11	15404	-29	0.00	1251.0	349.0	68	433.3
* Mar 2004	946	15.4	1138.70	15255	-149	0.00	1270.0	406.4	69	429.8
Apr 2004	1099	18.5	1134.54	14820	-435	486.47	1300.7	492.8	69	448.6
May 2004	1100	17.9	1129.89	14343	-477	478.05	1885.0	471.0	100	428.3
Jun 2004	842	14.2	1128.96	14249	-94	475.60	1885.0	361.5	100	429.3
Jul 2004	864	14.1	1128.86	14239	-10	475.91	1885.0	370.8	100	429.1
Aug 2004	790	12.8	1129.54	14307	68	476.36	1885.0	335.3	100	424.7
Sep 2004	572	9.6	1128.41	14193	-114	477.28	1885.0	237.1	100	414.8
WY 2004	9449							4058.0		
Oct 2004	325	5.3	1129.78	14331	138	480.19	1771.9	126.5	94	389.5
Nov 2004	660	11.1	1127.96	14147	-184	484.53	1413.8	281.4	75	426.4
Dec 2004	645	10.5	1126.69	14020	-128	481.29	1300.7	276.2	69	428.5
Jan 2005	723	11.8	1128.10	14161	142	478.81	1300.7	309.3	69	427.9
Feb 2005	718	12.9	1127.95	14147	-14	478.03	1300.7	310.8	69	433.0
Mar 2005	951	15.5	1124.91	13842	-305	476.05	1300.7	413.2	69	434.4
Apr 2005	1111	18.7	1119.91	13351	-491	472.03	1300.7	486.1	69	437.5
May 2005	1035	16.8	1116.11	12985	-366	466.33	1526.8	435.4	81	420.8
Jun 2005	887	14.9	1114.73	12853	-132	462.00	1885.0	365.6	100	412.3
Jul 2005	872	14.2	1114.72	12851	-2	461.80	1885.0	364.9	100	418.6
Aug 2005	801	13.0	1115.49	12925	73	462.34	1885.0	332.4	100	414.8
Sep 2005	590	9.9	1117.29	13097	173	464.76	1885.0	240.5	100	407.9
WY 2005	9316							3942.2		
Oct 2005	435	7.1	1118.72	13236	139	471.24	1413.8	177.6	75	408.5
Nov 2005	633	10.6	1118.31	13196	-40	474.21	1413.8	263.5	75	416.2
Dec 2005	627	10.2	1120.17	13376	180	473.23	1300.7	263.7	69	420.8
Jan 2006	722	11.7	1121.17	13473	97	472.11	1300.7	305.0	69	422.7
Feb 2006	687	12.4	1120.85	13442	-31	471.44	1300.7	292.1	69	425.4
Mar 2006	966	15.7	1117.57	13124	-318	469.38	1300.7	415.4	69	430.0

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2003	1108	18.6	642.53	1686	0	0.00	240.0	138.5	100	125.0
H	May 2003	955	15.5	643.60	1715	29	0.00	255.0	120.9	100	126.5
I	Jun 2003	905	15.2	642.89	1696	-19	0.00	255.0	113.6	100	125.6
S	Jul 2003	886	14.4	644.60	1743	47	0.00	255.0	111.6	100	125.9
T	Aug 2003	723	11.8	644.48	1739	-3	0.00	255.0	91.6	100	126.7
O	Sep 2003	660	11.1	640.95	1643	-96	0.00	204.0	82.2	80	124.6
	WY 2003	9134							1143.3		
R	Oct 2003	706	11.5	634.31	1468	-175	0.00	204.0	84.7	80	120.0
I	Nov 2003	568	9.5	636.53	1526	58	0.00	196.0	67.9	77	119.5
C	Dec 2003	540	8.8	638.98	1590	65	0.00	173.0	65.3	68	120.9
A	Jan 2004	580	9.4	640.22	1623	33	0.00	163.0	72.2	64	124.6
L	Feb 2004	695	12.1	643.62	1716	92	0.00	189.0	86.8	74	124.8
*	Mar 2004	958	15.6	642.21	1677	-38	0.00	209.0	121.6	82	126.9
	Apr 2004	1041	17.5	643.00	1699	21	135.63	255.0	129.3	100	124.2
	May 2004	1039	16.9	643.99	1726	27	136.54	255.0	130.1	100	125.1
	Jun 2004	869	14.6	642.00	1671	-55	136.04	255.0	108.9	100	125.4
	Jul 2004	849	13.8	641.50	1658	-14	134.73	255.0	105.7	100	124.5
	Aug 2004	755	12.3	641.50	1658	0	134.46	255.0	94.2	100	124.8
	Sep 2004	634	10.7	638.00	1564	-94	132.63	255.0	78.5	100	123.8
	WY 2004	9234							1145.1		
	Oct 2004	488	7.9	630.49	1371	-193	128.32	204.0	58.5	80	119.9
	Nov 2004	543	9.1	634.00	1460	89	126.46	196.3	63.9	77	117.6
	Dec 2004	494	8.0	638.71	1583	123	131.54	173.4	60.1	68	121.8
	Jan 2005	608	9.9	641.80	1666	83	135.97	163.2	75.7	64	124.6
	Feb 2005	659	11.9	643.01	1699	33	137.30	188.7	82.8	74	125.8
	Mar 2005	922	15.0	643.01	1699	0	137.29	209.1	115.5	82	125.3
	Apr 2005	1075	18.1	643.01	1699	0	136.05	255.0	133.7	100	124.4
	May 2005	1002	16.3	643.01	1699	0	136.05	255.0	125.1	100	124.9
	Jun 2005	886	14.9	642.00	1671	-28	135.52	255.0	110.7	100	124.9
	Jul 2005	856	13.9	641.50	1658	-14	134.73	255.0	106.6	100	124.5
	Aug 2005	766	12.5	641.50	1658	0	134.46	255.0	95.6	100	124.8
	Sep 2005	652	11.0	638.00	1564	-94	132.63	255.0	80.7	100	123.7
	WY 2005	8951							1108.9		
	Oct 2005	598	9.7	630.49	1371	-193	128.32	204.0	71.3	80	119.2
	Nov 2005	516	8.7	634.00	1460	89	126.46	196.3	60.8	77	117.8
	Dec 2005	475	7.7	638.71	1583	123	131.54	173.4	58.0	68	121.9
	Jan 2006	607	9.9	641.80	1666	83	135.97	163.2	75.6	64	124.6
	Feb 2006	661	11.9	641.80	1666	0	136.69	188.7	82.7	74	125.2
	Mar 2006	915	14.9	642.60	1688	22	136.48	209.1	114.0	82	124.6

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2003	800	13.4	448.60	592	50	0.00	120.0	53.8	100	67.2
H	May 2003	709	11.5	448.83	596	5	0.00	120.0	48.4	100	68.3
I	Jun 2003	715	12.0	448.57	591	-5	0.00	120.0	48.8	100	68.3
S	Jul 2003	742	12.1	448.81	596	5	0.00	120.0	50.7	100	68.3
T	Aug 2003	607	9.9	448.81	596	-0	0.00	120.0	41.6	100	68.5
O	Sep 2003	572	9.6	447.05	562	-33	0.00	113.0	39.9	94	69.8
	WY 2003	6841							465.3		
R	Oct 2003	509	8.3	447.20	565	3	0.00	92.0	34.6	77	68.0
I	Nov 2003	336	5.7	446.96	560	-5	0.00	94.0	22.9	78	68.0
C	Dec 2003	347	5.6	444.52	516	-44	0.00	103.0	23.1	86	66.5
A	Jan 2004	333	5.4	444.21	511	-6	0.00	120.0	21.6	100	64.9
L	Feb 2004	418	7.3	446.75	557	46	0.00	120.0	28.0	100	66.9
*	Mar 2004	724	11.8	445.64	536	-20	0.00	120.0	48.7	100	67.3
	Apr 2004	755	12.7	447.50	570	34	73.98	120.0	49.1	100	65.1
	May 2004	756	12.3	448.71	594	23	75.47	120.0	50.1	100	66.2
	Jun 2004	732	12.3	449.60	611	18	76.49	120.0	49.0	100	67.0
	Jul 2004	762	12.4	448.00	580	-31	76.15	120.0	50.8	100	66.7
	Aug 2004	664	10.8	447.50	570	-10	75.13	120.0	43.6	100	65.7
	Sep 2004	558	9.4	446.81	557	-13	74.55	120.0	36.3	100	64.9
	WY 2004	6896							457.8		
	Oct 2004	480	7.8	446.31	548	-9	75.37	90.0	31.3	75	65.4
	Nov 2004	375	6.3	445.99	543	-6	74.98	90.0	24.1	75	64.4
	Dec 2004	320	5.2	445.80	539	-4	74.73	90.0	20.4	75	63.5
	Jan 2005	357	5.8	445.80	539	0	74.64	90.0	22.8	75	63.9
	Feb 2005	467	8.4	445.80	539	0	74.64	90.0	30.4	75	65.0
	Mar 2005	669	10.9	446.70	555	16	75.08	90.0	44.1	75	66.0
	Apr 2005	796	13.4	448.71	594	38	75.09	120.0	52.5	100	66.0
	May 2005	740	12.0	449.60	611	18	76.49	120.0	49.5	100	66.9
	Jun 2005	733	12.3	449.60	611	0	76.93	120.0	49.3	100	67.3
	Jul 2005	763	12.4	448.00	580	-31	76.15	120.0	50.9	100	66.7
	Aug 2005	665	10.8	447.50	570	-10	75.13	120.0	43.7	100	65.7
	Sep 2005	559	9.4	446.81	557	-13	74.86	112.8	36.4	94	65.2
	WY 2005	6924							455.6		
	Oct 2005	484	7.9	446.29	548	-9	75.24	92.4	31.6	77	65.3
	Nov 2005	375	6.3	446.00	543	-5	74.79	93.6	24.1	78	64.2
	Dec 2005	320	5.2	445.80	539	-4	74.07	103.2	20.2	86	63.0
	Jan 2006	356	5.8	445.80	539	0	74.64	90.0	22.7	75	63.9
	Feb 2006	466	8.4	446.00	543	4	73.33	120.0	29.7	100	63.8
	Mar 2006	667	10.8	446.70	555	13	73.77	120.0	43.1	100	64.6

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 4/2004 Most Prob Water Supply Wed Apr 7 09:29:45 2004

Upper Basin Power

	Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
* Apr 2003	254	16	12	18	11	6
H May 2003	275	48	11	20	18	5
I Jun 2003	0	0	0	0	0	0
S Jul 2003	386	17	29	39	20	3
T Aug 2003	382	17	26	36	23	3
O Sep 2003	201	32	17	23	22	3
Summer 2003	1498	130	95	135	94	21
R Oct 2003	206	17	13	18	8	2
I Nov 2003	198	17	4	6	0	3
C Dec 2003	251	22	4	5	1	3
A Jan 2004	325	17	4	6	0	3
L Feb 2004	294	24	5	5	0	0
* Mar 2004	312	18	3	6	0	3
Winter 2004	1586	115	32	46	8	14
Apr 2004	247	18	7	11	0	5
May 2004	229	44	11	22	0	7
Jun 2004	307	24	17	26	17	8
Jul 2004	343	17	32	36	21	9
Aug 2004	339	17	26	32	18	7
Sep 2004	180	17	20	25	15	6
Summer 2004	1644	138	113	152	71	41
Oct 2004	184	18	12	16	10	6
Nov 2004	177	17	4	5	4	6
Dec 2004	183	18	7	10	6	5
Jan 2005	313	18	11	14	8	5
Feb 2005	237	16	14	19	10	4
Mar 2005	218	18	20	26	15	0
Winter 2005	1312	103	68	89	53	26
Apr 2005	217	17	22	31	19	0
May 2005	239	45	14	26	22	5
Jun 2005	302	72	12	21	21	7
Jul 2005	350	43	27	33	22	9
Aug 2005	350	43	32	37	22	8
Sep 2005	306	41	31	37	21	6
Summer 2005	1764	261	137	186	127	36
Oct 2005	228	42	27	32	18	6
Nov 2005	228	41	17	22	12	5
Dec 2005	304	42	23	29	16	5
Jan 2006	302	42	25	31	17	5
Feb 2006	225	38	21	27	15	0
Mar 2006	225	42	22	30	17	0
Winter 2006	1512	248	135	171	96	21

BUREAU OF RECLAMATION - CRFS 4/2004 MOST PROB WATER SUPPLY JOB STARTED:Wed APR 7 9:47:18 2004

model_run_id = 1402

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
			* * * * P R E D I C T E D S P A C E * * * *									* * * * E F F E C T I V E S P A C E * * * *							
APR	2004	1295	409	912	14140	16757	12125	28881	328	234	381	943	14140	12125	27208	1500	1099	0	31.6
MAY	2004	1229	366	860	14199	16654	12560	29214	254	188	304	746	14199	12560	27506	1500	1100	0	31.9
JUN	2004	1220	258	758	13730	15965	13037	29003	234	68	171	473	13730	13037	27240	1500	842	0	32.2
JUL	2004	1041	151	684	13587	15464	13131	28596	41	-56	54	39	13587	13131	26758	1500	864	0	31.7
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2004	1016	203	679	14059	15956	13141	29097	1016	203	679	1898	14059	13141	29097	1500	790	0	31.2
SEP	2004	1016	242	697	14569	16524	13073	29596	1016	242	697	1955	14569	13073	29596	2270	572	0	30.8
OCT	2004	1023	272	681	14677	16653	13187	29840	1023	272	681	1976	14677	13187	29840	3040	325	0	30.7
NOV	2004	1023	283	679	14720	16705	13049	29754	1023	283	679	1985	14720	13049	29754	3810	660	0	30.5
DEC	2004	1027	270	673	14777	16747	13233	29980	1027	270	673	1970	14777	13233	29980	4580	645	0	30.4
JAN	2005	1045	273	673	14895	16885	13360	30246	1045	273	673	1991	14895	13360	30246	5350	723	0	30.1
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2005	1045	273	673	14895	16885	13360	30246	556	273	416	1245	14895	13360	29500	5350	723	0	30.1
FEB	2005	1059	289	673	15356	17377	13219	30596	567	289	416	1271	15356	13219	29846	1500	718	0	29.9
MAR	2005	1064	318	667	15622	17670	13233	30903	568	318	408	1294	15622	13233	30149	1500	951	0	29.5
APR	2005	1027	357	619	15727	17729	13538	31267	525	357	355	1237	15727	13538	30501	1500	1111	0	29.2
MAY	2005	952	370	538	15677	17537	14029	31566	440	370	249	1059	15677	14029	30765	1500	1035	0	30.1
JUN	2005	830	242	426	14862	16360	14395	30756	305	236	104	645	14862	14395	29903	1500	887	0	31.6
JUL	2005	644	55	423	13620	14742	14527	29269	103	28	55	186	13620	14527	28332	1500	872	0	31.9
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2005	559	26	421	13390	14396	14529	28925	559	26	421	1005	13390	14529	28925	1500	801	0	31.5
SEP	2005	595	61	438	13686	14781	14455	29236	595	61	438	1095	13686	14455	29236	2270	590	0	31.2
OCT	2005	662	122	425	13963	15172	14283	29455	662	122	425	1210	13963	14283	29455	3040	435	0	31.0
NOV	2005	718	172	419	13947	15256	14144	29400	718	172	419	1309	13947	14144	29400	3810	633	0	31.0
DEC	2005	777	198	404	13959	15338	14184	29523	777	198	404	1379	13959	14184	29523	4580	626	0	30.9
JAN	2006	855	248	395	14206	15703	14004	29707	855	248	395	1497	14206	14004	29707	5350	722	0	30.7
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2006	855	248	395	14206	15703	14004	29707	497	248	274	1018	14206	14004	29228	5350	722	0	30.7
FEB	2006	927	306	389	14472	16094	13907	30001	568	306	268	1142	14472	13907	29521	1500	687	0	30.5
MAR	2006	985	353	378	14571	16286	13938	30225	624	353	256	1233	14571	13938	29742	1500	966	0	30.2

Date: February 10, 2005

From: Water Resource Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	January inflow(unreg) (Acre-Feet)	Percent of normal	Midnight Febraury 08 Elevation	Reservoir Storage (Acre-Feet)
Fontenelle	49,000	114	6481.65	176,000
Flaming Gorge	64,000	114	6014.03	2,774,000
Blue Mesa	26,000	82	7476.68	482,000
Powell	558,000	103	3560.94	8,395,000
Navajo	46,000	131	6032.61	1,035,000

Expected Operation

FONTENELLE - The April through July inflow forecast for Fontenelle Reservoir is now 800,000 acre-feet (93% of average). Based on this forecast it is very likely that Fontenelle Reservoir will be full by August of 2005. It is also likely that bypass releases will be necessary to control reservoir storage during the spring period. Inflows during the months of February, March and April are forecasted to be 30,000, 55,000 and 95,000 acre-feet. These inflow volumes are all above normal for this time of year.

Releases are currently 1200 cfs and the elevation of Fontenelle Reservoir is decreasing at approximately 7 feet per month. On February 8, 2005 the reservoir elevation of Fontenelle was approximately 6481.9 feet above see level. Releases from Fontenelle will likely be increased in March when ice conditions subside. The reservoir elevation will likely be near the minimum active pool elevation (6463 feet above sea level) by late April.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 19, 2005 and will be held in Green River, WY at the Wyoming Fish and Game Office. The meeting will begin at 10:00 am. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - The April through July Unregulated Inflow forecast was increased to

1,150,000 acre-feet (97% of average) in February. Based on this forecast, Flaming Gorge Reservoir will likely see some significant filling during the spring and summer this year. Inflows during the winter have been near normal and are projected to remain near normal for February, March and April as well. Based on the latest forecast the projected April 1st reservoir elevation is now 6016.7 feet above sea level (23.3 feet from full pool) and the projected August 1st reservoir elevation is now 6027.3 feet above sea level (12.7 feet from full pool). Snow pack conditions above Flaming Gorge are measuring 89% of normal on February 8, 2005. Snowpack conditions in the Yampa River Basin are measuring 89% of normal and the forecasted April through July flow volume is currently 84% of normal.

Releases from Flaming Gorge were increased somewhat in late January as a result of higher inflow forecasts. Releases were increased from an average daily release of 800 cfs to 1000 cfs. At the higher release rate, some hour to hour fluctuations are now occurring. These fluctuations are within the constraints of the Reasonable and Prudent Alternative of the 1992 Biological Opinion on the Operation of Flaming Gorge Dam. These constraints limit fluctuations such that flows of the Green River measured at Jensen, Utah do not deviate outside of a 25% window about the average daily flow measured at this point.

The next "Flaming Gorge Working Group" meeting is to be held on April 20th, 2005 in Vernal, Utah at 10:00 a.m.. Please note that this date has changed from previously published dates. The location of the meeting will be at the Western Park Convention Center. The Working Group is a forum for information exchange between Reclamation and all other parties associated with the operation of Flaming Gorge Reservoir. The public is encouraged to attend and express their concerns and interests with regard to the operation of Flaming Gorge Reservoir. For more information about the Working Group please contact Ed Vidmar at 801-379-1182.

ASPINALL – January unregulated inflow into Blue Mesa Reservoir was 23,000 acre-feet or 90 percent of average. Hydrologic conditions are improving as basin precipitation and snowpack continues to increase. On February 8, 2005 the basin snowpack was averaging 141 percent. For most of the fall month's average precipitation was above normal. The wet trend continued into January, recorded precipitation was almost double the monthly average, which was recorded at 190 percent of average. The current inflow rate into Blue Mesa Reservoir is about 300 cfs and reservoir releases are averaging about 600 cfs. Blue Mesa's present elevation is 7476.73 feet, which corresponds to a storage content of about 482,000 acre-feet.

On February 3, 2005, the National Weather Service's River Forecast Center issued an update for the seasonal runoff volume forecast for April through July. The forecast is for 825,000 acre-feet, or 115 percent of normal inflow into Blue Mesa for that time period. Based on this forecast, Blue Mesa Reservoir is estimated to fill during this year's spring runoff.

Due to the increase in the projected runoff forecast for the Gunnison River Basin, reservoir releases from Crystal Dam have been increasing. The first of these changes occurred on January 7 when releases increased from 350 cfs to 600 cfs, then again on February 8, releases increased from 600 cfs to 800 cfs. Other increases are projected by week's end when total Crystal releases are scheduled to be at 1,000 cfs. Current flows in the river are now 800 cfs. River flows through the Black Canyon of the Gunnison have been set close to the minimum flow rate during the last few winters due to the drought.

The next meeting of the "Aspinall Unit Working Group" will be held on Friday, April 22, 2005 at 1:00 PM at Reclamation's Office in Grand Junction, Colorado. Review of last fall and winter

reservoir operations, and plans for this spring and next summer 2005 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation decreased the release from Navajo Reservoir from 350 cubic feet per second (cfs) to 250 cfs, at 9:00 a.m. on Monday, November 1, 2004. This release will remain at 250 cfs throughout the winter, or until further notice. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Based upon current hydrological conditions and historical hydrologic data, the target base flow should remain above 500 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area, therefore daily flows of less than 500 cfs may occur at some gages. Navajo release will be increased if the downstream target base flow drops below 500 cfs.

Reclamation will continue to closely monitor the hydrologic conditions in the basin. As such, this scheduled release change is subject to changes in river flows and weather conditions.

The current hydrologic conditions continue to be wet. As of February 8, 2005, the upper San Juan basin snowpack stood at 161 percent of average and 181 percent of average for the Animas River basin. Precipitation for the month of January was recorded at 240 percent of average, which resulted in another month of above normal inflow into Navajo Reservoir. Unregulated inflow was 49,000 acre-feet, or 220 percent of average for January. This inflow volume raised the elevation of the reservoir 3.72 feet during the month. Currently, the daily reservoir inflow is averaging about 700 cfs and reservoir releases are set at 250 cfs. The reservoir water surface elevation is 6032.61 feet, which corresponds to a storage content of about 1,035,000 acre-feet.

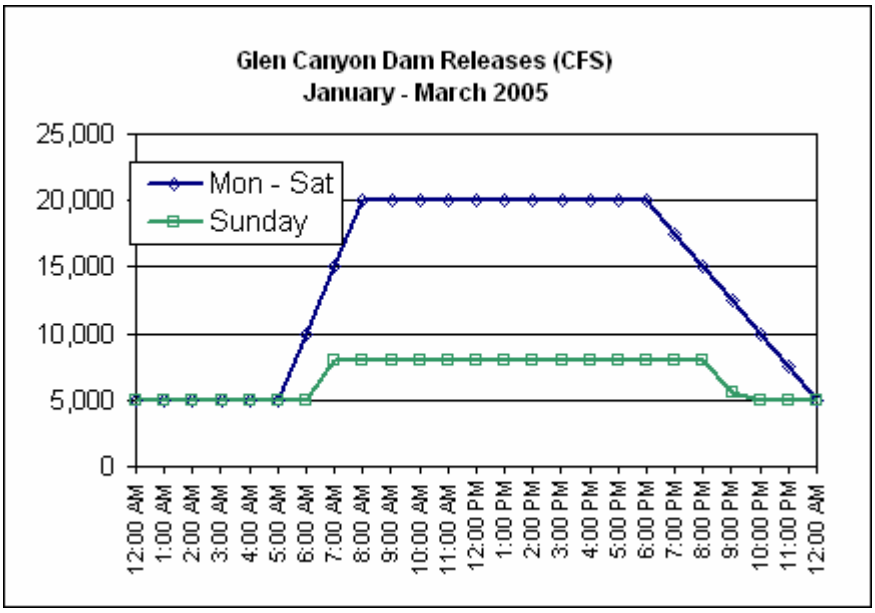
On February 3, 2005, the National Weather Service's River Forecast Center issued an updated unregulated inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 1,230,000 acre-feet, which represents a 154 percent of normal runoff for the upper San Juan Basin. The reservoir is projected to fill, while also providing the maximum spring release rates (21 days at 5,000 cfs) for endangered fish as determined by the Flow Recommendations. Their would be no shortages to Navajo Reservoir water contract users using this forecast.

A public meeting on Navajo Reservoir operations will be held on Tuesday, April 19, 2005 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last fall and winter reservoir operations, and plans for spring and summer 2005 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Lake Powell - Glen Canyon Dam - Current Status

Operations – Experimental Releases

Daily high fluctuating releases from Glen Canyon Dam, as part of the Glen Canyon Dam experimental flows, are being implemented from January 2, 2005 through the first week of April 2005. On Mondays through Saturdays, releases will range between 5,000 cubic feet per second (cfs) and 20,000 cfs. The 20,000 cfs release will be maintained for about 11 hours (from 9:00 am until about 8:00 pm) and the 5,000 cfs release will be maintained for about 6 hours (from 1:00 am until about 7:00 am). The other hours are transitional, where releases will be between the daily high and the daily low. Releases on Sundays will range between a low of about 5,000 cfs to a high of about 8,000 cfs. The following plot shows the daily scheduled release pattern. It should be noted that actual releases may deviate somewhat from those shown due to real time power systems considerations.



The January through March high fluctuating releases are intended to benefit the endangered humpback chub. Scientists have recognized that the humpback chub population has been in general decline since high fluctuating flows were curtailed in November of 1991. Those flows helped keep the non-native fish, especially the rainbow and brown trout, in check. The trout are thought to prey upon and compete with native fish such as the endangered humpback chub. This is the third consecutive year of high fluctuating winter releases as part of the experimental flows.

Monthly release volumes in January, February, and March 2005 are scheduled to be 779,000, 723,000, and 807,000 acre-feet, respectively, which averages out to about 14,000 cfs per day on Mondays through Saturdays and 6,700 cfs per day on Sundays. On April 8, 2005 high fluctuating releases are scheduled to end. Releases will be lower in April. A volume of 500,000 acre-feet is scheduled to be released in April.

On November 21, 2004, releases from Glen Canyon Dam were increased for a high-flow experiment. Releases were increased to 41,000 cfs, with this release level maintained for 60 hours. For additional information on the high-flow experiment go to: http://137.77.133.1/uc/feature/GCtestflow/index.html

Because of the draw down condition of Lake Powell, releases from Lake Powell in water year 2005 are being scheduled to meet the minimum release objective of 8.23 million acre-feet. Experimental releases will not change the total volume of water to be released from Lake Powell in water year 2005.

Upper Colorado River Basin Hydrology

The Colorado River Basin has now completed 5 consecutive years of severe drought. In the summer of 1999 Lake Powell was essentially full, with reservoir storage at 97 percent of capacity. Since that time, inflow volumes have been below average for 5 consecutive water years. Total unregulated inflow to Lake Powell in water year 2004 was only 51 percent of average. Unregulated inflow in water years 2000, 2001, 2002, and 2003 was 62, 59, 25, and 51 percent of average, respectively. Inflow in water year 2002 was the lowest ever observed since the completion of Glen Canyon Dam in 1963.

Hydrologic conditions have improved in the past 5 months in the Colorado River Basin. Since September 2004, precipitation in the basin has been above average. The Colorado River Basin received extensive precipitation during a two week period which extended from December 28, 2004 through January 12, 2005. Draft data shows that precipitation in the Upper Colorado River Basin was nearly 200 percent of average in January, with almost all of this moisture occurring in the first 12 days of the month. Snowpack in the basin above Lake Powell is currently 121 percent of average (as of February 7, 2005).

Inflow, as a percentage of average, has been increasing since last summer in response to the precipitation events last fall and this winter. November 2004 was the first month with above average inflow to Lake Powell since September 1999. Unregulated inflow in January was 519,000 acre-feet, or 128 percent of average.

As of February 6, 2005, the elevation of Lake Powell is 3,561.3 feet (138.7 feet from full pool). Current storage is 8.42 million acre-feet (35 percent of live capacity).

The National Weather Service (in their February final forecast) is forecasting 9.0 million acre-feet of unregulated inflow to Lake Powell this April through July. This is 113.5 percent of average.

The water surface elevation of Lake Powell is projected to gradually decline until early-April 2005. Current projections show the lake decreasing to an elevation of about 3,556 feet by early April. The elevation of Lake Powell is projected to increase from April through mid-July of 2005. Current projections (using the February final forecast) show Lake Powell reaching a peak in July 2005 of about 3,606 feet.

It should be noted, however, there is uncertainty with these projections. Weather conditions for the remainder of the winter and this spring will ultimately determine how much runoff there will be to Lake Powell in 2005.

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1102
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION INTO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICE'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs					Forecast				
Outlook:	oct	nov	dec	jan	%Avg	feb	mar	apr	apr-jul	%Avg
GLDA3:Lake Powell	505	558	376	519	128%:	425/	750/	1250/	9000/:	113%
GBRW4:Fontenelle	54	49	35	36	116%:	30/	55/	95/	800/:	93%
GRNU1:Flaming Gorge	68	62	37	45	101%:	48/	115/	180/	1150/:	97%
BMDC2:Blue Mesa	28	26	21	23	90%:	20/	38/	95/	825/:	115%
MPSC2:Morrow Point	30	27	22	24	88%:	22/	43/	110/	905/:	115%
CLSC2:Crystal	33	30	25	28	88%:	25/	50/	125/	1030/:	113%
TPIC2:Taylor Park	5.2	3.9	3.9	4.6	104%:	3.5/	4/	8.5/	110/:	107%
VCRC2:Vallecito	19.2	12.5	9.3	9.9	189%:	6.5/	10/	33/	320/:	156%
NVRN5:Navajo	55	46	30	49	220%:	35/	95/	230/	1230/:	154%
LEMC2:Lemon	4.1	2.4	1.64	1.60	177%:	.8/	1.5/	6.9/	85/:	147%
MPHC2:McPhee	8.7	6.6	4.7	8.4	188%:	5.5/	25/	85/	370/:	116%
RBSC2:Ridgway					:	/	/	/	115/:	113%

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	23	1	43	0	43	6477.84	156
H	Mar 2004	58	1	46	0	46	6479.97	167
I	Apr 2004	66	1	44	0	44	6483.56	187
S	May 2004	67	2	59	0	59	6484.57	193
T	Jun 2004	182	2	60	0	60	6501.79	313
O	Jul 2004	168	3	89	54	143	6504.73	336
R	Aug 2004	56	2	76	7	83	6500.95	306
I	Sep 2004	41	2	24	33	57	6498.57	288
	WY 2004	768	18	604	116	720		
C	Oct 2004	54	1	46	13	59	6497.76	282
A	Nov 2004	49	1	62	3	65	6495.55	266
L	Dec 2004	35	1	74	0	74	6489.78	226
*	Jan 2005	36	1	73	2	75	6483.52	187
	Feb 2005	30	1	67	0	67	6476.66	150
	Mar 2005	55	0	78	0	78	6471.65	126
	Apr 2005	95	1	89	0	89	6472.79	131
	May 2005	181	1	100	19	119	6484.33	192
	Jun 2005	328	2	103	126	229	6498.63	289
	Jul 2005	196	3	102	45	147	6504.69	335
	Aug 2005	84	2	89	0	89	6503.73	328
	Sep 2005	48	2	67	0	67	6501.05	307
	WY 2005	1191	16	950	208	1158		
	Oct 2005	47	1	69	0	69	6497.93	284
	Nov 2005	39	1	67	0	67	6493.94	255
	Dec 2005	30	1	69	0	69	6487.98	215
	Jan 2006	28	1	69	0	69	6481.15	173
	Feb 2006	26	1	62	0	62	6473.87	136
	Mar 2006	47	0	78	0	78	6466.48	105
	Apr 2006	84	1	89	0	89	6464.98	99
	May 2006	176	1	96	26	122	6477.11	152
	Jun 2006	320	2	101	85	186	6497.90	283
	Jul 2006	192	3	103	42	145	6503.76	328
	Aug 2006	83	2	83	0	83	6503.48	326
	Sep 2006	48	2	68	0	68	6500.67	304
	WY 2006	1120	16	954	153	1107		
	Oct 2006	52	1	70	0	70	6498.04	284
	Nov 2006	43	1	68	0	68	6494.49	259
	Dec 2006	33	1	71	0	71	6488.72	220
	Jan 2007	31	1	71	0	71	6482.19	179

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Feb 2004	33	53	2	50	0	50	67	6008.77	2602	0	301
H	Mar 2004	98	89	3	54	0	54	68	6009.71	2632	0	246
I	Apr 2004	84	62	4	51	0	51	68	6009.90	2638	0	233
S	May 2004	76	69	7	107	0	107	67	6008.57	2595	0	391
T	Jun 2004	188	74	9	61	0	61	67	6008.69	2599	0	232
O	Jul 2004	182	147	11	61	0	61	70	6010.91	2671	0	119
R	Aug 2004	60	88	11	62	0	62	70	6011.37	2686	0	73
I	Sep 2004	46	62	9	60	0	60	70	6011.15	2679	0	81
	WY 2004	873	829	69	715	0	715					2174
C	Oct 2004	68	74	6	51	0	51	71	6011.65	2695	0	103
A	Nov 2004	62	75	3	48	0	48	72	6012.35	2718	0	95
L	Dec 2004	37	77	2	50	0	50	73	6013.09	2743	0	86
*	Jan 2005	45	84	2	56	0	56	74	6013.89	2769	0	114
	Feb 2005	48	85	2	56	0	56	75	6014.68	2796	0	56
	Mar 2005	115	138	3	61	0	61	77	6016.77	2867	0	61
	Apr 2005	180	174	4	60	0	60	80	6019.84	2974	0	60
	May 2005	285	223	7	135	0	135	83	6022.02	3052	0	135
	Jun 2005	442	343	10	226	0	226	86	6024.85	3155	0	226
	Jul 2005	244	194	13	86	0	86	89	6027.32	3247	0	86
	Aug 2005	100	105	12	86	0	86	90	6027.49	3253	0	86
	Sep 2005	59	78	11	83	0	83	89	6027.08	3238	0	83
	WY 2005	1685	1650	75	998	0	998					1191
	Oct 2005	59	81	7	86	0	86	89	6026.76	3226	0	86
	Nov 2005	50	78	3	83	0	83	88	6026.54	3217	0	83
	Dec 2005	36	75	2	86	0	86	88	6026.21	3205	0	86
	Jan 2006	41	82	2	86	0	86	88	6026.06	3200	0	86
	Feb 2006	45	81	2	78	0	78	88	6026.11	3201	0	78
	Mar 2006	97	128	3	86	0	86	89	6027.11	3239	0	86
	Apr 2006	141	146	5	83	0	83	91	6028.60	3295	0	83
	May 2006	273	219	8	151	0	151	93	6030.11	3353	0	151
	Jun 2006	423	289	11	240	0	240	94	6031.07	3390	0	240
	Jul 2006	233	186	14	111	0	111	96	6032.58	3450	0	111
	Aug 2006	97	97	13	111	0	111	95	6031.92	3424	0	111
	Sep 2006	59	79	11	107	0	107	94	6030.94	3385	0	107
	WY 2006	1554	1541	81	1308	0	1308					1308
	Oct 2006	65	83	7	111	0	111	93	6030.06	3351	0	111
	Nov 2006	56	81	4	107	0	107	92	6029.31	3322	0	107
	Dec 2006	40	78	2	111	0	111	91	6028.43	3289	0	111
	Jan 2007	45	85	2	111	0	111	90	6027.74	3263	0	111

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	4	3	9311.44	72
H	Mar 2004	5	4	9312.62	74
I	Apr 2004	8	4	9314.81	78
S	May 2004	23	10	9322.01	91
T	Jun 2004	23	16	9325.53	97
O	Jul 2004	11	19	9321.35	89
R	Aug 2004	6	18	9314.10	77
I	Sep 2004	5	15	9308.05	67
	WY 2004	102	102		
C	Oct 2004	5	7	9307.00	65
A	Nov 2004	4	3	9307.60	66
L	Dec 2004	4	3	9307.98	67
*	Jan 2005	5	3	9308.68	68
	Feb 2005	3	3	9308.93	68
	Mar 2005	5	4	9309.32	69
	Apr 2005	11	12	9308.42	67
	May 2005	29	18	9314.94	78
	Jun 2005	48	24	9327.71	102
	Jul 2005	23	24	9327.31	101
	Aug 2005	10	20	9322.25	91
	Sep 2005	7	18	9315.98	80
	WY 2005	154	139		
	Oct 2005	6	12	9312.36	74
	Nov 2005	5	3	9313.33	75
	Dec 2005	4	3	9313.99	76
	Jan 2006	4	3	9314.52	77
	Feb 2006	3	3	9314.76	78
	Mar 2006	4	4	9314.70	78
	Apr 2006	8	10	9313.27	75
	May 2006	25	18	9317.13	82
	Jun 2006	41	22	9327.31	101
	Jul 2006	20	21	9326.80	100
	Aug 2006	9	20	9321.18	89
	Sep 2006	6	18	9314.64	78
	WY 2006	135	137		
	Oct 2006	7	12	9311.33	72
	Nov 2006	5	3	9312.63	74
	Dec 2006	5	3	9313.60	76
	Jan 2007	4	6	9312.61	74

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	19	19	0	12	0	12	7463.03	390
H	Mar 2004	46	44	0	13	0	13	7467.75	421
I	Apr 2004	68	64	1	31	0	31	7472.65	454
S	May 2004	154	141	1	32	0	32	7487.46	562
T	Jun 2004	134	128	1	54	0	54	7496.75	635
O	Jul 2004	65	72	1	93	0	93	7494.00	613
R	Aug 2004	28	41	1	93	0	93	7487.18	560
I	Sep 2004	22	32	1	83	0	83	7480.20	507
	WY 2004	628	629	6	503	0	503		
C	Oct 2004	28	30	0	58	0	58	7476.41	480
A	Nov 2004	26	25	0	11	0	11	7478.29	494
L	Dec 2004	21	20	0	22	0	22	7477.99	491
*	Jan 2005	23	22	0	27	0	27	7477.18	486
	Feb 2005	20	20	0	56	0	56	7471.95	449
	Mar 2005	38	37	0	99	1	100	7462.38	386
	Apr 2005	95	96	1	94	0	94	7462.75	388
	May 2005	247	236	1	131	0	131	7478.16	493
	Jun 2005	331	308	1	48	0	48	7510.67	752
	Jul 2005	152	153	2	101	0	101	7516.37	802
	Aug 2005	69	78	1	109	0	109	7512.80	770
	Sep 2005	36	47	1	103	0	103	7506.27	714
	WY 2005	1086	1072	7	859	1	860		
	Oct 2005	33	39	1	83	0	83	7501.03	670
	Nov 2005	29	27	0	59	0	59	7497.19	638
	Dec 2005	23	22	0	79	0	79	7489.98	581
	Jan 2006	23	22	0	74	0	74	7483.14	529
	Feb 2006	21	21	0	61	0	61	7477.65	489
	Mar 2006	32	32	0	69	0	69	7472.41	452
	Apr 2006	68	70	1	72	0	72	7472.08	450
	May 2006	196	189	1	55	0	55	7490.33	584
	Jun 2006	263	244	1	47	0	47	7513.89	780
	Jul 2006	121	122	2	98	0	98	7516.39	802
	Aug 2006	59	70	1	112	0	112	7511.50	759
	Sep 2006	33	45	1	104	0	104	7504.47	699
	WY 2006	901	903	8	913	0	913		
	Oct 2006	37	43	1	82	0	82	7499.67	659
	Nov 2006	32	30	0	52	0	52	7496.89	636
	Dec 2006	26	24	0	79	0	79	7489.99	581
	Jan 2007	25	27	0	98	0	98	7480.61	510

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	22	12	2	14	0	15	0	15	7150.31	109
H	Mar 2004	51	13	5	18	0	17	0	17	7151.24	110
I	Apr 2004	78	31	10	40	0	40	0	40	7151.23	110
S	May 2004	171	32	18	50	0	47	0	47	7154.18	112
T	Jun 2004	143	54	8	62	0	62	0	62	7154.59	113
O	Jul 2004	66	93	1	94	0	95	0	95	7152.76	111
R	Aug 2004	29	93	1	94	0	93	0	93	7153.42	112
I	Sep 2004	23	83	1	84	0	86	0	86	7151.14	110
	WY 2004	683	503	54	554	0	555	0	555		
C	Oct 2004	30	58	1	59	0	56	0	56	7155.42	113
A	Nov 2004	27	11	1	12	0	17	0	17	7149.03	108
L	Dec 2004	22	22	1	24	0	22	0	22	7150.76	110
*	Jan 2005	24	27	2	29	0	30	0	30	7149.07	108
	Feb 2005	23	56	3	59	0	55	0	55	7153.73	112
	Mar 2005	42	100	4	104	0	104	0	104	7153.73	112
	Apr 2005	107	94	12	106	0	106	0	106	7153.73	112
	May 2005	280	131	33	164	0	164	0	164	7153.73	112
	Jun 2005	358	48	26	74	0	74	0	74	7153.73	112
	Jul 2005	160	101	8	109	0	109	0	109	7153.73	112
	Aug 2005	72	109	3	112	0	112	0	112	7153.73	112
	Sep 2005	38	103	2	105	0	105	0	105	7153.73	112
	WY 2005	1183	860	96	957	0	954	0	954		
	Oct 2005	35	83	2	84	0	85	0	85	7153.73	112
	Nov 2005	31	59	2	61	0	61	0	61	7153.73	112
	Dec 2005	25	79	2	81	0	81	0	81	7153.73	112
	Jan 2006	24	74	1	75	0	75	0	75	7153.73	112
	Feb 2006	23	61	2	62	0	63	0	63	7153.73	112
	Mar 2006	35	69	3	72	0	72	0	72	7153.73	112
	Apr 2006	77	72	9	81	0	81	0	81	7153.73	112
	May 2006	222	55	26	80	0	81	0	81	7153.73	112
	Jun 2006	284	47	21	67	0	68	0	68	7153.73	112
	Jul 2006	127	98	6	104	0	104	0	104	7153.73	112
	Aug 2006	61	112	2	114	0	114	0	114	7153.73	112
	Sep 2006	35	104	2	106	0	106	0	106	7153.73	112
	WY 2006	979	913	78	987	0	991	0	991		
	Oct 2006	39	82	2	84	0	84	0	84	7153.73	112
	Nov 2006	34	52	2	54	0	54	0	54	7153.73	112
	Dec 2006	28	79	2	81	0	81	0	81	7153.73	112
	Jan 2007	27	98	2	100	0	100	0	100	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Feb 2004	25	15	3	18	0	18	18	6748.18	16	1	19
H Mar 2004	58	17	7	25	0	24	24	6749.98	16	5	19
I Apr 2004	88	40	10	50	0	50	50	6751.44	17	33	19
S May 2004	194	47	23	70	0	70	70	6751.47	17	50	22
T Jun 2004	156	62	13	75	0	75	75	6752.33	17	55	22
O Jul 2004	68	95	2	97	0	99	99	6746.23	15	64	40
R Aug 2004	30	93	1	95	0	95	95	6744.94	15	65	35
I Sep 2004	25	86	2	88	0	86	86	6751.39	17	55	35
WY 2004	759	555	77	634	27	605	632			363	293
C Oct 2004	33	56	3	59	38	21	59	6750.20	16	23	38
A Nov 2004	30	17	3	20	0	22	22	6742.26	14	1	23
L Dec 2004	25	22	3	25	13	10	23	6751.64	17	0	23
* Jan 2005	28	30	4	34	34	0	34	6752.58	17	0	35
Feb 2005	25	55	2	57	58	0	58	6749.60	16	0	58
Mar 2005	50	104	8	112	112	0	112	6749.60	16	5	107
Apr 2005	125	106	18	123	124	0	124	6749.60	16	30	93
May 2005	321	164	41	205	128	77	205	6749.60	16	55	150
Jun 2005	405	74	48	121	121	0	121	6749.60	16	60	61
Jul 2005	179	109	19	128	128	0	128	6749.60	16	65	63
Aug 2005	87	112	15	127	127	0	127	6749.60	16	65	62
Sep 2005	48	105	10	115	115	0	115	6749.60	16	55	60
WY 2005	1356	954	174	1126	998	130	1128			359	773
Oct 2005	42	85	7	91	92	0	92	6749.60	16	30	61
Nov 2005	36	61	5	66	66	0	66	6749.60	16	0	66
Dec 2005	30	81	5	86	86	0	86	6749.60	16	0	86
Jan 2006	29	75	5	80	80	0	80	6749.60	16	0	80
Feb 2006	27	63	4	66	67	0	67	6749.60	16	0	66
Mar 2006	42	72	7	79	79	0	79	6749.60	16	5	73
Apr 2006	94	81	17	98	98	0	98	6749.60	16	30	68
May 2006	269	81	47	128	128	0	128	6749.60	16	55	72
Jun 2006	340	68	56	123	124	0	124	6749.60	16	60	63
Jul 2006	150	104	23	127	127	0	127	6749.60	16	65	62
Aug 2006	74	114	13	127	127	0	127	6749.60	16	65	62
Sep 2006	44	106	9	115	115	0	115	6749.60	16	55	60
WY 2006	1177	991	198	1186	1189	0	1189			365	819
Oct 2006	47	84	8	92	92	0	92	6749.60	16	30	62
Nov 2006	40	54	6	60	60	0	60	6749.60	16	0	60
Dec 2006	33	81	5	86	86	0	86	6749.60	16	0	86
Jan 2007	32	100	5	105	105	0	105	6749.60	16	0	105

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Feb 2004	4	0	7636.34	57
H	Mar 2004	16	0	7643.57	72
I	Apr 2004	25	7	7651.11	90
S	May 2004	73	44	7662.38	118
T	Jun 2004	51	49	7663.00	120
O	Jul 2004	20	42	7654.40	98
R	Aug 2004	9	38	7642.16	69
I	Sep 2004	23	26	7640.41	65
	WY 2004	243	210		
C	Oct 2004	19	8	7645.31	76
A	Nov 2004	13	7	7647.85	82
L	Dec 2004	9	15	7645.49	76
*	Jan 2005	10	11	7644.99	75
	Feb 2005	7	17	7640.46	65
	Mar 2005	10	17	7637.10	58
	Apr 2005	33	53	7626.17	38
	May 2005	105	70	7643.90	73
	Jun 2005	128	76	7664.72	125
	Jul 2005	55	61	7662.33	118
	Aug 2005	25	45	7654.78	99
	Sep 2005	18	40	7645.59	77
	WY 2005	432	420		
	Oct 2005	13	21	7641.84	68
	Nov 2005	8	8	7642.07	69
	Dec 2005	5	5	7642.11	69
	Jan 2006	5	5	7642.02	69
	Feb 2006	5	4	7642.20	69
	Mar 2006	7	3	7644.10	73
	Apr 2006	19	10	7647.96	82
	May 2006	60	47	7653.47	96
	Jun 2006	74	49	7663.07	120
	Jul 2006	32	43	7658.71	109
	Aug 2006	17	43	7648.26	83
	Sep 2006	14	30	7641.38	67
	WY 2006	259	268		
	Oct 2006	14	12	7642.30	69
	Nov 2006	9	6	7643.65	72
	Dec 2006	6	6	7643.89	73
	Jan 2007	5	5	7644.06	73

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Feb 2004	24	0	20	1	1	15	5996.45	711	33
H	Mar 2004	120	12	94	1	4	16	6005.51	784	58
I	Apr 2004	152	15	119	2	11	21	6015.33	869	98
S	May 2004	225	30	168	3	28	22	6027.58	984	155
T	Jun 2004	133	20	109	3	40	22	6031.96	1028	115
O	Jul 2004	22	2	40	3	39	33	6028.39	992	48
R	Aug 2004	-2	0	26	3	39	45	6022.11	932	41
I	Sep 2004	58	2	61	2	19	36	6022.48	935	67
	WY 2004	805	81	693	20	188	283			853
C	Oct 2004	55	2	42	1	4	22	6024.04	950	54
A	Nov 2004	46	1	37	1	0	15	6026.25	971	47
L	Dec 2004	30	0	36	0	0	16	6028.28	991	43
*	Jan 2005	53	0	53	1	0	16	6032.00	1029	51
	Feb 2005	35	0	45	1	0	14	6034.96	1059	14
	Mar 2005	95	1	101	1	5	17	6042.31	1138	17
	Apr 2005	230	11	240	2	23	26	6058.29	1326	26
	May 2005	446	32	379	4	30	200	6069.37	1472	200
	Jun 2005	417	49	317	5	42	212	6073.56	1531	212
	Jul 2005	136	24	119	5	47	22	6076.61	1575	22
	Aug 2005	60	5	75	4	42	40	6075.84	1563	40
	Sep 2005	45	0	67	3	18	28	6077.03	1581	28
	WY 2005	1648	125	1511	28	211	628			754
	Oct 2005	40	0	48	2	12	22	6077.88	1593	22
	Nov 2005	32	0	32	1	1	16	6078.79	1607	16
	Dec 2005	23	0	23	1	0	16	6079.24	1613	16
	Jan 2006	21	0	21	1	0	15	6079.58	1619	15
	Feb 2006	28	0	28	1	0	14	6080.41	1631	14
	Mar 2006	80	0	76	2	5	40	6082.35	1660	40
	Apr 2006	153	8	136	3	23	110	6082.34	1660	110
	May 2006	248	44	191	4	30	200	6079.42	1616	200
	Jun 2006	231	35	172	5	43	211	6073.44	1529	211
	Jul 2006	76	3	85	5	48	24	6073.94	1536	24
	Aug 2006	41	3	64	4	43	40	6072.33	1513	40
	Sep 2006	36	1	50	3	19	25	6072.58	1517	25
	WY 2006	1009	94	926	32	224	733			733
	Oct 2006	44	0	42	2	12	31	6072.41	1514	31
	Nov 2006	35	0	32	1	1	30	6072.45	1515	30
	Dec 2006	25	0	25	1	0	31	6071.96	1508	31
	Jan 2007	23	0	22	1	0	31	6071.29	1499	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Feb 2004	244	253	14	743	0	743	3586.84	18910	10537	759
H	Mar 2004	539	417	11	805	0	805	3582.78	18867	10180	815
I	Apr 2004	817	609	18	651	0	651	3582.93	18797	10193	653
S	May 2004	1181	972	24	595	0	595	3587.17	18776	10566	601
T	Jun 2004	1096	835	35	802	0	802	3586.16	18832	10476	809
O	Jul 2004	546	468	36	900	0	900	3579.70	18927	9914	909
R	Aug 2004	176	303	39	896	0	896	3572.10	18931	9278	904
I	Sep 2004	322	414	36	484	0	484	3570.77	18933	9169	487
	WY 2004	6128	5593	296	8232	0	8232				8329
C	Oct 2004	505	517	20	493	0	493	3570.50	18958	9148	493
A	Nov 2004	558	481	17	623	93	716	3567.28	18965	8889	729
L	Dec 2004	376	377	15	599	0	599	3564.42	18953	8664	597
*	Jan 2005	519	503	9	777	0	777	3562.07	18852	8481	787
	Feb 2005	425	445	14	723	0	723	3558.51	18830	8210	723
	Mar 2005	750	685	17	807	0	807	3556.79	18820	8082	807
	Apr 2005	1250	957	20	500	0	500	3562.14	18852	8487	500
	May 2005	2572	2123	29	600	0	600	3579.19	18963	9870	600
	Jun 2005	3439	2824	37	800	0	800	3599.58	19110	11710	800
	Jul 2005	1739	1487	45	856	0	856	3605.20	19154	12253	856
	Aug 2005	645	698	47	859	0	859	3603.23	19138	12061	859
	Sep 2005	464	556	40	500	0	500	3603.38	19139	12075	500
	WY 2005	13242	11653	310	8137	93	8230				8251
	Oct 2005	502	573	36	600	0	600	3602.77	19135	12016	600
	Nov 2005	496	544	30	600	0	600	3601.94	19128	11936	600
	Dec 2005	396	495	25	800	0	800	3598.74	19104	11630	800
	Jan 2006	365	456	19	800	0	800	3595.16	19077	11294	800
	Feb 2006	379	437	17	600	0	600	3593.36	19064	11128	600
	Mar 2006	597	587	21	600	0	600	3593.02	19061	11096	600
	Apr 2006	887	822	25	600	0	600	3594.99	19076	11279	600
	May 2006	2074	1837	34	600	0	600	3606.61	19165	12392	600
	Jun 2006	2773	2431	42	650	0	650	3622.24	19294	14003	650
	Jul 2006	1402	1256	50	850	0	850	3625.29	19320	14332	850
	Aug 2006	552	664	52	900	0	900	3622.82	19299	14065	900
	Sep 2006	428	556	45	630	0	630	3621.80	19290	13955	630
	WY 2006	10851	10658	396	8230	0	8230				8230
	Oct 2006	557	647	40	600	0	600	3621.86	19290	13961	600
	Nov 2006	550	617	33	600	0	600	3621.71	19289	13945	600
	Dec 2006	439	569	28	800	0	800	3619.45	19270	13706	800
	Jan 2007	405	551	21	800	0	800	3617.08	19250	13456	800

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Feb 2004	743	21	35	806	14.0	10	790	1001	1140.11	15404
H	Mar 2004	805	6	39	946	15.4	19	942	992	1138.70	15255
I	Apr 2004	651	3	48	1049	17.6	21	1033	966	1134.98	14866
S	May 2004	595	-17	54	1124	18.3	37	1121	931	1129.70	14324
T	Jun 2004	802	-77	65	995	16.7	32	994	913	1126.93	14044
O	Jul 2004	900	-66	80	952	15.5	34	951	905	1125.73	13924
R	Aug 2004	896	-39	85	763	12.4	29	763	911	1126.67	14018
I	Sep 2004	484	-7	70	568	9.5	26	561	906	1125.86	13937
	WY 2004	8232	-273	669	9635		288	9583			
C	Oct 2004	493	27	51	365	5.9	22	325	916	1127.43	14094
A	Nov 2004	716	59	52	502	8.4	9	494	934	1130.13	14367
L	Dec 2004	599	34	45	642	10.4	15	631	933	1130.01	14355
*	Jan 2005	777	333	37	337	5.5	11	335	983	1137.40	15119
	Feb 2005	723	67	35	464	8.4	11	464	1000	1139.90	15382
	Mar 2005	807	59	39	1034	16.8	19	1034	986	1137.89	15170
	Apr 2005	500	14	48	1140	19.2	24	1140	943	1131.58	14515
	May 2005	600	29	54	938	15.3	30	938	919	1127.94	14146
	Jun 2005	800	17	64	913	15.3	30	913	908	1126.17	13967
	Jul 2005	856	49	80	928	15.1	30	928	900	1124.92	13843
	Aug 2005	859	96	85	852	13.9	30	852	899	1124.81	13832
	Sep 2005	500	104	69	680	11.4	28	680	889	1123.17	13669
	WY 2005	8230	888	659	8795		259	8733			
	Oct 2005	600	43	50	483	7.9	28	483	893	1123.94	13746
	Nov 2005	600	39	50	632	10.6	20	632	890	1123.34	13686
	Dec 2005	800	52	44	625	10.2	20	625	900	1124.89	13840
	Jan 2006	800	65	36	628	10.2	12	628	911	1126.66	14017
	Feb 2006	600	67	33	654	11.8	11	654	909	1126.38	13988
	Mar 2006	600	59	37	989	16.1	19	989	886	1122.74	13627
	Apr 2006	600	14	45	1124	18.9	24	1124	850	1117.14	13083
	May 2006	600	29	51	1032	16.8	30	1032	821	1112.38	12629
	Jun 2006	650	17	60	900	15.1	30	900	801	1109.15	12326
	Jul 2006	850	49	74	873	14.2	30	873	796	1108.35	12253
	Aug 2006	900	96	79	807	13.1	30	807	801	1109.16	12328
	Sep 2006	630	104	65	591	9.9	28	591	804	1109.66	12374
	WY 2006	8230	634	624	9338		282	9337			
	Oct 2006	600	43	48	322	5.2	28	322	819	1112.12	12605
	Nov 2006	600	39	48	663	11.1	20	663	814	1111.20	12518
	Dec 2006	800	52	41	650	10.6	15	650	823	1112.65	12655
	Jan 2007	800	65	34	628	10.2	12	628	834	1114.54	12834

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Feb 2004	806	-17	695	0	695	12.1	643.62	1716
H	Mar 2004	946	-25	958	0	958	15.6	642.21	1677
I	Apr 2004	1049	-13	1033	0	1033	17.4	642.33	1680
S	May 2004	1124	-44	1032	0	1032	16.8	644.09	1729
T	Jun 2004	995	-24	1003	0	1003	16.8	642.91	1696
O	Jul 2004	952	-24	918	0	918	14.9	643.29	1707
R	Aug 2004	763	-26	740	0	740	12.0	643.20	1704
I	Sep 2004	568	-13	653	0	653	11.0	639.54	1605
	WY 2004	9635	-242	9425	0	9425			
C	Oct 2004	365	3	464	0	464	7.5	635.90	1509
A	Nov 2004	502	-18	480	0	480	8.1	636.02	1512
L	Dec 2004	642	-24	497	0	497	8.1	640.56	1633
*	Jan 2005	337	-9	302	0	302	4.9	641.53	1659
	Feb 2005	464	-18	447	0	447	8.0	641.50	1658
	Mar 2005	1034	-31	962	0	962	15.6	643.01	1699
	Apr 2005	1140	-33	1106	0	1106	18.6	643.01	1699
	May 2005	938	-29	909	0	909	14.8	643.01	1699
	Jun 2005	913	-28	912	0	912	15.3	642.00	1671
	Jul 2005	928	-30	911	0	911	14.8	641.50	1658
	Aug 2005	852	-30	821	0	821	13.4	641.50	1658
	Sep 2005	680	-17	756	0	756	12.7	638.00	1564
	WY 2005	8795	-264	8567	0	8567			
	Oct 2005	483	-6	670	0	670	10.9	630.49	1371
	Nov 2005	632	-13	529	0	529	8.9	634.00	1460
	Dec 2005	625	-26	476	0	476	7.7	638.71	1583
	Jan 2006	628	-17	527	0	527	8.6	641.80	1666
	Feb 2006	654	-18	636	0	636	11.4	641.80	1666
	Mar 2006	989	-31	936	0	936	15.2	642.60	1688
	Apr 2006	1124	-33	1079	0	1079	18.1	643.01	1699
	May 2006	1032	-29	1002	0	1002	16.3	643.01	1699
	Jun 2006	900	-28	899	0	899	15.1	642.00	1671
	Jul 2006	873	-30	856	0	856	13.9	641.50	1658
	Aug 2006	807	-30	776	0	776	12.6	641.50	1658
	Sep 2006	591	-17	667	0	667	11.2	638.00	1564
	WY 2006	9338	-278	9053	0	9053			
	Oct 2006	322	-6	508	0	508	8.3	630.49	1371
	Nov 2006	663	-13	560	0	560	9.4	634.00	1460
	Dec 2006	650	-26	501	0	501	8.1	638.71	1583
	Jan 2007	628	-17	527	0	527	8.6	641.80	1666

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Feb 2004	695	3	418	7.3	58	175	446.75	557	169	2.9
H	Mar 2004	958	0	724	11.8	57	186	445.64	536	202	3.3
I	Apr 2004	1033	-7	751	12.6	71	181	446.84	558	212	3.6
S	May 2004	1032	-14	734	11.9	68	188	448.14	583	112	1.8
T	Jun 2004	1003	-21	739	12.4	69	165	448.39	587	109	1.8
O	Jul 2004	918	-38	731	11.9	52	104	448.77	595	121	2.0
R	Aug 2004	740	-17	654	10.6	43	45	447.70	574	98	1.6
I	Sep 2004	653	-6	525	8.8	42	70	448.47	589	94	1.6
	WY 2004	9425	-101	6801		722	1773			1540	
C	Oct 2004	464	5	420	6.8	40	3	449.60	611	112	1.8
A	Nov 2004	480	50	286	4.8	97	171	447.78	576	105	1.8
L	Dec 2004	497	14	237	3.9	106	189	446.96	560	129	2.1
*	Jan 2005	302	121	253	4.1	3	175	446.86	559	128	2.1
	Feb 2005	447	83	372	6.7	40	137	445.80	539	153	2.8
	Mar 2005	962	-8	701	11.4	48	188	446.71	556	204	3.3
	Apr 2005	1106	-8	798	13.4	80	182	448.71	594	198	3.3
	May 2005	909	0	740	12.0	61	89	449.60	611	109	1.8
	Jun 2005	912	-13	730	12.3	82	85	449.60	611	109	1.8
	Jul 2005	911	-7	762	12.4	85	88	448.00	580	119	1.9
	Aug 2005	821	-2	655	10.7	85	88	447.50	570	96	1.6
	Sep 2005	756	-6	560	9.4	55	147	446.81	557	89	1.5
	WY 2005	8567	229	6514		782	1542			1551	
	Oct 2005	670	-4	504	8.2	26	145	446.29	548	75	1.2
	Nov 2005	529	3	384	6.5	14	139	446.00	543	99	1.7
	Dec 2005	476	12	334	5.4	10	148	445.80	539	122	2.0
	Jan 2006	527	12	356	5.8	59	124	445.80	539	130	2.1
	Feb 2006	636	0	466	8.4	33	132	446.00	543	155	2.8
	Mar 2006	936	-8	667	10.8	62	186	446.70	555	200	3.3
	Apr 2006	1079	-8	793	13.3	60	180	448.71	594	193	3.2
	May 2006	1002	0	737	12.0	62	185	449.60	611	109	1.8
	Jun 2006	899	-13	730	12.3	30	125	449.60	611	111	1.9
	Jul 2006	856	-7	760	12.4	31	88	448.00	580	121	2.0
	Aug 2006	776	-2	662	10.8	31	90	447.50	570	100	1.6
	Sep 2006	667	-6	556	9.3	30	87	446.81	557	90	1.5
	WY 2006	9053	-21	6949		448	1629			1505	
	Oct 2006	508	-4	482	7.8	31	0	446.31	548	76	1.2
	Nov 2006	560	3	373	6.3	41	155	446.00	543	99	1.7
	Dec 2006	501	12	319	5.2	42	156	445.80	539	119	1.9
	Jan 2007	527	12	356	5.8	59	124	445.80	539	130	2.1

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Feb 2004	806	14.0	1140.11	15404	-29	0.00	1251.0	349.0	68	433.3
H	Mar 2004	946	15.4	1138.70	15255	-149	0.00	1270.0	391.6	69	414.1
I	Apr 2004	1049	17.6	1134.98	14866	-389	0.00	1194.0	450.9	69	429.9
S	May 2004	1124	18.3	1129.70	14324	-542	0.00	1767.0	474.0	100	421.6
T	Jun 2004	995	16.7	1126.93	14044	-280	0.00	1731.0	410.2	100	412.2
O	Jul 2004	952	15.5	1125.73	13924	-120	0.00	1731.0	388.3	100	407.6
R	Aug 2004	763	12.4	1126.67	14018	94	0.00	1731.0	305.8	100	400.6
I	Sep 2004	568	9.5	1125.86	13937	-81	0.00	1731.0	221.5	100	390.1
	WY 2004	9635							4025.4		
C	Oct 2004	365	5.9	1127.43	14094	157	0.00	1298.0	134.7	75	369.3
A	Nov 2004	502	8.4	1130.13	14367	273	0.00	1194.0	201.0	69	400.6
L	Dec 2004	642	10.4	1130.01	14355	-12	0.00	1212.0	264.4	70	411.6
*	Jan 2005	337	5.5	1137.40	15119	764	0.00	1212.0	127.9	70	379.2
	Feb 2005	464	8.4	1139.90	15382	263	489.21	1194.4	200.3	69	431.8
	Mar 2005	1034	16.8	1137.89	15170	-212	487.74	1384.8	452.7	80	437.8
	Apr 2005	1140	19.2	1131.58	14515	-655	480.88	1731.0	495.6	100	434.8
	May 2005	938	15.3	1127.94	14146	-369	475.93	1731.0	398.4	100	424.5
	Jun 2005	913	15.3	1126.17	13967	-178	473.57	1731.0	386.1	100	423.1
	Jul 2005	928	15.1	1124.92	13843	-125	472.55	1731.0	391.0	100	421.3
	Aug 2005	852	13.9	1124.81	13832	-11	472.04	1731.0	362.4	100	425.4
	Sep 2005	680	11.4	1123.17	13669	-163	472.32	1731.0	281.9	100	414.8
	WY 2005	8794							3696.4		
	Oct 2005	483	7.9	1123.94	13746	76	476.33	1367.5	202.0	79	417.9
	Nov 2005	632	10.6	1123.34	13686	-59	479.54	1263.6	265.5	73	420.4
	Dec 2005	625	10.2	1124.89	13840	153	477.65	1263.6	264.3	73	423.0
	Jan 2006	628	10.2	1126.66	14017	178	476.76	1263.6	265.5	73	422.6
	Feb 2006	654	11.8	1126.38	13988	-29	476.49	1263.6	277.9	73	425.0
	Mar 2006	989	16.1	1122.74	13627	-362	473.38	1402.1	418.3	81	423.2
	Apr 2006	1124	18.9	1117.14	13083	-543	466.29	1731.0	474.6	100	422.3
	May 2006	1032	16.8	1112.38	12629	-454	461.01	1731.0	423.9	100	410.8
	Jun 2006	900	15.1	1109.15	12326	-303	457.37	1731.0	368.5	100	409.5
	Jul 2006	873	14.2	1108.35	12253	-73	455.86	1731.0	361.3	100	413.8
	Aug 2006	807	13.1	1109.16	12328	75	456.03	1731.0	331.1	100	410.2
	Sep 2006	591	9.9	1109.66	12374	47	457.82	1731.0	238.1	100	403.0
	WY 2006	9337							3891.1		
	Oct 2006	322	5.2	1112.12	12605	230	462.29	1592.5	122.3	92	379.7
	Nov 2006	663	11.1	1111.20	12518	-86	467.49	1280.9	274.8	74	414.6
	Dec 2006	650	10.6	1112.65	12655	137	465.40	1280.9	266.3	74	409.6
	Jan 2007	628	10.2	1114.54	12834	179	464.62	1263.6	260.0	73	413.8

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Feb 2004	695	12.1	643.62	1716	92	0.00	189.0	86.8	74	124.8
H Mar 2004	958	15.6	642.21	1677	-38	0.00	209.0	121.6	82	126.9
I Apr 2004	1033	17.4	642.33	1680	3	0.00	255.0	128.5	100	124.4
S May 2004	1032	16.8	644.09	1729	48	0.00	255.0	130.0	100	126.0
T Jun 2004	1003	16.8	642.91	1696	-32	0.00	255.0	119.7	100	119.4
O Jul 2004	918	14.9	643.29	1707	10	0.00	255.0	114.1	100	124.3
R Aug 2004	740	12.0	643.20	1704	-2	0.00	255.0	92.3	100	124.7
I Sep 2004	653	11.0	639.54	1605	-99	0.00	255.0	81.2	100	124.2
WY 2004	9425							1164.1		
C Oct 2004	464	7.5	635.90	1509	-96	0.00	204.0	56.7	80	122.3
A Nov 2004	480	8.1	636.02	1512	3	0.00	196.0	57.9	77	120.5
L Dec 2004	497	8.1	640.56	1633	120	0.00	173.0	61.7	68	124.1
* Jan 2005	302	4.9	641.53	1659	26	0.00	163.0	37.7	64	124.9
Feb 2005	447	8.0	641.50	1658	-1	136.41	188.7	56.4	74	126.4
Mar 2005	962	15.6	643.01	1699	41	136.54	209.1	119.6	82	124.4
Apr 2005	1106	18.6	643.01	1699	0	136.05	255.0	137.4	100	124.2
May 2005	909	14.8	643.01	1699	0	136.05	255.0	113.9	100	125.4
Jun 2005	912	15.3	642.00	1671	-28	135.52	255.0	113.7	100	124.7
Jul 2005	911	14.8	641.50	1658	-14	134.73	255.0	113.1	100	124.2
Aug 2005	821	13.4	641.50	1658	0	134.46	255.0	102.2	100	124.5
Sep 2005	756	12.7	638.00	1564	-94	132.63	255.0	93.0	100	123.1
WY 2005	8566							1063.4		
Oct 2005	670	10.9	630.49	1371	-193	128.32	204.0	79.6	80	118.8
Nov 2005	529	8.9	634.00	1460	89	126.46	196.3	62.3	77	117.7
Dec 2005	476	7.7	638.71	1583	123	131.54	173.4	58.0	68	121.9
Jan 2006	527	8.6	641.80	1666	83	135.97	163.2	65.9	64	125.1
Feb 2006	636	11.4	641.80	1666	0	136.69	188.7	79.7	74	125.4
Mar 2006	936	15.2	642.60	1688	22	136.48	209.1	116.5	82	124.5
Apr 2006	1079	18.1	643.01	1699	11	135.84	255.0	134.0	100	124.2
May 2006	1002	16.3	643.01	1699	0	136.05	255.0	125.2	100	124.9
Jun 2006	899	15.1	642.00	1671	-28	135.52	255.0	112.2	100	124.8
Jul 2006	856	13.9	641.50	1658	-14	134.73	255.0	106.5	100	124.5
Aug 2006	776	12.6	641.50	1658	0	134.46	255.0	96.8	100	124.7
Sep 2006	667	11.2	638.00	1564	-94	132.63	255.0	82.5	100	123.6
WY 2006	9053							1119.1		
Oct 2006	508	8.3	630.49	1371	-193	128.32	204.0	60.9	80	119.8
Nov 2006	560	9.4	634.00	1460	89	126.46	196.3	65.8	77	117.5
Dec 2006	501	8.1	638.71	1583	123	131.54	173.4	60.9	68	121.7
Jan 2007	527	8.6	641.80	1666	83	135.97	163.2	65.9	64	125.1

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03
Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Feb 2004	418	7.3	446.75	557	46	0.00	120.0	28.0	100	66.9
H	Mar 2004	724	11.8	445.64	536	-20	0.00	120.0	48.7	100	67.3
I	Apr 2004	751	12.6	446.84	558	3	0.00	120.0	50.2	100	66.9
S	May 2004	734	11.9	448.14	583	24	0.00	120.0	50.3	100	68.5
T	Jun 2004	739	12.4	448.39	587	5	0.00	120.0	49.5	100	67.0
O	Jul 2004	731	11.9	448.77	595	7	0.00	120.0	49.4	100	67.6
R	Aug 2004	654	10.6	447.70	574	-20	0.00	120.0	44.3	100	67.7
I	Sep 2004	525	8.8	448.47	589	15	0.00	120.0	35.7	100	68.0
	WY 2004	6802							458.3		
C	Oct 2004	420	6.8	449.60	611	22	0.00	90.0	28.8	75	68.6
A	Nov 2004	286	4.8	447.78	576	-35	0.00	90.0	19.1	75	66.7
L	Dec 2004	237	3.9	446.96	560	-15	0.00	90.0	15.0	75	63.4
*	Jan 2005	253	4.1	446.86	559	-2	0.00	90.0	16.2	75	64.2
	Feb 2005	372	6.7	445.80	539	-19	75.15	90.0	24.1	75	64.7
	Mar 2005	701	11.4	446.71	556	16	75.08	90.0	46.3	75	66.1
	Apr 2005	798	13.4	448.71	594	38	75.09	120.0	52.7	100	66.0
	May 2005	740	12.0	449.60	611	18	76.49	120.0	49.5	100	66.9
	Jun 2005	730	12.3	449.60	611	0	76.93	120.0	49.1	100	67.3
	Jul 2005	762	12.4	448.00	580	-31	76.15	120.0	50.8	100	66.7
	Aug 2005	655	10.7	447.50	570	-10	75.13	120.0	43.0	100	65.6
	Sep 2005	560	9.4	446.81	557	-13	74.86	112.8	36.6	94	65.2
	WY 2005	6514							431.2		
	Oct 2005	504	8.2	446.29	548	-9	75.24	92.4	32.9	77	65.4
	Nov 2005	384	6.5	446.00	543	-5	74.79	93.6	24.7	78	64.3
	Dec 2005	334	5.4	445.80	539	-4	74.07	103.2	21.1	86	63.1
	Jan 2006	356	5.8	445.80	539	0	74.64	90.0	22.7	75	63.9
	Feb 2006	466	8.4	446.00	543	4	74.74	90.0	30.3	75	65.1
	Mar 2006	667	10.8	446.70	555	13	75.17	90.0	44.0	75	66.0
	Apr 2006	793	13.3	448.71	594	38	75.09	120.0	52.3	100	66.0
	May 2006	737	12.0	449.60	611	18	76.49	120.0	49.3	100	66.9
	Jun 2006	730	12.3	449.60	611	0	76.93	120.0	49.1	100	67.3
	Jul 2006	760	12.4	448.00	580	-31	76.15	120.0	50.7	100	66.7
	Aug 2006	662	10.8	447.50	570	-10	75.13	120.0	43.5	100	65.7
	Sep 2006	556	9.3	446.81	557	-13	74.86	112.8	36.3	94	65.2
	WY 2006	6947							456.9		
	Oct 2006	482	7.8	446.31	548	-9	75.25	92.4	31.5	77	65.3
	Nov 2006	373	6.3	446.00	543	-6	74.80	93.6	24.0	78	64.2
	Dec 2006	319	5.2	445.80	539	-4	74.07	103.2	20.1	86	63.0
	Jan 2007	356	5.8	445.80	539	0	74.64	90.0	22.7	75	63.9

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 2/2005 Most Prob Water Supply 08-feb-2005 15:45:03

Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Feb 2004	304	16	5	5	0	3
H	Mar 2004	312	18	3	6	0	3
	Winter 2004	1596	106	32	46	8	17
I	Apr 2004	263	17	8	14	4	7
S	May 2004	239	37	9	16	0	4
T	Jun 2004	324	20	16	22	0	5
O	Jul 2004	360	20	28	34	0	8
R	Aug 2004	354	21	28	33	0	7
I	Sep 2004	188	20	24	31	0	2
	Summer 2004	1729	135	112	150	4	33
C	Oct 2004	191	16	16	19	7	4
A	Nov 2004	242	16	3	6	0	5
L	Dec 2004	230	16	6	9	1	6
*	Jan 2005	296	18	8	11	5	6
	Feb 2005	260	20	16	20	10	5
	Mar 2005	288	22	27	38	20	5
	Winter 2005	1506	108	76	102	44	31
	Apr 2005	179	21	25	38	22	6
	May 2005	221	49	36	59	22	7
	Jun 2005	308	82	14	27	21	9
	Jul 2005	339	31	31	39	22	10
	Aug 2005	341	31	34	40	22	9
	Sep 2005	198	30	32	38	20	6
	Summer 2005	1586	246	174	241	131	46
	Oct 2005	238	31	25	30	16	6
	Nov 2005	237	30	18	22	12	6
	Dec 2005	315	31	23	29	15	6
	Jan 2006	313	31	22	27	14	5
	Feb 2006	233	28	17	23	12	5
	Mar 2006	233	31	19	26	14	5
	Winter 2006	1569	184	125	157	82	33
	Apr 2006	233	30	20	29	17	5
	May 2006	237	55	16	29	22	6
	Jun 2006	264	88	14	24	22	8
	Jul 2006	352	41	31	37	22	10
	Aug 2006	373	41	35	41	22	8
	Sep 2006	260	39	32	38	20	6
	Summer 2006	1718	295	148	199	126	44
	Oct 2006	247	41	25	30	16	6
	Nov 2006	247	39	16	19	11	6
	Dec 2006	329	41	23	29	15	6
	Jan 2007	328	41	28	36	18	6

BUREAU OF RECLAMATION - CRFS 2/2005 MOST PROB WATER SUPPLY JOB STARTED:Wed FEB 9 15:38:9 2005

model_run_id = 1434

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *							* * * * E F F E C T I V E S P A C E * * * *										
FEB	2005	1138	344	667	15839	17987	12261	30249	689	344	667	1700	15839	12261	29800	1500	464	0	30.4
MAR	2005	1148	380	637	16110	18275	11998	30273	697	380	637	1714	16110	11998	29821	1500	1034	0	30.2
APR	2005	1100	443	558	16238	18340	12210	30550	643	443	558	1644	16238	12210	30093	1500	1140	0	30.3
MAY	2005	989	441	370	15833	17633	12865	30498	523	441	370	1333	15833	12865	30032	1500	938	0	31.7
JUN	2005	850	337	224	14450	15861	13234	29096	373	335	201	910	14450	13234	28594	1500	913	0	33.9
JUL	2005	650	78	165	12610	13503	13413	26916	157	51	96	305	12610	13413	26328	1500	928	0	34.5
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2005	512	27	121	12067	12728	13537	26265	512	27	121	660	12067	13537	26265	1500	852	0	34.3
SEP	2005	513	59	133	12259	12964	13548	26512	513	59	133	705	12259	13548	26512	2270	680	0	33.9
OCT	2005	549	116	115	12245	13025	13711	26735	549	116	115	780	12245	13711	26735	3040	483	0	33.7
NOV	2005	584	160	103	12304	13150	13634	26785	584	160	103	847	12304	13634	26785	3810	632	0	33.5
DEC	2005	622	191	89	12384	13285	13694	26979	622	191	89	902	12384	13694	26979	4580	625	0	33.4
JAN	2006	674	248	83	12690	13694	13540	27234	674	248	83	1004	12690	13540	27234	5350	628	0	33.2
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2006	674	248	83	12690	13694	13540	27234	418	248	83	748	12690	13540	26978	5350	628	0	33.2
FEB	2006	721	300	77	13026	14124	13363	27487	463	300	77	841	13026	13363	27229	1500	654	0	33.0
MAR	2006	756	341	65	13192	14354	13392	27745	495	340	65	901	13192	13392	27485	1500	989	0	32.6
APR	2006	750	377	36	13224	14387	13753	28140	484	377	36	897	13224	13753	27874	1500	1124	0	32.4
MAY	2006	700	380	36	13041	14156	14297	28453	427	380	11	817	13041	14297	28155	1500	1032	0	33.2
JUN	2006	589	246	80	11928	12842	14751	27592	305	239	20	565	11928	14751	27243	1500	900	0	34.8
JUL	2006	420	50	167	10317	10954	15054	26008	122	23	60	205	10317	15054	25577	1500	873	0	35.2
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2006	316	27	160	9988	10492	15127	25619	316	27	160	503	9988	15127	25619	1500	807	0	34.9
SEP	2006	344	71	183	10255	10853	15052	25905	344	71	183	598	10255	15052	25905	2270	591	0	34.6

OCT 2006	404	131	179	10365	11080	15006	26085	404	131	179	715	10365	15006	26085	3040	322
0 34.5																
NOV 2006	458	171	182	10359	11170	14775	25945	458	171	182	811	10359	14775	25945	3810	663
0 34.4																
DEC 2006	513	193	181	10375	11262	14862	26123	513	193	181	887	10375	14862	26123	4580	650
0 34.3																
JAN 2007	585	248	188	10614	11636	14725	26361	585	248	188	1021	10614	14725	26361	5350	628
0 34.1																
											* * * * E F F E C T I V E		S P A C E * * * *			
JAN 2007	585	248	188	10614	11636	14725	26361	447	248	188	883	10614	14725	26222	5350	628
0 34.1																

Date: September 10, 2007

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	August inflow (unreg) (acre-feet)	Percent of Normal	Midnight September 5 Elevation	Reservoir Storage (acre-feet)
Fontenelle	35,000	38	6485.85	201,000
Flaming Gorge	32,000	30	6022.83	3,081,000
Blue Mesa	75,000	116	7509.33	740,000
Powell	378,000	62	3603.06	12,044,000
Navajo	61,000	136	6074.57	1,545,000

Expected Operations

FONTENELLE - Releases from Fontenelle Reservoir have been reduced from about 810 cfs to 700 cfs over the first week of September. Releases will likely remain at this level until late March of 2008. Fontenelle Reservoir is currently at an elevation of 6485.8 feet above sea level and declining at about 1 inch per day. By late March of 2008 the reservoir elevation will likely be near 6465 feet above sea level before rebounding when next years spring runoff begins.

The inflow volume to Fontenelle Reservoir for water year 2007 has been very dry and will likely be about 580,000 acre-feet which is about 47% of normal (based on the period of record from 1971 to 2000). The long term forecast for inflow in water year 2008 is for 861,000 acre-feet of inflow which is only 69% of normal.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is now scheduled for August 21, 2007 at 10:00 am at the Wyoming Fish and Game Department office in Green River, Wyoming located at 351 Astle Avenue. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Releases from Flaming Gorge Dam were reduced to 800 cfs steady flows on September 4, 2007. With this change there are now no fluctuations for power generation each day. Releases will likely remain at this level through the fall and winter months as conditions in the Upper Green River Basin are very dry and storage in Flaming Gorge Reservoir is being conserved as much as possible.

The current elevation of Flaming Gorge Reservoir is 6022.83 feet above sea level and steady. Current projections are for the elevation to decrease about 1 foot over the next 7 months before rebounding next spring. The reservoir is 82% full with 3.08 million acre-feet of storage.

The end of water year projected unregulated inflow for 2007 will likely be about 750,000 acre-feet which is only 43% of the normal water year unregulated inflow (based on the period of record of 1971-2000). The long range forecasted unregulated inflow for water year 2008 is 1,038,000 acre-feet which is only 60% of normal.

The next Flaming Gorge Working Group meeting is scheduled for April 16, 2008 in Vernal Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – August unregulated inflow into Blue Mesa Reservoir was 75,000 acre-feet or 116 percent of average. Precipitation during August was observed to be about 105 percent of average. The current inflow rate into Blue Mesa Reservoir is about 900 cfs while reservoir releases are averaging about 1,900 cfs. Blue Mesa's present elevation is 7509.55 feet, which corresponds to a storage content of about 742,000 acre-feet. The actual April through July runoff into Blue Mesa Reservoir was recorded at 511,000 acre-feet or about 71 percent of normal runoff. The reservoir reached a high elevation of 7514.66 feet on July 2, 2007; which was less than 5 feet short of full. Blue Mesa Reservoir was again operated very conservatively over water year 2007 in order to conserve reservoir storage, thus the reason for the high fill this year with respect to runoff.

Releases from Crystal are scheduled to increase from 1800 to 2000 cfs on Friday, September 7, 2007. The current diversion rate through the Gunnison Tunnel is about 1,000 cfs, which will result in a river flow below the diversion tunnel of approximately 1,000 cfs. (Note: there is a 100 cfs discrepancy between the river, canal, and reservoir readings.) Reservoir release rates may change as conditions warrant, primarily as we respond to changes in the river inflows. Reduction in Crystal releases are planned towards the end of September in order to accommodate for maintenance activities at Blue Mesa Dam the first week in October.

The last meeting of the "Aspinall Unit Working Group" was held on Thursday August 30th in the Elk Creek Visitors Center at Blue Mesa Reservoir. Spring and summer operations were reviewed and future reservoir operations discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – As a result of declining river flows in the San Juan Basin, Reclamation increased the release from Navajo Reservoir from 750 cubic feet per second (cfs) to 900 cfs on Monday, August 27, 2007. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gaged flows throughout the critical habitat area.

Precipitation for the month of August in the San Juan River basin was 85 percent of average. Unregulated inflow into Navajo Reservoir during the month of August was 61,000 acre-feet, or 136 percent of average. The total runoff for the 2007 season ending July (April-July) was recorded at 594,000 acre-feet, or about 74 percent of average runoff. The reservoir had a seasonal peak elevation of 6080.27 feet on June 21, 2007.

Currently the daily reservoir inflow is averaging about 600 cfs and reservoir releases to the San Juan River are set at 900 cfs. NIIP diversions are set at about 450 cfs. The reservoir water surface elevation is currently 6074.57 feet, which corresponds to a storage content of about 1,545,000 acre-feet

A public meeting on Navajo Reservoir operations was held on Tuesday, August 21, 2007 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last spring and summer reservoir operations, and plans for this fall and winter operations were discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam Operations - Releases from Glen Canyon Dam in September 2007 will average 10,100 cubic feet per second (cfs) with a total of 603,000 acre-feet scheduled to be released for the month. On Mondays through Fridays in September, daily release fluctuations due to load following will likely vary between a low of 6,500 cfs (during late evening and early morning off-peak hours) to a high of 12,500 cfs (during daylight and early evening on-peak hours). On Saturdays, release fluctuations will likely vary between a low of 6,500 cfs to a high of 11,500 cfs. On Sundays, release fluctuations will likely vary between a low of 6,500 cfs to a high of 11,250 cfs.

Releases in October 2007 will likely be similar to September. The current schedule shows 600,000 acre-feet of release in October 2007, which corresponds to an average flow of 9,800 cfs.

Upper Colorado River Basin Hydrology

April through July unregulated inflow to Lake Powell in 2007 was 4.05 million acre-feet, only 51 percent of average. Water year inflow to Lake Powell for 2007 (October 2006 through September 2007) is projected to be 69 percent of average. The 2007 water year inflow was boosted by the heavy storm events that took place in October 2006 resulting in Lake Powell increasing by 6.2 feet during that particular month.

Inflow to Lake Powell is currently 5,600 cfs (September 3, 2007). Total inflow in August 2007 was 378,000 acre-feet, or 62 percent of average.

Lake Powell reached a seasonal peak elevation of 3,611.7 feet on June 25, 2007. The current elevation of Lake Powell (September 3, 2007) is 3,603.3 feet with 12.07 million acre-feet of storage (50 percent of capacity). The elevation of Lake Powell is currently nearly identical to what it was one year ago today. [On September 3, 2006 the elevation of Lake Powell was 3602.6 feet]

The water surface elevation of Lake Powell will likely decrease between now and March of 2008. The projected elevation of Lake Powell on January 1, 2008 is 3,596 feet.

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 73 percent of average.

Water year 2007 will be another year of below average inflow. The current projection for water year inflow into Lake Powell is 69 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell will have been below average in all but one year (2005).

Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years. Reservoir storage in Lake Powell and Lake Mead is currently 50 and 49 percent of capacity, respectively.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

****

RUNOFF PROJECTIONS AND INFLOW INFORMATION TINO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGHT HE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs				jul	Forecast			Prelim Obs	
:	may	jun	jul	aug	%Avg	sep	oct	nov	apr-jul	%Avg
GLDA3:Lake Powell	1578	1308	365	378	62%:	375/	400/	400/	4053/:	51%
GBRW4:Fontenelle	109	89	46	35	38%:	30/	30/	30/	293/:	34%
GRNU1:Flaming Gorge	164	90	42	32	30%:	33/	35/	35/	369/:	31%
BMDC2:Blue Mesa	189	174	81	75	116%:	34/	30/	28/	511/:	71%
MPSC2:Morrow Point	202	179	73	67	98%:	36/	32/	30/	527/:	67%
CLSC2:Crystal	228	200	80	74	93%:	42/	36/	34/	592/:	65%
TPIC2:Taylor Park	27	27	15.0	10.3	99%:	6.0/	5.0/	4.0/	77/:	75%
VCRC2:Vallecito	68	67	23	27	140%:	15/	11/	8/	179/:	87%
NVRN5:Navajo	258	182	33	61	136%:	35/	33/	25/	594/:	74%
LEMC2:Lemon	18.1	18.1	4.9	7.8	159%:	4.0/	2.0/	1.5/	47/:	81%
MPHC2:McPhee	98	45	15.1	16.0	84%:	11/	6.5/	5.0/	204/:	64%
RBSC2:Ridgway					:	/	/	/	103/:	101%

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Fontenelle Reservoir

	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	29	2	23	28	51	6491.84	240
WY 2006	895	17	683	200	883		
H Oct 2006	41	1	54	1	55	6489.68	226
I Nov 2006	40	1	54	0	54	6487.35	210
S Dec 2006	29	1	57	0	57	6482.67	182
T Jan 2007	26	1	56	0	56	6477.07	152
O Feb 2007	26	0	50	0	50	6471.76	127
R Mar 2007	62	0	56	0	56	6473.15	133
I Apr 2007	49	1	51	0	51	6472.62	131
C May 2007	109	1	49	0	49	6483.80	189
A Jun 2007	89	2	48	0	48	6489.96	228
L Jul 2007	46	2	50	0	50	6489.09	222
* Aug 2007	35	2	50	0	50	6486.48	205
Sep 2007	30	1	42	1	43	6484.24	191
WY 2007	582	13	617	2	619		
Oct 2007	30	1	43	0	43	6481.86	177
Nov 2007	30	1	42	0	42	6479.68	165
Dec 2007	25	1	43	0	43	6476.02	146
Jan 2008	23	0	43	0	43	6471.59	126
Feb 2008	21	0	40	0	40	6466.87	106
Mar 2008	40	0	43	0	43	6466.00	103
Apr 2008	69	1	42	0	42	6472.41	130
May 2008	137	1	52	0	52	6487.75	213
Jun 2008	240	2	104	40	144	6501.10	307
Jul 2008	145	3	100	8	108	6505.47	341
Aug 2008	65	2	92	0	92	6501.71	312
Sep 2008	38	2	60	5	65	6497.81	283
WY 2008	863	14	704	53	757		
Oct 2008	49	1	68	0	68	6495.00	262
Nov 2008	41	1	65	0	65	6491.37	237
Dec 2008	32	1	68	0	68	6485.79	201
Jan 2009	30	1	68	0	68	6479.13	162
Feb 2009	27	0	61	0	61	6471.99	128
Mar 2009	51	0	70	0	70	6467.43	109
Apr 2009	89	1	89	0	89	6467.17	107
May 2009	176	1	98	10	108	6481.34	174
Jun 2009	308	2	103	70	173	6501.12	307
Jul 2009	186	3	100	48	148	6505.66	343
Aug 2009	83	2	99	1	100	6503.17	323

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Sep 2006	31	54	10	50	0	50	88	6024.19	3130	22	77
WY 2006	1041	1031	77	999	3	1002					2585
H Oct 2006	50	64	7	50	0	50	88	6024.37	3137	0	114
I Nov 2006	43	57	4	48	0	48	89	6024.50	3142	0	100
S Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
T Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
O Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
R Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
I Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
C May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
A Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
L Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
* Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
Sep 2007	33	46	11	48	0	48	86	6022.53	3070	0	48
WY 2007	753	791	79	777	0	777					2739
Oct 2007	35	48	7	49	0	49	86	6022.31	3062	0	49
Nov 2007	35	47	3	48	0	48	85	6022.20	3058	0	48
Dec 2007	29	47	2	49	0	49	85	6022.09	3054	0	49
Jan 2008	32	52	2	49	0	49	85	6022.13	3055	0	49
Feb 2008	36	55	2	46	0	46	86	6022.32	3062	0	46
Mar 2008	80	83	3	49	0	49	87	6023.15	3092	0	49
Apr 2008	110	83	5	48	0	48	87	6023.95	3122	0	48
May 2008	203	118	7	132	0	132	87	6023.37	3100	0	132
Jun 2008	309	213	10	126	0	126	89	6025.40	3175	0	126
Jul 2008	169	132	13	77	0	77	91	6026.50	3216	0	77
Aug 2008	75	102	12	77	0	77	91	6026.83	3228	0	77
Sep 2008	45	72	11	74	0	74	91	6026.50	3216	0	74
WY 2008	1158	1052	77	824	0	824					824
Oct 2008	59	78	7	77	0	77	90	6026.35	3210	0	77
Nov 2008	51	76	3	74	0	74	90	6026.30	3209	0	74
Dec 2008	37	72	2	92	0	92	90	6025.75	3188	0	92
Jan 2009	41	79	2	92	0	92	89	6025.36	3174	0	92
Feb 2009	45	79	2	83	0	83	89	6025.20	3168	0	83
Mar 2009	103	122	3	92	0	92	90	6025.90	3194	0	92
Apr 2009	142	143	5	95	0	95	91	6027.00	3235	0	95
May 2009	263	195	8	151	0	151	92	6027.95	3271	0	151
Jun 2009	400	264	10	234	0	234	93	6028.47	3290	0	234
Jul 2009	219	181	14	98	0	98	95	6030.21	3357	0	98
Aug 2009	97	114	13	98	0	98	95	6030.28	3360	0	98

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Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	8	14	9311.30	72
WY 2006	119	116		
H Oct 2006	10	5	9314.16	77
I Nov 2006	6	4	9315.22	79
S Dec 2006	5	5	9315.38	79
T Jan 2007	4	5	9315.07	78
O Feb 2007	3	4	9314.65	78
R Mar 2007	6	5	9315.67	79
I Apr 2007	8	5	9317.64	83
C May 2007	27	11	9325.94	98
A Jun 2007	27	23	9327.98	102
L Jul 2007	15	25	9322.65	92
* Aug 2007	10	18	9318.20	84
Sep 2007	7	16	9312.68	74
WY 2007	128	126		
Oct 2007	5	12	9308.44	67
Nov 2007	4	5	9308.10	67
Dec 2007	4	5	9307.56	66
Jan 2008	4	5	9306.95	65
Feb 2008	4	5	9306.19	64
Mar 2008	4	5	9305.69	63
Apr 2008	8	8	9305.91	64
May 2008	27	14	9314.19	77
Jun 2008	43	20	9326.72	100
Jul 2008	20	22	9325.91	98
Aug 2008	10	20	9320.63	88
Sep 2008	7	16	9315.55	79
WY 2008	140	137		
Oct 2008	6	12	9312.02	73
Nov 2008	5	6	9311.33	72
Dec 2008	4	5	9310.98	71
Jan 2009	4	5	9310.47	71
Feb 2009	4	5	9309.77	70
Mar 2009	4	5	9309.29	69
Apr 2009	8	10	9308.22	67
May 2009	27	18	9313.91	76
Jun 2009	43	20	9326.48	99
Jul 2009	20	22	9325.67	98
Aug 2009	10	20	9320.37	88

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Blue Mesa Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	41	48	1	99	0	99	7500.66	667
WY 2006	828	828	8	740	0	740		
H Oct 2006	70	65	1	74	0	74	7499.52	657
I Nov 2006	42	40	0	52	0	52	7498.10	646
S Dec 2006	35	35	0	93	0	93	7490.78	587
T Jan 2007	30	31	0	93	0	93	7482.56	525
O Feb 2007	26	27	0	54	0	54	7478.89	498
R Mar 2007	55	54	0	38	0	38	7481.01	513
I Apr 2007	67	64	1	43	0	43	7483.72	533
C May 2007	189	174	1	41	0	41	7500.42	665
A Jun 2007	174	169	1	47	0	47	7514.60	786
L Jul 2007	81	91	2	99	0	99	7513.48	776
* Aug 2007	75	83	1	109	0	109	7510.40	749
Sep 2007	34	43	1	110	0	110	7502.47	682
WY 2007	878	876	8	853	0	853		
Oct 2007	30	37	1	73	0	73	7498.01	645
Nov 2007	28	29	0	54	0	54	7494.78	619
Dec 2007	24	24	0	62	0	62	7490.00	581
Jan 2008	23	24	0	61	0	61	7485.19	544
Feb 2008	21	22	0	51	0	51	7481.29	515
Mar 2008	32	33	0	55	0	55	7478.17	493
Apr 2008	70	70	1	68	0	68	7478.31	494
May 2008	202	189	1	60	0	60	7495.16	622
Jun 2008	259	236	1	64	0	64	7515.37	793
Jul 2008	116	118	2	107	0	107	7516.37	802
Aug 2008	59	69	1	122	0	122	7510.25	748
Sep 2008	34	43	1	106	0	106	7502.74	684
WY 2008	898	894	8	883	0	883		
Oct 2008	35	41	1	82	0	82	7497.69	643
Nov 2008	31	32	0	52	0	52	7495.15	622
Dec 2008	25	26	0	66	0	66	7490.01	581
Jan 2009	24	25	0	73	0	73	7483.68	533
Feb 2009	22	23	0	60	0	60	7478.61	496
Mar 2009	34	35	0	61	0	61	7474.89	469
Apr 2009	73	75	1	72	0	72	7475.21	472
May 2009	212	203	1	64	0	64	7493.60	610
Jun 2009	271	248	1	66	0	66	7515.06	790
Jul 2009	121	122	2	108	0	108	7516.42	803
Aug 2009	62	72	1	122	0	122	7510.60	751

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Morrow Point Reservoir

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	43	99	2	101	0	107	0	107	7145.25	105
WY 2006	893	740	66	805	0	809	0	809		
H Oct 2006	69	74	-1	73	0	71	0	71	7148.31	108
I Nov 2006	41	52	-1	50	0	52	0	52	7146.13	106
S Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
T Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
O Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
R Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
I Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
C May 2007	202	41	13	54	0	53	0	53	7154.94	113
A Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
L Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
* Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
Sep 2007	37	110	3	113	0	113	0	113	7153.73	112
WY 2007	879	853	1	852	0	844	0	844		
Oct 2007	32	73	2	75	0	75	0	75	7153.73	112
Nov 2007	30	54	2	56	0	56	0	56	7153.73	112
Dec 2007	26	62	2	64	0	64	0	64	7153.73	112
Jan 2008	26	61	2	63	0	63	0	63	7153.73	112
Feb 2008	24	51	3	54	0	54	0	54	7153.73	112
Mar 2008	36	55	4	59	0	59	0	59	7153.73	112
Apr 2008	80	68	10	78	0	78	0	78	7153.73	112
May 2008	226	60	24	84	0	84	0	84	7153.73	112
Jun 2008	279	64	20	83	0	84	0	84	7153.73	112
Jul 2008	121	107	5	112	0	112	0	112	7153.73	112
Aug 2008	62	122	3	125	0	125	0	125	7153.73	112
Sep 2008	37	106	3	109	0	109	0	109	7153.73	112
WY 2008	979	883	80	962	0	963	0	963		
Oct 2008	38	82	3	85	0	85	0	85	7153.73	112
Nov 2008	33	52	2	54	0	54	0	54	7153.73	112
Dec 2008	27	66	2	68	0	68	0	68	7153.73	112
Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
Feb 2009	25	60	3	63	0	63	0	63	7153.73	112
Mar 2009	38	61	4	65	0	65	0	65	7153.73	112
Apr 2009	84	72	11	83	0	83	0	83	7153.73	112
May 2009	237	64	25	89	0	89	0	89	7153.73	112
Jun 2009	292	66	21	87	0	87	0	87	7153.73	112
Jul 2009	127	108	7	115	0	115	0	115	7153.73	112
Aug 2009	65	122	4	126	0	126	0	126	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Sep 2006	47	107	4	114	112	1	113	6746.01	15	53	68
WY 2006	993	809	98	909	859	50	909			383	559
H Oct 2006	76	71	7	77	77	0	77	6746.08	15	40	39
I Nov 2006	46	52	5	57	58	0	58	6740.90	14	0	58
S Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
T Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
O Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
R Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
I Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
C May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
A Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
L Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
* Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
Sep 2007	42	113	5	119	116	0	116	6753.04	17	55	61
WY 2007	988	844	107	954	911	37	948			363	632
Oct 2007	36	75	4	79	79	0	79	6753.04	17	36	43
Nov 2007	34	56	4	60	60	0	60	6753.04	17	0	60
Dec 2007	30	64	4	68	68	0	68	6753.04	17	0	68
Jan 2008	30	63	5	68	68	0	68	6753.04	17	0	68
Feb 2008	28	54	4	58	58	0	58	6753.04	17	0	58
Mar 2008	44	59	8	67	67	0	67	6753.04	17	5	62
Apr 2008	92	78	12	90	90	0	90	6753.04	17	30	60
May 2008	259	84	33	117	117	0	117	6753.04	17	55	61
Jun 2008	315	84	36	119	120	0	120	6753.04	17	60	60
Jul 2008	137	112	16	128	128	0	128	6753.04	17	65	63
Aug 2008	71	125	9	134	134	0	134	6753.04	17	65	69
Sep 2008	43	109	6	115	115	0	115	6753.04	17	55	60
WY 2008	1119	963	141	1103	1104	0	1104			371	732
Oct 2008	44	85	7	91	91	0	91	6753.04	17	30	61
Nov 2008	38	54	5	59	59	0	59	6753.04	17	0	59
Dec 2008	32	68	5	73	73	0	73	6753.04	17	0	73
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2009	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2009	96	83	12	95	95	0	95	6753.04	17	30	65
May 2009	272	89	35	124	124	0	124	6753.04	17	55	69
Jun 2009	330	87	38	125	125	0	125	6753.04	17	60	65
Jul 2009	144	115	17	132	132	0	132	6753.04	17	65	67
Aug 2009	74	126	8	134	134	0	134	6753.04	17	65	69

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Vallecito Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Sep 2006	24	26	7648.87	84
WY 2006	247	238		
H Oct 2006	54	42	7653.51	96
I Nov 2006	15	34	7645.48	76
S Dec 2006	8	8	7645.38	76
T Jan 2007	7	6	7645.38	76
O Feb 2007	5	5	7645.51	76
R Mar 2007	14	5	7649.56	86
I Apr 2007	22	5	7656.47	103
C May 2007	68	45	7664.82	125
A Jun 2007	67	68	7664.36	124
L Jul 2007	23	41	7657.48	106
* Aug 2007	27	34	7654.84	99
Sep 2007	15	30	7648.55	84
WY 2007	325	323		
Oct 2007	11	15	7646.75	79
Nov 2007	8	8	7646.70	79
Dec 2007	6	5	7647.04	80
Jan 2008	5	5	7647.06	80
Feb 2008	5	5	7647.02	80
Mar 2008	8	5	7648.22	83
Apr 2008	21	10	7652.65	93
May 2008	67	43	7661.84	117
Jun 2008	75	69	7663.87	122
Jul 2008	30	43	7658.72	109
Aug 2008	18	43	7648.46	83
Sep 2008	16	30	7642.17	69
WY 2008	270	281		
Oct 2008	13	15	7641.12	67
Nov 2008	8	4	7643.00	71
Dec 2008	6	4	7643.85	73
Jan 2009	5	4	7644.34	74
Feb 2009	5	4	7644.57	74
Mar 2009	8	4	7646.26	78
Apr 2009	22	10	7651.20	90
May 2009	69	50	7658.75	109
Jun 2009	78	65	7663.31	121
Jul 2009	31	43	7658.47	108
Aug 2009	19	43	7648.69	84

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Sep 2006	58	6	54	3	15	34	6065.53	1420	57
WY 2006	688	72	605	32	189	483			848
H Oct 2006	167	13	141	2	7	29	6073.01	1523	128
I Nov 2006	42	0	62	1	0	27	6075.33	1556	47
S Dec 2006	27	0	27	1	1	26	6075.31	1556	50
T Jan 2007	22	0	21	1	1	29	6074.67	1546	46
O Feb 2007	31	0	31	1	1	29	6074.65	1546	53
R Mar 2007	126	13	104	2	5	41	6078.51	1603	76
I Apr 2007	121	18	87	3	20	44	6079.81	1622	90
C May 2007	258	34	200	4	25	212	6077.03	1581	257
A Jun 2007	182	27	154	5	37	73	6079.68	1620	169
L Jul 2007	33	4	46	5	38	46	6076.77	1577	81
* Aug 2007	61	7	59	4	33	48	6074.98	1551	84
Sep 2007	35	1	49	3	20	45	6073.62	1531	45
WY 2007	1105	117	981	32	188	649			1126
Oct 2007	33	0	37	2	6	46	6072.42	1514	46
Nov 2007	25	0	25	1	0	98	6067.09	1441	98
Dec 2007	20	0	19	1	0	31	6066.20	1429	31
Jan 2008	21	0	21	1	0	31	6065.41	1418	31
Feb 2008	29	0	29	1	0	28	6065.44	1419	28
Mar 2008	84	0	81	2	3	31	6068.77	1464	31
Apr 2008	166	7	148	3	15	34	6075.61	1560	34
May 2008	266	46	196	4	27	200	6073.14	1525	200
Jun 2008	234	37	191	5	41	212	6068.34	1458	212
Jul 2008	70	3	80	5	44	32	6068.29	1457	32
Aug 2008	41	3	63	4	37	33	6067.45	1446	33
Sep 2008	40	2	52	3	21	31	6067.25	1443	31
WY 2008	1029	98	942	32	194	807			807
Oct 2008	38	0	40	2	7	31	6067.27	1443	31
Nov 2008	33	0	29	1	0	30	6067.13	1441	30
Dec 2008	24	0	22	1	0	31	6066.44	1432	31
Jan 2009	22	0	21	1	0	31	6065.65	1421	31
Feb 2009	30	0	30	1	0	28	6065.72	1422	28
Mar 2009	88	2	82	2	4	31	6069.10	1468	31
Apr 2009	174	19	142	3	17	30	6075.67	1561	30
May 2009	279	31	228	4	31	200	6075.20	1554	200
Jun 2009	246	45	189	5	47	212	6069.90	1479	212
Jul 2009	74	7	79	5	51	31	6069.35	1472	31
Aug 2009	43	3	64	4	37	33	6068.61	1461	33

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Lake Powell

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
* Sep 2006	412	501	46	536	0	536	3601.74	18784	11917	561
WY 2006	8607	8549	336	8228	0	8228				8491
H Oct 2006	1018	922	27	606	0	606	3607.96	18463	12526	635
I Nov 2006	558	536	24	603	0	603	3606.85	18483	12416	628
S Dec 2006	402	502	21	801	0	801	3603.39	18502	12076	834
T Jan 2007	315	426	13	800	0	800	3599.51	18487	11703	833
O Feb 2007	404	462	15	604	0	604	3597.91	18481	11552	625
R Mar 2007	795	680	13	602	0	602	3598.81	18461	11637	611
I Apr 2007	802	701	20	600	0	600	3600.35	18394	11784	607
C May 2007	1577	1441	29	601	0	601	3609.61	18297	12691	602
A Jun 2007	1308	1072	43	801	0	801	3611.50	18334	12882	810
L Jul 2007	364	451	44	804	0	804	3607.35	18354	12465	816
* Aug 2007	378	437	49	804	0	804	3603.58	18308	12095	815
Sep 2007	375	495	40	603	0	603	3602.17	18297	11958	603
WY 2007	8296	8125	338	8229	0	8229				8419
Oct 2007	400	476	36	600	0	600	3600.63	18286	11810	600
Nov 2007	400	512	30	600	0	600	3599.48	18277	11700	600
Dec 2007	352	421	25	800	0	800	3595.51	18247	11327	800
Jan 2008	339	404	18	800	0	800	3591.35	18216	10943	800
Feb 2008	352	391	17	600	0	600	3589.04	18199	10733	600
Mar 2008	555	497	21	600	0	600	3587.76	18190	10619	600
Apr 2008	841	666	24	600	0	600	3588.20	18193	10659	600
May 2008	1910	1704	33	600	0	600	3598.95	18273	11650	600
Jun 2008	2482	2159	40	650	0	650	3612.76	18382	13010	650
Jul 2008	1189	1097	48	850	0	850	3614.56	18396	13195	850
Aug 2008	500	597	49	900	0	900	3611.38	18370	12869	900
Sep 2008	406	521	42	630	0	630	3609.99	18359	12730	630
WY 2008	9726	9445	383	8230	0	8230				8230
Oct 2008	506	571	38	600	0	600	3609.38	18354	12668	600
Nov 2008	523	565	31	600	0	600	3608.76	18349	12606	600
Dec 2008	418	520	26	800	0	800	3605.91	18327	12323	800
Jan 2009	384	494	19	800	0	800	3602.82	18302	12021	800
Feb 2009	395	468	18	600	0	600	3601.38	18291	11883	600
Mar 2009	628	592	22	600	0	600	3601.09	18289	11855	600
Apr 2009	952	797	26	600	0	600	3602.74	18302	12013	600
May 2009	2161	1884	36	600	0	600	3614.30	18394	13168	600
Jun 2009	2808	2495	44	650	0	650	3629.85	18528	14836	650
Jul 2009	1345	1227	53	850	0	850	3632.51	18552	15136	850
Aug 2009	566	658	54	900	0	900	3630.09	18530	14863	900

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Hoover Dam - Lake Mead

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Sep 2006	536	69	70	633	10.6	28	628	903	1125.36	13887
WY 2006	8228	702	668	9395		287	9343			
H Oct 2006	606	117	51	564	9.2	26	554	908	1126.13	13964
I Nov 2006	603	47	51	525	8.8	20	523	911	1126.63	14014
S Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
T Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
O Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
R Mar 2007	602	45	37	970	15.8	21	969	905	1125.79	13930
I Apr 2007	600	26	45	1093	18.4	25	1089	873	1120.69	13426
C May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
A Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
L Jul 2007	804	67	76	950	15.5	38	949	816	1111.58	12554
* Aug 2007	804	135	80	803	13.1	30	802	818	1111.84	12578
Sep 2007	603	100	66	665	11.2	33	665	814	1111.24	12522
WY 2007	8229	712	631	9461		302	9432			
Oct 2007	600	71	48	487	7.9	31	487	820	1112.29	12621
Nov 2007	600	61	48	543	9.1	24	543	823	1112.75	12664
Dec 2007	800	53	42	528	8.6	12	528	840	1115.42	12918
Jan 2008	800	125	35	669	10.9	13	669	852	1117.46	13114
Feb 2008	600	114	32	595	10.3	13	595	857	1118.19	13184
Mar 2008	600	78	36	920	15.0	17	920	839	1115.31	12908
Apr 2008	600	66	44	1037	17.4	23	1037	812	1110.98	12497
May 2008	600	64	49	1053	17.1	35	1053	783	1106.19	12052
Jun 2008	650	12	58	1006	16.9	34	1006	757	1101.69	11643
Jul 2008	850	50	72	936	15.2	33	936	748	1100.23	11511
Aug 2008	900	96	76	811	13.2	30	811	753	1101.05	11585
Sep 2008	630	100	63	706	11.9	33	706	749	1100.30	11518
WY 2008	8230	890	603	9291		298	9291			
Oct 2008	600	71	46	406	6.6	31	406	760	1102.27	11695
Nov 2008	600	61	46	590	9.9	24	590	760	1102.28	11696
Dec 2008	800	53	40	571	9.3	12	571	774	1104.66	11912
Jan 2009	800	125	33	677	11.0	13	677	787	1106.72	12101
Feb 2009	600	110	30	611	11.0	13	611	790	1107.29	12154
Mar 2009	600	78	34	941	15.3	17	941	771	1104.08	11860
Apr 2009	600	66	42	1042	17.5	23	1042	744	1099.49	11445
May 2009	600	64	47	1064	17.3	35	1064	715	1094.37	10993
Jun 2009	650	12	55	1000	16.8	34	1000	688	1089.73	10592
Jul 2009	850	50	68	935	15.2	33	935	680	1088.24	10465
Aug 2009	900	96	72	818	13.3	30	818	685	1089.07	10536

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Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Sep 2006	633	-16	738	0	738	12.4	638.76	1584
WY 2006	9395	-224	9152	0	9152			
H Oct 2006	564	5	686	0	686	11.2	634.29	1467
I Nov 2006	525	5	489	0	489	8.2	635.85	1508
S Dec 2006	621	-7	542	0	542	8.8	638.56	1579
T Jan 2007	639	-20	541	0	541	8.8	641.43	1656
O Feb 2007	647	-16	649	0	649	11.7	640.75	1638
R Mar 2007	970	-28	895	0	895	14.6	642.49	1685
I Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
C May 2007	1026	-37	996	0	996	16.2	644.29	1734
A Jun 2007	958	-34	965	0	965	16.2	642.79	1693
L Jul 2007	950	-31	916	0	916	14.9	642.89	1696
* Aug 2007	803	-29	786	0	786	12.8	642.45	1684
Sep 2007	665	-17	754	0	754	12.7	638.50	1578
WY 2007	9461	-243	9220	0	9220			
Oct 2007	487	0	630	0	630	10.2	633.00	1434
Nov 2007	543	-14	503	0	503	8.5	634.00	1460
Dec 2007	528	-18	387	0	387	6.3	638.71	1583
Jan 2008	669	-19	566	0	566	9.2	641.80	1666
Feb 2008	595	-14	580	0	580	10.1	641.80	1666
Mar 2008	920	-24	862	0	862	14.0	643.05	1700
Apr 2008	1037	-27	1010	0	1010	17.0	643.01	1699
May 2008	1053	-32	1021	0	1021	16.6	643.01	1699
Jun 2008	1006	-25	1008	0	1008	16.9	642.00	1671
Jul 2008	936	-24	925	0	925	15.0	641.50	1658
Aug 2008	811	-23	787	0	787	12.8	641.50	1658
Sep 2008	706	-17	782	0	782	13.1	638.00	1564
WY 2008	9291	-237	9061	0	9061			
Oct 2008	406	0	599	0	599	9.7	630.49	1371
Nov 2008	590	-14	486	0	486	8.2	634.00	1460
Dec 2008	571	-18	429	0	429	7.0	638.71	1583
Jan 2009	677	-19	575	0	575	9.3	641.80	1666
Feb 2009	611	-14	597	0	597	10.7	641.80	1666
Mar 2009	941	-24	883	0	883	14.4	643.05	1700
Apr 2009	1042	-27	1016	0	1016	17.1	643.01	1699
May 2009	1064	-32	1032	0	1032	16.8	643.01	1699
Jun 2009	1000	-25	1001	0	1001	16.8	642.00	1671
Jul 2009	935	-24	923	0	923	15.0	641.50	1658
Aug 2009	818	-23	794	0	794	12.9	641.50	1658

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Parker Dam - Lake Havasu

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Sep 2006	738	-18	548	9.2	60	137	446.67	555	94	1.6
WY 2006	9152	-100	6695		827	1525			1552	
H Oct 2006	686	-1	457	7.4	24	181	447.85	577	80	1.3
I Nov 2006	489	-4	362	6.1	14	119	447.24	566	100	1.7
S Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
T Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
O Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
R Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
I Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
C May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
A Jun 2007	965	-17	721	12.1	83	145	448.30	586	118	2.0
L Jul 2007	916	-2	749	12.2	64	100	448.35	587	124	2.0
* Aug 2007	786	-12	634	10.3	98	42	448.28	585	97	1.6
Sep 2007	754	-12	546	9.2	97	126	446.84	558	89	1.5
WY 2007	9220	-92	6797		696	1623			1512	
Oct 2007	630	4	473	7.7	14	156	446.31	548	75	1.2
Nov 2007	503	10	378	6.4	0	141	446.00	543	101	1.7
Dec 2007	387	8	308	5.0	0	91	445.80	539	122	2.0
Jan 2008	566	21	350	5.7	57	180	445.80	539	122	2.0
Feb 2008	580	33	388	6.8	67	155	446.00	543	149	2.6
Mar 2008	862	29	704	11.5	22	152	446.70	555	202	3.3
Apr 2008	1010	-4	765	12.9	47	155	448.71	594	195	3.3
May 2008	1021	-13	747	12.1	85	176	448.71	594	109	1.8
Jun 2008	1008	-23	751	12.6	93	141	448.71	594	120	2.0
Jul 2008	925	-19	754	12.3	96	69	448.00	580	124	2.0
Aug 2008	787	-12	620	10.1	96	68	447.50	570	93	1.5
Sep 2008	782	-12	554	9.3	93	135	446.81	557	89	1.5
WY 2008	9061	22	6792		670	1619			1501	
Oct 2008	599	4	469	7.6	34	110	446.31	548	75	1.2
Nov 2008	486	10	376	6.3	16	111	446.00	543	101	1.7
Dec 2008	429	8	305	5.0	13	123	445.80	539	122	2.0
Jan 2009	575	21	350	5.7	67	179	445.80	539	122	2.0
Feb 2009	597	32	386	7.0	79	160	446.00	543	149	2.7
Mar 2009	883	29	699	11.4	26	174	446.70	555	202	3.3
Apr 2009	1016	-4	758	12.7	55	160	448.71	594	195	3.3
May 2009	1032	-13	737	12.0	101	180	448.71	594	109	1.8
Jun 2009	1001	-23	741	12.5	110	127	448.71	594	120	2.0
Jul 2009	923	-19	744	12.1	114	60	448.00	580	124	2.0
Aug 2009	794	-12	611	9.9	114	66	447.50	570	93	1.5

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Sep 2006	633	10.6	1125.36	13887	-118	0.00	1793.0	250.8	100	396.1
WY 2006	9395							3871.7		
H Oct 2006	564	9.2	1126.13	13964	77	0.00	1551.0	223.2	88	395.7
I Nov 2006	525	8.8	1126.63	14014	50	0.00	1128.0	210.9	64	401.7
S Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
T Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
O Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
R Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
I Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
C May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
A Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
L Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
* Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
Sep 2007	665	11.2	1111.24	12522	-56	460.78	2595669.2	270.4	88	406.8
WY 2007	9459							3843.6		
Oct 2007	487	7.9	1112.29	12621	99	464.31	2359699.0	199.7	80	410.0
Nov 2007	543	9.1	1112.75	12664	43	469.62	1622293.2	225.7	55	415.6
Dec 2007	528	8.6	1115.42	12918	254	468.75	1858263.1	215.6	63	408.0
Jan 2008	669	10.9	1117.46	13114	196	468.55	1886617.0	278.9	63	417.2
Feb 2008	595	10.3	1118.19	13184	70	468.92	1886617.0	250.0	63	420.3
Mar 2008	920	15.0	1115.31	12908	-276	466.67	2096241.0	390.5	70	424.4
Apr 2008	1037	17.4	1110.98	12497	-411	460.81	2566172.8	431.8	87	416.5
May 2008	1053	17.1	1106.19	12052	-445	456.29	2533041.5	433.8	87	411.8
Jun 2008	1006	16.9	1101.69	11643	-409	450.59	2869998.0	405.2	100	402.9
Jul 2008	936	15.2	1100.23	11511	-132	448.13	2826723.0	376.6	100	402.4
Aug 2008	811	13.2	1101.05	11585	74	447.97	2826723.0	327.5	100	403.9
Sep 2008	706	11.9	1100.30	11518	-67	449.15	2826723.0	282.0	100	399.5
WY 2008	9291							3817.4		
Oct 2008	406	6.6	1102.27	11695	177	454.16	2233111.0	159.5	79	392.7
Nov 2008	590	9.9	1102.28	11696	1	455.97	2657119.8	237.2	94	402.2
Dec 2008	571	9.3	1104.66	11912	216	454.79	2697798.2	226.9	94	397.5
Jan 2009	677	11.0	1106.72	12101	189	455.98	2295998.5	273.6	80	403.8
Feb 2009	611	11.0	1107.29	12154	52	458.14	1808098.8	250.4	63	409.9
Mar 2009	941	15.3	1104.08	11860	-294	455.65	2008998.5	392.2	70	416.8
Apr 2009	1042	17.5	1099.49	11445	-414	449.52	2496898.2	424.8	87	407.5
May 2009	1064	17.3	1094.37	10993	-453	444.71	2496898.2	428.4	87	402.6
Jun 2009	1000	16.8	1089.73	10592	-401	438.79	2869998.0	392.4	100	392.5
Jul 2009	935	15.2	1088.24	10465	-127	436.24	2869998.0	366.6	100	392.2
Aug 2009	818	13.3	1089.07	10536	71	436.08	2869998.0	322.6	100	394.3

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Sep 2006	738	12.4	638.76	1584	-122	0.00	255.0	100.0	100	135.4
WY 2006	9152							1131.8		
H Oct 2006	686	11.2	634.29	1467	-117	0.00	207.0	81.7	81	119.2
I Nov 2006	489	8.2	635.85	1508	40	0.00	186.0	57.1	73	116.6
S Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
T Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
O Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.3	80	125.3
R Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
I Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
C May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
A Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
L Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
* Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
Sep 2007	754	12.7	638.50	1578	-106	133.39	255.0	93.3	100	123.8
WY 2007	9218							1145.8		
Oct 2007	630	10.2	633.00	1434	-143	130.07	198.9	75.8	78	120.4
Nov 2007	503	8.5	634.00	1460	26	128.64	170.9	59.9	67	119.0
Dec 2007	387	6.3	638.71	1583	123	131.20	183.6	47.4	72	122.5
Jan 2008	566	9.2	641.80	1666	83	136.05	160.6	70.6	63	124.8
Feb 2008	580	10.1	641.80	1666	0	136.62	191.2	73.0	75	125.9
Mar 2008	862	14.0	643.05	1700	34	135.71	244.8	107.8	96	125.1
Apr 2008	1010	17.0	643.01	1699	-1	136.08	255.0	125.9	100	124.7
May 2008	1021	16.6	643.01	1699	0	136.05	255.0	127.4	100	124.8
Jun 2008	1008	16.9	642.00	1671	-28	135.52	255.0	125.2	100	124.2
Jul 2008	925	15.0	641.50	1658	-14	134.73	255.0	114.8	100	124.1
Aug 2008	787	12.8	641.50	1658	0	134.46	255.0	98.1	100	124.6
Sep 2008	782	13.1	638.00	1564	-94	132.63	255.0	96.2	100	122.9
WY 2008	9060							1122.1		
Oct 2008	599	9.7	630.49	1371	-193	126.83	255.0	71.4	100	119.2
Nov 2008	486	8.2	634.00	1460	89	124.93	247.4	57.4	97	118.0
Dec 2008	429	7.0	638.71	1583	123	129.99	221.9	52.4	87	122.2
Jan 2009	575	9.3	641.80	1666	83	133.72	234.6	71.7	92	124.8
Feb 2009	597	10.7	641.80	1666	0	135.26	237.2	75.0	93	125.6
Mar 2009	883	14.4	643.05	1700	34	135.93	237.2	110.3	93	125.0
Apr 2009	1016	17.1	643.01	1699	-1	136.08	255.0	126.6	100	124.7
May 2009	1032	16.8	643.01	1699	0	136.05	255.0	128.7	100	124.7
Jun 2009	1001	16.8	642.00	1671	-28	135.52	255.0	124.5	100	124.3
Jul 2009	923	15.0	641.50	1658	-14	134.73	255.0	114.6	100	124.1
Aug 2009	794	12.9	641.50	1658	0	134.46	255.0	98.9	100	124.6

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Sep 2006	548	9.2	446.67	555	-25	0.00	120.0	37.0	100	67.6
	WY 2006	6695							448.2		
H	Oct 2006	457	7.4	447.85	577	22	0.00	91.0	30.8	76	67.4
I	Nov 2006	363	6.1	447.24	566	-11	0.00	96.0	24.1	80	66.5
S	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
T	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
O	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
R	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
I	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
C	May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
A	Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
L	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
*	Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
	Sep 2007	546	9.2	446.84	558	-27	76.10	94.8	36.2	79	66.3
	WY 2007	6795							453.5		
	Oct 2007	473	7.7	446.31	548	-10	75.39	90.0	30.9	75	65.3
	Nov 2007	378	6.4	446.00	543	-6	75.59	79.2	24.6	66	65.0
	Dec 2007	308	5.0	445.80	539	-4	75.34	79.2	19.7	66	63.9
	Jan 2008	350	5.7	445.80	539	0	75.24	79.2	22.6	66	64.4
	Feb 2008	388	6.8	446.00	543	4	74.74	90.0	25.0	75	64.5
	Mar 2008	704	11.5	446.70	555	13	73.77	120.0	45.6	100	64.7
	Apr 2008	765	12.9	448.71	594	38	75.09	120.0	50.5	100	66.0
	May 2008	747	12.1	448.71	594	0	76.06	120.0	49.7	100	66.6
	Jun 2008	751	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
	Jul 2008	754	12.3	448.00	580	-14	75.72	120.0	50.0	100	66.4
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	554	9.3	446.81	557	-13	74.55	120.0	36.0	100	64.9
	WY 2008	6793							445.3		
	Oct 2008	469	7.6	446.31	548	-9	74.43	109.2	30.2	91	64.4
	Nov 2008	376	6.3	446.00	543	-6	74.04	109.2	23.9	91	63.6
	Dec 2008	305	5.0	445.80	539	-4	73.80	109.2	19.1	91	62.6
	Jan 2009	350	5.7	445.80	539	0	73.70	109.2	22.0	91	63.0
	Feb 2009	386	7.0	446.00	543	4	73.80	109.2	24.6	91	63.7
	Mar 2009	699	11.4	446.70	555	13	74.24	109.2	45.6	91	65.2
	Apr 2009	758	12.7	448.71	594	38	75.09	120.0	50.0	100	65.9
	May 2009	737	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
	Jun 2009	741	12.5	448.71	594	0	76.06	120.0	49.4	100	66.7
	Jul 2009	744	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3
	Aug 2009	611	9.9	447.50	570	-10	75.13	120.0	40.0	100	65.5

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Sep 2006	223	19	30	39	20	2
	Summer 2006	223	19	30	39	20	2
H	Oct 2006	254	19	20	25	15	4
I	Nov 2006	254	19	14	18	10	4
S	Dec 2006	338	28	25	31	18	4
T	Jan 2007	336	28	25	31	16	4
O	Feb 2007	251	25	14	18	4	3
R	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
I	Apr 2007	250	18	11	17	11	3
C	May 2007	254	52	11	19	15	3
A	Jun 2007	343	26	13	18	15	3
L	Jul 2007	343	21	29	33	19	4
*	Aug 2007	340	20	32	36	20	3
	Sep 2007	240	17	34	41	20	3
	Summer 2007	1769	155	130	165	99	20
	Oct 2007	237	18	22	27	14	3
	Nov 2007	236	17	16	20	10	3
	Dec 2007	314	18	18	23	12	3
	Jan 2008	312	18	18	23	12	3
	Feb 2008	232	17	15	19	10	3
	Mar 2008	231	18	16	21	12	3
	Winter 2008	1562	105	105	134	69	18
	Apr 2008	231	17	19	28	16	3
	May 2008	234	48	17	30	20	4
	Jun 2008	260	46	19	30	21	9
	Jul 2008	345	28	34	40	22	10
	Aug 2008	365	28	38	45	23	9
	Sep 2008	254	27	33	39	20	6
	Summer 2008	1690	194	161	213	122	39
	Oct 2008	241	28	25	31	16	6
	Nov 2008	241	27	16	20	10	6
	Dec 2008	320	33	20	25	13	6
	Jan 2009	318	34	21	27	14	5
	Feb 2009	237	30	17	23	12	4
	Mar 2009	237	34	17	23	13	5
	Winter 2009	1593	186	116	148	77	31
	Apr 2009	237	35	20	30	16	6
	May 2009	240	55	19	32	21	7
	Jun 2009	268	86	20	31	22	9
	Jul 2009	357	36	34	41	23	10
	Aug 2009	378	36	38	45	23	10

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model_run_id = 1690

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *							
SEP	2007	807	80	145	12225	13257	14802	28059	807	80	145	1032	12225	14802	28059	2270	665	0	32.3
OCT	2007	833	148	165	12362	13507	14858	28365	833	148	165	1145	12362	14858	28365	3040	487	0	32.0
NOV	2007	855	184	182	12510	13731	14759	28490	855	184	182	1221	12510	14759	28490	3810	543	0	31.8
DEC	2007	871	210	255	12620	13956	14716	28672	871	210	255	1337	12620	14716	28672	4580	528	0	31.8
JAN	2008	893	248	267	12993	14402	14462	28864	893	248	267	1408	12993	14462	28864	5350	669	0	31.6
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2008	893	248	267	12993	14402	14462	28864	412	248	178	839	12993	14462	28294	5350	669	0	31.6
FEB	2008	912	285	278	13377	14852	14266	29118	430	285	188	902	13377	14266	28545	1500	595	0	31.4
MAR	2008	925	314	277	13587	15103	14196	29299	440	314	187	940	13587	14196	28723	1500	920	0	31.1
APR	2008	899	337	232	13701	15169	14472	29641	409	337	136	882	13701	14472	29055	1500	1037	0	30.9
MAY	2008	842	336	136	13661	14975	14883	29858	346	336	23	705	13661	14883	29249	1500	1053	0	31.7
JUN	2008	780	207	171	12670	13828	15328	29156	276	205	27	507	12670	15328	28505	1500	1006	0	32.9
JUL	2008	611	36	238	11310	12195	15737	27932	92	9	48	149	11310	15737	27196	1500	936	0	33.0
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2008	537	27	239	11125	11928	15869	27797	537	27	239	803	11125	15869	27797	1500	811	0	32.6
SEP	2008	553	81	250	11451	12336	15795	28131	553	81	250	885	11451	15795	28131	2270	706	0	32.2
OCT	2008	595	145	253	11590	12584	15862	28446	595	145	253	994	11590	15862	28446	3040	406	0	32.0
NOV	2008	621	187	253	11652	12713	15685	28398	621	187	253	1061	11652	15685	28398	3810	590	0	32.0
DEC	2008	648	208	255	11714	12824	15684	28508	648	208	255	1110	11714	15684	28508	4580	571	0	32.0
JAN	2009	705	248	264	11997	13214	15468	28682	705	248	264	1217	11997	15468	28682	5350	677	0	31.8
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2009	705	248	264	11997	13214	15468	28682	368	248	209	825	11997	15468	28290	5350	677	0	31.8
FEB	2009	758	296	275	12299	13628	15279	28906	420	296	219	935	12299	15279	28512	1500	611	0	31.7
MAR	2009	798	334	274	12437	13843	15226	29069	458	334	217	1008	12437	15226	28672	1500	941	0	31.4
APR	2009	792	360	228	12465	13845	15520	29365	447	360	165	972	12465	15520	28958	1500	1042	0	31.3
MAY	2009	751	358	135	12307	13551	15935	29486	400	358	53	810	12307	15935	29052	1500	1064	0	32.3
JUN	2009	649	220	142	11152	12162	16387	28550	287	217	25	529	11152	16387	28068	1500	1000	0	33.8
JUL	2009	496	39	217	9484	10236	16788	27024	121	12	48	181	9484	16788	26453	1500	935	0	34.0
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	394	27	224	9184	9829	16915	26744	394	27	224	645	9184	16915	26744	1500	818	0	33.7

Date: December 11, 2007

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	October inflow (unreg) (acre-feet)	Percent of Normal	Midnight December 10 Elevation	Reservoir Storage (acre-feet)
Fontenelle	33,000	64	6478.78	160,000
Flaming Gorge	36,000	55	6021.71	3,040,000
Blue Mesa	48,000	132	7493.06	605,000
Powell	468,000	85	3597.65	11,527,000
Navajo	41,000	93	6071.21	1,497,000

Expected Operations

FONTENELLE - Releases from Fontenelle Reservoir are currently 700 cfs and will likely remain at this level until spring of 2008. The elevation of Fontenelle Reservoir is 6478.6 feet above sea level (about 27 feet from full pool). Inflows are averaging about 440 cfs so the reservoir elevation is declining slowly. By next spring the reservoir elevation will likely be approaching 6465 feet above sea level before rebounding in the spring.

Projected inflows to Fontenelle Reservoir in water year 2008 are currently 70% of normal. Based on these projected inflows, Fontenelle Reservoir will likely require bypass releases next spring during the spring run-off season and the reservoir should be very nearly full by mid-July of 2008.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is now scheduled for August 21, 2007 at 10:00 am at the Wyoming Fish and Game Department office in Green River, Wyoming located at 351 Astle Avenue. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Releases from Flaming Gorge Dam are currently 800 cfs and steady. This release regime will most likely remain in place through the fall and winter month. Inflows are averaging approximately 600 cfs so the elevation of Flaming Gorge Reservoir is declining slowly. The current water surface elevation of Flaming Gorge is 6021.73 feet above sea level.

Projected reservoir levels for water year 2008 currently show the elevation remaining relatively close to current levels until May of 2008. The projected elevation of Flaming Gorge Reservoir on May 1, 2008 is 6023.2 feet above sea level. The projected unregulated inflow for water year 2008 is only 66% of normal which translates into a peak elevation for 2008 of about 6026 feet above sea level in September of 2008. This is about 5 feet below what would be expected if inflows were near normal.

The next Flaming Gorge Working Group meeting is scheduled for April 16, 2008 in Vernal Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – November unregulated inflow into Blue Mesa Reservoir was 31,000 acre-feet or 99 percent of average. Precipitation during November was very dry, it was observed to be about 30 percent of average. The current inflow rate into Blue Mesa Reservoir is about 500 cfs; and releases are averaging about 1400 cfs. Blue Mesa's present elevation is 7493.06 feet, which corresponds to a storage content of about 605,000 acre-feet.

Releases from Crystal are currently set at 1100 cfs. The Gunnison Diversion Tunnel was shut down for the season on October 30, with exception of some small 50 to 100 cfs diversions taken bi-weekly for municipal water needs in Montrose, Colorado.

On December 6, 2007, the National Weather Service's River Forecasting Center issued its forecasted inflow into Blue Mesa for the next 3 months. The unregulated inflow forecast for December, January, and February is for 73,000 acre-feet, which is 99% of normal for these months.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday January 17th in the Montrose, Colorado Pavilion Center, starting at 1:00 PM. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and next spring 2008 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – The Trout Habitat Improvement Project on the San Juan River below Navajo Dam has been completed; therefore, the Bureau of Reclamation increased the release rate from Navajo Reservoir from 250 cubic feet per second (cfs) to 750 cfs, on Thursday, December 6, 2007. This release will remain at 750 cfs until further notice. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Precipitation for the month of November in the San Juan River basin was 45 percent of average. Unregulated inflow into Navajo Reservoir during the month of November was 19,000 acre-feet, or 54 percent of average. The current daily reservoir inflow is averaging about 1,000 cfs and the water surface elevation is at 6071.21 feet which corresponds to a reservoir content of about 1,497,000 acre-feet. Diversions for NIIP are currently been shut down for the winter.

On December 6, 2007, the National Weather Service's River Forecasting Center issued its forecasted inflow into Navajo Reservoir for the next 3 months. The unregulated inflow forecast for December, January, and February is for 70,000 acre-feet, which is 90% of normal for these months.

A public meeting on Navajo Reservoir operations will be held on Tuesday, January 22, 2008 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and spring 2008 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam Operations - Releases from Glen Canyon Dam in December 2007 will average 13,000 cubic feet per second (cfs) with a total of 800,000 acre-feet scheduled to be released for the month. On Mondays through Fridays in December, daily release fluctuations due to load following will likely vary between a low of 9,000 cfs (during late evening and early morning off-peak hours) to a high of 17,000 cfs (during daylight and early evening on-peak hours). On Saturdays and Sundays, release fluctuations will likely vary between a low of 9,000 cfs to a high of 16,000 cfs.

Releases in January 2008 are scheduled to be the same as December 2007 (800,000 acre-feet). The load following pattern in January 2008 will likely be very similar to December 2007.

Upper Colorado River Basin Hydrology

November 2007 was a "dry" month in Upper Colorado River Basin. Fortunately, a major storm system reached the basin the final day of November. Prior to this storm, basinwide snowpack was extremely low (only 35 percent of average on November 29, 2007). Basinwide snowpack was boosted by this storm, and is currently 71 percent of average (December 5, 2007). Another major storm system is approaching the Colorado River Basin, and is forecasted to delivery significant amounts of moisture December 7-8, 2008.

Inflow to Lake Powell is currently 9,800 cfs (December 5, 2007). Total unregulated inflow in October and November 2007 was 85 and 73 percent of average, respectively.

April through July unregulated inflow to Lake Powell in 2007 was 4.05 million acre-feet, only 51 percent of average. Water year inflow to Lake Powell for 2007 (October 2006 through September 2007) was 68 percent of average.

The current elevation of Lake Powell (December 5, 2007) is 3,598.3 feet with 11.59 million acre-feet of storage (48 percent of capacity).

The water surface elevation of Lake Powell will likely decrease between now and March of 2008. The current projected elevation of Lake Powell on January 1, 2008 is 3,594 feet.

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell has been below average in all but one year (2005).

Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years. Reservoir storage in Lake Powell is 48 percent of capacity. Storage in Lake Mead is also 48 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

****

RUNOFF PROJECTIONS AND INFLOW INFORMATION TINO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGHT HE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs			nov		Forecast		
:	aug	sep	oct	nov	%Avg	dec	jan	feb
GLDA3:Lake Powell	378	296	468	397	73%:	325/	325/	375
GBRW4:Fontenelle	35	25	33	32	75%:	25/	25/	25
GRNU1:Flaming Gorge	32	23	35	33	59%:	28/	25/	35
BMDC2:Blue Mesa	75	50	48	31	99%:	25/	25/	23
MPSC2:Morrow Point	67	41	43	28	83%:	27/	27/	26
CLSC2:Crystal	74	46	48	32	81%:	31/	31/	30
TPIC2:Taylor Park	10.3	7.9	7.2	4.1	82%:	4/	4/	3.5
VCRC2:Vallecito	27	18.4	15.1	6.7	79%:	7/	5/	4.5
NVRN5:Navajo	61	27	41	18.8	54%:	25/	18/	27
LEMC2:Lemon	7.8	4.8	3.1	0.96	56%:	1/	.7/	.7
MPHC2:McPhee	16.2	12.7	8.4	3.9	59%:	3.8/	3.5/	4.5

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2006	29	1	57	0	57	6482.67	182
H	Jan 2007	26	1	56	0	56	6477.07	152
I	Feb 2007	26	0	50	0	50	6471.76	127
S	Mar 2007	62	0	56	0	56	6473.15	133
T	Apr 2007	49	1	51	0	51	6472.62	131
O	May 2007	109	1	49	0	49	6483.80	189
R	Jun 2007	89	2	48	0	48	6489.96	228
I	Jul 2007	46	2	50	0	50	6489.09	222
C	Aug 2007	35	2	50	0	50	6486.48	205
A	Sep 2007	25	1	27	16	43	6483.42	186
	WY 2007	577	13	602	16	618		
L	Oct 2007	33	1	37	7	44	6481.38	175
*	Nov 2007	32	1	41	1	42	6479.48	164
	Dec 2007	25	1	43	0	43	6475.78	145
	Jan 2008	25	0	43	0	43	6471.78	127
	Feb 2008	25	0	40	0	40	6468.08	111
	Mar 2008	40	0	43	0	43	6467.23	108
	Apr 2008	69	1	42	0	42	6473.47	134
	May 2008	137	1	52	0	52	6488.46	218
	Jun 2008	240	2	105	39	144	6501.72	312
	Jul 2008	145	3	100	17	117	6504.95	337
	Aug 2008	65	2	92	0	92	6501.17	308
	Sep 2008	38	2	60	5	65	6497.25	279
	WY 2008	874	14	698	69	767		
	Oct 2008	49	1	68	0	68	6494.42	258
	Nov 2008	41	1	65	0	65	6490.76	233
	Dec 2008	32	1	68	0	68	6485.13	197
	Jan 2009	30	1	68	0	68	6478.34	158
	Feb 2009	27	0	61	0	61	6471.06	124
	Mar 2009	51	0	70	0	70	6466.40	104
	Apr 2009	89	1	89	0	89	6466.14	103
	May 2009	176	1	97	11	108	6480.61	170
	Jun 2009	308	2	102	71	173	6500.59	303
	Jul 2009	186	3	101	47	148	6505.16	339
	Aug 2009	83	2	100	0	100	6502.66	319
	Sep 2009	49	2	59	13	72	6499.36	294
	WY 2009	1121	15	948	142	1090		
	Oct 2009	49	1	74	0	74	6495.74	268
	Nov 2009	41	1	71	0	71	6491.27	236

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Dec 2006	29	58	2	76	0	76	88	6023.99	3123	0	110
H Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
I Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
S Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
T Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
O May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
R Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
I Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
C Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
A Sep 2007	23	40	10	49	0	49	85	6022.35	3063	0	72
WY 2007	743	785	78	778	0	778					2763
L Oct 2007	35	46	7	49	1	50	85	6022.07	3053	0	95
* Nov 2007	33	42	3	49	0	49	85	6021.81	3044	0	84
Dec 2007	28	46	2	49	0	49	84	6021.68	3039	0	49
Jan 2008	25	43	2	49	0	49	84	6021.47	3032	0	49
Feb 2008	35	50	2	46	0	46	84	6021.53	3034	0	46
Mar 2008	80	83	3	49	0	49	85	6022.36	3064	0	49
Apr 2008	110	83	5	48	0	48	86	6023.17	3093	0	48
May 2008	203	118	7	132	0	132	86	6022.59	3072	0	132
Jun 2008	309	213	10	126	0	126	88	6024.64	3147	0	126
Jul 2008	169	141	13	77	0	77	90	6025.97	3196	0	77
Aug 2008	75	102	12	77	0	77	90	6026.31	3209	0	77
Sep 2008	45	72	11	74	0	74	90	6025.97	3196	0	74
WY 2008	1147	1039	77	825	1	826					906
Oct 2008	59	78	7	77	0	77	90	6025.83	3191	0	77
Nov 2008	51	76	3	74	0	74	89	6025.78	3189	0	74
Dec 2008	37	72	2	90	0	90	89	6025.27	3170	0	90
Jan 2009	41	79	2	92	0	92	88	6024.87	3156	0	92
Feb 2009	45	79	2	83	0	83	88	6024.71	3150	0	83
Mar 2009	103	122	3	92	0	92	89	6025.42	3176	0	92
Apr 2009	142	143	5	81	0	81	91	6026.90	3231	0	81
May 2009	263	195	8	140	0	140	92	6028.12	3277	0	140
Jun 2009	400	264	10	234	0	234	93	6028.63	3296	0	234
Jul 2009	219	181	14	95	0	95	95	6030.45	3366	0	95
Aug 2009	97	114	13	95	0	95	95	6030.59	3372	0	95
Sep 2009	58	82	11	92	0	92	95	6030.05	3351	0	92
WY 2009	1515	1485	80	1245	0	1245					1245
Oct 2009	59	85	7	95	0	95	94	6029.59	3333	0	95
Nov 2009	51	82	3	92	0	92	94	6029.24	3320	0	92

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Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Dec 2006	5	5	9315.38	79
H Jan 2007	4	5	9315.07	78
I Feb 2007	3	4	9314.65	78
S Mar 2007	6	5	9315.67	79
T Apr 2007	8	5	9317.64	83
O May 2007	27	11	9325.94	98
R Jun 2007	27	23	9327.98	102
I Jul 2007	15	25	9322.65	92
C Aug 2007	10	18	9318.20	84
A Sep 2007	8	14	9314.67	78
WY 2007	129	124		
L Oct 2007	7	7	9314.68	78
* Nov 2007	4	4	9314.68	78
Dec 2007	4	5	9314.33	77
Jan 2008	4	5	9313.95	76
Feb 2008	4	5	9313.30	75
Mar 2008	4	5	9312.87	75
Apr 2008	8	10	9311.87	73
May 2008	27	20	9316.14	80
Jun 2008	43	23	9326.89	100
Jul 2008	20	22	9326.08	98
Aug 2008	10	20	9320.81	88
Sep 2008	7	16	9315.73	79
WY 2008	142	142		
Oct 2008	6	12	9312.22	73
Nov 2008	5	6	9311.53	72
Dec 2008	4	5	9311.18	72
Jan 2009	4	5	9310.67	71
Feb 2009	4	5	9309.98	70
Mar 2009	4	5	9309.50	69
Apr 2009	8	10	9308.43	67
May 2009	27	18	9314.10	77
Jun 2009	43	20	9326.65	100
Jul 2009	20	22	9325.83	98
Aug 2009	10	20	9320.55	88
Sep 2009	7	14	9316.61	81
WY 2009	142	142		
Oct 2009	6	12	9313.14	75
Nov 2009	5	6	9312.46	74

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2006	35	35	0	93	0	93	7490.78	587
H	Jan 2007	30	31	0	93	0	93	7482.56	525
I	Feb 2007	26	27	0	54	0	54	7478.89	498
S	Mar 2007	55	54	0	38	0	38	7481.01	513
T	Apr 2007	67	64	1	43	0	43	7483.72	533
O	May 2007	189	174	1	41	0	41	7500.42	665
R	Jun 2007	174	169	1	47	0	47	7514.60	786
I	Jul 2007	81	91	2	99	0	99	7513.48	776
C	Aug 2007	75	83	1	109	0	109	7510.40	749
A	Sep 2007	50	56	1	117	0	117	7503.06	687
	WY 2007	894	889	8	860	0	860		
L	Oct 2007	48	48	1	85	0	85	7498.53	649
*	Nov 2007	31	31	0	65	0	65	7494.31	615
	Dec 2007	25	26	0	59	0	59	7490.00	581
	Jan 2008	25	26	0	68	0	68	7484.44	539
	Feb 2008	23	24	0	54	0	54	7480.37	509
	Mar 2008	32	33	0	55	0	55	7477.23	486
	Apr 2008	70	72	1	68	0	68	7477.64	489
	May 2008	202	195	1	61	0	61	7495.12	622
	Jun 2008	259	239	1	63	0	63	7515.70	796
	Jul 2008	116	118	2	110	0	110	7516.40	802
	Aug 2008	59	69	1	122	0	122	7510.28	748
	Sep 2008	34	43	1	114	0	114	7501.81	676
	WY 2008	924	924	8	924	0	924		
	Oct 2008	35	41	1	78	0	78	7497.23	639
	Nov 2008	31	32	0	48	0	48	7495.17	622
	Dec 2008	25	26	0	66	0	66	7490.00	581
	Jan 2009	24	25	0	73	0	73	7483.66	533
	Feb 2009	22	23	0	60	0	60	7478.59	496
	Mar 2009	34	35	0	61	0	61	7474.87	469
	Apr 2009	73	75	1	72	0	72	7475.19	472
	May 2009	212	203	1	64	0	64	7493.58	609
	Jun 2009	271	248	1	66	0	66	7515.04	790
	Jul 2009	121	122	2	108	0	108	7516.40	803
	Aug 2009	62	72	1	122	0	122	7510.58	751
	Sep 2009	36	43	1	106	0	106	7503.12	687
	WY 2009	946	945	8	924	0	924		
	Oct 2009	35	41	1	78	0	78	7498.57	650
	Nov 2009	31	32	0	48	0	48	7496.53	633

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2006	31	93	-4	89	0	88	0	88	7146.46	106
H	Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
I	Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
S	Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
T	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
O	May 2007	202	41	13	54	0	53	0	53	7154.94	113
R	Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
I	Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
C	Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
A	Sep 2007	41	117	-8	109	0	107	0	107	7156.75	114
	WY 2007	883	860	-10	848	0	837	0	837		
L	Oct 2007	43	85	-4	80	0	85	0	85	7150.81	110
*	Nov 2007	28	65	-3	62	0	63	0	63	7149.32	109
	Dec 2007	27	59	2	61	0	58	0	58	7153.73	112
	Jan 2008	27	68	2	70	0	70	0	70	7153.73	112
	Feb 2008	26	54	3	57	0	57	0	57	7153.73	112
	Mar 2008	36	55	4	59	0	59	0	59	7153.73	112
	Apr 2008	80	68	10	78	0	78	0	78	7153.73	112
	May 2008	226	61	24	85	0	85	0	85	7153.73	112
	Jun 2008	279	63	20	83	0	83	0	83	7153.73	112
	Jul 2008	121	110	5	115	0	115	0	115	7153.73	112
	Aug 2008	62	122	3	125	0	125	0	125	7153.73	112
	Sep 2008	37	114	3	117	0	117	0	117	7153.73	112
	WY 2008	992	924	69	992	0	995	0	995		
	Oct 2008	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2008	33	48	2	50	0	50	0	50	7153.73	112
	Dec 2008	27	66	2	68	0	68	0	68	7153.73	112
	Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2009	25	60	3	63	0	63	0	63	7153.73	112
	Mar 2009	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2009	84	72	11	83	0	83	0	83	7153.73	112
	May 2009	237	64	25	89	0	89	0	89	7153.73	112
	Jun 2009	292	66	21	87	0	87	0	87	7153.73	112
	Jul 2009	127	108	7	115	0	115	0	115	7153.73	112
	Aug 2009	65	122	4	126	0	126	0	126	7153.73	112
	Sep 2009	39	106	3	109	0	109	0	109	7153.73	112
	WY 2009	1031	924	87	1011	0	1011	0	1011		
	Oct 2009	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2009	33	48	2	50	0	50	0	50	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Dec 2006	35	88	4	93	93	0	93	6738.89	13	0	99
H Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
I Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
S Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
T Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
O May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
R Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
I Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
C Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
A Sep 2007	46	107	5	112	112	0	112	6746.25	15	56	62
WY 2007	992	837	107	947	907	37	944			364	633
L Oct 2007	48	85	5	90	90	0	90	6745.51	15	33	54
* Nov 2007	32	63	4	67	66	0	66	6748.78	16	1	70
Dec 2007	31	58	4	62	61	0	61	6753.04	17	0	61
Jan 2008	31	70	4	74	74	0	74	6753.04	17	0	74
Feb 2008	30	57	4	61	61	0	61	6753.04	17	0	61
Mar 2008	44	59	8	67	67	0	67	6753.04	17	5	62
Apr 2008	92	78	12	90	90	0	90	6753.04	17	30	60
May 2008	259	85	33	118	118	0	118	6753.04	17	55	63
Jun 2008	315	83	36	119	119	0	119	6753.04	17	60	59
Jul 2008	137	115	16	131	131	0	131	6753.04	17	65	66
Aug 2008	71	125	9	134	134	0	134	6753.04	17	65	69
Sep 2008	43	117	6	123	123	0	123	6753.04	17	55	68
WY 2008	1133	995	141	1136	1134	0	1134			369	767
Oct 2008	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2008	38	50	5	55	55	0	55	6753.04	17	0	55
Dec 2008	32	68	5	73	73	0	73	6753.04	17	0	73
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2009	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2009	96	83	12	95	95	0	95	6753.04	17	30	65
May 2009	272	89	35	124	124	0	124	6753.04	17	55	69
Jun 2009	330	87	38	125	125	0	125	6753.04	17	60	65
Jul 2009	144	115	17	132	132	0	132	6753.04	17	65	67
Aug 2009	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2009	45	109	6	115	115	0	115	6753.04	17	55	60
WY 2009	1181	1011	149	1159	1159	0	1159			365	794
Oct 2009	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2009	38	50	5	55	55	0	55	6753.04	17	0	55

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2006	8	8	7645.38	76
H	Jan 2007	7	6	7645.38	76
I	Feb 2007	5	5	7645.51	76
S	Mar 2007	14	5	7649.56	86
T	Apr 2007	22	5	7656.47	103
O	May 2007	68	45	7664.82	125
R	Jun 2007	67	68	7664.36	124
I	Jul 2007	23	41	7657.48	106
C	Aug 2007	27	34	7654.84	99
A	Sep 2007	18	34	7648.41	83
	WY 2007	328	327		
L	Oct 2007	15	31	7641.28	67
*	Nov 2007	7	4	7642.40	69
	Dec 2007	7	5	7643.27	71
	Jan 2008	5	5	7643.24	71
	Feb 2008	4	5	7642.97	71
	Mar 2008	8	5	7644.12	73
	Apr 2008	22	10	7649.00	85
	May 2008	67	45	7657.70	106
	Jun 2008	75	58	7663.94	123
	Jul 2008	30	43	7658.80	109
	Aug 2008	18	43	7648.54	83
	Sep 2008	16	30	7642.26	69
	WY 2008	274	284		
	Oct 2008	13	15	7641.21	67
	Nov 2008	8	4	7643.09	71
	Dec 2008	6	4	7643.94	73
	Jan 2009	5	4	7644.42	74
	Feb 2009	5	4	7644.65	74
	Mar 2009	8	4	7646.34	78
	Apr 2009	22	10	7651.28	90
	May 2009	69	50	7658.82	109
	Jun 2009	78	63	7664.12	123
	Jul 2009	31	43	7659.31	110
	Aug 2009	19	43	7649.60	86
	Sep 2009	17	30	7643.94	73
	WY 2009	281	274		
	Oct 2009	13	15	7642.91	71
	Nov 2009	8	4	7644.75	75

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Dec 2006	27	0	27	1	1	26	6075.31	1556	50
H Jan 2007	22	0	21	1	1	29	6074.67	1546	46
I Feb 2007	31	0	31	1	1	29	6074.65	1546	53
S Mar 2007	126	13	104	2	5	41	6078.51	1603	76
T Apr 2007	121	18	87	3	20	44	6079.81	1622	90
O May 2007	258	34	200	4	25	212	6077.03	1581	257
R Jun 2007	182	27	154	5	37	73	6079.68	1620	169
I Jul 2007	33	4	46	5	38	46	6076.77	1577	81
C Aug 2007	61	7	59	4	33	48	6074.98	1551	82
A Sep 2007	27	2	41	3	23	56	6072.10	1510	80
WY 2007	1097	118	973	32	191	660			1159
L Oct 2007	41	0	57	2	10	46	6072.01	1509	79
* Nov 2007	19	0	17	1	1	43	6070.07	1482	57
Dec 2007	25	0	23	1	0	31	6069.46	1473	31
Jan 2008	18	0	18	1	0	31	6068.48	1460	31
Feb 2008	27	0	28	1	0	28	6068.40	1459	28
Mar 2008	84	0	81	2	3	31	6071.67	1504	31
Apr 2008	166	7	147	3	15	34	6078.30	1600	34
May 2008	266	46	198	4	27	200	6076.02	1566	200
Jun 2008	234	37	180	5	41	212	6070.54	1488	212
Jul 2008	70	3	80	5	44	32	6070.48	1487	32
Aug 2008	41	3	63	4	37	33	6069.65	1476	33
Sep 2008	40	2	52	3	21	31	6069.45	1473	31
WY 2008	1031	98	944	32	199	752			799
Oct 2008	38	0	40	2	7	31	6069.47	1473	31
Nov 2008	33	0	29	1	0	30	6069.33	1471	30
Dec 2008	24	0	22	1	0	31	6068.65	1462	31
Jan 2009	22	0	21	1	0	31	6067.87	1451	31
Feb 2009	30	0	30	1	0	28	6067.94	1452	28
Mar 2009	88	2	82	2	4	31	6071.26	1498	31
Apr 2009	174	19	142	3	17	30	6077.72	1591	30
May 2009	279	31	228	4	31	200	6077.25	1584	200
Jun 2009	246	45	187	5	47	212	6071.89	1507	212
Jul 2009	74	7	79	5	51	31	6071.34	1499	31
Aug 2009	43	3	64	4	37	33	6070.61	1489	33
Sep 2009	42	2	54	3	21	30	6070.55	1488	30
WY 2009	1093	109	978	32	215	718			718
Oct 2009	38	0	40	2	7	31	6070.55	1488	31
Nov 2009	33	0	29	1	0	30	6070.39	1486	30

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Dec 2006	406	506	27	801	0	801	3603.39	18485	12076	834
H	Jan 2007	317	421	8	800	0	800	3599.51	18470	11703	833
I	Feb 2007	408	455	9	604	0	604	3597.91	18464	11552	625
S	Mar 2007	797	682	15	602	0	602	3598.81	18444	11637	611
T	Apr 2007	802	701	24	600	0	600	3600.35	18374	11784	607
O	May 2007	1577	1441	29	601	0	601	3609.61	18276	12691	602
R	Jun 2007	1308	1072	47	801	0	801	3611.50	18309	12882	810
I	Jul 2007	365	453	56	804	0	804	3607.35	18318	12465	816
C	Aug 2007	378	437	54	804	0	804	3603.58	18266	12095	815
A	Sep 2007	296	454	49	604	0	604	3601.87	18232	11929	615
	WY 2007	8231	8082	387	8229	0	8229				8431
L	Oct 2007	467	540	34	601	0	601	3600.62	18258	11809	611
*	Nov 2007	397	470	32	603	0	603	3598.63	18281	11620	616
	Dec 2007	325	382	24	800	0	800	3594.25	18248	11210	800
	Jan 2008	325	405	18	800	0	800	3590.08	18218	10827	800
	Feb 2008	375	418	17	600	0	600	3588.03	18203	10643	600
	Mar 2008	555	497	21	600	0	600	3586.75	18194	10529	600
	Apr 2008	841	666	24	600	0	600	3587.20	18197	10569	600
	May 2008	1910	1706	33	600	0	600	3598.02	18276	11562	600
	Jun 2008	2482	2159	40	650	0	650	3611.89	18385	12922	650
	Jul 2008	1189	1100	48	850	0	850	3613.73	18400	13109	850
	Aug 2008	500	597	49	896	0	896	3610.57	18374	12787	896
	Sep 2008	406	529	42	630	0	630	3609.26	18364	12656	630
	WY 2008	9772	9469	382	8230	0	8230				8253
	Oct 2008	506	567	38	600	0	600	3608.60	18359	12590	600
	Nov 2008	523	561	31	600	0	600	3607.95	18353	12525	600
	Dec 2008	418	519	26	800	0	800	3605.07	18331	12241	800
	Jan 2009	384	494	19	800	0	800	3601.97	18307	11939	800
	Feb 2009	395	468	18	600	0	600	3600.53	18295	11800	600
	Mar 2009	628	592	22	600	0	600	3600.23	18293	11772	600
	Apr 2009	952	782	25	600	0	600	3601.75	18305	11917	600
	May 2009	2161	1873	36	600	0	600	3613.28	18396	13063	600
	Jun 2009	2808	2495	44	650	0	650	3628.91	18530	14731	650
	Jul 2009	1345	1224	52	850	0	850	3631.57	18554	15029	850
	Aug 2009	566	655	54	900	0	900	3629.10	18532	14753	900
	Sep 2009	459	574	46	630	0	630	3628.25	18524	14658	630
	WY 2009	11145	10804	411	8230	0	8230				8230
	Oct 2009	506	586	42	600	0	600	3627.78	18520	14606	600
	Nov 2009	523	579	34	600	0	600	3627.31	18516	14554	600

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Hoover Dam - Lake Mead

	Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Dec 2006	801	39	44	621	10.1	15	617	921	1128.12	14164
H Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
I Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
S Mar 2007	602	45	37	970	15.8	22	969	905	1125.79	13930
T Apr 2007	600	26	45	1093	18.4	24	1089	873	1120.69	13426
O May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
R Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
I Jul 2007	804	67	76	950	15.5	39	949	816	1111.58	12554
C Aug 2007	804	138	80	803	13.1	33	801	818	1111.84	12578
A Sep 2007	604	63	66	656	11.0	24	653	813	1111.06	12505
WY 2007	8229	678	631	9452		297	9420			
L Oct 2007	601	32	48	570	9.3	26	564	812	1110.95	12494
* Nov 2007	603	66	48	576	9.7	18	576	814	1111.22	12520
Dec 2007	800	53	42	446	7.3	19	446	835	1114.66	12845
Jan 2008	800	125	34	686	11.2	13	686	847	1116.54	13025
Feb 2008	600	114	32	619	10.8	13	619	850	1117.03	13073
Mar 2008	600	78	35	959	15.6	17	959	829	1113.76	12760
Apr 2008	600	66	43	1077	18.1	23	1077	800	1109.00	12312
May 2008	600	64	49	1049	17.1	35	1049	772	1104.21	11871
Jun 2008	650	12	58	1006	16.9	34	1006	745	1099.68	11463
Jul 2008	850	50	71	932	15.2	33	932	737	1098.26	11335
Aug 2008	896	96	76	812	13.2	30	812	741	1099.05	11406
Sep 2008	630	100	62	698	11.7	33	698	737	1098.38	11346
WY 2008	8230	856	598	9430		294	9423			
Oct 2008	600	71	45	463	7.5	31	463	746	1099.77	11470
Nov 2008	600	61	46	531	8.9	24	531	749	1100.40	11527
Dec 2008	800	53	40	528	8.6	12	528	766	1103.24	11783
Jan 2009	800	125	33	676	11.0	13	676	778	1105.33	11974
Feb 2009	600	110	30	607	10.9	13	607	782	1105.95	12030
Mar 2009	600	78	34	934	15.2	17	934	763	1102.80	11743
Apr 2009	600	66	41	1052	17.7	23	1052	736	1098.09	11321
May 2009	600	64	47	1054	17.1	35	1054	707	1093.04	10877
Jun 2009	650	12	55	929	15.6	34	929	685	1089.16	10543
Jul 2009	850	50	68	961	15.6	33	961	675	1087.37	10391
Aug 2009	900	96	72	834	13.6	30	834	679	1088.04	10448
Sep 2009	630	100	59	713	12.0	33	713	675	1087.20	10377
WY 2009	8230	886	570	9282		298	9282			
Oct 2009	600	71	43	455	7.4	31	455	683	1088.77	10510
Nov 2009	600	61	44	552	9.3	24	552	686	1089.22	10549

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Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Dec 2006	621	-7	542	0	542	8.8	638.56	1579
H Jan 2007	639	-20	541	0	541	8.8	641.43	1656
I Feb 2007	647	-16	649	0	649	11.7	640.75	1638
S Mar 2007	970	-28	895	0	895	14.6	642.49	1685
T Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
O May 2007	1026	-37	996	0	996	16.2	644.29	1734
R Jun 2007	958	-34	965	0	965	16.2	642.79	1693
I Jul 2007	950	-31	916	0	916	14.9	642.89	1696
C Aug 2007	803	-29	786	0	786	12.8	642.45	1684
A Sep 2007	656	-18	777	0	777	13.0	637.26	1545
WY 2007	9452	-244	9243	0	9243			
L Oct 2007	570	-14	635	0	635	10.3	634.21	1465
* Nov 2007	576	-16	516	0	516	8.7	635.89	1509
Dec 2007	446	-18	353	0	353	5.7	638.70	1583
Jan 2008	686	-19	591	0	591	9.6	641.50	1658
Feb 2008	619	-14	596	0	596	10.4	641.80	1666
Mar 2008	959	-24	901	0	901	14.6	643.05	1700
Apr 2008	1077	-27	1050	0	1050	17.6	643.01	1699
May 2008	1049	-32	1017	0	1017	16.5	643.01	1699
Jun 2008	1006	-25	1008	0	1008	16.9	642.00	1671
Jul 2008	932	-24	920	0	920	15.0	641.50	1658
Aug 2008	812	-23	788	0	788	12.8	641.50	1658
Sep 2008	698	-17	775	0	775	13.0	638.00	1564
WY 2008	9430	-253	9150	0	9150			
Oct 2008	463	0	593	0	593	9.6	633.00	1434
Nov 2008	531	-14	491	0	491	8.2	634.00	1460
Dec 2008	528	-18	387	0	387	6.3	638.71	1583
Jan 2009	676	-19	573	0	573	9.3	641.80	1666
Feb 2009	607	-14	592	0	592	10.7	641.80	1666
Mar 2009	934	-24	876	0	876	14.2	643.05	1700
Apr 2009	1052	-27	1025	0	1025	17.2	643.01	1699
May 2009	1054	-32	1022	0	1022	16.6	643.01	1699
Jun 2009	929	-25	931	0	931	15.6	642.00	1671
Jul 2009	961	-24	950	0	950	15.4	641.50	1658
Aug 2009	834	-23	810	0	810	13.2	641.50	1658
Sep 2009	713	-17	790	0	790	13.3	638.00	1564
WY 2009	9282	-237	9040	0	9040			
Oct 2009	455	0	585	0	585	9.5	633.00	1434
Nov 2009	552	-14	512	0	512	8.6	634.00	1460

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Parker Dam - Lake Havasu

	Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
* Dec 2006	542	-10	334	5.4	25	154	448.23	584	122	2.0
H Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
I Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
S Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
T Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
O May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
R Jun 2007	965	-20	721	12.1	83	145	448.30	586	118	2.0
I Jul 2007	916	-1	749	12.2	64	100	448.35	587	124	2.0
C Aug 2007	786	-12	634	10.3	98	42	448.28	585	97	1.6
A Sep 2007	777	-6	555	9.3	91	134	447.77	576	92	1.5
WY 2007	9243	-88	6805		690	1631			1515	
L Oct 2007	635	2	455	7.4	27	164	447.28	566	80	1.3
* Nov 2007	516	3	336	5.6	29	147	447.65	573	103	1.7
Dec 2007	353	8	235	3.8	46	103	446.50	552	122	2.0
Jan 2008	591	21	350	5.7	86	177	446.50	552	122	2.0
Feb 2008	596	33	388	6.8	80	161	446.50	552	149	2.6
Mar 2008	901	29	704	11.5	49	173	446.70	555	202	3.3
Apr 2008	1050	-4	765	12.9	80	162	448.71	594	195	3.3
May 2008	1017	-13	747	12.1	86	172	448.71	594	109	1.8
Jun 2008	1008	-23	751	12.6	83	151	448.71	594	120	2.0
Jul 2008	920	-19	754	12.3	86	75	448.00	580	124	2.0
Aug 2008	788	-12	620	10.1	86	79	447.50	570	93	1.5
Sep 2008	775	-12	554	9.3	83	138	446.81	557	89	1.5
WY 2008	9150	13	6659		821	1702			1508	
Oct 2008	593	4	469	7.6	29	109	446.31	548	75	1.2
Nov 2008	491	10	376	6.3	28	94	446.50	552	101	1.7
Dec 2008	387	8	305	5.0	6	84	446.50	552	122	2.0
Jan 2009	573	21	350	5.7	67	178	446.50	552	122	2.0
Feb 2009	592	32	386	7.0	79	159	446.50	552	149	2.7
Mar 2009	876	29	699	11.4	26	176	446.70	555	202	3.3
Apr 2009	1025	-4	758	12.7	55	169	448.71	594	195	3.3
May 2009	1022	-13	737	12.0	101	170	448.71	594	109	1.8
Jun 2009	931	-23	741	12.5	110	56	448.71	594	120	2.0
Jul 2009	950	-19	744	12.1	114	87	448.00	580	124	2.0
Aug 2009	810	-12	611	9.9	114	82	447.50	570	93	1.5
Sep 2009	790	-12	549	9.2	110	131	446.81	557	89	1.5
WY 2009	9040	21	6725		839	1495			1501	
Oct 2009	585	4	465	7.6	40	93	446.31	548	75	1.2
Nov 2009	512	10	373	6.3	19	127	446.50	552	101	1.7

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 2006	621	10.1	1128.12	14164	150	0.00	1128.0	252.7	64	407.1
H Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
I Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
S Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
T Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
O May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
R Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
I Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
C Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
A Sep 2007	656	11.0	1111.06	12505	-73	0.00	1500.0	252.9	88	385.6
WY 2007	9450							3826.0		
L Oct 2007	570	9.3	1110.95	12494	-10	0.00	1363.0	219.9	80	385.9
* Nov 2007	575	9.7	1111.22	12520	25	0.00	1056.0	225.1	62	391.4
Dec 2007	446	7.3	1114.66	12845	326	467.00	1858263.1	182.6	63	409.4
Jan 2008	686	11.2	1116.54	13025	180	467.82	1886617.0	286.9	63	418.3
Feb 2008	619	10.8	1117.03	13073	47	467.98	1886617.0	257.5	63	416.0
Mar 2008	959	15.6	1113.76	12760	-312	465.32	2096241.0	408.4	70	425.9
Apr 2008	1077	18.1	1109.00	12312	-448	459.06	2566172.8	449.4	87	417.4
May 2008	1049	17.1	1104.21	11871	-441	454.32	2533041.5	430.2	87	409.9
Jun 2008	1006	16.9	1099.68	11463	-409	448.61	2826723.0	403.6	100	401.2
Jul 2008	932	15.2	1098.26	11335	-127	446.15	2826723.0	373.1	100	400.5
Aug 2008	812	13.2	1099.05	11406	70	446.00	2826723.0	326.5	100	402.3
Sep 2008	698	11.7	1098.38	11346	-59	447.20	2826723.0	277.5	100	397.4
WY 2008	9428							3840.6		
Oct 2008	463	7.5	1099.77	11470	124	451.96	2233111.0	184.6	79	398.8
Nov 2008	531	8.9	1100.40	11527	57	453.62	2487516.2	209.6	88	395.0
Dec 2008	528	8.6	1103.24	11783	256	453.81	2525598.2	207.5	88	392.8
Jan 2009	676	11.0	1105.33	11974	190	455.24	2123798.5	273.6	74	404.5
Feb 2009	607	10.9	1105.95	12030	57	454.16	2496898.2	243.0	87	400.6
Mar 2009	934	15.2	1102.80	11743	-287	453.03	2353398.5	383.1	82	410.2
Apr 2009	1052	17.7	1098.09	11321	-422	447.43	2657119.8	425.1	94	404.3
May 2009	1054	17.1	1093.04	10877	-443	443.36	2459249.0	422.6	87	400.9
Jun 2009	929	15.6	1089.16	10543	-334	437.85	2826723.0	366.9	100	395.0
Jul 2009	961	15.6	1087.37	10391	-152	435.53	2826723.0	377.7	100	393.0
Aug 2009	834	13.6	1088.04	10448	56	435.14	2826723.0	328.7	100	394.3
Sep 2009	713	12.0	1087.20	10377	-71	436.19	2826723.0	277.9	100	389.5
WY 2009	9282							3700.5		
Oct 2009	455	7.4	1088.77	10510	133	440.93	2233111.0	177.5	79	390.0
Nov 2009	552	9.3	1089.22	10549	39	442.60	2487516.2	215.0	88	389.2

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 2006	542	8.8	638.56	1579	71	0.00	184.0	64.5	72	119.0
H Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
I Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.2	80	125.2
S Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
T Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
O May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
R Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
I Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
C Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
A Sep 2007	777	13.0	637.26	1545	-139	0.00	240.0	95.9	94	123.5
WY 2007	9241							1148.3		
L Oct 2007	635	10.3	634.21	1465	-79	0.00	201.0	76.0	79	119.8
* Nov 2007	516	8.7	635.89	1509	43	0.00	171.0	61.8	67	119.8
Dec 2007	353	5.7	638.70	1583	74	132.19	183.6	43.7	72	123.5
Jan 2008	591	9.6	641.50	1658	75	135.89	160.6	73.6	63	124.5
Feb 2008	596	10.4	641.80	1666	8	136.47	191.2	74.9	75	125.6
Mar 2008	901	14.6	643.05	1700	34	136.20	226.9	112.5	89	124.9
Apr 2008	1050	17.6	643.01	1699	-1	136.08	255.0	130.7	100	124.5
May 2008	1017	16.5	643.01	1699	0	136.05	255.0	127.0	100	124.8
Jun 2008	1008	16.9	642.00	1671	-28	135.52	255.0	125.2	100	124.2
Jul 2008	920	15.0	641.50	1658	-14	134.73	255.0	114.3	100	124.2
Aug 2008	788	12.8	641.50	1658	0	134.46	255.0	98.2	100	124.6
Sep 2008	775	13.0	638.00	1564	-94	132.63	255.0	95.3	100	123.0
WY 2008	9149							1133.0		
Oct 2008	593	9.6	633.00	1434	-130	128.36	247.4	71.3	97	120.4
Nov 2008	491	8.2	634.00	1460	26	126.99	221.9	58.4	87	119.1
Dec 2008	387	6.3	638.71	1583	123	131.20	183.6	47.4	72	122.5
Jan 2009	573	9.3	641.80	1666	83	136.05	160.6	71.5	63	124.8
Feb 2009	592	10.7	641.80	1666	0	136.62	191.2	74.4	75	125.7
Mar 2009	876	14.2	643.05	1700	34	136.20	226.9	109.4	89	125.0
Apr 2009	1025	17.2	643.01	1699	-1	136.08	255.0	127.7	100	124.6
May 2009	1022	16.6	643.01	1699	0	136.05	255.0	127.5	100	124.8
Jun 2009	931	15.6	642.00	1671	-28	135.52	255.0	116.0	100	124.6
Jul 2009	950	15.4	641.50	1658	-14	134.73	255.0	117.8	100	124.0
Aug 2009	810	13.2	641.50	1658	0	134.46	255.0	100.8	100	124.5
Sep 2009	790	13.3	638.00	1564	-94	132.63	255.0	97.1	100	122.9
WY 2009	9038							1119.5		
Oct 2009	585	9.5	633.00	1434	-130	128.15	255.0	70.4	100	120.4
Nov 2009	512	8.6	634.00	1460	26	126.25	247.4	61.0	97	119.0

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

Bureau of Reclamation - CRFS 12/2007 Most Prob Water Supply 06-dec-2007 15:19:50
Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Dec 2006	334	5.4	448.23	584	19	0.00	107.0	21.8	89	65.2
H	Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
I	Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
S	Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
T	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
O	May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
R	Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
I	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
C	Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
A	Sep 2007	555	9.3	447.77	576	-10	0.00	95.0	37.8	79	68.3
	WY 2007	6804							455.2		
L	Oct 2007	455	7.4	447.28	566	-9	0.00	90.0	31.5	75	69.3
*	Nov 2007	336	5.6	447.65	573	7	0.00	79.0	23.0	66	68.7
	Dec 2007	235	3.8	446.50	552	-22	76.48	79.2	14.8	66	63.0
	Jan 2008	350	5.7	446.50	552	0	75.92	79.2	22.7	66	64.8
	Feb 2008	388	6.8	446.50	552	0	75.32	90.0	25.2	75	64.9
	Mar 2008	704	11.5	446.70	555	4	74.01	120.0	45.7	100	64.9
	Apr 2008	765	12.9	448.71	594	38	75.09	120.0	50.5	100	66.0
	May 2008	747	12.1	448.71	594	0	76.06	120.0	49.7	100	66.6
	Jun 2008	751	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
	Jul 2008	754	12.3	448.00	580	-14	75.72	120.0	50.0	100	66.4
	Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
	Sep 2008	554	9.3	446.81	557	-13	74.55	120.0	36.0	100	64.9
	WY 2008	6658							439.8		
	Oct 2008	469	7.6	446.31	548	-9	74.43	109.2	30.2	91	64.4
	Nov 2008	376	6.3	446.50	552	4	74.29	109.2	23.9	91	63.8
	Dec 2008	305	5.0	446.50	552	0	74.38	109.2	19.2	91	62.9
	Jan 2009	350	5.7	446.50	552	0	75.92	79.2	22.7	66	64.8
	Feb 2009	386	7.0	446.50	552	0	75.32	90.0	25.1	75	65.0
	Mar 2009	699	11.4	446.70	555	4	74.01	120.0	45.4	100	64.9
	Apr 2009	758	12.7	448.71	594	38	75.09	120.0	50.0	100	65.9
	May 2009	737	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
	Jun 2009	741	12.5	448.71	594	0	76.06	120.0	49.4	100	66.7
	Jul 2009	744	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3
	Aug 2009	611	9.9	447.50	570	-10	75.13	120.0	40.0	100	65.5
	Sep 2009	549	9.2	446.81	557	-13	74.55	120.0	35.6	100	64.9
	WY 2009	6724							439.9		
	Oct 2009	465	7.6	446.31	548	-9	74.43	109.2	29.9	91	64.4
	Nov 2009	373	6.3	446.50	552	4	74.29	109.2	23.8	91	63.8

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 12/2007 Most Prob Water Supply 06-dec-2007 15:19:50

Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Dec 2006	338	28	25	31	18	4
H	Jan 2007	336	28	25	31	16	4
I	Feb 2007	251	25	14	18	4	3
S	Mar 2007	249	20	10	12	7	3
	Winter 2007	1592	159	96	119	57	17
T	Apr 2007	250	18	11	17	11	3
O	May 2007	254	52	11	19	15	3
R	Jun 2007	343	26	13	18	15	3
I	Jul 2007	343	21	29	33	19	4
C	Aug 2007	340	20	32	36	20	3
A	Sep 2007	253	19	34	39	20	2
	Summer 2007	1782	156	130	162	100	18
L	Oct 2007	251	19	24	30	17	2
*	Nov 2007	252	19	18	22	12	2
	Dec 2007	313	18	18	21	10	3
	Jan 2008	311	18	20	25	13	3
	Feb 2008	232	17	16	21	11	3
	Mar 2008	230	18	16	21	12	3
	Winter 2008	1589	108	111	140	75	16
	Apr 2008	230	17	19	28	16	3
	May 2008	233	48	18	31	20	4
	Jun 2008	259	46	19	30	21	9
	Jul 2008	345	28	35	41	23	10
	Aug 2008	362	28	38	45	23	9
	Sep 2008	254	27	35	42	21	6
	Summer 2008	1682	194	164	217	124	40
	Oct 2008	241	28	24	29	15	6
	Nov 2008	240	27	14	18	10	6
	Dec 2008	320	33	20	25	13	6
	Jan 2009	319	34	21	27	14	5
	Feb 2009	238	30	17	23	12	4
	Mar 2009	237	34	17	23	13	4
	Winter 2009	1595	186	114	145	75	31
	Apr 2009	238	29	20	30	16	5
	May 2009	241	51	19	32	21	7
	Jun 2009	268	86	20	31	22	9
	Jul 2009	357	35	34	41	23	10
	Aug 2009	378	35	38	45	23	10
	Sep 2009	264	34	33	39	20	6
	Summer 2009	1744	270	164	219	126	45
	Oct 2009	250	35	24	29	15	7
	Nov 2009	250	34	14	18	10	6

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model_run_id = 1696

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *							
DEC	2007	886	214	214	12700	14014	14860	28875	886	214	214	1314	12700	14860	28875	4580	446	0	31.6
JAN	2008	909	248	223	13110	14490	14535	29025	909	248	223	1380	13110	14535	29025	5350	686	0	31.4
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2008	909	248	223	13110	14490	14535	29025	404	248	164	817	13110	14535	28461	5350	686	0	31.4
FEB	2008	935	291	236	13493	14955	14355	29309	429	291	177	896	13493	14355	28744	1500	619	0	31.3
MAR	2008	949	321	237	13677	15184	14307	29491	440	321	177	938	13677	14307	28922	1500	959	0	30.9
APR	2008	922	343	192	13791	15249	14620	29869	409	343	127	879	13791	14620	29290	1500	1077	0	30.7
MAY	2008	866	341	96	13751	15055	15068	30122	346	341	14	700	13751	15068	29519	1500	1049	0	31.4
JUN	2008	803	208	130	12758	13899	15509	29408	276	202	16	494	12758	15509	28760	1500	1006	0	32.6
JUL	2008	635	33	208	11398	12274	15917	28192	92	6	48	147	11398	15917	27462	1500	932	0	32.7
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2008	560	27	209	11211	12007	16045	28052	560	27	209	796	11211	16045	28052	1500	812	0	32.4
SEP	2008	577	81	220	11533	12411	15974	28386	577	81	220	879	11533	15974	28386	2270	698	0	32.0
OCT	2008	619	153	223	11664	12660	16034	28694	619	153	223	995	11664	16034	28694	3040	463	0	31.8
NOV	2008	645	191	223	11730	12788	15910	28698	645	191	223	1058	11730	15910	28698	3810	531	0	31.8
DEC	2008	672	207	225	11795	12899	15853	28752	672	207	225	1104	11795	15853	28752	4580	528	0	31.8
JAN	2009	727	248	234	12079	13289	15597	28885	727	248	234	1209	12079	15597	28885	5350	676	0	31.6
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2009	727	248	234	12079	13289	15597	28885	396	248	207	851	12079	15597	28527	5350	676	0	31.6
FEB	2009	780	296	245	12381	13702	15406	29109	448	296	217	961	12381	15406	28748	1500	607	0	31.5
MAR	2009	820	334	244	12520	13918	15350	29267	486	334	215	1034	12520	15350	28904	1500	934	0	31.2
APR	2009	814	360	198	12548	13919	15637	29556	475	360	163	998	12548	15637	29183	1500	1052	0	31.1
MAY	2009	759	358	105	12403	13625	16059	29684	413	358	51	822	12403	16059	29284	1500	1054	0	32.1
JUN	2009	647	220	112	11257	12235	16503	28738	290	217	23	530	11257	16503	28290	1500	929	0	33.7
JUL	2009	494	39	189	9589	10311	16837	27148	124	12	48	184	9589	16837	26610	1500	961	0	33.9
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	388	27	197	9291	9903	16989	26892	388	27	197	612	9291	16989	26892	1500	834	0	33.6
SEP	2009	403	79	207	9567	10255	16932	27187	403	79	207	688	9567	16932	27187	2270	713	0	33.2
OCT	2009	449	142	208	9662	10461	17003	27464	449	142	208	799	9662	17003	27464	3040	455	0	33.0
NOV	2009	493	180	208	9714	10594	16870	27464	493	180	208	880	9714	16870	27464	3810	552	0	33.0

Date: January 14, 2008

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	December inflow (unreg) (acre-feet)	Percent of Normal	Midnight January 13 Elevation	Reservoir Storage (acre-feet)
Fontenelle	27,000	83	6474.38	139,000
Flaming Gorge	21,000	53	6021.31	3,026,000
Blue Mesa	33,000	129	7487.58	563,000
Powell	398,000	92	3592.95	11,090,000
Navajo	46,000	183	6069.42	1,473,000

Expected Operations

The operation of Lake Powell and Lake Mead in this 24 Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines). The Interim Guidelines are available for download at
http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf

The Interim Guidelines contain provisions for specific April adjustments of the release from Lake Powell and the operation reflected in this 24 Month Study is consistent with such adjustments. It should be noted that such adjustments, as well as the coordinated operations in general, are sensitive to current inflow projections and may therefore change from month to month as new inflow projections are incorporated.

FONTENELLE - Releases from Fontenelle Reservoir are currently 700 cfs and will likely remain at this level until spring of 2008. The elevation of Fontenelle Reservoir is 6474.4 feet above sea level (about 31.6 feet from full pool). Inflows are averaging about 400 cfs so the reservoir elevation is declining slowly. By about April 1, 2008 the reservoir elevation will likely be near next spring the reservoir elevation will likely be approaching 6468 feet above sea level before rebounding in the spring.

The water supply forecast for Fontenelle Reservoir inflow during the April through July period has been issued for the spring runoff season for 2008 by the Colorado Basin River Forecast Center. For January this forecast is calling for inflows to be 81% of normal (695,000 acre-feet). Based on this forecast, Fontenelle Reservoir will likely fill this year by late July. The projected reservoir elevation on August 1, 2008 is 6505.1 feet above sea level which is within 1 foot of the full pool elevation (6506 feet above sea level). It is likely that releases from Fontenelle Reservoir will

exceed powerplant capacity (about 1500 cfs) during the spring to safely route the inflow to the reservoir.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is now scheduled for August 21, 2007 at 10:00 am at the Wyoming Fish and Game Department office in Green River, Wyoming located at 351 Astle Avenue. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Releases from Flaming Gorge Dam are currently 800 cfs and steady. This release regime will most likely remain in place until May of 2008. The water supply forecast for unregulated inflow to Flaming Gorge during the April through July period has been issued by the Colorado Basin River Forecast Center. For January, this forecast is 74% of normal (875,000 acre-feet). Precipitation in the Upper Green River Basin so far this water year has been 92% of normal (as of January 14, 2008) while the snowpack conditions are 76% of normal. The current water surface elevation of Flaming Gorge is 6021.31 feet above sea level.

Projected reservoir levels for water year 2008 currently show the elevation remaining relatively close to current levels until May of 2008. The projected elevation of Flaming Gorge Reservoir on May 1, 2008 is 6023.8 feet above sea level. The projected end of water year elevation of Flaming Gorge Reservoir is 6028.0 feet above sea level. Hydrologic conditions so far are leaning towards this year being in either the average or moderately dry hydrologic classification classified in terms of the Flaming Gorge Record of Decision but it is still very early in the season so conditions could still change dramatically before spring operations occur.

The next Flaming Gorge Working Group meeting is scheduled for April 16, 2008 in Vernal Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – December unregulated inflow into Blue Mesa Reservoir was 33,000 acre-feet or 129 percent of average. Precipitation during December was a whopping 215 percent of average, while November's precipitation was recorded at a dismal 30 percent of average. However, the current basin snowpack as of January 14, 2008 was averaging 144 percent. The current inflow rate into Blue Mesa Reservoir is about 500 cfs while reservoir releases are averaging about 1500 cfs. The past three months have seen above average reservoir inflows. Blue Mesa's present elevation is 7487.58 feet, which corresponds to a storage content of about 563,000 acre-feet.

The first Water Supply Forecast for Water Year 2008 has been issued and the April through July unregulated inflow is forecasted to be at 780,000 acre-feet (108% of normal). Based on this forecast, Blue Mesa Reservoir is projected to fill by July 2008.

Releases from Crystal are currently set at 1300 cfs, with an additional 200 cfs increase set for later this month when the total release will be 1500 cfs. The Gunnison Diversion Tunnel was shut down for the season on October 30, 2007 with the exception of some small 50 to 100 cfs diversions taken bi-weekly for municipal water needs in Montrose, Colorado. Reservoir releases will most likely change as conditions warrant, primarily as we respond to changes in forecasted inflows.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, January 17, 2008 at 1:00 PM at the Pavilion Center in Montrose, Colorado. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and next spring 2008 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – The Trout Habitat Improvement Project on the San Juan River below Navajo Dam has been completed; therefore, the Bureau of Reclamation increased the release rate from Navajo Reservoir from 250 cubic feet per second (cfs) to 750 cfs, on Thursday, December 6, 2007. This release will remain at 750 cfs until further notice. Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell).

Precipitation for the month of November in the San Juan River basin was 35 percent of average, but December was a big turn around, precipitation was huge coming in at 260 percent of average. This has put the current basin snowpack at 159 percent of average for the upper San Juan, and 145 percent of average for the Animas River basin.

Unregulated inflow into Navajo Reservoir during the month of December was 46,000 acre-feet, or 183 percent of average. The current daily reservoir inflow is averaging about 300 cfs and the water surface elevation is at 6069.42 feet which corresponds to a reservoir content of about 1,473,000 acre-feet. Diversions for NIIP are currently been shut down for the winter.

The first Water Supply Forecast for Water year 2008 has been issued and the April through July unregulated inflow is forecasted to be 1,030,000 acre-feet or 131 percent of average. Based on this forecast, Navajo Reservoir is estimated to fill during this year's spring runoff while providing a maximum spring peak release of 5,000 cfs.

A public meeting on Navajo Reservoir operations will be held on Tuesday, January 22, 2008 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and spring 2008 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact

Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam Operations - Releases from Glen Canyon Dam in January 2008 will average 13,000 cubic feet per second (cfs) with a total of 800,000 acre-feet scheduled to be released for the month. On Mondays through Fridays in January, daily release fluctuations due to load following will likely vary between a low of 9,000 cfs (during late evening and early morning off-peak hours) to a high of 17,000 cfs (during daylight and early evening on-peak hours). On Saturdays and Sundays, release fluctuations will likely vary between a low of 9,000 cfs to a high of 16,500 cfs.

Releases in February 2008 are scheduled to be the lower than January 2008. A total of 600,000 acre-feet is scheduled to be released in February 2008 which is a daily average of 10,400 cfs.

In March 2008, a high flow test may be implemented. As a result of information resulting from scientific monitoring and research activities and stakeholder discussions in the Glen Canyon Dam Adaptive Management Program, Reclamation has proposed a 2008 high flow test. The dam release characteristics of such as test would be identical to the test conducted in November 2004 (with a maximum release of about 41,500 cfs for 60 hours), but under much more highly enriched fine sediment conditions, a unique situation during the last 10 years. This purpose of this test would be to determine the effectiveness of rebuilding and reworking sandbar deposits and backwaters in Marble and Grand Canyons. The Department of the Interior has concurred with (1) Reclamation's proposal to initiate environmental compliance activities on the proposed test, and (2) the United States Geological Survey's proposal to continue planning and scheduling scientific monitoring and research activities related to the test. The test is proposed to occur in early March; however, a final decision on whether to conduct such a test has not been made. Such a decision is currently expected to be made about mid-February 2008, only after environmental compliance actions are complete. The annual release from Lake Powell for water year 2008 (currently projected to be 8.23 million acre-feet) would not change as a result of the high flow test.

Upper Colorado River Basin Hydrology

Precipitation in the Upper Colorado River Basin was 200 percent of average in December 2007. This made up for November 2007, a month which was almost devoid of storm systems. Basinwide snowpack was only 35 percent of average on November 29, 2007, but increased steadily in the month of December. January 2008, thus far, has continued the "wet" pattern seen in December. Basinwide snowpack above Lake Powell is currently 114 percent of average (January 8, 2008).

Inflow to Lake Powell is currently 8,000 cfs (January 7, 2008). Total unregulated inflow in October, November and December 2007 was 85, 73, and 92 percent of average, respectively.

Forecasted April through July unregulated inflow to Lake Powell in 2008 is 8.0 million acre-feet, 101 percent of average (January final forecast). This inflow projection could shift depending upon climate patterns the remainder of the winter and into the spring. Mid-January marks the half-way point in the snow accumulation season.

The current elevation of Lake Powell (January 8, 2008) is 3,593.6 feet, 106.4 feet from full pool elevation of 3,700 feet. Reservoir storage is currently 11.15 million acre-feet, or 46 percent of capacity. The water surface elevation of Lake Powell is now near its seasonal low. The water surface elevation of Lake Powell will likely decrease by about 4 feet between now and April. In April, anticipated snowmelt runoff will cause the water surface elevation to begin to increase. Under the current inflow forecast, Lake Powell would reach a peak elevation of about 3,628 feet in July 2008. The peak elevation for Lake Powell in 2007 was 3,611.7 feet.

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell has been below average in all but one year (2005).

Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years. Reservoir storage in Lake Powell is 46 percent of capacity. Storage in Lake Mead is 50 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION TINO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGHT HE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:	Obs				dec	Forecast			Outlook	
:	sep	oct	nov	dec	%Avg	jan	feb	mar	apr-jul	%Avg
GLDA3:Lake Powell	296	468	397	398	92%:	375/	425/	675/	8000/:	101%
GBRW4:Fontenelle	25	33	32	27	83%:	23/	25/	45/	695/:	81%
GRNU1:Flaming Gorge	23	35	33	21	53%:	29/	35/	85/	875/:	74%
BMDC2:Blue Mesa	50	48	31	33	129%:	26/	23/	36/	780/:	108%
MPSC2:Morrow Point	41	43	28	31	109%:	28/	26/	40/	850/:	108%
CLSC2:Crystal	46	48	32	35	107%:	33/	30/	47/	960/:	105%
TPIC2:Taylor Park	7.9	7.2	4.1	4.9	106%:	4.2/	3.5/	4/	110/:	107%
VCRC2:Vallecito	18.4	15.1	6.7	7.7	127%:	5/	5/	8/	235/:	115%
NVRN5:Navajo	27	41	18.8	46	183%:	20/	33/	115/	1030/:	131%
LEMC2:Lemon	4.8	3.1	0.96	1.20	107%:	.9/	.7/	1.3/	65/:	112%
MPHC2:McPhee	12.7	8.4	3.9	7.0	154%:	3.5/	5.5/	25/	360/:	112%
RBSC2:Ridgway	9.9	9.0	5.9	5.5	128%:	/	/	/	115/:	113%

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jan 2007	26	1	56	0	56	6477.07	152
H	Feb 2007	26	0	50	0	50	6471.76	127
I	Mar 2007	62	0	56	0	56	6473.15	133
S	Apr 2007	49	1	51	0	51	6472.62	131
T	May 2007	109	1	49	0	49	6483.80	189
O	Jun 2007	89	2	48	0	48	6489.96	228
R	Jul 2007	46	2	50	0	50	6489.09	222
I	Aug 2007	35	2	50	0	50	6486.48	205
C	Sep 2007	25	1	27	16	43	6483.42	186
	WY 2007	577	13	602	16	618		
A	Oct 2007	33	1	37	7	44	6481.38	175
L	Nov 2007	32	1	41	1	42	6479.48	164
*	Dec 2007	27	1	43	1	44	6476.19	147
	Jan 2008	23	0	43	0	43	6471.76	127
	Feb 2008	25	0	40	0	40	6468.05	111
	Mar 2008	45	0	43	0	43	6468.43	113
	Apr 2008	81	1	71	0	71	6470.79	123
	May 2008	161	1	81	0	81	6485.90	202
	Jun 2008	282	2	104	69	173	6501.27	309
	Jul 2008	170	3	100	37	137	6505.22	339
	Aug 2008	78	2	92	0	92	6503.14	323
	Sep 2008	47	2	59	9	68	6500.15	300
	WY 2008	1004	14	754	124	878		
	Oct 2008	49	1	71	0	71	6496.98	277
	Nov 2008	41	1	68	0	68	6492.99	248
	Dec 2008	32	1	71	0	71	6487.05	209
	Jan 2009	30	1	71	0	71	6480.08	167
	Feb 2009	27	0	64	0	64	6472.49	130
	Mar 2009	51	0	73	0	73	6467.29	108
	Apr 2009	89	1	89	0	89	6467.03	107
	May 2009	176	1	98	10	108	6481.24	174
	Jun 2009	308	2	103	70	173	6501.05	307
	Jul 2009	186	3	100	48	148	6505.60	342
	Aug 2009	83	2	99	1	100	6503.10	323
	Sep 2009	49	2	59	13	72	6499.83	298
	WY 2009	1121	15	966	142	1108		
	Oct 2009	49	1	74	0	74	6496.22	271
	Nov 2009	41	1	71	0	71	6491.77	240
	Dec 2009	32	1	74	0	74	6485.25	197

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Flaming Gorge Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
* Jan 2007	33	63	2	75	0	75	87	6023.61	3109	0	592
H Feb 2007	45	69	2	66	0	66	87	6023.65	3111	0	392
I Mar 2007	119	113	3	51	0	51	90	6025.19	3167	0	221
S Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
T May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
O Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
R Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
I Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
C Sep 2007	23	40	10	49	0	49	85	6022.35	3063	0	72
WY 2007	743	785	78	778	0	778					2763
A Oct 2007	35	46	7	49	1	50	85	6022.07	3053	0	95
L Nov 2007	33	42	3	49	0	49	85	6021.81	3044	0	83
* Dec 2007	21	37	2	41	9	50	84	6021.40	3029	0	83
Jan 2008	29	49	2	49	0	49	84	6021.35	3027	0	49
Feb 2008	35	50	2	46	0	46	84	6021.41	3030	0	46
Mar 2008	85	83	3	49	0	49	85	6022.24	3060	0	49
Apr 2008	121	111	5	48	0	48	87	6023.80	3116	0	48
May 2008	225	144	7	132	0	132	87	6023.93	3121	0	132
Jun 2008	341	232	10	126	0	126	90	6026.45	3214	0	126
Jul 2008	187	154	13	77	0	77	92	6028.08	3276	0	77
Aug 2008	87	101	13	77	0	77	93	6028.39	3287	0	77
Sep 2008	56	77	11	74	0	74	92	6028.16	3279	0	74
WY 2008	1255	1126	78	817	10	827					939
Oct 2008	59	81	7	77	0	77	92	6028.10	3276	0	77
Nov 2008	51	79	3	74	0	74	92	6028.12	3277	0	74
Dec 2008	37	76	2	90	0	90	92	6027.70	3261	0	90
Jan 2009	41	82	2	92	0	92	91	6027.39	3250	0	92
Feb 2009	45	82	2	83	0	83	91	6027.31	3246	0	83
Mar 2009	103	125	3	92	0	92	92	6028.07	3275	0	92
Apr 2009	142	143	5	81	0	81	94	6029.51	3330	0	81
May 2009	263	195	8	140	0	140	95	6030.69	3376	0	140
Jun 2009	400	264	11	234	0	234	96	6031.19	3395	0	234
Jul 2009	219	181	14	95	0	95	98	6032.96	3465	0	95
Aug 2009	97	114	13	95	0	95	99	6033.10	3470	0	95
Sep 2009	58	82	12	92	0	92	98	6032.56	3449	0	92
WY 2009	1515	1504	82	1245	0	1245					1245
Oct 2009	59	85	8	95	0	95	97	6032.11	3431	0	95
Nov 2009	51	82	4	92	0	92	97	6031.76	3417	0	92
Dec 2009	37	79	2	95	0	95	96	6031.30	3400	0	95

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Taylor Park Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2007	4	5	9315.07	78
H Feb 2007	3	4	9314.65	78
I Mar 2007	6	5	9315.67	79
S Apr 2007	8	5	9317.64	83
T May 2007	27	11	9325.94	98
O Jun 2007	27	23	9327.98	102
R Jul 2007	15	25	9322.65	92
I Aug 2007	10	18	9318.20	84
C Sep 2007	8	14	9314.67	78
WY 2007	129	124		
A Oct 2007	7	7	9314.68	78
L Nov 2007	4	4	9314.68	78
* Dec 2007	5	5	9314.89	78
Jan 2008	5	5	9314.61	77
Feb 2008	4	5	9313.97	76
Mar 2008	4	5	9313.65	76
Apr 2008	9	14	9310.77	71
May 2008	30	24	9314.55	77
Jun 2008	48	24	9327.46	101
Jul 2008	23	22	9327.83	102
Aug 2008	11	20	9323.07	93
Sep 2008	7	16	9318.28	84
WY 2008	157	151		
Oct 2008	6	12	9314.88	78
Nov 2008	5	6	9314.22	77
Dec 2008	4	5	9313.88	76
Jan 2009	4	5	9313.40	75
Feb 2009	4	5	9312.73	74
Mar 2009	4	5	9312.27	74
Apr 2009	8	10	9311.25	72
May 2009	27	18	9316.71	81
Jun 2009	43	20	9328.89	104
Jul 2009	20	22	9328.10	102
Aug 2009	10	20	9322.95	92
Sep 2009	7	14	9319.13	85
WY 2009	142	142		
Oct 2009	6	12	9315.77	79
Nov 2009	5	6	9315.12	78
Dec 2009	4	5	9314.78	78

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Blue Mesa Reservoir

	Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2007	30	31	0	93	0	93	7482.56	525
H Feb 2007	26	27	0	54	0	54	7478.89	498
I Mar 2007	55	54	0	38	0	38	7481.01	513
S Apr 2007	67	64	1	43	0	43	7483.72	533
T May 2007	189	174	1	41	0	41	7500.42	665
O Jun 2007	174	169	1	47	0	47	7514.60	786
R Jul 2007	81	91	2	99	0	99	7513.48	776
I Aug 2007	75	83	1	109	0	109	7510.40	749
C Sep 2007	50	56	1	117	0	117	7503.06	687
WY 2007	894	889	8	860	0	860		
A Oct 2007	48	48	1	85	0	85	7498.53	649
L Nov 2007	31	31	0	65	0	65	7494.31	615
* Dec 2007	33	33	0	67	0	67	7489.90	581
Jan 2008	26	27	0	89	0	89	7481.69	518
Feb 2008	23	24	0	79	0	79	7473.95	463
Mar 2008	36	37	0	98	0	98	7464.73	401
Apr 2008	84	89	1	105	0	105	7462.13	385
May 2008	244	238	1	68	0	68	7486.40	554
Jun 2008	312	289	1	66	0	66	7513.31	775
Jul 2008	139	138	2	109	0	109	7516.41	803
Aug 2008	68	77	1	122	0	122	7511.22	756
Sep 2008	38	47	1	114	0	114	7503.25	688
WY 2008	1082	1078	8	1067	0	1067		
Oct 2008	35	41	1	80	0	80	7498.46	649
Nov 2008	31	32	0	58	0	58	7495.17	622
Dec 2008	25	26	0	66	0	66	7490.00	581
Jan 2009	24	25	0	73	0	73	7483.66	533
Feb 2009	22	23	0	60	0	60	7478.60	496
Mar 2009	34	35	0	61	0	61	7474.88	469
Apr 2009	73	75	1	72	0	72	7475.20	472
May 2009	212	203	1	64	0	64	7493.58	610
Jun 2009	271	248	1	66	0	66	7515.04	790
Jul 2009	121	122	2	108	0	108	7516.41	803
Aug 2009	62	72	1	122	0	122	7510.59	751
Sep 2009	36	43	1	106	0	106	7503.12	687
WY 2009	946	945	8	936	0	936		
Oct 2009	35	41	1	82	0	82	7498.08	646
Nov 2009	31	32	0	52	0	52	7495.54	625
Dec 2009	25	26	0	69	0	69	7490.00	581

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Morrow Point Reservoir

	Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2007	25	93	-5	88	0	88	0	88	7145.92	106
H Feb 2007	24	54	-2	51	0	51	0	51	7145.91	106
I Mar 2007	58	38	3	41	0	34	0	34	7154.36	113
S Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
T May 2007	202	41	13	54	0	53	0	53	7154.94	113
O Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
R Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
I Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
C Sep 2007	41	117	-8	109	0	107	0	107	7156.75	114
WY 2007	883	860	-10	847	0	837	0	837		
A Oct 2007	43	85	-4	80	0	85	0	85	7150.81	110
L Nov 2007	28	65	-3	62	0	63	0	63	7149.32	109
* Dec 2007	31	67	-2	65	0	62	0	62	7152.91	111
Jan 2008	28	89	2	91	0	90	0	90	7153.73	112
Feb 2008	26	79	3	82	0	82	0	82	7153.73	112
Mar 2008	40	98	4	102	0	102	0	102	7153.73	112
Apr 2008	97	105	12	117	0	117	0	117	7153.73	112
May 2008	272	68	28	96	0	96	0	96	7153.73	112
Jun 2008	335	66	23	89	0	89	0	89	7153.73	112
Jul 2008	146	109	7	116	0	116	0	116	7153.73	112
Aug 2008	72	122	4	126	0	126	0	126	7153.73	112
Sep 2008	41	114	3	117	0	117	0	117	7153.73	112
WY 2008	1159	1067	77	1143	0	1145	0	1145		
Oct 2008	38	80	3	83	0	83	0	83	7153.73	112
Nov 2008	33	58	2	60	0	60	0	60	7153.73	112
Dec 2008	27	66	2	68	0	68	0	68	7153.73	112
Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
Feb 2009	25	60	3	63	0	63	0	63	7153.73	112
Mar 2009	38	61	4	65	0	65	0	65	7153.73	112
Apr 2009	84	72	11	83	0	83	0	83	7153.73	112
May 2009	237	64	25	89	0	89	0	89	7153.73	112
Jun 2009	292	66	21	87	0	87	0	87	7153.73	112
Jul 2009	127	108	7	115	0	115	0	115	7153.73	112
Aug 2009	65	122	4	126	0	126	0	126	7153.73	112
Sep 2009	39	106	3	109	0	109	0	109	7153.73	112
WY 2009	1031	936	87	1023	0	1023	0	1023		
Oct 2009	38	82	3	85	0	85	0	85	7153.73	112
Nov 2009	33	52	2	54	0	54	0	54	7153.73	112
Dec 2009	27	69	2	71	0	71	0	71	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jan 2007	29	88	4	92	85	8	93	6737.51	13	1	101
H Feb 2007	27	51	3	55	25	29	54	6739.24	13	2	57
I Mar 2007	67	34	8	43	42	0	42	6739.82	13	1	43
S Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
T May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
O Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
R Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
I Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
C Sep 2007	46	107	5	112	112	0	112	6746.25	15	56	62
WY 2007	992	837	107	946	907	37	944			364	633
A Oct 2007	48	85	5	90	90	0	90	6745.51	15	33	54
L Nov 2007	32	63	4	67	66	0	66	6748.78	16	1	70
* Dec 2007	35	62	5	67	68	0	68	6742.95	14	1	73
Jan 2008	33	90	5	95	92	0	92	6753.04	17	0	92
Feb 2008	30	82	4	86	86	0	86	6753.04	17	0	86
Mar 2008	47	102	7	109	109	0	109	6753.04	17	5	104
Apr 2008	110	117	13	130	130	0	130	6753.04	17	30	100
May 2008	310	96	38	134	134	0	134	6753.04	17	55	79
Jun 2008	376	89	41	130	130	0	130	6753.04	17	60	70
Jul 2008	164	116	18	134	134	0	134	6753.04	17	65	69
Aug 2008	80	126	9	135	134	1	135	6753.04	17	65	70
Sep 2008	47	117	7	123	123	0	123	6753.04	17	55	68
WY 2008	1312	1145	156	1300	1296	1	1297			370	935
Oct 2008	44	83	7	89	89	0	89	6753.04	17	30	59
Nov 2008	38	60	5	65	65	0	65	6753.04	17	0	65
Dec 2008	32	68	5	73	73	0	73	6753.04	17	0	73
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2009	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2009	96	83	12	95	95	0	95	6753.04	17	30	65
May 2009	272	89	35	124	124	0	124	6753.04	17	55	69
Jun 2009	330	87	38	125	125	0	125	6753.04	17	60	65
Jul 2009	144	115	17	132	132	0	132	6753.04	17	65	67
Aug 2009	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2009	45	109	6	115	115	0	115	6753.04	17	55	60
WY 2009	1181	1023	149	1171	1171	0	1171			365	806
Oct 2009	44	85	7	91	91	0	91	6753.04	17	30	61
Nov 2009	38	54	5	59	59	0	59	6753.04	17	0	59
Dec 2009	32	71	5	76	76	0	76	6753.04	17	0	76

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Vallecito Reservoir

	Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
* Jan 2007	7	6	7645.38	76
H Feb 2007	5	5	7645.51	76
I Mar 2007	14	5	7649.56	86
S Apr 2007	22	5	7656.47	103
T May 2007	68	45	7664.82	125
O Jun 2007	67	68	7664.36	124
R Jul 2007	23	41	7657.48	106
I Aug 2007	27	34	7654.84	99
C Sep 2007	18	34	7648.41	83
WY 2007	328	327		
A Oct 2007	15	31	7641.28	67
L Nov 2007	7	4	7642.40	69
* Dec 2007	8	3	7644.42	74
Jan 2008	5	5	7644.39	74
Feb 2008	5	5	7644.48	74
Mar 2008	8	5	7645.71	77
Apr 2008	26	15	7650.21	87
May 2008	82	60	7658.67	109
Jun 2008	91	77	7664.02	123
Jul 2008	36	43	7661.28	115
Aug 2008	21	43	7652.65	93
Sep 2008	18	30	7647.60	81
WY 2008	322	321		
Oct 2008	13	28	7640.79	66
Nov 2008	8	3	7643.14	71
Dec 2008	6	6	7643.31	71
Jan 2009	5	5	7643.35	72
Feb 2009	5	5	7643.36	72
Mar 2009	8	5	7644.64	74
Apr 2009	22	10	7649.67	86
May 2009	69	38	7661.91	117
Jun 2009	78	73	7663.61	122
Jul 2009	31	43	7658.78	109
Aug 2009	19	40	7650.27	88
Sep 2009	17	30	7644.65	74
WY 2009	281	286		
Oct 2009	13	15	7643.64	72
Nov 2009	8	4	7645.45	76
Dec 2009	6	4	7646.28	78

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Jan 2007	22	0	21	1	1	29	6074.67	1546	46
H Feb 2007	31	0	31	1	1	29	6074.65	1546	53
I Mar 2007	126	13	104	2	5	41	6078.51	1603	76
S Apr 2007	121	18	87	3	20	44	6079.81	1622	90
T May 2007	258	34	200	4	25	212	6077.03	1581	257
O Jun 2007	182	27	154	5	37	73	6079.68	1620	169
R Jul 2007	33	4	46	5	38	46	6076.77	1577	81
I Aug 2007	61	7	59	4	33	48	6074.98	1551	82
C Sep 2007	27	2	41	3	23	56	6072.10	1510	80
WY 2007	1097	118	973	32	191	660			1159
A Oct 2007	41	0	57	2	10	46	6072.01	1509	79
L Nov 2007	19	0	17	1	1	43	6070.07	1482	57
* Dec 2007	46	0	40	1	0	42	6069.89	1479	70
Jan 2008	20	0	20	1	0	46	6067.94	1452	46
Feb 2008	33	0	33	1	0	42	6067.21	1442	42
Mar 2008	115	0	112	2	3	46	6071.61	1503	46
Apr 2008	231	10	211	3	15	97	6078.24	1599	97
May 2008	372	42	308	4	28	206	6082.85	1668	206
Jun 2008	328	54	260	5	42	298	6077.20	1583	298
Jul 2008	99	33	72	5	45	127	6069.81	1478	127
Aug 2008	53	5	70	4	38	31	6069.62	1475	31
Sep 2008	47	1	58	3	22	30	6069.89	1479	30
WY 2008	1404	145	1258	32	204	1054			1129
Oct 2008	38	0	53	2	7	31	6070.83	1492	31
Nov 2008	33	1	27	1	0	30	6070.53	1488	30
Dec 2008	24	0	23	1	0	31	6069.94	1480	31
Jan 2009	22	0	22	1	0	31	6069.24	1470	31
Feb 2009	30	0	30	1	0	28	6069.35	1472	28
Mar 2009	88	4	81	2	4	31	6072.55	1516	31
Apr 2009	174	13	149	3	17	34	6079.11	1611	34
May 2009	279	0	247	4	31	200	6079.87	1623	200
Jun 2009	246	40	201	5	47	212	6075.62	1560	212
Jul 2009	74	13	73	5	51	31	6074.72	1547	31
Aug 2009	43	13	51	4	42	31	6072.89	1521	31
Sep 2009	42	4	51	3	24	30	6072.46	1515	30
WY 2009	1093	88	1008	32	223	720			720
Oct 2009	38	0	40	2	7	31	6072.46	1515	31
Nov 2009	33	0	29	1	0	30	6072.30	1513	30
Dec 2009	24	0	22	1	0	31	6071.62	1503	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Jan 2007	317	421	8	800	0	800	3599.51	18470	11703	822
H	Feb 2007	408	455	9	604	0	604	3597.91	18464	11552	619
I	Mar 2007	797	682	15	602	0	602	3598.81	18444	11637	606
S	Apr 2007	802	701	24	600	0	600	3600.35	18374	11784	604
T	May 2007	1577	1441	29	601	0	601	3609.61	18276	12691	606
O	Jun 2007	1308	1072	47	801	0	801	3611.50	18309	12882	811
R	Jul 2007	365	453	56	804	0	804	3607.35	18318	12465	819
I	Aug 2007	378	437	54	804	0	804	3603.58	18266	12095	818
C	Sep 2007	296	454	49	604	0	604	3601.87	18232	11929	617
	WY 2007	8231	8082	387	8229	0	8229				8394
A	Oct 2007	467	540	34	601	0	601	3600.62	18258	11809	611
L	Nov 2007	397	470	32	603	0	603	3598.63	18281	11620	616
*	Dec 2007	398	455	25	803	0	803	3594.64	18282	11246	815
	Jan 2008	375	481	18	800	0	800	3591.24	18257	10933	800
	Feb 2008	425	501	17	600	0	600	3590.06	18248	10826	600
	Mar 2008	675	636	21	600	0	600	3590.21	18249	10840	600
	Apr 2008	1048	886	24	600	0	600	3592.87	18269	11082	600
	May 2008	2379	2015	34	600	0	600	3606.29	18371	12360	600
	Jun 2008	3092	2695	43	650	0	650	3624.20	18519	14214	650
	Jul 2008	1481	1448	51	850	0	850	3628.81	18560	14720	850
	Aug 2008	604	668	53	893	0	893	3626.48	18539	14463	893
	Sep 2008	475	575	45	630	0	630	3625.63	18532	14369	630
	WY 2008	11816	11370	397	8230	0	8230				8265
	Oct 2008	506	569	41	600	0	600	3625.02	18526	14303	600
	Nov 2008	523	572	34	600	0	600	3624.49	18522	14245	600
	Dec 2008	418	519	28	800	0	800	3621.84	18499	13959	800
	Jan 2009	384	494	21	800	0	800	3618.98	18475	13656	800
	Feb 2009	395	468	20	600	0	600	3617.65	18463	13516	600
	Mar 2009	628	594	24	600	0	600	3617.38	18461	13488	600
	Apr 2009	952	779	28	800	0	800	3616.96	18458	13443	800
	May 2009	2161	1843	38	850	0	850	3625.24	18528	14327	850
	Jun 2009	2808	2490	46	1050	0	1050	3636.71	18632	15617	1050
	Jul 2009	1345	1229	54	1150	0	1150	3636.91	18633	15641	1150
	Aug 2009	566	668	55	1150	0	1150	3632.58	18594	15144	1150
	Sep 2009	459	579	47	830	0	830	3630.13	18572	14868	830
	WY 2009	11145	10804	436	9830	0	9830				9830
	Oct 2009	506	590	42	600	0	600	3629.70	18568	14819	600
	Nov 2009	523	583	35	600	0	600	3629.27	18564	14771	600
	Dec 2009	418	527	29	800	0	800	3626.74	18541	14492	800

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jan 2007	800	42	36	639	10.4	13	637	930	1129.55	14309
H	Feb 2007	604	67	33	647	11.6	12	646	929	1129.35	14288
I	Mar 2007	602	45	37	970	15.8	22	969	905	1125.79	13930
S	Apr 2007	600	26	45	1093	18.4	24	1089	873	1120.69	13426
T	May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
O	Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
R	Jul 2007	804	67	76	950	15.5	39	949	816	1111.58	12554
I	Aug 2007	804	138	80	803	13.1	33	801	818	1111.84	12578
C	Sep 2007	604	63	66	656	11.0	24	653	813	1111.06	12505
	WY 2007	8229	678	631	9452		297	9420			
A	Oct 2007	601	32	48	570	9.3	26	564	812	1110.95	12494
L	Nov 2007	603	67	48	576	9.7	19	574	814	1111.22	12520
*	Dec 2007	803	94	42	477	7.8	17	469	836	1114.81	12860
	Jan 2008	800	126	34	685	11.1	13	685	848	1116.71	13042
	Feb 2008	600	120	32	625	10.9	13	625	851	1117.20	13089
	Mar 2008	600	87	35	953	15.5	17	953	831	1114.08	12790
	Apr 2008	600	74	43	1078	18.1	23	1077	803	1109.39	12349
	May 2008	600	65	49	1051	17.1	35	1051	774	1104.61	11908
	Jun 2008	650	16	58	1008	16.9	34	1008	748	1100.11	11500
	Jul 2008	850	57	71	929	15.1	33	929	740	1098.77	11381
	Aug 2008	893	115	76	811	13.2	30	811	745	1099.73	11466
	Sep 2008	630	79	62	698	11.7	33	698	740	1098.84	11387
	WY 2008	8230	932	598	9461		293	9445			
	Oct 2008	600	68	46	466	7.6	31	466	748	1100.15	11505
	Nov 2008	600	68	46	531	8.9	24	531	752	1100.85	11568
	Dec 2008	800	61	40	527	8.6	12	527	769	1103.79	11833
	Jan 2009	800	126	33	675	11.0	13	675	782	1105.90	12026
	Feb 2009	600	116	30	608	10.9	13	608	786	1106.56	12087
	Mar 2009	600	87	34	933	15.2	17	933	767	1103.51	11807
	Apr 2009	800	74	42	1052	17.7	23	1052	753	1100.99	11579
	May 2009	850	65	47	1056	17.2	35	1056	739	1098.65	11370
	Jun 2009	1050	16	57	931	15.7	34	931	742	1099.11	11411
	Jul 2009	1150	57	72	959	15.6	33	959	750	1100.61	11546
	Aug 2009	1150	115	77	833	13.6	30	833	770	1103.98	11850
	Sep 2009	830	79	64	713	12.0	33	713	776	1105.00	11943
	WY 2009	9830	932	588	9284		298	9284			
	Oct 2009	600	68	47	458	7.5	31	458	784	1106.34	12067
	Nov 2009	600	68	47	553	9.3	24	553	787	1106.79	12108
	Dec 2009	800	61	41	578	9.4	12	578	801	1109.13	12325

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Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Jan 2007	639	-20	541	0	541	8.8	641.43	1656
H Feb 2007	647	-16	649	0	649	11.7	640.75	1638
I Mar 2007	970	-28	895	0	895	14.6	642.49	1685
S Apr 2007	1093	-34	1001	0	1001	16.8	644.58	1742
T May 2007	1026	-37	996	0	996	16.2	644.29	1734
O Jun 2007	958	-34	965	0	965	16.2	642.79	1693
R Jul 2007	950	-31	916	0	916	14.9	642.89	1696
I Aug 2007	803	-29	786	0	786	12.8	642.45	1684
C Sep 2007	656	-18	777	0	777	13.0	637.26	1545
WY 2007	9452	-244	9243	0	9243			
A Oct 2007	570	-14	635	0	635	10.3	634.21	1465
L Nov 2007	576	-16	516	0	516	8.7	635.89	1509
* Dec 2007	477	-24	396	0	396	6.4	638.03	1565
Jan 2008	685	-20	571	0	571	9.3	641.50	1658
Feb 2008	625	-14	597	0	597	10.4	642.00	1671
Mar 2008	953	-24	899	0	899	14.6	643.05	1700
Apr 2008	1078	-29	1049	0	1049	17.6	643.01	1699
May 2008	1051	-32	1018	0	1018	16.6	643.01	1699
Jun 2008	1008	-27	1009	0	1009	17.0	642.00	1671
Jul 2008	929	-24	918	0	918	14.9	641.50	1658
Aug 2008	811	-24	787	0	787	12.8	641.50	1658
Sep 2008	698	-17	774	0	774	13.0	638.00	1564
WY 2008	9461	-265	9169	0	9169			
Oct 2008	466	-2	594	0	594	9.7	633.00	1434
Nov 2008	531	-15	490	0	490	8.2	634.00	1460
Dec 2008	527	-18	385	0	385	6.3	638.71	1583
Jan 2009	675	-20	572	0	572	9.3	641.80	1666
Feb 2009	608	-14	593	0	593	10.7	641.80	1666
Mar 2009	933	-24	874	0	874	14.2	643.05	1700
Apr 2009	1052	-29	1024	0	1024	17.2	643.01	1699
May 2009	1056	-32	1023	0	1023	16.6	643.01	1699
Jun 2009	931	-27	932	0	932	15.7	642.00	1671
Jul 2009	959	-24	947	0	947	15.4	641.50	1658
Aug 2009	833	-24	809	0	809	13.2	641.50	1658
Sep 2009	713	-17	789	0	789	13.3	638.00	1564
WY 2009	9284	-246	9032	0	9032			
Oct 2009	458	-2	586	0	586	9.5	633.00	1434
Nov 2009	553	-15	512	0	512	8.6	634.00	1460
Dec 2009	578	-18	436	0	436	7.1	638.71	1583

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Jan 2007	541	0	366	5.9	50	134	447.71	575	123	2.0
H	Feb 2007	649	-19	472	8.5	59	131	445.97	542	149	2.7
I	Mar 2007	895	0	684	11.1	20	171	447.06	562	203	3.3
S	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
T	May 2007	996	-11	721	11.7	86	159	448.56	591	109	1.8
O	Jun 2007	965	-20	721	12.1	83	145	448.30	586	118	2.0
R	Jul 2007	916	-1	749	12.2	64	100	448.35	587	124	2.0
I	Aug 2007	786	-12	634	10.3	98	42	448.28	585	97	1.6
C	Sep 2007	777	-6	555	9.3	91	134	447.77	576	92	1.5
	WY 2007	9243	-88	6805		690	1631			1515	
A	Oct 2007	635	2	455	7.4	27	164	447.28	566	80	1.3
L	Nov 2007	516	3	336	5.6	29	147	447.65	573	104	1.8
*	Dec 2007	396	10	270	4.4	35	118	446.77	557	127	2.1
	Jan 2008	571	23	346	5.6	82	171	446.50	552	122	2.0
	Feb 2008	597	33	388	6.8	80	161	446.50	552	149	2.6
	Mar 2008	899	31	704	11.5	49	173	446.70	555	202	3.3
	Apr 2008	1049	-4	765	12.9	80	162	448.71	594	195	3.3
	May 2008	1018	-14	747	12.1	86	172	448.71	594	109	1.8
	Jun 2008	1009	-24	751	12.6	83	151	448.71	594	120	2.0
	Jul 2008	918	-16	754	12.3	86	75	448.00	580	124	2.0
	Aug 2008	787	-11	620	10.1	86	79	447.50	570	93	1.5
	Sep 2008	774	-11	554	9.3	83	138	446.81	557	89	1.5
	WY 2008	9169	22	6690		806	1711			1514	
	Oct 2008	594	3	469	7.6	29	109	446.31	548	75	1.2
	Nov 2008	490	11	376	6.3	28	94	446.50	552	101	1.7
	Dec 2008	385	10	305	5.0	6	84	446.50	552	122	2.0
	Jan 2009	572	23	350	5.7	67	178	446.50	552	122	2.0
	Feb 2009	593	32	386	7.0	79	159	446.50	552	149	2.7
	Mar 2009	874	31	699	11.4	26	176	446.70	555	202	3.3
	Apr 2009	1024	-4	758	12.7	55	169	448.71	594	195	3.3
	May 2009	1023	-14	737	12.0	101	170	448.71	594	109	1.8
	Jun 2009	932	-24	741	12.5	110	56	448.71	594	120	2.0
	Jul 2009	947	-16	744	12.1	114	87	448.00	580	124	2.0
	Aug 2009	809	-11	611	9.9	114	82	447.50	570	93	1.5
	Sep 2009	789	-11	549	9.2	110	131	446.81	557	89	1.5
	WY 2009	9032	30	6725		839	1495			1501	
	Oct 2009	586	3	465	7.6	40	93	446.31	548	75	1.2
	Nov 2009	512	11	373	6.3	19	127	446.50	552	101	1.7
	Dec 2009	436	10	304	4.9	16	126	446.50	552	122	2.0

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2007	639	10.4	1129.55	14309	145	0.00	1233.0	262.8	70	411.6
H Feb 2007	647	11.6	1129.35	14288	-20	0.00	969.0	267.6	55	413.7
I Mar 2007	970	15.8	1125.79	13930	-358	0.00	1319.0	406.2	74	418.7
S Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
T May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
O Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
R Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
I Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
C Sep 2007	656	11.0	1111.06	12505	-73	0.00	1500.0	252.9	88	385.6
WY 2007	9450							3826.0		
A Oct 2007	570	9.3	1110.95	12494	-10	0.00	1363.0	219.9	80	385.9
L Nov 2007	575	9.7	1111.22	12520	25	0.00	1056.0	225.1	62	391.4
* Dec 2007	477	7.8	1114.81	12860	340	0.00	1074.0	183.5	63	385.0
Jan 2008	685	11.1	1116.71	13042	182	467.54	2048378.8	284.8	69	416.0
Feb 2008	625	10.9	1117.20	13089	47	468.09	1892069.6	260.5	63	416.8
Mar 2008	953	15.5	1114.08	12790	-299	464.94	2252463.8	403.3	75	423.3
Apr 2008	1078	18.1	1109.39	12349	-441	459.41	2588762.5	450.1	87	417.7
May 2008	1051	17.1	1104.61	11908	-441	454.61	2543877.5	430.9	88	409.9
Jun 2008	1008	16.9	1100.11	11500	-407	449.02	2864805.0	405.1	100	401.7
Jul 2008	929	15.1	1098.77	11381	-119	446.62	2864805.0	372.2	100	400.7
Aug 2008	811	13.2	1099.73	11466	85	446.59	2864805.0	326.7	100	402.8
Sep 2008	698	11.7	1098.84	11387	-79	447.76	2864805.0	277.7	100	397.8
WY 2008	9459							3839.9		
Oct 2008	466	7.6	1100.15	11505	117	452.38	2263195.8	186.1	79	399.4
Nov 2008	531	8.9	1100.85	11568	63	454.15	2492380.2	210.1	87	395.6
Dec 2008	527	8.6	1103.79	11833	265	454.85	2377788.2	207.7	83	394.1
Jan 2009	675	11.0	1105.90	12026	193	455.80	2148136.2	273.3	74	404.8
Feb 2009	608	10.9	1106.56	12087	61	454.85	2496482.8	243.9	86	401.4
Mar 2009	933	15.2	1103.51	11807	-279	453.58	2377788.2	382.9	83	410.3
Apr 2009	1052	17.7	1100.99	11579	-228	449.98	2492380.2	429.8	87	408.4
May 2009	1056	17.2	1098.65	11370	-210	446.17	2831916.0	422.4	100	400.1
Jun 2009	931	15.7	1099.11	11411	41	445.57	2831916.0	374.2	100	401.7
Jul 2009	959	15.6	1100.61	11546	135	447.04	2831916.0	386.0	100	402.7
Aug 2009	833	13.6	1103.98	11850	304	449.62	2831916.0	338.8	100	406.6
Sep 2009	713	12.0	1105.00	11943	93	452.93	2831916.0	287.4	100	403.1
WY 2009	9285							3742.7		
Oct 2009	458	7.5	1106.34	12067	124	458.52	2237213.5	184.5	79	402.8
Nov 2009	553	9.3	1106.79	12108	41	460.18	2463766.8	222.4	87	402.3
Dec 2009	578	9.4	1109.13	12325	217	460.46	2350490.2	233.5	83	403.9

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2007	541	8.8	641.43	1656	77	0.00	184.0	66.9	72	123.7
H Feb 2007	649	11.7	640.75	1638	-18	0.00	204.0	81.2	80	125.2
I Mar 2007	895	14.6	642.49	1685	47	0.00	212.0	112.7	83	126.0
S Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
T May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
O Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
R Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
I Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
C Sep 2007	777	13.0	637.26	1545	-139	0.00	240.0	95.9	94	123.5
WY 2007	9241							1148.3		
A Oct 2007	635	10.3	634.21	1465	-79	0.00	201.0	76.0	79	119.8
L Nov 2007	516	8.7	635.89	1509	43	0.00	171.0	61.8	67	119.8
* Dec 2007	396	6.4	638.03	1565	56	0.00	181.0	48.9	71	123.4
Jan 2008	571	9.3	641.50	1658	93	135.63	158.1	71.1	62	124.3
Feb 2008	597	10.4	642.00	1671	14	136.57	191.2	75.0	75	125.7
Mar 2008	899	14.6	643.05	1700	29	136.30	226.9	112.4	89	125.0
Apr 2008	1049	17.6	643.01	1699	-1	136.08	255.0	130.6	100	124.5
May 2008	1018	16.6	643.01	1699	0	136.05	255.0	127.1	100	124.8
Jun 2008	1009	17.0	642.00	1671	-28	135.52	255.0	125.3	100	124.2
Jul 2008	918	14.9	641.50	1658	-14	134.73	255.0	113.9	100	124.2
Aug 2008	787	12.8	641.50	1658	0	134.46	255.0	98.0	100	124.6
Sep 2008	774	13.0	638.00	1564	-94	132.63	255.0	95.2	100	123.0
WY 2008	9168							1135.3		
Oct 2008	594	9.7	633.00	1434	-130	128.15	255.0	71.5	100	120.4
Nov 2008	490	8.2	634.00	1460	26	126.25	247.4	58.4	97	119.1
Dec 2008	385	6.3	638.71	1583	123	129.99	221.9	47.2	87	122.5
Jan 2009	572	9.3	641.80	1666	83	136.05	160.6	71.3	63	124.8
Feb 2009	593	10.7	641.80	1666	0	136.62	191.2	74.5	75	125.6
Mar 2009	874	14.2	643.05	1700	34	136.20	226.9	109.3	89	125.0
Apr 2009	1024	17.2	643.01	1699	-1	136.08	255.0	127.6	100	124.6
May 2009	1023	16.6	643.01	1699	0	136.05	255.0	127.6	100	124.8
Jun 2009	932	15.7	642.00	1671	-28	135.52	255.0	116.1	100	124.6
Jul 2009	947	15.4	641.50	1658	-14	134.73	255.0	117.5	100	124.0
Aug 2009	809	13.2	641.50	1658	0	134.46	255.0	100.7	100	124.5
Sep 2009	789	13.3	638.00	1564	-94	132.63	255.0	97.0	100	122.9
WY 2009	9032							1118.7		
Oct 2009	586	9.5	633.00	1434	-130	128.15	255.0	70.5	100	120.4
Nov 2009	512	8.6	634.00	1460	26	126.25	247.4	60.9	97	119.0
Dec 2009	436	7.1	638.71	1583	123	129.99	221.9	53.3	87	122.1

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Parker Dam - Lake Havasu

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Jan 2007	366	5.9	447.71	575	-10	0.00	97.0	24.7	81	67.6
H Feb 2007	472	8.5	445.97	542	-32	0.00	108.0	31.4	90	66.6
I Mar 2007	684	11.1	447.06	562	20	0.00	109.0	45.5	91	66.6
S Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
T May 2007	721	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
O Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
R Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
I Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
C Sep 2007	555	9.3	447.77	576	-10	0.00	95.0	37.8	79	68.3
WY 2007	6804							455.2		
A Oct 2007	455	7.4	447.28	566	-9	0.00	90.0	31.5	75	69.3
L Nov 2007	336	5.6	447.65	573	7	0.00	79.0	23.0	66	68.7
* Dec 2007	270	4.4	446.77	557	-16	0.00	79.0	17.9	66	66.5
Jan 2008	346	5.6	446.50	552	-5	75.71	85.2	22.3	71	64.5
Feb 2008	388	6.8	446.50	552	0	75.32	90.0	25.2	75	64.9
Mar 2008	704	11.5	446.70	555	4	74.01	120.0	45.7	100	64.9
Apr 2008	765	12.9	448.71	594	38	75.09	120.0	50.5	100	66.0
May 2008	747	12.1	448.71	594	0	76.06	120.0	49.7	100	66.6
Jun 2008	751	12.6	448.71	594	0	76.06	120.0	50.0	100	66.7
Jul 2008	754	12.3	448.00	580	-14	75.72	120.0	50.0	100	66.4
Aug 2008	620	10.1	447.50	570	-10	75.13	120.0	40.6	100	65.5
Sep 2008	554	9.3	446.81	557	-13	74.55	120.0	36.0	100	64.9
WY 2008	6690							442.6		
Oct 2008	469	7.6	446.31	548	-9	74.43	109.2	30.2	91	64.4
Nov 2008	376	6.3	446.50	552	4	74.29	109.2	23.9	91	63.8
Dec 2008	305	5.0	446.50	552	0	74.38	109.2	19.2	91	62.9
Jan 2009	350	5.7	446.50	552	0	75.92	79.2	22.7	66	64.8
Feb 2009	386	7.0	446.50	552	0	75.32	90.0	25.1	75	65.0
Mar 2009	699	11.4	446.70	555	4	74.01	120.0	45.4	100	64.9
Apr 2009	758	12.7	448.71	594	38	75.09	120.0	50.0	100	65.9
May 2009	737	12.0	448.71	594	0	76.06	120.0	49.1	100	66.6
Jun 2009	741	12.5	448.71	594	0	76.06	120.0	49.4	100	66.7
Jul 2009	744	12.1	448.00	580	-14	75.72	120.0	49.3	100	66.3
Aug 2009	611	9.9	447.50	570	-10	75.13	120.0	40.0	100	65.5
Sep 2009	549	9.2	446.81	557	-13	74.55	120.0	35.6	100	64.9
WY 2009	6724							439.9		
Oct 2009	465	7.6	446.31	548	-9	74.43	109.2	29.9	91	64.4
Nov 2009	373	6.3	446.50	552	4	74.29	109.2	23.8	91	63.8
Dec 2009	304	4.9	446.50	552	0	75.92	79.2	19.5	66	64.2

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Jan 2007	336	28	25	31	16	4
H	Feb 2007	251	25	14	18	4	3
I	Mar 2007	249	20	10	12	7	3
	Winter 2007	1682	139	109	134	69	22
S	Apr 2007	250	18	11	17	11	3
T	May 2007	254	52	11	19	15	3
O	Jun 2007	343	26	13	18	15	3
R	Jul 2007	343	21	29	33	19	4
I	Aug 2007	340	20	32	36	20	3
C	Sep 2007	253	19	34	39	20	2
	Summer 2007	1782	156	130	162	100	18
A	Oct 2007	251	19	24	30	17	2
L	Nov 2007	252	19	18	22	12	2
*	Dec 2007	334	15	19	22	13	3
	Jan 2008	312	18	26	32	16	3
	Feb 2008	232	17	23	30	15	3
	Mar 2008	232	18	27	37	19	3
	Winter 2008	1613	106	136	173	92	16
	Apr 2008	232	17	29	42	22	5
	May 2008	237	48	19	35	23	6
	Jun 2008	265	46	20	32	22	9
	Jul 2008	354	28	34	42	23	10
	Aug 2008	373	28	38	45	23	9
	Sep 2008	262	27	35	42	21	6
	Summer 2008	1723	195	175	238	136	43
	Oct 2008	249	28	24	30	15	6
	Nov 2008	249	27	17	22	11	6
	Dec 2008	331	33	20	25	13	6
	Jan 2009	330	34	21	27	14	6
	Feb 2009	246	30	17	23	12	5
	Mar 2009	246	34	17	23	13	5
	Winter 2009	1651	186	117	149	77	33
	Apr 2009	328	30	20	30	16	6
	May 2009	350	51	19	32	21	7
	Jun 2009	441	86	20	31	22	9
	Jul 2009	489	35	34	41	23	10
	Aug 2009	487	35	38	45	23	10
	Sep 2009	349	34	33	39	20	6
	Summer 2009	2444	271	164	219	126	46
	Oct 2009	251	35	25	31	16	7
	Nov 2009	251	34	16	20	10	6
	Dec 2009	334	35	21	26	13	6

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model_run_id = 1699

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *							
JAN	2008	917	249	217	13074	14457	14520	28977	917	249	217	1383	13074	14520	28977	5350	685	0	31.5
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2008	917	249	217	13074	14457	14520	28977	497	249	153	899	13074	14520	28493	5350	685	0	31.5
FEB	2008	940	311	244	13387	14881	14338	29219	518	311	179	1008	13387	14338	28732	1500	625	0	31.4
MAR	2008	953	367	254	13494	15067	14291	29358	529	367	188	1083	13494	14291	28868	1500	953	0	31.2
APR	2008	922	428	193	13480	15024	14590	29614	493	428	122	1043	13480	14590	29114	1500	1078	0	31.1
MAY	2008	855	445	97	13238	14636	15031	29666	419	445	9	873	13238	15031	29142	1500	1051	0	32.3
JUN	2008	771	276	28	11960	13035	15472	28507	326	276	-93	510	11960	15472	27942	1500	1008	0	34.1
JUL	2008	571	55	113	10106	10845	15880	26724	111	30	-55	86	10106	15880	26071	1500	929	0	34.5
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2008	479	27	218	9600	10324	15999	26322	479	27	218	724	9600	15999	26322	1500	811	0	34.2
SEP	2008	484	73	221	9857	10635	15914	26548	484	73	221	777	9857	15914	26548	2270	698	0	33.8
OCT	2008	515	141	217	9951	10824	15993	26817	515	141	217	873	9951	15993	26817	3040	466	0	33.7
NOV	2008	541	181	204	10017	10943	15875	26818	541	181	204	926	10017	15875	26818	3810	531	0	33.7
DEC	2008	568	207	208	10075	11059	15812	26871	568	207	208	984	10075	15812	26871	4580	527	0	33.7
JAN	2009	624	248	216	10361	11449	15547	26996	624	248	216	1088	10361	15547	26996	5350	675	0	33.5
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2009	624	248	216	10361	11449	15547	26996	396	248	216	861	10361	15547	26769	5350	675	0	33.5
FEB	2009	677	296	226	10664	11864	15354	27218	448	296	226	970	10664	15354	26989	1500	608	0	33.4
MAR	2009	718	334	224	10804	12080	15293	27373	486	334	224	1044	10804	15293	27142	1500	933	0	33.1
APR	2009	711	360	180	10832	12083	15573	27655	475	360	180	1015	10832	15573	27419	1500	1052	0	33.0
MAY	2009	657	358	85	10877	11976	15801	27776	413	358	78	850	10877	15801	27527	1500	1056	0	34.0
JUN	2009	544	220	73	9993	10830	16010	26840	290	217	32	539	9993	16010	26543	1500	931	0	35.6
JUL	2009	392	39	136	8703	9269	15969	25238	124	12	43	179	8703	15969	24850	1500	959	0	35.8
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	287	27	149	8679	9142	15834	24976	287	27	149	462	8679	15834	24976	1500	833	0	35.5
SEP	2009	301	79	175	9176	9731	15530	25260	301	79	175	554	9176	15530	25260	2270	713	0	35.1
OCT	2009	347	142	181	9452	10123	15437	25560	347	142	181	671	9452	15437	25560	3040	458	0	34.9
NOV	2009	392	184	181	9501	10257	15313	25570	392	184	181	756	9501	15313	25570	3810	553	0	34.9
DEC	2009	436	204	183	9549	10373	15272	25645	436	204	183	824	9549	15272	25645	4580	578	0	34.8

Date: April 11, 2008

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	March inflow (unreg) (acre-feet)	Percent of Normal	Midnight April 10 Elevation	Reservoir Storage (acre-feet)
Fontenelle	32,000	62	6464.97	99,000
Flaming Gorge	59,000	54	6021.73	3,041,000
Blue Mesa	36,000	101	7468.31	424,000
Powell	589,000	89	3590.94	10,906,000
Navajo	147,000	115	6058.24	1,326,000

Expected Operations

The operation of Lake Powell and Lake Mead in this 24 Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines). The Interim Guidelines are available for download at

http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf

The Interim Guidelines contain provisions for specific April adjustments of the release from Lake Powell and the operation reflected in this 24 Month Study is consistent with such adjustments.

The April 24 Month study projects an end of water year elevation at Lake Powell of 3639.81 feet, with an annual release volume of 8.23 million acre-feet, which is above the equalization level for 2008 of 3636 feet. In accordance with Section 6.B.3 of the Interim Guidelines, the operation of Glen Canyon Dam will be governed by Section 6.A (Equalization Tier) for the remainder of Water Year 2008. Under the Equalization Tier, it is likely that the annual release from Glen Canyon Dam for Water Year 2008 will be greater than 8.23 million acre-feet. The April 24 Month Study projects the annual release to be 8.88 million acre-feet; however, the projected annual release will be updated each month throughout the remainder of the Water Year to achieve the operation specified in Section 6.A.1.

FONTENELLE - Releases from Fontenelle Reservoir are currently 700 cfs and will likely remain at this level until mid- to late- April 2008. The elevation of Fontenelle Reservoir is

6465.0 feet above sea level (about 41.0 feet from full pool). Inflows are averaging 650 cfs so the reservoir elevation is very slowly declining. The reservoir elevation is not expected to drop more than half a foot before it begins to fill from spring snowmelt later in April.

The water supply forecast for Fontenelle Reservoir inflow during the 2008 April through July spring runoff season has been issued by the Colorado Basin River Forecast Center. As of April 1st this forecast is projecting inflows to be 82% of normal (705,000 acre-feet). Based on this forecast, Fontenelle Reservoir will likely fill this year by late July. The projected reservoir elevation on August 1, 2008 is 6505.4 feet above sea level which is within 1 foot of the full pool elevation (6506 feet above sea level). It is likely that releases from Fontenelle Reservoir will exceed powerplant capacity (about 1500 cfs) during the spring to safely route the inflow to the reservoir.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 22, 2008 at 10:00 am at the Refuge Headquarters building of the Seedskadee National Wildlife Refuge which is about 13 miles below Fontenelle Dam on the Green River. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE - Releases from Flaming Gorge Dam are currently 800 cfs and steady. Western Area Power Administration (Western) and the Utah Division of Wildlife resources have both requested special flow releases from Flaming Gorge Dam in April. In order to accommodate Western's request, beginning Saturday, April 12, 2008 and ending Thursday, April 17, 2008, releases from Flaming Gorge Dam will be operated at 1,475 cfs during the period between 08:00 hours and 23:00 hours. This request will occur simultaneously with the Utah Division of Wildlife Resources requested flows for the spring fishery assessment which will reach a peak of 1,575 cfs on the 14th and 15th of April in the evening. Releases will be reduced to 800 cfs from 00:00 hours through 07:00 hours and will be reduced to 800 cfs until further notice beginning April 18, 2008 00:00.

The April water supply forecast for unregulated inflow to Flaming Gorge during the April through July period has been issued by the Colorado Basin River Forecast Center. This forecast is 75% of average (890,000 acre-feet). Cumulative precipitation in the Upper Green River Basin as of April 10, 2008 is 99 percent of average, while the snowpack conditions are 97% of average. The April 10, 2008 water surface elevation of Flaming Gorge is 6021.73 feet above sea level.

Projected reservoir levels for water year 2008 currently show the elevation remaining relatively close to current levels until May of 2008. The projected elevation of Flaming Gorge Reservoir on May 1, 2008 is 6022.97 feet above sea level. The projected end of water year elevation of Flaming Gorge Reservoir is 6024.80 feet above sea level. Hydrologic conditions so far are leaning towards this year being in either the average or moderately dry hydrologic classification

outlined in the Flaming Gorge Record of Decision, but there is still one month of precipitation and temperature patterns that could change conditions dramatically before spring operations occur. The Flaming Gorge Technical Working Group finalized the Proposed Flow and Temperature Recommendations for 2008.

Hydrologic conditions and the proposed flow and temperature recommendations will be discussed in further detail at the next Flaming Gorge Working Group meeting on April 16, 2008 in Vernal Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – March unregulated inflow into Blue Mesa Reservoir was 36,000 acre-feet or 101 percent of average. On April 10, 2008 the basin snowpack was 136 percent of average. Precipitation during March was 70 percent of average. The current inflow rate into Blue Mesa Reservoir is about 1400 cfs while reservoir releases are averaging about 2000 cfs. Currently the weather pattern has been colder than average, however spring conditions are being forecasted for mid April. This will most likely start the annual spring snowmelt and we expect the elevation at Blue Mesa Reservoir to start increasing Blue Mesa's present elevation is 7468.38 feet, which corresponds to a storage content of about 425,000 acre-feet.

The latest Water Supply Forecast for Water Year 2008 has been issued and the April through July unregulated inflow is forecasted to be at 1,060,000 acre-feet (147% of normal), the same amount as forecasted from last month's forecast. Based on this forecast, Blue Mesa Reservoir is projected to fill this season.

Because of scheduled maintenance activities at Blue Mesa and Crystal Dams during the month of March, reservoir releases were curtailed causing the reservoir content at Blue Mesa to be higher than needed. Given these conditions, bypass releases from Crystal Dam were initiated on April 10, 2008. Releases from Crystal are currently set at 2600 cfs. The Gunnison Diversion Tunnel started taking water for the new season on March 31, 2008. The current diversion rate in the tunnel is 250 cfs, which results in a river flow below the diversion tunnel of approximately 2350 cfs. These rates will most likely change as conditions warrant, primarily as we respond to changes in the forecasted spring inflows.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, April 24, 2008 at 1:00 PM at Reclamation's Grand Junction Office. At this meeting, review of this winter's reservoir operations, and plans for this spring and summer operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – As a result of a drier than average March, and based on the April 1st inflow forecast, the Colorado Basin River Forecast Center is now predicting an inflow of 1,220,000 acre-feet (af) into Navajo Reservoir, which is a decrease of 180,000 af from the previous forecast. As a result, when the ongoing inspections to the outlet works are completed this week, the Bureau of Reclamation will only be increasing the release from the reservoir to 2,200 cfs rather than the 4,000 cfs originally scheduled. The release will be gradually increased from 1,600 cfs beginning at 7:00 a.m. on Friday, April 11, 2008, until it reaches 2,200 cfs by 11:00 am later that morning.

Subject to updated forecasts and changing hydrological and weather conditions, the release will remain at 2,200 cfs until the middle of May, at which time the release will be increased to 5,000 cfs where it will remain until approximately the end of June. More detailed information will be provided on the timing and duration of the 5,000 cfs release as forecasts are updated.

Releases are made for the authorized purposes of the Navajo Unit, and to attempt to meet flow recommendations for the endangered fish in the San Juan River.

The snowpack as of April 10th for the upper San Juan River basin is averaging 126 percent. The Animas River basin snowpack currently stands at 125 percent of average. Unregulated inflow into Navajo Reservoir during the month of March was 147,000 acre-feet, or 164 percent of average. Currently, the daily reservoir inflow is averaging about 3,700 cfs while reservoir releases are set at 1600 cfs. NIIP started diversions on March 7th, which are currently set at 400 cfs. The reservoir water surface elevation is currently 6058.08 feet, which corresponds to a storage content of about 1,324,000 acre-feet

A public meeting on Navajo Reservoir operations will be held on Thursday, April 24, 2008 at 1:00 p.m. in Farmington, New Mexico. Reservoir operations over last fall and winter will be reviewed, and plans for next spring and summer operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Lake Powell - Glen Canyon Dam - Current Status

Glen Canyon Dam Operations

Releases from Glen Canyon Dam in April 2008 will average 10,000 cubic feet per second (cfs) through April 14, 2008. During this period, on Mondays through Fridays, daily release fluctuations, due to load following, will likely vary between a low of 7,000 cfs (during early morning and late evening off-peak hours) and a high of 13,000 cfs (during late morning and early evening on-peak hours). On Saturdays and Sundays during this period, release fluctuations will likely vary between a low of 7,000 and a high of 12,500 cfs.

After April 14, 2008, to the end of April, releases from Glen Canyon Dam will likely average about 12,600 cfs. On Mondays through Fridays, daily release fluctuations will vary between about 9,500 cfs and 15,500 cfs while Saturday and Sunday fluctuations will likely vary between about 9,500 and 15,000 cfs. The total monthly volume released during the month of April 2008 will likely be about 680,000 acre-feet.

The monthly release volume in May 2008 will likely be higher than in April 2008. A total monthly volume of 755,000 acre-feet is scheduled to be released in May 2008 with a daily average release of about 12,300 cfs. This volume could be adjusted if forecasted inflows to Lake Powell change next month.

As discussed in the 2008 Annual Operating Plan, the Interim Guidelines for the Operation of Lake Powell and Lake Mead (Interim Guidelines) do provide for an April adjustment to the operational tier for the current water year if the current operational tier is Upper Elevation Balancing and specific conditions are projected in the April 24-Month Study. Specifically, if the April 24-Month Study projects the September 30 (current water year) Lake Powell elevation to be greater than the equalization elevation for the current water year, the Equalization tier will govern the operation of Lake Powell for the remainder of the water year.

Based on this April forecast and an annual release volume of 8.23 million acre-feet (maf), as established through the Interim Guideline B.1 (Upper Elevation Balancing Tier), the April 24-Month Study would project the end of water year elevation of Lake Powell to be approximately 3639. This projected elevation is above the equalization level for 2008 (3636 feet). Under the Interim Guidelines and based on this projected condition, the Equalization tier will govern for the remainder of water year 2008. Under the Equalization tier, the annual release volume from Glen Canyon Dam will likely be greater than 8.23 maf and for the April 24-Month Study is projected to be 8.88 maf. The projected end of water year elevation of Lake Powell is 3634.65 feet.

Upper Colorado River Basin Hydrology

Hydrologic conditions above Lake Powell have dried out somewhat during March. Precipitation in the Upper Colorado River Basin was 65% of average in March 2008 and is now 112% of average for the water year as of April 7, 2008. As of April 7, 2008 the snowpack conditions above Lake Powell are 116% of average. The climate outlook for the Upper Colorado River Basin indicates that the next 3 months will likely have below normal precipitation and above normal temperatures.

Inflow to Lake Powell is currently 14,500 cfs (April 6, 2008). Total unregulated inflow to Lake Powell so far in water year 2008 (October through March) is 86% of average with March measured at 88 % of average.

Forecasted April through July unregulated inflow to Lake Powell in 2008 is 9.7 million acre-feet, 122 % of average (April final forecast). Typically by April 1st, the snow accumulation season is

nearly complete in the Upper Colorado River Basin. Snowpack levels, on average, peak by about April 10th.

The current elevation of Lake Powell (March 2, 2008) is 3,590.5 feet, 109.5 feet from full pool elevation of 3,700 feet. Reservoir storage is currently 10.86 million acre-feet, or 44 percent of capacity. The water surface elevation of Lake Powell is now near its seasonal low. In April, anticipated snowmelt runoff will cause the water surface elevation to begin to increase. Under the current inflow forecast, Lake Powell would reach a peak elevation of about 3639 feet in July 2008. The peak elevation for Lake Powell in 2007 was 3,611.7 feet.

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell has been below average in all but one year (2005).
Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years. Reservoir storage in Lake Powell is 45 percent of capacity. Storage in Lake Mead is 50 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

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SEASONAL RUNOFF PROJECTIONS AND INFLOW INFORMATION IN TO UPPER BASIN RESERVOIRS PROVIDED BY THE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS:

:		Obs		mar	Forecast		Outlook		
:	dec	jan	feb	mar	%Avg	apr	may	jun	apr-jul	%Avg
GLDA3:Lake Powell	398	336	414	589	89%:	1400/	3200/	3700/	9700/:	122%
GBRW4:Fontenelle	27	24	25	32	62%:	85/	180/	280/	705/:	82%
GRNU1:Flaming Gorge	21	24	33	59	54%:	145/	275/	330/	890/:	75%
BMDC2:Blue Mesa	33	33	31	36	101%:	105/	345/	445/	1060/:	147%
MPSC2:Morrow Point	31	29	26	34	85%:	120/	385/	480/	1160/:	148%
CLSC2:Crystal	35	34	30	41	87%:	135/	440/	530/	1350/:	148%
TPIC2:Taylor Park	4.9	4.8	4.1	3.9	91%:	8.5/	40/	60/	140/:	136%
VCRC2:Vallecito	7.7	6.4	5.8	11.1	138%:	30/	95/	100/	255/:	124%
NVRN5:Navajo	46	26	38	147	164%:	330/	450/	360/	1220/:	155%
LEMC2:Lemon	1.20	1.01	0.88	1.65	112%:	6/	27/	30/	70/:	121%
MPHC2:McPhee	6.3	5.0	4.7	23	136%:	115/	195/	110/	450/:	141%
RBSC2:Ridgway	5.5	4.5	3.9	6.7	123%:	/	/	/	140/:	137%

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2007	49	1	51	0	51	6472.62	131
H	May 2007	109	1	49	0	49	6483.80	189
I	Jun 2007	89	2	48	0	48	6489.96	228
S	Jul 2007	46	2	50	0	50	6489.09	222
T	Aug 2007	35	2	50	0	50	6486.48	205
O	Sep 2007	25	1	27	16	43	6483.42	186
	WY 2007	578	14	602	16	618		
R	Oct 2007	33	1	37	6	44	6481.38	175
I	Nov 2007	32	1	41	2	42	6479.48	164
C	Dec 2007	27	1	43	0	44	6476.19	147
A	Jan 2008	24	0	43	0	43	6472.00	128
L	Feb 2008	25	0	40	1	41	6468.13	111
*	Mar 2008	32	0	43	0	43	6465.20	100
	Apr 2008	85	1	48	0	48	6473.81	136
	May 2008	180	1	101	6	107	6486.80	207
	Jun 2008	280	2	104	78	181	6500.59	303
	Jul 2008	160	3	100	16	117	6505.80	344
	Aug 2008	75	2	80	0	80	6504.90	337
	Sep 2008	46	2	58	19	77	6500.67	304
	WY 2008	1000	15	739	128	868		
	Oct 2008	49	1	80	0	80	6496.26	271
	Nov 2008	41	1	68	0	68	6492.35	244
	Dec 2008	32	1	69	0	69	6486.65	206
	Jan 2009	30	1	69	0	69	6479.95	166
	Feb 2009	27	0	62	0	62	6472.69	131
	Mar 2009	51	0	69	0	69	6468.49	113
	Apr 2009	89	1	86	0	86	6468.96	115
	May 2009	176	1	98	18	116	6481.19	174
	Jun 2009	308	2	103	75	178	6500.37	302
	Jul 2009	186	3	100	39	140	6505.94	345
	Aug 2009	83	2	99	1	100	6503.46	325
	Sep 2009	49	2	59	13	71	6500.26	301
	WY 2009	1120	15	962	146	1108		
	Oct 2009	49	1	74	0	74	6496.68	274
	Nov 2009	41	1	71	0	71	6492.26	243
	Dec 2009	32	1	74	0	74	6485.78	201
	Jan 2010	30	1	66	0	66	6479.48	164
	Feb 2010	27	0	59	0	59	6472.76	131
	Mar 2010	51	0	66	0	66	6469.30	116

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Apr 2007	73	75	5	50	0	50	90	6025.71	3187	0	263
H	May 2007	164	106	8	138	0	138	89	6024.67	3148	0	525
I	Jun 2007	90	49	10	69	0	69	88	6023.89	3119	0	227
S	Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
T	Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
O	Sep 2007	23	40	10	49	0	49	85	6022.35	3063	0	72
	WY 2007	744	784	77	777	0	777					2764
R	Oct 2007	35	46	7	49	1	50	85	6022.07	3053	0	95
I	Nov 2007	33	42	3	49	0	49	85	6021.81	3044	0	83
C	Dec 2007	21	37	2	41	9	50	84	6021.40	3029	0	83
A	Jan 2008	24	43	2	50	0	50	84	6021.15	3020	0	0
L	Feb 2008	33	49	2	47	0	47	84	6021.15	3020	0	327
*	Mar 2008	59	70	3	50	0	50	84	6021.55	3035	0	141
	Apr 2008	145	108	5	48	0	48	86	6023.05	3089	0	48
	May 2008	275	202	8	110	0	110	89	6025.30	3171	0	110
	Jun 2008	330	231	10	208	0	208	89	6025.65	3184	0	208
	Jul 2008	140	97	13	83	0	83	89	6025.66	3185	0	83
	Aug 2008	73	78	12	83	0	83	89	6025.22	3168	0	83
	Sep 2008	51	82	11	80	0	80	88	6024.99	3160	0	80
	WY 2008	1219	1087	78	899	10	908					1341
	Oct 2008	59	91	7	83	0	83	88	6025.00	3160	0	83
	Nov 2008	51	78	3	80	0	80	88	6024.86	3155	0	80
	Dec 2008	37	74	2	83	0	83	88	6024.57	3144	0	83
	Jan 2009	41	80	2	83	0	83	88	6024.44	3140	0	83
	Feb 2009	45	80	2	75	0	75	88	6024.53	3143	0	75
	Mar 2009	103	121	3	83	0	83	89	6025.45	3177	0	83
	Apr 2009	142	140	5	80	0	80	91	6026.86	3230	0	80
	May 2009	263	203	8	121	0	121	93	6028.77	3302	0	121
	Jun 2009	400	269	10	257	0	257	93	6028.82	3304	0	257
	Jul 2009	219	173	14	106	0	106	95	6030.16	3355	0	106
	Aug 2009	97	114	13	106	0	106	95	6030.04	3351	0	106
	Sep 2009	58	81	11	103	0	103	94	6029.22	3319	0	103
	WY 2009	1516	1504	80	1260	0	1260					1260
	Oct 2009	59	85	7	106	0	106	93	6028.49	3291	0	106
	Nov 2009	51	82	3	103	0	103	92	6027.87	3267	0	103
	Dec 2009	37	79	2	106	0	106	91	6027.12	3239	0	106
	Jan 2010	41	77	2	106	0	106	90	6026.32	3209	0	106
	Feb 2010	45	78	2	96	0	96	89	6025.80	3190	0	96
	Mar 2010	103	118	3	106	0	106	90	6026.03	3198	0	106

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2007	8	5	9317.64	83
H	May 2007	27	11	9325.94	98
I	Jun 2007	27	23	9327.98	102
S	Jul 2007	15	25	9322.65	92
T	Aug 2007	10	18	9318.20	84
O	Sep 2007	8	14	9314.67	78
	WY 2007	130	125		
R	Oct 2007	7	7	9314.68	78
I	Nov 2007	4	4	9314.68	78
C	Dec 2007	5	5	9314.89	78
A	Jan 2008	5	4	9315.09	78
L	Feb 2008	4	4	9314.99	78
*	Mar 2008	4	7	9313.24	75
	Apr 2008	12	26	9304.23	61
	May 2008	44	38	9308.36	67
	Jun 2008	70	38	9326.76	100
	Jul 2008	13	24	9321.21	89
	Aug 2008	8	20	9314.27	77
	Sep 2008	6	12	9310.73	71
	WY 2008	183	189		
	Oct 2008	6	10	9308.25	67
	Nov 2008	5	6	9307.53	66
	Dec 2008	4	4	9307.81	66
	Jan 2009	4	4	9307.92	67
	Feb 2009	4	4	9307.74	66
	Mar 2009	4	5	9307.25	66
	Apr 2009	8	8	9307.47	66
	May 2009	27	16	9314.40	77
	Jun 2009	43	20	9326.90	100
	Jul 2009	20	20	9327.11	100
	Aug 2009	10	20	9321.91	90
	Sep 2009	7	14	9318.04	83
	WY 2009	143	131		
	Oct 2009	6	12	9314.63	78
	Nov 2009	5	6	9313.97	76
	Dec 2009	4	5	9313.63	76
	Jan 2010	4	5	9313.14	75
	Feb 2010	4	5	9312.47	74
	Mar 2010	4	5	9312.01	73

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2007	67	64	1	43	0	43	7483.72	533
H	May 2007	189	174	1	41	0	41	7500.42	665
I	Jun 2007	174	169	1	47	0	47	7514.60	786
S	Jul 2007	81	91	2	99	0	99	7513.48	776
T	Aug 2007	75	83	1	109	0	109	7510.40	749
O	Sep 2007	50	56	1	117	0	117	7503.06	687
	WY 2007	895	889	9	861	0	861		
R	Oct 2007	48	48	1	85	0	85	7498.53	649
I	Nov 2007	31	31	0	65	0	65	7494.31	615
C	Dec 2007	33	33	0	67	0	67	7489.90	581
A	Jan 2008	33	33	0	93	0	93	7481.92	520
L	Feb 2008	31	31	0	97	0	97	7472.73	454
*	Mar 2008	36	39	0	53	0	53	7470.50	439
	Apr 2008	105	119	1	175	0	175	7461.83	383
	May 2008	345	339	1	160	0	160	7487.30	560
	Jun 2008	445	413	1	162	0	162	7517.19	810
	Jul 2008	165	176	2	175	0	175	7517.08	809
	Aug 2008	77	89	1	103	0	103	7515.39	793
	Sep 2008	41	47	1	114	0	114	7507.57	725
	WY 2008	1390	1397	9	1350	0	1350		
	Oct 2008	35	39	1	95	0	95	7500.85	668
	Nov 2008	31	32	0	65	0	65	7496.74	635
	Dec 2008	25	25	0	78	0	78	7489.99	581
	Jan 2009	24	24	0	73	0	73	7483.52	532
	Feb 2009	22	22	0	65	0	65	7477.63	489
	Mar 2009	34	35	0	74	0	74	7472.01	449
	Apr 2009	73	73	1	66	0	66	7472.92	456
	May 2009	212	201	1	56	0	56	7492.33	600
	Jun 2009	271	248	1	60	0	60	7514.61	786
	Jul 2009	121	120	2	108	0	108	7515.75	797
	Aug 2009	62	72	1	116	0	116	7510.60	751
	Sep 2009	36	43	1	106	0	106	7503.14	687
	WY 2009	946	933	9	962	0	962		
	Oct 2009	35	41	1	82	0	82	7498.10	646
	Nov 2009	31	32	0	52	0	52	7495.56	625
	Dec 2009	25	26	0	75	0	75	7489.24	575
	Jan 2010	24	25	0	73	0	73	7482.87	527
	Feb 2010	22	23	0	60	0	60	7477.78	490
	Mar 2010	34	35	0	61	0	61	7474.04	463

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2007	73	43	6	49	0	50	0	50	7153.49	112
H	May 2007	202	41	13	54	0	53	0	53	7154.94	113
I	Jun 2007	179	47	4	51	0	52	0	52	7153.84	112
S	Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
T	Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
O	Sep 2007	41	117	-8	109	0	107	0	107	7156.75	114
	WY 2007	883	861	-12	848	1	839	0	839		
R	Oct 2007	43	85	-5	80	0	85	0	85	7150.81	110
I	Nov 2007	28	65	-3	62	0	63	0	63	7149.32	109
C	Dec 2007	31	67	-3	65	0	62	0	62	7152.91	111
A	Jan 2008	29	93	-4	89	0	87	0	87	7156.26	114
L	Feb 2008	26	97	-5	92	0	99	0	99	7146.95	107
*	Mar 2008	34	53	-2	52	0	45	0	45	7155.12	113
	Apr 2008	121	175	16	191	0	192	0	192	7153.73	112
	May 2008	386	160	41	201	0	201	0	201	7153.73	112
	Jun 2008	479	162	34	196	0	196	0	196	7153.73	112
	Jul 2008	174	175	9	184	0	184	0	184	7153.73	112
	Aug 2008	81	103	4	107	0	107	0	107	7153.73	112
	Sep 2008	44	114	3	117	0	117	0	117	7153.73	112
	WY 2008	1476	1350	86	1436	0	1438	0	1438		
	Oct 2008	38	95	3	98	0	98	0	98	7153.73	112
	Nov 2008	33	65	2	67	0	67	0	67	7153.73	112
	Dec 2008	27	78	2	80	0	80	0	80	7153.73	112
	Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2009	25	65	3	68	0	68	0	68	7153.73	112
	Mar 2009	38	74	4	78	0	78	0	78	7153.73	112
	Apr 2009	84	66	11	77	0	77	0	77	7153.73	112
	May 2009	237	56	25	81	0	81	0	81	7153.73	112
	Jun 2009	292	60	21	81	0	81	0	81	7153.73	112
	Jul 2009	127	108	7	115	0	115	0	115	7153.73	112
	Aug 2009	65	116	4	120	0	120	0	120	7153.73	112
	Sep 2009	39	106	3	109	0	109	0	109	7153.73	112
	WY 2009	1032	962	86	1049	0	1049	0	1049		
	Oct 2009	38	82	3	85	0	85	0	85	7153.73	112
	Nov 2009	33	52	2	54	0	54	0	54	7153.73	112
	Dec 2009	27	75	2	77	0	77	0	77	7153.73	112
	Jan 2010	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2010	25	60	3	63	0	63	0	63	7153.73	112
	Mar 2010	38	61	4	65	0	65	0	65	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Apr 2007	84	50	11	61	57	0	57	6751.74	17	31	29
H May 2007	228	53	25	78	78	0	78	6751.27	16	53	29
I Jun 2007	200	52	21	73	74	0	74	6745.12	15	51	28
S Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
T Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
O Sep 2007	46	107	5	112	112	0	112	6746.25	15	56	62
WY 2007	991	839	108	947	907	39	946			363	633
R Oct 2007	48	85	5	90	90	0	90	6745.51	15	38	54
I Nov 2007	32	63	4	67	66	0	66	6748.78	16	1	70
C Dec 2007	35	62	5	67	68	0	68	6742.95	14	1	73
A Jan 2008	34	87	5	91	77	13	90	6748.45	16	1	94
L Feb 2008	30	99	4	103	72	31	103	6749.17	16	1	108
* Mar 2008	41	45	6	52	52	0	52	6749.59	16	1	54
Apr 2008	135	192	14	206	131	74	205	6753.04	17	30	175
May 2008	440	201	54	255	134	121	255	6753.04	17	55	200
Jun 2008	530	196	51	247	130	117	247	6753.04	17	60	187
Jul 2008	245	184	71	255	134	121	255	6753.04	17	65	190
Aug 2008	108	107	27	134	134	0	134	6753.04	17	65	69
Sep 2008	56	117	12	129	129	0	129	6753.04	17	55	74
WY 2008	1734	1438	258	1696	1217	477	1694			373	1347
Oct 2008	44	98	7	104	104	0	104	6753.04	17	30	74
Nov 2008	38	67	5	72	72	0	72	6753.04	17	0	72
Dec 2008	32	80	5	85	85	0	85	6753.04	17	0	85
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	68	4	72	72	0	72	6753.04	17	0	72
Mar 2009	46	78	7	85	85	0	85	6753.04	17	5	80
Apr 2009	96	77	12	89	89	0	89	6753.04	17	30	59
May 2009	272	81	35	116	116	0	116	6753.04	17	55	61
Jun 2009	330	81	38	119	119	0	119	6753.04	17	60	59
Jul 2009	144	115	17	132	132	0	132	6753.04	17	65	67
Aug 2009	74	120	8	128	128	0	128	6753.04	17	65	63
Sep 2009	45	109	6	115	115	0	115	6753.04	17	55	60
WY 2009	1183	1049	151	1200	1200	0	1200			365	835
Oct 2009	44	85	7	91	91	0	91	6753.04	17	30	61
Nov 2009	38	54	5	59	59	0	59	6753.04	17	0	59
Dec 2009	32	77	5	82	82	0	82	6753.04	17	0	82
Jan 2010	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2010	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2010	46	65	7	72	72	0	72	6753.04	17	5	67

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2007	22	5	7656.47	103
H	May 2007	68	45	7664.82	125
I	Jun 2007	67	68	7664.36	124
S	Jul 2007	23	41	7657.48	106
T	Aug 2007	27	34	7654.84	99
O	Sep 2007	18	34	7648.41	83
	WY 2007	330	327		
R	Oct 2007	15	31	7641.28	67
I	Nov 2007	7	4	7642.40	69
C	Dec 2007	8	3	7644.42	74
A	Jan 2008	6	4	7645.29	76
L	Feb 2008	6	17	7640.08	65
*	Mar 2008	11	36	7626.73	39
	Apr 2008	30	34	7624.08	35
	May 2008	95	51	7646.68	79
	Jun 2008	100	53	7664.99	125
	Jul 2008	30	43	7659.87	112
	Aug 2008	19	42	7650.48	88
	Sep 2008	17	35	7642.56	70
	WY 2008	344	354		
	Oct 2008	13	12	7642.89	71
	Nov 2008	8	4	7644.72	75
	Dec 2008	6	4	7645.55	77
	Jan 2009	5	5	7645.81	77
	Feb 2009	5	5	7645.60	77
	Mar 2009	8	5	7646.84	80
	Apr 2009	22	12	7650.93	89
	May 2009	69	51	7658.30	108
	Jun 2009	78	60	7664.73	125
	Jul 2009	31	43	7659.94	112
	Aug 2009	19	40	7651.53	91
	Sep 2009	17	30	7645.98	78
	WY 2009	281	270		
	Oct 2009	13	15	7644.98	75
	Nov 2009	8	4	7646.77	79
	Dec 2009	6	4	7647.58	81
	Jan 2010	5	5	7647.61	81
	Feb 2010	5	5	7647.62	81
	Mar 2010	8	5	7648.83	84

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Apr 2007	121	18	87	3	20	44	6079.81	1622	90
H May 2007	258	34	200	4	25	212	6077.03	1581	257
I Jun 2007	182	27	154	5	37	73	6079.68	1620	169
S Jul 2007	33	4	46	5	38	46	6076.77	1577	81
T Aug 2007	61	7	59	4	33	48	6074.98	1551	82
O Sep 2007	27	2	41	3	23	56	6072.10	1510	80
WY 2007	1097	119	974	31	192	660			1160
R Oct 2007	41	0	57	2	10	46	6072.01	1509	79
I Nov 2007	19	0	17	1	1	43	6070.07	1482	57
C Dec 2007	46	0	40	1	0	42	6069.89	1479	67
A Jan 2008	26	0	24	1	0	47	6068.19	1456	69
L Feb 2008	38	0	48	1	0	122	6062.59	1381	160
* Mar 2008	147	6	167	2	6	219	6057.91	1321	283
Apr 2008	330	20	314	3	15	150	6069.08	1468	150
May 2008	450	49	357	4	28	211	6077.13	1582	211
Jun 2008	360	58	255	5	42	253	6074.04	1537	253
Jul 2008	80	31	62	5	45	47	6071.55	1502	47
Aug 2008	46	5	63	4	38	46	6069.78	1478	46
Sep 2008	44	0	61	3	22	45	6069.20	1469	45
WY 2008	1625	170	1466	30	207	1269			1466
Oct 2008	38	0	37	2	7	46	6067.88	1451	46
Nov 2008	33	0	29	1	0	45	6066.63	1435	45
Dec 2008	24	0	22	1	0	46	6064.79	1410	46
Jan 2009	22	0	21	1	0	31	6064.02	1400	31
Feb 2009	30	0	31	1	0	28	6064.17	1402	28
Mar 2009	88	4	81	2	4	31	6067.52	1447	31
Apr 2009	174	13	151	3	17	30	6074.75	1548	30
May 2009	279	0	259	4	31	121	6081.74	1651	121
Jun 2009	246	40	189	5	47	182	6078.71	1605	182
Jul 2009	74	13	73	5	51	31	6077.81	1592	31
Aug 2009	43	13	51	4	42	31	6076.02	1566	31
Sep 2009	42	4	51	3	24	30	6075.60	1560	30
WY 2009	1094	86	996	31	223	651			651
Oct 2009	38	0	40	2	7	31	6075.60	1560	31
Nov 2009	33	0	29	1	0	30	6075.44	1558	30
Dec 2009	24	0	22	1	0	31	6074.77	1548	31
Jan 2010	22	0	22	1	0	31	6074.10	1538	31
Feb 2010	30	0	30	1	0	28	6074.20	1540	28
Mar 2010	88	4	81	2	4	31	6077.27	1584	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Apr 2007	802	701	24	600	0	600	3600.35	18374	11784	604
H	May 2007	1577	1441	29	601	0	601	3609.61	18276	12691	606
I	Jun 2007	1308	1072	47	801	0	801	3611.50	18309	12882	811
S	Jul 2007	365	453	56	804	0	804	3607.35	18318	12465	819
T	Aug 2007	378	437	54	804	0	804	3603.58	18266	12095	818
O	Sep 2007	296	454	49	604	0	604	3601.87	18232	11929	617
	WY 2007	8231	8080	388	8230	0	8231				8397
R	Oct 2007	467	540	34	601	0	601	3600.62	18258	11809	611
I	Nov 2007	397	470	32	603	0	603	3598.63	18281	11620	616
C	Dec 2007	398	455	25	803	0	803	3594.64	18282	11246	815
A	Jan 2008	336	440	8	801	0	801	3590.66	18278	10880	813
L	Feb 2008	412	568	8	602	0	602	3590.66	18236	10880	613
*	Mar 2008	589	717	14	737	93	830	3589.77	18189	10800	848
	Apr 2008	1400	1228	24	680	0	680	3595.06	18228	11284	680
	May 2008	3200	2687	35	755	0	755	3613.06	18369	13041	755
	Jun 2008	3700	3288	45	780	0	780	3634.14	18551	15322	780
	Jul 2008	1400	1396	54	840	0	840	3638.16	18588	15787	840
	Aug 2008	581	661	56	840	0	840	3636.30	18571	15570	840
	Sep 2008	466	591	48	748	0	748	3634.65	18556	15380	748
	WY 2008	13346	13040	383	8790	93	8883				8959
	Oct 2008	506	605	43	600	0	600	3634.35	18553	15345	600
	Nov 2008	523	598	36	600	0	600	3634.04	18550	15311	600
	Dec 2008	418	539	30	800	0	800	3631.68	18529	15041	800
	Jan 2009	384	484	22	800	0	800	3628.89	18504	14729	800
	Feb 2009	395	465	21	600	0	600	3627.59	18492	14584	600
	Mar 2009	628	598	26	600	0	600	3627.35	18490	14559	600
	Apr 2009	952	769	29	800	0	800	3626.85	18486	14503	800
	May 2009	2161	1736	40	975	0	975	3632.82	18539	15171	975
	Jun 2009	2808	2478	48	1050	0	1050	3643.73	18641	16448	1050
	Jul 2009	1345	1240	56	1105	0	1105	3644.34	18647	16521	1105
	Aug 2009	566	673	57	1105	0	1105	3640.55	18611	16068	1105
	Sep 2009	459	589	49	738	0	738	3639.00	18596	15885	738
	WY 2009	11147	10775	457	9773	0	9773				9773
	Oct 2009	506	600	44	600	0	600	3638.65	18593	15845	600
	Nov 2009	523	593	37	600	0	600	3638.31	18590	15804	600
	Dec 2009	418	544	30	800	0	800	3636.03	18569	15539	800
	Jan 2010	384	507	23	800	0	800	3633.49	18545	15247	800
	Feb 2010	395	481	21	600	0	600	3632.34	18535	15117	600
	Mar 2010	628	608	26	600	0	600	3632.19	18533	15100	600

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2007	600	26	45	1093	18.4	24	1089	873	1120.69	13426
H	May 2007	601	17	51	1026	16.7	34	1024	843	1115.89	12963
I	Jun 2007	801	10	61	958	16.1	35	957	828	1113.50	12735
S	Jul 2007	804	67	76	950	15.5	39	949	816	1111.58	12554
T	Aug 2007	804	138	80	803	13.1	33	801	818	1111.84	12578
O	Sep 2007	604	63	66	656	11.0	24	653	813	1111.06	12505
	WY 2007	8231	677	633	9450		297	9420			
R	Oct 2007	601	32	48	570	9.3	26	564	812	1110.95	12494
I	Nov 2007	603	67	48	576	9.7	19	575	814	1111.22	12520
C	Dec 2007	803	95	42	477	7.8	17	467	836	1114.81	12860
A	Jan 2008	801	88	34	672	10.9	14	659	846	1116.46	13017
L	Feb 2008	602	147	32	659	11.5	11	658	849	1116.93	13062
*	Mar 2008	830	115	35	1025	16.7	16	1023	841	1115.65	12940
	Apr 2008	680	74	44	1149	19.3	23	1149	813	1111.08	12507
	May 2008	755	65	49	1091	17.7	33	1091	791	1107.53	12176
	Jun 2008	780	16	59	892	15.0	34	892	780	1105.60	11998
	Jul 2008	840	57	73	900	14.6	37	900	773	1104.43	11892
	Aug 2008	840	115	78	817	13.3	33	817	775	1104.70	11916
	Sep 2008	748	79	64	707	11.9	27	707	776	1105.00	11943
	WY 2008	8883	949	606	9535		290	9503			
	Oct 2008	600	68	47	471	7.7	28	471	784	1106.25	12058
	Nov 2008	600	68	47	603	10.1	16	603	784	1106.27	12060
	Dec 2008	800	61	41	543	8.8	10	543	800	1108.98	12311
	Jan 2009	800	126	34	685	11.1	13	685	812	1110.94	12494
	Feb 2009	600	116	31	660	11.9	13	660	813	1111.06	12505
	Mar 2009	600	87	35	951	15.5	16	951	794	1107.88	12209
	Apr 2009	800	74	42	1080	18.2	22	1080	777	1105.12	11955
	May 2009	975	65	48	1022	16.6	35	1022	773	1104.45	11893
	Jun 2009	1050	16	59	838	14.1	34	838	781	1105.84	12021
	Jul 2009	1105	57	74	912	14.8	33	912	790	1107.30	12155
	Aug 2009	1105	115	79	819	13.3	30	819	808	1110.25	12429
	Sep 2009	738	79	66	698	11.7	33	698	809	1110.46	12448
	WY 2009	9773	931	601	9283		282	9283			
	Oct 2009	600	68	48	453	7.4	31	453	817	1111.81	12576
	Nov 2009	600	68	48	568	9.5	23	568	819	1112.10	12603
	Dec 2009	800	61	42	583	9.5	11	583	833	1114.34	12815
	Jan 2010	800	128	34	677	11.0	13	677	845	1116.35	13007
	Feb 2010	600	78	32	679	12.2	13	679	843	1115.91	12965
	Mar 2010	600	76	35	995	16.2	16	995	820	1112.25	12617

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2007	1093	-35	1001	0	1001	16.8	644.58	1742
H	May 2007	1026	-38	996	0	996	16.2	644.29	1734
I	Jun 2007	958	-34	965	0	965	16.2	642.79	1693
S	Jul 2007	950	-32	916	0	916	14.9	642.89	1696
T	Aug 2007	803	-29	786	0	786	12.8	642.45	1684
O	Sep 2007	656	-18	777	0	777	13.0	637.26	1545
	WY 2007	9450	-249	9241	0	9241			
R	Oct 2007	570	-14	635	0	635	10.3	634.21	1465
I	Nov 2007	576	-17	516	0	516	8.7	635.89	1509
C	Dec 2007	477	-24	396	0	396	6.4	638.03	1565
A	Jan 2008	672	-27	547	0	547	8.9	641.68	1663
L	Feb 2008	659	-12	717	0	717	12.5	639.09	1593
*	Mar 2008	1025	-26	974	0	974	15.8	640.01	1618
	Apr 2008	1149	-30	1047	0	1047	17.6	642.67	1690
	May 2008	1091	-33	1035	0	1035	16.8	643.50	1712
	Jun 2008	892	-27	906	0	906	15.2	642.00	1671
	Jul 2008	900	-25	889	0	889	14.5	641.50	1658
	Aug 2008	817	-25	793	0	793	12.9	641.50	1658
	Sep 2008	707	-18	783	0	783	13.2	638.00	1564
	WY 2008	9535	-277	9238	0	9238			
	Oct 2008	471	-2	598	0	598	9.7	633.00	1434
	Nov 2008	603	-16	562	0	562	9.4	634.00	1460
	Dec 2008	543	-19	402	0	402	6.5	638.71	1583
	Jan 2009	685	-20	582	0	582	9.5	641.80	1666
	Feb 2009	660	-14	646	0	646	11.6	641.80	1666
	Mar 2009	951	-25	892	0	892	14.5	643.05	1700
	Apr 2009	1080	-30	1052	0	1052	17.7	643.01	1699
	May 2009	1022	-33	989	0	989	16.1	643.01	1699
	Jun 2009	838	-27	839	0	839	14.1	642.00	1671
	Jul 2009	912	-25	901	0	901	14.6	641.50	1658
	Aug 2009	819	-25	795	0	795	12.9	641.50	1658
	Sep 2009	698	-18	774	0	774	13.0	638.00	1564
	WY 2009	9283	-253	9030	0	9030			
	Oct 2009	453	-2	581	0	581	9.4	633.00	1434
	Nov 2009	568	-16	526	0	526	8.8	634.00	1460
	Dec 2009	583	-19	441	0	441	7.2	638.71	1583
	Jan 2010	677	-16	578	0	578	9.4	641.80	1666
	Feb 2010	679	-23	656	0	656	11.8	641.80	1666
	Mar 2010	995	-31	930	0	930	15.1	643.05	1700

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Apr 2007	1001	-4	751	12.6	76	161	447.53	571	198	3.3
H	May 2007	996	-11	720	11.7	86	159	448.56	591	109	1.8
I	Jun 2007	965	-21	721	12.1	83	145	448.30	586	118	2.0
S	Jul 2007	916	-2	749	12.2	64	100	448.35	587	124	2.0
T	Aug 2007	786	-13	634	10.3	98	42	448.28	585	97	1.6
O	Sep 2007	777	-7	555	9.3	91	134	447.77	576	92	1.5
	WY 2007	9241	-94	6803		689	1632			1514	
R	Oct 2007	635	2	455	7.4	27	164	447.28	566	80	1.3
I	Nov 2007	516	3	336	5.6	29	147	447.65	573	104	1.8
C	Dec 2007	396	10	270	4.4	35	118	446.77	557	128	2.1
A	Jan 2008	547	5	306	5.0	82	167	446.67	555	132	2.1
L	Feb 2008	717	-11	486	8.4	68	157	446.44	551	155	2.7
*	Mar 2008	974	-14	744	12.1	47	168	446.47	551	205	3.3
	Apr 2008	1047	-4	785	13.2	77	162	447.50	571	198	3.3
	May 2008	1035	-14	739	12.0	91	172	448.50	589	109	1.8
	Jun 2008	906	-24	676	11.4	95	106	448.71	594	116	1.9
	Jul 2008	889	-17	725	11.8	85	75	448.00	580	119	1.9
	Aug 2008	793	-11	627	10.2	85	79	447.50	571	93	1.5
	Sep 2008	783	-12	564	9.5	83	138	446.81	557	89	1.5
	WY 2008	9238	-87	6712		804	1653			1528	
	Oct 2008	598	3	471	7.7	30	109	446.31	548	74	1.2
	Nov 2008	562	11	381	6.4	28	160	446.50	552	103	1.7
	Dec 2008	402	10	320	5.2	29	63	446.50	552	122	2.0
	Jan 2009	582	23	354	5.8	81	170	446.50	552	119	1.9
	Feb 2009	646	32	449	8.1	76	153	446.50	552	154	2.8
	Mar 2009	892	31	703	11.4	47	168	446.70	555	204	3.3
	Apr 2009	1052	-4	771	13.0	76	162	448.71	594	200	3.4
	May 2009	989	-14	730	11.9	82	163	448.71	594	109	1.8
	Jun 2009	839	-24	681	11.5	79	54	448.71	594	113	1.9
	Jul 2009	901	-17	734	11.9	81	83	448.00	580	119	1.9
	Aug 2009	795	-11	633	10.3	81	78	447.50	571	93	1.5
	Sep 2009	774	-12	570	9.6	79	126	446.81	557	89	1.5
	WY 2009	9030	26	6798		769	1489			1500	
	Oct 2009	581	3	476	7.7	28	89	446.31	548	74	1.2
	Nov 2009	526	11	386	6.5	26	122	446.50	552	103	1.7
	Dec 2009	441	10	324	5.3	6	121	446.50	552	122	2.0
	Jan 2010	578	35	352	5.7	85	176	446.50	552	119	1.9
	Feb 2010	656	28	446	8.0	80	158	446.50	552	154	2.8
	Mar 2010	930	-4	700	11.4	49	174	446.70	555	204	3.3

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2007	1093	18.4	1120.69	13426	-504	0.00	1275.0	455.6	73	416.9
H	May 2007	1026	16.7	1115.89	12963	-463	0.00	1506.0	417.8	88	407.3
I	Jun 2007	958	16.1	1113.50	12735	-228	0.00	1742.0	384.0	100	400.9
S	Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
T	Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
O	Sep 2007	656	11.0	1111.06	12505	-73	0.00	1500.0	252.9	88	385.6
	WY 2007	9450							3826.0		
R	Oct 2007	570	9.3	1110.95	12494	-10	0.00	1363.0	219.9	80	385.9
I	Nov 2007	575	9.7	1111.22	12520	25	0.00	1056.0	225.1	62	391.4
C	Dec 2007	477	7.8	1114.81	12860	340	0.00	1074.0	183.5	63	385.0
A	Jan 2008	672	10.9	1116.46	13017	158	0.00	1183.4	268.3	69	399.2
L	Feb 2008	659	11.5	1116.93	13062	45	0.00	1093.0	266.5	63	404.5
*	Mar 2008	1025	16.7	1115.65	12940	-123	0.00	1218.0	420.7	70	410.6
	Apr 2008	1149	19.3	1111.08	12507	-433	462.79	1398.1	489.9	81	426.4
	May 2008	1091	17.7	1107.53	12176	-331	456.96	1459.0	452.1	87	414.5
	Jun 2008	892	15.0	1105.60	11998	-178	453.04	1677.0	361.8	100	405.5
	Jul 2008	900	14.6	1104.43	11892	-107	452.15	1677.0	363.2	100	403.5
	Aug 2008	817	13.3	1104.70	11916	24	451.87	1689.0	333.1	100	407.5
	Sep 2008	707	11.9	1105.00	11943	27	453.29	1726.0	285.0	100	402.9
	WY 2008	9534							3869.1		
	Oct 2008	471	7.7	1106.25	12058	115	460.45	1052.9	192.3	61	408.5
	Nov 2008	603	10.1	1106.27	12060	2	461.30	1277.2	247.5	74	410.6
	Dec 2008	543	8.8	1108.98	12311	251	460.24	1436.6	217.4	82	400.0
	Jan 2009	685	11.1	1110.94	12494	183	460.11	1419.1	279.3	81	407.5
	Feb 2009	660	11.9	1111.06	12505	11	459.37	1552.3	270.4	88	409.4
	Mar 2009	951	15.5	1107.88	12209	-296	458.10	1424.3	394.9	82	415.4
	Apr 2009	1080	18.2	1105.12	11955	-254	454.10	1528.6	446.4	88	413.2
	May 2009	1022	16.6	1104.45	11893	-61	451.10	1737.0	411.2	100	402.2
	Jun 2009	838	14.1	1105.84	12021	128	451.79	1737.0	343.8	100	410.1
	Jul 2009	912	14.8	1107.30	12155	134	453.70	1764.0	369.9	100	405.5
	Aug 2009	819	13.3	1110.25	12429	274	456.05	1764.0	336.6	100	410.9
	Sep 2009	698	11.7	1110.46	12448	20	458.76	1764.0	283.6	100	406.4
	WY 2009	9283							3793.1		
	Oct 2009	453	7.4	1111.81	12576	128	465.94	1076.0	185.8	61	410.0
	Nov 2009	568	9.5	1112.10	12603	27	466.97	1305.4	233.3	74	411.1
	Dec 2009	583	9.5	1114.34	12815	212	465.80	1446.5	238.1	82	408.4
	Jan 2010	677	11.0	1116.35	13007	192	465.47	1428.8	277.9	81	410.7
	Feb 2010	679	12.2	1115.91	12965	-42	464.48	1552.3	281.7	88	414.9
	Mar 2010	995	16.2	1112.25	12617	-348	462.69	1446.5	412.9	82	414.9

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2007	1001	16.8	644.58	1742	57	0.00	255.0	125.6	100	125.5
H	May 2007	996	16.2	644.29	1734	-8	0.00	255.0	126.4	100	126.9
I	Jun 2007	965	16.2	642.79	1693	-41	0.00	255.0	122.2	100	126.6
S	Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
T	Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
O	Sep 2007	777	13.0	637.26	1545	-139	0.00	240.0	95.9	94	123.5
	WY 2007	9241							1148.3		
R	Oct 2007	635	10.3	634.21	1465	-79	0.00	201.0	76.0	79	119.8
I	Nov 2007	516	8.7	635.89	1509	43	0.00	171.0	61.8	67	119.8
C	Dec 2007	396	6.4	638.03	1565	56	0.00	181.0	48.9	71	123.4
A	Jan 2008	547	8.9	641.68	1663	98	0.00	158.1	67.9	62	124.1
L	Feb 2008	717	12.5	639.09	1593	-70	0.00	191.2	88.7	75	123.8
*	Mar 2008	974	15.8	640.01	1618	25	0.00	227.0	120.5	89	123.7
	Apr 2008	1047	17.6	642.67	1690	72	134.30	255.0	128.8	100	123.0
	May 2008	1035	16.8	643.50	1712	23	136.13	255.0	129.2	100	124.8
	Jun 2008	906	15.2	642.00	1671	-41	135.78	255.0	113.3	100	125.0
	Jul 2008	889	14.5	641.50	1658	-14	134.73	255.0	110.5	100	124.3
	Aug 2008	793	12.9	641.50	1658	0	134.46	255.0	98.8	100	124.6
	Sep 2008	783	13.2	638.00	1564	-94	132.63	255.0	96.3	100	122.9
	WY 2008	9238							1140.7		
	Oct 2008	598	9.7	633.00	1434	-130	128.15	255.0	72.0	100	120.3
	Nov 2008	562	9.4	634.00	1460	26	126.25	247.3	66.6	97	118.6
	Dec 2008	402	6.5	638.71	1583	123	129.99	221.8	49.2	87	122.4
	Jan 2009	582	9.5	641.80	1666	83	136.14	158.1	72.6	62	124.7
	Feb 2009	646	11.6	641.80	1666	0	136.62	191.2	81.0	75	125.3
	Mar 2009	892	14.5	643.05	1700	34	136.20	227.0	111.4	89	124.9
	Apr 2009	1052	17.7	643.01	1699	-1	136.08	255.0	131.0	100	124.5
	May 2009	989	16.1	643.01	1699	0	136.05	255.0	123.6	100	124.9
	Jun 2009	839	14.1	642.00	1671	-28	135.52	255.0	104.9	100	125.1
	Jul 2009	901	14.6	641.50	1658	-14	134.73	255.0	111.9	100	124.3
	Aug 2009	795	12.9	641.50	1658	0	134.46	255.0	99.0	100	124.6
	Sep 2009	774	13.0	638.00	1564	-94	132.63	255.0	95.2	100	123.0
	WY 2009	9030							1118.3		
	Oct 2009	581	9.4	633.00	1434	-130	128.15	255.0	70.0	100	120.4
	Nov 2009	526	8.8	634.00	1460	26	126.25	247.3	62.6	97	118.9
	Dec 2009	441	7.2	638.71	1583	123	129.99	221.8	53.9	87	122.1
	Jan 2010	578	9.4	641.80	1666	83	136.14	158.1	72.1	62	124.7
	Feb 2010	656	11.8	641.80	1666	0	136.62	191.2	82.2	75	125.2
	Mar 2010	930	15.1	643.05	1700	34	136.20	227.0	116.0	89	124.7

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2007	751	12.6	447.53	571	9	0.00	120.0	49.3	100	65.6
H	May 2007	720	11.7	448.56	591	20	0.00	120.0	48.2	100	66.9
I	Jun 2007	721	12.1	448.30	586	-5	0.00	120.0	48.5	100	67.2
S	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
T	Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
O	Sep 2007	555	9.3	447.77	576	-10	0.00	95.0	37.8	79	68.3
	WY 2007	6804							455.2		
R	Oct 2007	455	7.4	447.28	566	-9	0.00	90.0	31.5	75	69.3
I	Nov 2007	336	5.6	447.65	573	7	0.00	79.0	23.0	66	68.7
C	Dec 2007	270	4.4	446.77	557	-16	0.00	79.0	17.9	66	66.5
A	Jan 2008	306	5.0	446.67	555	-2	0.00	85.2	20.3	71	66.5
L	Feb 2008	486	8.4	446.44	551	-4	0.00	90.0	32.6	75	67.2
*	Mar 2008	744	12.1	446.47	551	1	0.00	90.0	49.8	75	67.0
	Apr 2008	785	13.2	447.50	571	19	75.48	96.0	52.3	80	66.6
	May 2008	739	12.0	448.50	589	19	75.37	120.0	48.8	100	66.1
	Jun 2008	676	11.4	448.71	594	4	75.96	120.0	44.9	100	66.4
	Jul 2008	725	11.8	448.00	580	-14	75.72	120.0	48.1	100	66.3
	Aug 2008	627	10.2	447.50	571	-10	75.13	120.0	41.1	100	65.6
	Sep 2008	564	9.5	446.81	557	-13	75.95	90.0	37.4	75	66.3
	WY 2008	6712							447.8		
	Oct 2008	471	7.7	446.31	548	-9	75.98	79.2	31.1	66	65.9
	Nov 2008	381	6.4	446.50	552	3	75.83	79.2	24.9	66	65.2
	Dec 2008	320	5.2	446.50	552	0	75.32	90.0	20.4	75	63.9
	Jan 2009	354	5.8	446.50	552	0	75.32	90.0	22.8	75	64.3
	Feb 2009	449	8.1	446.50	552	0	75.32	90.0	29.4	75	65.4
	Mar 2009	703	11.4	446.70	555	4	74.01	120.0	45.7	100	64.9
	Apr 2009	771	13.0	448.71	594	38	75.09	120.0	50.9	100	66.0
	May 2009	730	11.9	448.71	594	0	76.06	120.0	48.6	100	66.6
	Jun 2009	681	11.5	448.71	594	0	76.06	120.0	45.3	100	66.5
	Jul 2009	734	11.9	448.00	580	-14	75.72	120.0	48.7	100	66.3
	Aug 2009	633	10.3	447.50	571	-10	75.13	120.0	41.5	100	65.6
	Sep 2009	570	9.6	446.81	557	-13	75.95	90.0	37.8	75	66.4
	WY 2009	6798							446.9		
	Oct 2009	476	7.7	446.31	548	-9	75.98	79.2	31.4	66	66.0
	Nov 2009	386	6.5	446.50	552	3	75.83	79.2	25.2	66	65.3
	Dec 2009	324	5.3	446.50	552	0	75.92	79.2	20.9	66	64.5
	Jan 2010	352	5.7	446.50	552	0	75.32	90.0	22.6	75	64.3
	Feb 2010	446	8.0	446.50	552	0	75.32	90.0	29.2	75	65.4
	Mar 2010	700	11.4	446.70	555	4	74.01	120.0	45.4	100	64.9

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Apr 2007	250	18	11	17	11	3
H	May 2007	254	52	11	19	15	3
I	Jun 2007	343	26	13	18	15	3
S	Jul 2007	343	21	29	33	19	4
T	Aug 2007	340	20	32	36	20	3
O	Sep 2007	253	19	34	39	20	2
	Summer 2007	1782	156	130	162	100	18
R	Oct 2007	251	19	24	30	17	2
I	Nov 2007	252	19	18	22	12	2
C	Dec 2007	334	15	19	22	13	3
A	Jan 2008	330	19	25	31	15	2
L	Feb 2008	247	18	26	35	14	2
*	Mar 2008	299	19	14	16	9	2
	Winter 2008	1714	110	126	156	80	14
	Apr 2008	264	17	48	69	22	3
	May 2008	301	40	45	72	23	8
	Jun 2008	323	76	49	71	22	9
	Jul 2008	356	30	55	66	23	10
	Aug 2008	357	30	32	39	23	8
	Sep 2008	317	29	36	42	22	6
	Summer 2008	1918	223	266	360	137	42
	Oct 2008	254	30	29	35	18	7
	Nov 2008	253	29	20	24	13	6
	Dec 2008	337	30	23	29	15	6
	Jan 2009	336	30	21	27	14	5
	Feb 2009	251	27	19	24	12	4
	Mar 2009	250	30	21	28	15	5
	Winter 2009	1682	177	133	168	86	33
	Apr 2009	334	29	18	28	15	6
	May 2009	409	44	16	29	20	7
	Jun 2009	448	94	18	29	21	9
	Jul 2009	476	39	34	41	23	10
	Aug 2009	475	39	36	43	22	10
	Sep 2009	315	38	33	39	20	6
	Summer 2009	2457	283	156	210	121	46
	Oct 2009	256	39	25	31	16	7
	Nov 2009	255	38	16	20	10	6
	Dec 2009	340	39	22	28	14	6
	Jan 2010	338	39	21	27	14	5
	Feb 2010	253	35	17	23	12	4
	Mar 2010	252	39	17	23	13	4
	Winter 2010	1694	228	119	151	78	33

Date: July 11, 2008

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	June Inflow (unreg) (acre-feet)	Percent of Normal	Midnight July 10 Elevation	Reservoir Storage (acre-feet)
Fontenelle	224,000	63	6505.35	340,000
Flaming Gorge	277,000	59	6021.61	3,037,000
Blue Mesa	409,000	140	7509.45	741,000
Powell	3,614,000	117	3633.28	15,223,000
Navajo	308,000	120	6062.30	1,377,000

Expected Operations

The operation of Lake Powell and Lake Mead in this 24 Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines). The Interim Guidelines are available for download at http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf

Based on the April 24 Month study and Section 6.B.3 of the Interim Guidelines, the operation of Glen Canyon Dam will be governed by Section 6.A (Equalization Tier) for the remainder of Water Year 2008. Under the Equalization Tier, it is likely that the annual release from Glen Canyon Dam for Water Year 2008 will be greater than 8.23 million acre-feet. The July 24 Month Study projects the annual release to be 8.97 million acre-feet; however, the projected annual release will be updated each month throughout the remainder of the Water Year to achieve the operation specified in Section 6.A.1 of the Interim Guidelines.

FONTENELLE – The elevation of Fontenelle Reservoir has risen to 6505.0 feet above sea level, about 1 foot from top of pool, or 98% full. Inflows are approximately 4,000 cfs and the bypass tubes will be opened starting July 7 to avoid spillway use and safely route the inflow to the reservoir. Releases from Fontenelle Reservoir will be increased from powerplant capacity (approximately 1,700cfs) to 4,200 cfs over a period of three days. Releases will be reduced later in July to match the falling limb of the inflow hydrograph and keep the reservoir near full.

The projected April-July inflow to Fontenelle Reservoir is 570,000 acre-feet (66% of normal) based on the July 1 final forecast issued by the Colorado Basin River Forecast

Center. This forecast is 135,000 acre-ft below the April 1 forecast of 705,000 acre-ft (82% of normal), however, the observed runoff has been enough to fill the reservoir.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for August 19, 2008 at 10:00 am at the Wyoming Department of Fish and Game in Green River Wyoming. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE – Flaming Gorge releases reached powerplant capacity on May 24, 2008, and remained at that level until June 15, 2008 when releases were decreased 500 cubic feet per second (cfs) a day to base flow levels. An interim average base flow level of 1,500 cfs/day is currently being released from Flaming Gorge. Releases began fluctuating around the 1,500 cfs average on July 1, 2008, from an off peak low of approximately 1,360 cfs to an afternoon peak of approximately 1,646 cfs.

The Yampa River produced two peaks this year. The first peak reached the stream gage at Green River at Jensen, Utah, on May 24, with a peak flow of 23,100 cfs (10.57 feet). Cold weather decreased runoff and Yampa River flows until early June, when a second peak reached Jensen, Utah, on June 6, 2008 with a peak flow of 24,075 cfs (10.82 feet). The targeted flow of 18,600 cfs or greater for a duration of fourteen days measured at Jensen, Utah, was reached on Sunday, June 8, 2008.

The base flow average target at Jensen, Utah is 1,975 cfs. During the August through November base-flow period, the daily flows should be within ±40% of the mean base flow. During the December through February base-flow period, the daily flows should be within ±25% of the mean base flow. Additionally, the mean daily flows should not exceed 3% variation between consecutive days and daily fluctuations at Flaming Gorge should produce no more than a 0.1 meter daily stage change at Jensen, Utah.

June observed unregulated inflow into Flaming Gorge reservoir was 277,000 acre-feet (AF), or 59 percent of average inflow. The July water supply forecast for unregulated inflow to Flaming Gorge during the April through July period decreased to 705,000 af (59 percent of average), down from the June forecasted volume of 785,000 af (66 percent of average).

The projected end of water year elevation of Flaming Gorge Reservoir is 6021.42 feet above sea level (81 percent storage capacity). Based on the hydrologic classification outlined in the Flaming Gorge Record of Decision and the July forecast of April through July unregulated inflow to Flaming Gorge, the hydrologic classification is moderately dry.

The next Flaming Gorge Working Group meeting is scheduled for August 20, 2008 in Vernal Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – June unregulated inflow into Blue Mesa Reservoir was 409,000 acre-feet or 140 percent of average. Hydrologic conditions in the basin had been relatively dry this last month of June. Precipitation during April, May and June was 75, 110 and 45 percent of average respectively. The basin snowpack has for the most part has been totally depleted. The current inflow rate into Blue Mesa Reservoir is about 3,900 cfs while reservoir releases are averaging about 1,400 cfs. For the past few days, reservoir inflows have been slowly decreasing in response to the snowpack melt out. In the next couple of weeks Blue Mesa Reservoir will reach its annual peak. Its present elevation is 7508.26 feet, which corresponds to a storage content of about 731,000 acre-feet.

On July 3, 2008, the NWS River Forecast Center issued an updated April through July runoff forecast. The forecast is for 1,020,000 acre-feet, or 142 percent of normal inflow into Blue Mesa Reservoir. This was a reduction of 100,000 acre-feet from the previous month's forecast. In conjunction with this reduction in runoff forecast and the fact we provided an earlier high peak release, Blue Mesa reservoir should nearly fill this year but will be about 5 or 6 feet short of its full elevation at 7519.4 feet.

Releases from Crystal Dam are currently set at 2000 cfs. The Gunnison Diversion Tunnel started taking water for the new season on March 31, 2008. The current diversion rate in the tunnel is about 750 cfs, which results in a river flow below the diversion tunnel of approximately 1400 cfs. As in years past there seems to be about 100 cfs discrepancy between the different gage readings. These reservoir release rates may change as conditions warrant, primarily as we respond to changes in the river inflows.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday August 27th in the Elk Creek Visitors Center at Blue Mesa Reservoir. Spring and summer operations will be reviewed and future operations discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation begin ramping down from the Spring Peak release of 5,000 cfs starting Thursday, June 19, 2008. A release rate of 500 cfs was achieved by June 25th and has been kept steady at that rate until the present time. This release will remain at 500 cubic feet per second (cfs) until changes are required from changes in weather and or river conditions downstream.

Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell). It is likely that increases in the release will be necessary later in the summer in order to maintain the target base flow. The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly average of gauged flows throughout the critical habitat area.

On July 3, 2008, the NWS River Forecast Center issued an updated inflow forecast for Navajo Reservoir for the April through July runoff period. This forecast is projecting a volume runoff into the reservoir of 965,000 acre-feet, a decrease of 65,000 acre-feet from the June forecast. This represents a 123 percent of normal runoff for the Upper San Juan River Basin.

Precipitation for the month of June was on the dry side, which averaged 50 percent of average. Unregulated inflow into Navajo Reservoir during the month of June was 308,000 acre-feet, or 120 percent of average. Currently the daily reservoir inflow is averaging about 1,500 cfs and reservoir releases are set at 500 cfs. The reservoir water surface elevation is currently 6062.29 feet, which corresponds to a storage content of about 1,377,000 acre-feet. NIIP diversions are currently set at 600 cfs.

A public meeting on Navajo Reservoir operations will be held on Tuesday, August 26, 2008 at 1:00 p.m. in Farmington, New Mexico. At this meeting, review of last spring and summer reservoir operations, and plans for this fall and winter 2008/2009 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam Operations

The monthly release volume in July 2008 will be scheduled to be 865,000 acre feet. For the first two weeks of July, weekday releases will average about 13,800 cfs with afternoon peaks to about 17,500 cfs and off peak lows to about 9,500 cfs. Saturday and Sunday releases will average about 13,000 cfs with afternoon peaks to about 17,250 cfs and off peak lows to about 9,500 cfs. After July 14th, weekday releases will average about 14,500 cfs with afternoon peaks to about 18,000 cfs and morning lows to about 10,000 cfs.

Monthly releases are being managed to prepare for a steady flow experiment to be conducted in September and October of 2008. The release volume for August will be adjusted in the range from 840 KAF to 890 KAF in order to target a release volume of 700 KAF for September which would result in steady flows of approximately 12,500 cfs. The release volume for September may be adjusted if necessary to achieve a projected Lake Mead elevation of 1105 feet above sea level by the end of water year 2008. The

release volume for October will be adjusted to match the steady flow conditions that occur in September.

Releases from Glen Canyon Dam for the remainder of water year 2008 will be governed by the Equalization Tier of the Interim Guidelines for the Operation of Lake Powell and Lake Mead (Interim Guidelines). Under the Equalization Tier, the water year annual release volume can be above 8.23 million acre-feet (maf). For the June 2008 24-Month Study, the controlling Equalization objective for water year 2008 is an end of water year Lake Mead elevation of 1,105 feet above sea level. To achieve this objective, the water year annual release volume from Glen Canyon Dam will be controlled as practicably as possible to achieve an end of water year elevation at Lake Mead of 1105. The June 2008 24-month study projects the annual release volume from Glen Canyon Dam that would accomplish this objective to be 8.965 maf which equates to an equalization volume (volume in excess of 8.23 maf) projected to be 735,000 af. These projected values, as well as the monthly release volumes, for the remaining months of water year 2008 will be adjusted as conditions change.

Inflows to Lake Powell in early June increased to over 75,000 cfs with the elevation of Lake Powell increasing at nearly 1 foot per day. The current elevation of Lake Powell (July 6, 2008) is 3,632.64 feet above sea level. The Castle Rock Cut became passable in early June for the first time in over 5 years. The elevation of Lake Powell will likely reach its peak for water year 2008 by early August at approximately 3635 feet above sea level.

Upper Colorado River Basin Hydrology

Precipitation in the basin above Lake Powell was below average in June (70% of average). The precipitation above Lake Powell in March and April was below normal at 60% of normal over the 2 month period and was average in May (100% of average). The overall precipitation in the Upper Colorado River Basin for water year 2008 so far is 104% of normal. Temperature conditions in June were below normal to begin the month but ended the month above normal.

The unregulated inflow to Lake Powell in May was 3,612,000 acre-feet (117% of normal). This was 188,000 acre-feet below the level forecasted in early June. The April through July unregulated inflow forecast for Lake Powell has been decreased from 9.2 maf (issued for June update) to 8.8 maf (issued for July update) which is 111% of average.

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except one.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109

percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 8 years (2000 through 2007, inclusive), inflow to Lake Powell has been below average in all but one year (2005). Drought conditions have eased again in water year 2008 with projected inflows to the main stem Colorado River reservoirs at or above normal. Reservoir storage in the Colorado River Basin, however, is still below desired levels with the overall Colorado River system storage (above Lake Mead) projected to be about 58% of capacity at the end of water year 2008.

Reservoir storage in Lake Powell and Lake Mead has decreased during the past 8 years but is projected to increase by the end of water year 2008. Current reservoir storage in Lake Powell is 62 percent of capacity. Storage in Lake Mead is 46 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-430
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-1147
PHONE 801-524-3709

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SEASONAL RUNOFF PROJECTIONS AND INFLOW INFORMATION IN TO UPPER BASIN RESERVOIRS PROVIDED BY THE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS:

:	Obs				jun	Forecast			Outlook	
:	mar	apr	may	jun	%Avg	jul	aug	sep	apr-jul	%Avg
GLDA3:Lake Powell	589	1003	2645	3614	117%:	1535/	700/	500/	8800/:	111%
GBRW4:Fontenelle	32	53	132	224	63%:	163/	65/	45/	570/:	66%
GRNU1:Flaming Gorge	59	79	177	277	59%:	172/	70/	50/	705/:	59%
BMDC2:Blue Mesa	36	107	318	409	140%:	186/	85/	47/	1020/:	142%
MPSC2:Morrow Point	34	109	343	432	137%:	196/	90/	50/	1080/:	138%
CLSC2:Crystal	41	124	388	484	133%:	224/	100/	57/	1220/:	133%
TPIC2:Taylor Park	3.9	7.3	36	65	144%:	35/	14/	9.5/	143/:	139%
VCRC2:Vallecito	11.1	33	77	84	102%:	25/	20/	15/	219/:	107%
NVRN5:Navajo	147	242	328	308	120%:	85/	50/	45/	965/:	123%
LEMC2:Lemon	1.68	7.9	24	25	100%:	5.1/	4/	4/	62/:	107%
MPHC2:McPhee	23	106	142	102e	103%:	20/	15/	11/	370/:	116%
RBSC2:Ridgway	6.7	13.1	26	56	138%:	/	/	/	126/:	124%

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2007	46	2	50	0	50	6489.09	222
H	Aug 2007	35	2	50	0	50	6486.48	205
I	Sep 2007	25	1	27	16	43	6483.42	186
	WY 2007	578	14	602	16	618		
S	Oct 2007	33	1	37	6	44	6481.38	175
T	Nov 2007	32	1	41	2	42	6479.48	164
O	Dec 2007	27	1	43	0	44	6476.19	147
R	Jan 2008	24	0	43	0	43	6472.00	128
I	Feb 2008	25	0	40	1	41	6468.13	111
C	Mar 2008	32	0	43	0	43	6465.20	100
A	Apr 2008	53	1	42	0	42	6467.95	111
L	May 2008	132	1	64	1	65	6481.73	177
*	Jun 2008	224	2	100	0	101	6499.83	298
	Jul 2008	163	3	101	18	119	6505.17	339
	Aug 2008	65	2	71	0	71	6504.16	331
	Sep 2008	45	2	58	10	68	6500.89	306
	WY 2008	856	14	684	38	722		
	Oct 2008	46	1	71	0	71	6497.43	280
	Nov 2008	40	1	68	0	68	6493.32	251
	Dec 2008	32	1	71	0	71	6487.39	211
	Jan 2009	30	1	71	0	71	6480.46	169
	Feb 2009	27	1	64	0	64	6472.98	132
	Mar 2009	51	0	71	0	71	6468.35	112
	Apr 2009	89	1	86	0	86	6468.82	114
	May 2009	176	1	98	18	116	6481.08	173
	Jun 2009	308	2	102	77	179	6500.03	299
	Jul 2009	186	3	101	41	142	6505.37	341
	Aug 2009	83	2	82	0	82	6505.13	339
	Sep 2009	49	2	58	12	70	6502.15	315
	WY 2009	1116	15	943	148	1091		
	Oct 2009	49	1	73	0	73	6498.82	290
	Nov 2009	41	1	70	0	70	6494.66	260
	Dec 2009	32	1	73	0	73	6488.53	219
	Jan 2010	30	1	73	0	73	6481.49	175
	Feb 2010	27	1	66	0	66	6473.86	136
	Mar 2010	51	0	73	0	73	6468.89	114
	Apr 2010	89	1	89	0	89	6468.63	113
	May 2010	176	1	98	19	117	6480.83	171
	Jun 2010	308	2	102	79	181	6499.58	296

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Jul 2007	42	45	13	55	0	55	87	6023.31	3098	0	81
H	Aug 2007	32	46	12	51	0	51	86	6022.87	3082	0	66
I	Sep 2007	23	40	10	49	0	49	85	6022.35	3063	0	72
	WY 2007	744	784	77	777	0	777					2764
S	Oct 2007	35	46	7	49	1	50	85	6022.07	3053	0	95
T	Nov 2007	33	42	3	49	0	49	85	6021.81	3044	0	83
O	Dec 2007	21	37	2	41	9	50	84	6021.40	3029	0	83
R	Jan 2008	24	43	2	50	0	50	84	6021.15	3020	0	0
I	Feb 2008	33	49	2	47	0	47	84	6021.15	3020	0	327
C	Mar 2008	59	70	3	50	0	50	84	6021.55	3035	0	141
A	Apr 2008	79	69	5	53	0	53	85	6021.85	3045	0	231
L	May 2008	176	110	7	101	0	101	85	6021.85	3045	0	790
*	Jun 2008	277	161	10	177	0	177	84	6021.15	3020	0	911
	Jul 2008	172	128	13	93	0	93	84	6021.76	3042	0	93
	Aug 2008	70	76	12	92	0	92	84	6020.99	3015	0	92
	Sep 2008	50	73	10	89	0	89	83	6020.28	2989	0	89
	WY 2008	1029	905	76	892	10	902					2936
	Oct 2008	54	78	7	55	0	55	83	6020.71	3005	0	55
	Nov 2008	49	77	3	54	0	54	84	6021.27	3025	0	54
	Dec 2008	37	76	2	55	0	55	84	6021.77	3043	0	55
	Jan 2009	41	82	2	55	0	55	85	6022.44	3067	0	55
	Feb 2009	45	82	2	50	0	50	86	6023.25	3096	0	50
	Mar 2009	103	123	3	57	0	57	88	6024.91	3157	0	57
	Apr 2009	142	140	5	55	0	55	91	6026.98	3234	0	55
	May 2009	263	203	8	159	0	159	92	6027.91	3269	0	159
	Jun 2009	400	271	11	152	0	152	95	6030.66	3375	0	152
	Jul 2009	219	175	14	112	0	112	97	6031.88	3422	0	112
	Aug 2009	97	96	13	112	0	112	96	6031.16	3394	0	112
	Sep 2009	58	80	11	109	0	109	95	6030.16	3355	0	109
	WY 2009	1508	1483	80	1026	0	1026					1026
	Oct 2009	59	83	7	112	0	112	94	6029.25	3320	0	112
	Nov 2009	51	81	3	109	0	109	93	6028.45	3290	0	109
	Dec 2009	37	77	2	112	0	112	91	6027.52	3254	0	112
	Jan 2010	41	84	2	112	0	112	90	6026.74	3225	0	112
	Feb 2010	45	84	2	101	0	101	90	6026.23	3206	0	101
	Mar 2010	103	125	3	112	0	112	90	6026.48	3215	0	112
	Apr 2010	142	143	5	109	0	109	91	6027.23	3243	0	109
	May 2010	263	204	8	176	0	176	92	6027.76	3263	0	176
	Jun 2010	400	273	10	162	0	162	95	6030.31	3361	0	162

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2007	15	25	9322.65	92
H	Aug 2007	10	18	9318.20	84
I	Sep 2007	8	14	9314.67	78
	WY 2007	130	124		
S	Oct 2007	7	7	9314.68	78
T	Nov 2007	4	4	9314.68	78
O	Dec 2007	5	5	9314.89	78
R	Jan 2008	5	4	9315.09	78
I	Feb 2008	4	4	9314.99	78
C	Mar 2008	4	7	9313.24	75
A	Apr 2008	7	19	9305.56	63
L	May 2008	36	29	9310.30	70
*	Jun 2008	65	40	9324.75	96
	Jul 2008	31	32	9324.48	95
	Aug 2008	14	28	9316.74	81
	Sep 2008	9	18	9311.41	72
	WY 2008	192	198		
	Oct 2008	7	12	9308.45	67
	Nov 2008	5	5	9308.68	68
	Dec 2008	4	5	9308.31	67
	Jan 2009	4	5	9307.78	66
	Feb 2009	4	5	9306.95	65
	Mar 2009	4	5	9306.45	64
	Apr 2009	8	10	9305.33	63
	May 2009	27	14	9313.68	76
	Jun 2009	43	20	9326.28	99
	Jul 2009	20	20	9326.49	99
	Aug 2009	10	20	9321.25	89
	Sep 2009	7	16	9316.20	80
	WY 2009	145	137		
	Oct 2009	6	12	9312.71	74
	Nov 2009	5	6	9312.03	73
	Dec 2009	4	5	9311.68	73
	Jan 2010	4	5	9311.17	72
	Feb 2010	4	5	9310.49	71
	Mar 2010	4	5	9310.01	70
	Apr 2010	8	12	9307.66	66
	May 2010	27	18	9313.39	75
	Jun 2010	43	20	9326.04	98

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2007	81	91	2	99	0	99	7513.48	776
H	Aug 2007	75	83	1	109	0	109	7510.40	749
I	Sep 2007	50	56	1	117	0	117	7503.06	687
	WY 2007	895	889	9	861	0	861		
S	Oct 2007	48	48	1	85	0	85	7498.53	649
T	Nov 2007	31	31	0	65	0	65	7494.31	615
O	Dec 2007	33	33	0	67	0	67	7489.90	581
R	Jan 2008	33	33	0	93	0	93	7481.92	520
I	Feb 2008	31	31	0	97	0	97	7472.73	454
C	Mar 2008	36	39	0	53	0	53	7470.50	439
A	Apr 2008	107	119	1	147	0	147	7466.24	411
L	May 2008	318	312	1	199	50	250	7475.27	472
*	Jun 2008	409	383	1	143	20	163	7503.56	691
	Jul 2008	186	187	2	87	0	87	7514.89	789
	Aug 2008	85	99	1	114	0	114	7513.09	773
	Sep 2008	47	56	1	115	0	115	7506.16	713
	WY 2008	1365	1371	8	1267	70	1337		
	Oct 2008	42	47	1	91	0	91	7500.81	668
	Nov 2008	34	33	0	61	0	61	7497.38	640
	Dec 2008	25	26	0	84	0	84	7490.00	581
	Jan 2009	24	25	0	73	0	73	7483.67	533
	Feb 2009	22	23	0	65	0	65	7477.93	491
	Mar 2009	34	35	0	72	0	72	7472.60	454
	Apr 2009	73	75	1	66	0	66	7473.80	462
	May 2009	212	199	1	56	0	56	7492.85	604
	Jun 2009	271	248	1	60	0	60	7515.07	791
	Jul 2009	121	120	2	107	0	107	7516.41	803
	Aug 2009	62	72	1	116	0	116	7511.28	757
	Sep 2009	36	45	1	106	0	106	7504.08	695
	WY 2009	956	948	9	957	0	957		
	Oct 2009	35	41	1	82	0	82	7499.06	654
	Nov 2009	31	32	0	52	0	52	7496.53	633
	Dec 2009	25	26	0	77	0	77	7490.00	581
	Jan 2010	24	25	0	73	0	73	7483.66	533
	Feb 2010	22	23	0	60	0	60	7478.60	496
	Mar 2010	34	35	0	61	0	61	7474.88	469
	Apr 2010	73	77	1	72	0	72	7475.48	474
	May 2010	212	203	1	66	0	66	7493.58	610
	Jun 2010	271	248	1	66	0	66	7515.04	790

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2007	73	99	-7	92	0	92	0	92	7153.52	112
H	Aug 2007	67	109	-8	101	0	100	0	100	7154.39	113
I	Sep 2007	41	117	-8	109	0	107	0	107	7156.75	114
	WY 2007	883	861	-12	848	1	839	0	839		
S	Oct 2007	43	85	-5	80	0	85	0	85	7150.81	110
T	Nov 2007	28	65	-3	62	0	63	0	63	7149.32	109
O	Dec 2007	31	67	-3	65	0	62	0	62	7152.91	111
R	Jan 2008	29	93	-4	89	0	87	0	87	7156.26	114
I	Feb 2008	26	97	-5	92	0	99	0	99	7146.95	107
C	Mar 2008	34	53	-2	52	0	45	0	45	7155.12	113
A	Apr 2008	109	147	1	148	0	153	0	153	7149.81	109
L	May 2008	343	250	25	275	0	255	24	278	7144.87	105
*	Jun 2008	432	163	23	186	0	177	4	180	7152.31	111
	Jul 2008	196	87	10	97	0	96	0	96	7153.73	112
	Aug 2008	90	114	5	119	0	119	0	119	7153.73	112
	Sep 2008	50	115	3	118	0	118	0	118	7153.73	112
	WY 2008	1412	1337	47	1384	0	1359	27	1386		
	Oct 2008	45	91	3	94	0	94	0	94	7153.73	112
	Nov 2008	36	61	2	63	0	63	0	63	7153.73	112
	Dec 2008	27	84	2	86	0	86	0	86	7153.73	112
	Jan 2009	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2009	25	65	3	68	0	68	0	68	7153.73	112
	Mar 2009	38	72	4	76	0	76	0	76	7153.73	112
	Apr 2009	84	66	11	77	0	77	0	77	7153.73	112
	May 2009	237	56	25	81	0	81	0	81	7153.73	112
	Jun 2009	292	60	21	81	0	81	0	81	7153.73	112
	Jul 2009	127	107	7	113	0	113	0	113	7153.73	112
	Aug 2009	65	116	4	120	0	120	0	120	7153.73	112
	Sep 2009	39	106	3	109	0	109	0	109	7153.73	112
	WY 2009	1043	957	87	1044	0	1044	0	1044		
	Oct 2009	38	82	3	85	0	85	0	85	7153.73	112
	Nov 2009	33	52	2	54	0	54	0	54	7153.73	112
	Dec 2009	27	77	2	79	0	79	0	79	7153.73	112
	Jan 2010	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2010	25	60	3	63	0	63	0	63	7153.73	112
	Mar 2010	38	61	4	65	0	65	0	65	7153.73	112
	Apr 2010	84	72	11	83	0	83	0	83	7153.73	112
	May 2010	237	66	25	91	0	91	0	91	7153.73	112
	Jun 2010	292	66	21	87	0	87	0	87	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Jul 2007	80	92	7	99	98	0	98	6748.50	16	66	37
H Aug 2007	74	100	7	107	108	0	108	6744.63	15	63	51
I Sep 2007	46	107	5	112	112	0	112	6746.25	15	56	62
WY 2007	991	839	108	946	907	39	946			363	632
S Oct 2007	48	85	5	90	90	0	90	6745.51	15	38	54
T Nov 2007	32	63	4	67	66	0	66	6748.78	16	0	70
O Dec 2007	35	62	5	67	68	0	68	6742.95	14	1	73
R Jan 2008	34	87	5	91	77	13	90	6748.45	16	1	94
I Feb 2008	30	99	4	103	72	31	103	6749.17	16	1	108
C Mar 2008	41	45	6	52	52	0	52	6749.59	16	1	54
A Apr 2008	124	153	16	168	127	40	168	6751.31	16	23	150
L May 2008	388	278	45	323	130	191	321	6760.22	19	54	275
* Jun 2008	484	180	52	232	118	116	234	6753.95	17	47	196
Jul 2008	224	96	28	124	124	0	124	6753.04	17	65	59
Aug 2008	100	119	10	129	129	0	129	6753.04	17	65	64
Sep 2008	57	118	7	125	125	0	125	6753.04	17	55	70
WY 2008	1597	1386	186	1571	1178	391	1569			351	1267
Oct 2008	52	94	7	101	101	0	101	6753.04	17	30	71
Nov 2008	41	63	5	69	69	0	69	6753.04	17	0	69
Dec 2008	32	86	5	91	91	0	91	6753.04	17	0	91
Jan 2009	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2009	29	68	4	72	72	0	72	6753.04	17	0	72
Mar 2009	46	76	7	83	83	0	83	6753.04	17	5	78
Apr 2009	96	77	12	89	89	0	89	6753.04	17	30	59
May 2009	272	81	35	116	116	0	116	6753.04	17	55	61
Jun 2009	330	81	38	119	119	0	119	6753.04	17	60	59
Jul 2009	144	113	17	130	130	0	130	6753.04	17	65	65
Aug 2009	74	120	8	128	128	0	128	6753.04	17	65	63
Sep 2009	45	109	6	115	115	0	115	6753.04	17	55	60
WY 2009	1194	1044	151	1195	1195	0	1195			365	830
Oct 2009	44	85	7	91	91	0	91	6753.04	17	30	61
Nov 2009	38	54	5	59	59	0	59	6753.04	17	0	59
Dec 2009	32	79	5	84	84	0	84	6753.04	17	0	84
Jan 2010	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2010	29	63	4	67	67	0	67	6753.04	17	0	67
Mar 2010	46	65	7	72	72	0	72	6753.04	17	5	67
Apr 2010	96	83	12	95	95	0	95	6753.04	17	30	65
May 2010	272	91	35	126	126	0	126	6753.04	17	55	71
Jun 2010	330	87	38	125	125	0	125	6753.04	17	60	65

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Jul 2007	23	41	7657.48	106
H	Aug 2007	27	34	7654.84	99
I	Sep 2007	18	34	7648.41	83
	WY 2007	330	327		
S	Oct 2007	15	31	7641.28	67
T	Nov 2007	7	4	7642.40	69
O	Dec 2007	8	3	7644.42	74
R	Jan 2008	6	4	7645.29	76
I	Feb 2008	6	17	7640.08	65
C	Mar 2008	11	36	7626.73	39
A	Apr 2008	33	29	7628.85	43
L	May 2008	77	38	7647.76	82
*	Jun 2008	84	43	7663.79	122
	Jul 2008	25	43	7656.69	104
	Aug 2008	20	40	7648.37	83
	Sep 2008	15	33	7640.23	65
	WY 2008	307	322		
	Oct 2008	12	19	7636.67	57
	Nov 2008	8	6	7637.55	59
	Dec 2008	6	5	7638.18	60
	Jan 2009	5	5	7638.42	61
	Feb 2009	5	4	7638.60	61
	Mar 2009	8	5	7640.15	65
	Apr 2009	22	12	7644.59	74
	May 2009	69	43	7655.42	100
	Jun 2009	78	55	7663.86	122
	Jul 2009	31	43	7659.05	110
	Aug 2009	19	40	7650.56	88
	Sep 2009	17	30	7644.96	75
	WY 2009	280	266		
	Oct 2009	13	15	7643.94	73
	Nov 2009	8	4	7645.76	77
	Dec 2009	6	4	7646.57	79
	Jan 2010	5	5	7646.61	79
	Feb 2010	5	5	7646.62	79
	Mar 2010	8	5	7647.84	82
	Apr 2010	22	14	7651.07	90
	May 2010	69	44	7660.92	115
	Jun 2010	78	68	7664.30	124

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Jul 2007	33	4	46	5	38	46	6076.77	1577	81
H	Aug 2007	61	7	59	4	33	48	6074.98	1551	82
I	Sep 2007	27	2	41	3	23	56	6072.10	1510	80
	WY 2007	1096	119	974	31	192	660			1160
S	Oct 2007	41	0	57	2	10	46	6072.01	1509	79
T	Nov 2007	19	0	17	1	1	43	6070.07	1482	57
O	Dec 2007	46	0	40	1	0	42	6069.89	1479	67
R	Jan 2008	26	0	24	1	0	47	6068.19	1456	69
I	Feb 2008	38	0	48	1	0	122	6062.59	1381	160
C	Mar 2008	147	6	167	2	6	219	6057.91	1321	284
A	Apr 2008	242	27	214	2	21	152	6060.97	1360	240
L	May 2008	328	45	243	4	31	149	6065.54	1420	303
*	Jun 2008	307	0	215	4	39	221	6061.77	1370	415
	Jul 2008	85	33	70	4	43	32	6061.03	1361	32
	Aug 2008	50	5	65	4	36	31	6060.63	1356	31
	Sep 2008	45	1	62	3	21	30	6061.34	1365	30
	WY 2008	1373	117	1224	28	208	1132			1766
	Oct 2008	39	0	47	2	6	31	6061.96	1373	31
	Nov 2008	34	0	32	1	0	30	6062.05	1374	30
	Dec 2008	24	0	23	1	0	31	6061.37	1365	31
	Jan 2009	22	0	21	1	0	31	6060.59	1355	31
	Feb 2009	30	0	30	1	0	28	6060.68	1356	28
	Mar 2009	88	4	81	2	4	31	6064.11	1401	31
	Apr 2009	174	13	151	3	16	34	6071.36	1499	34
	May 2009	279	33	219	4	30	200	6070.31	1485	200
	Jun 2009	246	40	184	4	45	212	6064.55	1407	212
	Jul 2009	74	13	73	5	49	31	6063.73	1396	31
	Aug 2009	43	13	51	4	41	31	6061.88	1372	31
	Sep 2009	42	4	51	3	24	30	6061.49	1367	30
	WY 2009	1096	119	963	28	214	718			718
	Oct 2009	38	0	40	2	6	31	6061.59	1368	31
	Nov 2009	33	0	29	1	0	30	6061.42	1366	30
	Dec 2009	24	0	22	1	0	31	6060.68	1356	31
	Jan 2010	22	0	22	1	0	31	6059.92	1347	31
	Feb 2010	30	0	30	1	0	28	6060.04	1348	28
	Mar 2010	88	4	81	2	4	31	6063.52	1393	31
	Apr 2010	174	13	153	3	16	34	6070.92	1493	34
	May 2010	279	0	253	4	30	200	6072.27	1512	200
	Jun 2010	246	40	197	5	45	212	6067.57	1447	212

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Jul 2007	366	452	54	804	0	804	3607.35	18327	12465	819
H	Aug 2007	378	437	52	804	0	804	3603.58	18278	12095	818
I	Sep 2007	296	454	47	604	0	604	3601.87	18246	11929	617
	WY 2007	8213	8077	371	8230	0	8231				8397
S	Oct 2007	467	540	32	601	0	601	3600.62	18273	11809	612
T	Nov 2007	397	470	31	603	0	603	3598.63	18298	11620	615
O	Dec 2007	398	455	24	803	0	803	3594.64	18299	11246	814
R	Jan 2008	336	440	7	801	0	801	3590.66	18296	10880	813
I	Feb 2008	412	568	8	602	0	602	3590.66	18254	10880	613
C	Mar 2008	589	717	13	737	93	830	3589.77	18208	10800	848
A	Apr 2008	1003	986	21	679	0	679	3594.09	18098	11195	691
L	May 2008	2644	2384	27	790	0	790	3610.81	18048	12812	808
*	Jun 2008	3613	3377	49	791	0	791	3631.05	18426	14971	810
	Jul 2008	1535	1379	53	865	0	865	3634.80	18460	15398	865
	Aug 2008	700	773	55	890	0	890	3633.41	18447	15238	890
	Sep 2008	500	613	47	710	0	710	3632.24	18437	15105	710
	WY 2008	12594	12701	369	8872	93	8965				9090
	Oct 2008	536	585	42	710	0	710	3630.86	18424	14950	710
	Nov 2008	539	567	35	650	0	650	3629.89	18416	14840	650
	Dec 2008	418	502	29	800	0	800	3627.16	18391	14537	800
	Jan 2009	384	457	22	800	0	800	3624.07	18364	14199	800
	Feb 2009	395	440	20	700	0	700	3621.66	18344	13940	700
	Mar 2009	628	570	25	650	0	650	3620.75	18336	13843	650
	Apr 2009	952	747	28	650	0	650	3621.34	18341	13906	650
	May 2009	2161	1885	39	800	0	800	3630.20	18418	14875	800
	Jun 2009	2808	2400	48	915	0	915	3641.71	18525	16206	915
	Jul 2009	1345	1243	56	1050	0	1050	3642.77	18535	16333	1050
	Aug 2009	566	678	57	1050	0	1050	3639.43	18503	15936	1050
	Sep 2009	459	594	49	600	0	600	3639.00	18499	15885	600
	WY 2009	11192	10667	449	9375	0	9375				9375
	Oct 2009	506	605	44	600	0	600	3638.69	18496	15849	600
	Nov 2009	523	599	37	600	0	600	3638.40	18494	15815	600
	Dec 2009	418	552	30	800	0	800	3636.18	18473	15557	800
	Jan 2010	384	514	23	800	0	800	3633.69	18450	15270	800
	Feb 2010	395	486	21	800	0	800	3630.96	18425	14960	800
	Mar 2010	628	614	26	800	0	800	3629.21	18409	14764	800
	Apr 2010	952	807	29	900	0	900	3628.18	18400	14651	900
	May 2010	2161	1879	41	1000	0	1000	3635.06	18462	15427	1000
	Jun 2010	2808	2416	49	1050	0	1050	3645.38	18560	16647	1050

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jul 2007	804	67	76	950	15.5	39	949	816	1111.58	12554
H	Aug 2007	804	138	80	803	13.1	33	801	818	1111.84	12578
I	Sep 2007	604	63	66	656	11.0	24	653	813	1111.06	12505
	WY 2007	8231	677	633	9450		297	9420			
S	Oct 2007	601	32	48	570	9.3	26	564	812	1110.95	12494
T	Nov 2007	603	67	48	576	9.7	19	575	814	1111.22	12520
O	Dec 2007	803	95	42	477	7.8	17	467	836	1114.81	12860
R	Jan 2008	801	88	34	672	10.9	14	659	846	1116.46	13017
I	Feb 2008	602	147	32	659	11.5	11	658	849	1116.93	13062
C	Mar 2008	830	116	35	1025	16.7	17	1023	841	1115.65	12940
A	Apr 2008	679	40	44	1159	19.5	25	1155	810	1110.61	12463
L	May 2008	790	47	49	1113	18.1	27	1110	789	1107.05	12132
*	Jun 2008	791	39	59	949	15.9	25	948	776	1104.98	11941
	Jul 2008	865	57	73	877	14.3	37	877	772	1104.31	11880
	Aug 2008	890	115	78	812	13.2	34	812	777	1105.14	11956
	Sep 2008	710	79	64	711	11.9	28	711	776	1105.00	11943
	WY 2008	8965	921	606	9599		281	9560			
	Oct 2008	710	68	47	525	8.5	28	525	787	1106.82	12110
	Nov 2008	650	68	47	568	9.5	17	568	792	1107.69	12191
	Dec 2008	800	61	41	539	8.8	11	539	809	1110.42	12446
	Jan 2009	800	126	34	685	11.1	12	685	821	1112.37	12628
	Feb 2009	700	116	31	660	11.9	12	660	828	1113.48	12733
	Mar 2009	650	87	35	951	15.5	16	951	811	1110.83	12484
	Apr 2009	650	74	43	1080	18.2	22	1080	786	1106.58	12088
	May 2009	800	65	49	1022	16.6	35	1022	771	1104.11	11862
	Jun 2009	915	16	58	838	14.1	34	838	771	1104.12	11864
	Jul 2009	1050	57	73	912	14.8	33	912	777	1105.04	11947
	Aug 2009	1050	115	78	819	13.3	30	819	791	1107.46	12170
	Sep 2009	600	79	65	698	11.7	33	698	784	1106.28	12061
	WY 2009	9375	931	600	9297		283	9297			
	Oct 2009	600	68	47	453	7.4	31	453	792	1107.67	12189
	Nov 2009	600	68	47	568	9.5	23	568	794	1107.97	12217
	Dec 2009	800	61	41	583	9.5	11	583	808	1110.25	12429
	Jan 2010	800	128	34	677	11.0	12	677	820	1112.30	12622
	Feb 2010	800	78	31	679	12.2	12	679	830	1113.84	12768
	Mar 2010	800	76	35	995	16.2	16	995	820	1112.15	12608
	Apr 2010	900	63	43	1097	18.4	22	1097	807	1110.17	12421
	May 2010	1000	17	49	1033	16.8	35	1033	801	1109.16	12327
	Jun 2010	1050	55	60	829	13.9	34	829	812	1110.99	12498

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Jul 2007	950	-32	916	0	916	14.9	642.89	1696
H	Aug 2007	803	-29	786	0	786	12.8	642.45	1684
I	Sep 2007	656	-18	777	0	777	13.0	637.26	1545
	WY 2007	9450	-249	9241	0	9241			
S	Oct 2007	570	-14	635	0	635	10.3	634.21	1465
T	Nov 2007	576	-17	516	0	516	8.7	635.89	1509
O	Dec 2007	477	-24	396	0	396	6.4	638.03	1565
R	Jan 2008	672	-27	547	0	547	8.9	641.68	1663
I	Feb 2008	659	-12	717	0	717	12.5	639.09	1593
C	Mar 2008	1025	-26	974	0	974	15.8	640.01	1618
A	Apr 2008	1159	-23	1104	0	1104	18.6	641.20	1650
L	May 2008	1113	-45	993	0	993	16.2	643.95	1725
*	Jun 2008	949	-34	932	0	932	15.7	643.36	1709
	Jul 2008	877	-25	889	0	889	14.5	642.00	1671
	Aug 2008	812	-25	801	0	801	13.0	641.50	1658
	Sep 2008	711	-18	786	0	786	13.2	638.00	1564
	WY 2008	9599	-289	9290	0	9290			
	Oct 2008	525	-2	653	0	653	10.6	633.00	1434
	Nov 2008	568	-16	527	0	527	8.8	634.00	1460
	Dec 2008	539	-19	397	0	397	6.5	638.71	1583
	Jan 2009	685	-20	582	0	582	9.5	641.80	1666
	Feb 2009	660	-14	646	0	646	11.6	641.80	1666
	Mar 2009	951	-25	892	0	892	14.5	643.05	1700
	Apr 2009	1080	-30	1052	0	1052	17.7	643.01	1699
	May 2009	1022	-33	989	0	989	16.1	643.01	1699
	Jun 2009	838	-27	839	0	839	14.1	642.00	1671
	Jul 2009	912	-25	901	0	901	14.6	641.50	1658
	Aug 2009	819	-25	795	0	795	12.9	641.50	1658
	Sep 2009	698	-18	774	0	774	13.0	638.00	1564
	WY 2009	9297	-253	9044	0	9044			
	Oct 2009	453	-2	581	0	581	9.4	633.00	1434
	Nov 2009	568	-16	526	0	526	8.8	634.00	1460
	Dec 2009	583	-19	441	0	441	7.2	638.71	1583
	Jan 2010	677	-16	578	0	578	9.4	641.80	1666
	Feb 2010	679	-23	656	0	656	11.8	641.80	1666
	Mar 2010	995	-31	930	0	930	15.1	643.05	1700
	Apr 2010	1097	-32	1066	0	1066	17.9	643.01	1699
	May 2010	1033	-28	1005	0	1005	16.3	643.01	1699
	Jun 2010	829	-24	832	0	832	14.0	642.00	1671

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Jul 2007	916	-2	749	12.2	64	100	448.35	587	124	2.0
H	Aug 2007	786	-13	634	10.3	98	42	448.28	585	97	1.6
I	Sep 2007	777	-7	555	9.3	91	134	447.77	576	92	1.5
	WY 2007	9241	-94	6803		689	1632			1514	
S	Oct 2007	635	2	455	7.4	27	164	447.28	566	80	1.3
T	Nov 2007	516	3	336	5.6	29	147	447.65	573	103	1.7
O	Dec 2007	396	10	270	4.4	35	118	446.77	557	126	2.1
R	Jan 2008	547	5	306	5.0	81	167	446.67	555	132	2.1
I	Feb 2008	717	-11	486	8.4	67	157	446.44	551	155	2.7
C	Mar 2008	974	-15	744	12.1	46	168	446.47	551	205	3.3
A	Apr 2008	1104	-10	838	14.1	76	166	447.25	566	202	3.4
L	May 2008	993	-10	684	11.1	98	172	448.84	596	113	1.8
*	Jun 2008	932	-26	691	11.6	93	126	448.62	592	116	1.9
	Jul 2008	889	-17	717	11.7	86	82	448.00	580	119	1.9
	Aug 2008	801	-11	626	10.2	86	79	448.00	580	93	1.5
	Sep 2008	786	-12	564	9.5	83	150	446.81	557	89	1.5
	WY 2008	9290	-91	6715		806	1697			1533	
	Oct 2008	653	3	471	7.7	86	108	446.31	548	74	1.2
	Nov 2008	527	11	381	6.4	28	125	446.50	552	103	1.7
	Dec 2008	397	10	316	5.1	20	70	446.50	552	118	1.9
	Jan 2009	582	23	354	5.8	81	170	446.50	552	119	1.9
	Feb 2009	646	32	449	8.1	76	153	446.50	552	154	2.8
	Mar 2009	892	31	703	11.4	47	168	446.70	555	204	3.3
	Apr 2009	1052	-4	771	13.0	76	162	448.71	594	200	3.4
	May 2009	989	-14	730	11.9	82	163	448.71	594	109	1.8
	Jun 2009	839	-24	681	11.5	79	54	448.71	594	113	1.9
	Jul 2009	901	-17	734	11.9	81	83	448.00	580	119	1.9
	Aug 2009	795	-11	633	10.3	81	78	447.50	571	93	1.5
	Sep 2009	774	-12	570	9.6	79	126	446.81	557	89	1.5
	WY 2009	9044	26	6795		816	1460			1497	
	Oct 2009	581	3	476	7.7	28	89	446.31	548	74	1.2
	Nov 2009	526	11	386	6.5	26	122	446.50	552	103	1.7
	Dec 2009	441	10	324	5.3	6	121	446.50	552	122	2.0
	Jan 2010	578	35	352	5.7	85	176	446.50	552	119	1.9
	Feb 2010	656	28	446	8.0	80	158	446.50	552	154	2.8
	Mar 2010	930	-4	700	11.4	49	174	446.70	555	204	3.3
	Apr 2010	1066	-14	767	12.9	80	167	448.71	594	200	3.4
	May 2010	1005	-25	726	11.8	85	168	448.71	594	109	1.8
	Jun 2010	832	-16	678	11.4	83	56	448.71	594	113	1.9

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jul 2007	950	15.5	1111.58	12554	-181	0.00	1730.0	377.2	100	397.0
H	Aug 2007	803	13.1	1111.84	12578	24	0.00	1704.0	315.2	100	392.6
I	Sep 2007	656	11.0	1111.06	12505	-73	0.00	1500.0	252.9	88	385.6
	WY 2007	9450							3826.0		
S	Oct 2007	570	9.3	1110.95	12494	-10	0.00	1363.0	219.9	80	385.9
T	Nov 2007	575	9.7	1111.22	12520	25	0.00	1056.0	225.1	62	391.4
O	Dec 2007	477	7.8	1114.81	12860	340	0.00	1074.0	183.5	63	385.0
R	Jan 2008	672	10.9	1116.46	13017	158	0.00	1183.4	268.3	69	399.2
I	Feb 2008	659	11.5	1116.93	13062	45	0.00	1093.0	266.5	63	404.5
C	Mar 2008	1025	16.7	1115.65	12940	-123	0.00	1218.0	420.7	70	410.6
A	Apr 2008	1159	19.5	1110.61	12463	-477	0.00	1398.1	475.9	81	410.7
L	May 2008	1113	18.1	1107.05	12132	-331	0.00	1481.6	445.7	87	400.5
*	Jun 2008	949	15.9	1104.98	11941	-190	0.00	1694.0	371.6	100	391.7
	Jul 2008	877	14.3	1104.31	11880	-61	451.18	1672.0	359.7	100	410.2
	Aug 2008	812	13.2	1105.14	11956	76	451.86	1674.0	330.7	100	407.2
	Sep 2008	711	11.9	1105.00	11943	-13	453.51	1682.0	286.7	100	403.3
	WY 2008	9598							3854.4		
	Oct 2008	525	8.5	1106.82	12110	167	460.73	1027.2	211.3	61	402.5
	Nov 2008	568	9.5	1107.69	12191	81	462.94	1155.3	232.5	68	409.6
	Dec 2008	539	8.8	1110.42	12446	255	461.66	1402.2	215.6	82	400.4
	Jan 2009	685	11.1	1112.37	12628	183	462.21	1283.2	281.3	75	410.4
	Feb 2009	660	11.9	1113.48	12733	105	463.49	1150.6	275.5	68	417.3
	Mar 2009	951	15.5	1110.83	12484	-249	460.77	1375.1	397.0	82	417.6
	Apr 2009	1080	18.2	1106.58	12088	-396	457.60	1268.4	454.2	76	420.4
	May 2009	1022	16.6	1104.11	11862	-226	454.27	1276.8	421.2	76	412.0
	Jun 2009	838	14.1	1104.12	11864	1	450.77	1691.0	343.1	100	409.3
	Jul 2009	912	14.8	1105.04	11947	83	451.72	1710.0	368.4	100	403.9
	Aug 2009	819	13.3	1107.46	12170	223	453.54	1713.0	335.0	100	408.9
	Sep 2009	698	11.7	1106.28	12061	-109	455.30	1721.0	281.8	100	403.7
	WY 2009	9297							3816.8		
	Oct 2009	453	7.4	1107.67	12189	128	459.49	1412.9	182.4	82	402.4
	Nov 2009	568	9.5	1107.97	12217	28	461.97	1423.5	230.4	82	406.0
	Dec 2009	583	9.5	1110.25	12429	213	461.71	1423.5	236.4	82	405.5
	Jan 2010	677	11.0	1112.30	12622	193	462.09	1302.0	277.1	75	409.5
	Feb 2010	679	12.2	1113.84	12768	146	463.64	1180.5	284.4	68	419.0
	Mar 2010	995	16.2	1112.15	12608	-160	461.61	1423.5	412.0	82	414.0
	Apr 2010	1097	18.4	1110.17	12421	-187	460.04	1319.4	464.3	76	423.4
	May 2010	1033	16.8	1109.16	12327	-94	458.57	1319.4	429.8	76	416.3
	Jun 2010	829	13.9	1110.99	12498	171	456.68	1736.0	342.9	100	413.6

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jul 2007	916	14.9	642.89	1696	3	0.00	242.0	114.9	95	125.5
H	Aug 2007	786	12.8	642.45	1684	-12	0.00	255.0	99.2	100	126.3
I	Sep 2007	777	13.0	637.26	1545	-139	0.00	240.0	95.9	94	123.5
	WY 2007	9241							1148.3		
S	Oct 2007	635	10.3	634.21	1465	-79	0.00	201.0	76.0	79	119.8
T	Nov 2007	516	8.7	635.89	1509	43	0.00	171.0	61.8	67	119.8
O	Dec 2007	396	6.4	638.03	1565	56	0.00	181.0	48.9	71	123.4
R	Jan 2008	547	8.9	641.68	1663	98	0.00	158.1	67.9	62	124.1
I	Feb 2008	717	12.5	639.09	1593	-70	0.00	191.2	88.7	75	123.8
C	Mar 2008	974	15.8	640.01	1618	25	0.00	227.0	120.5	89	123.7
A	Apr 2008	1104	18.6	641.20	1650	32	0.00	255.0	135.8	100	123.0
L	May 2008	993	16.2	643.95	1725	75	0.00	255.0	123.5	100	124.4
*	Jun 2008	932	15.7	643.36	1709	-16	0.00	255.0	117.8	100	126.5
	Jul 2008	889	14.5	642.00	1671	-37	135.70	255.0	111.3	100	125.2
	Aug 2008	801	13.0	641.50	1658	-14	134.73	255.0	100.0	100	124.8
	Sep 2008	786	13.2	638.00	1564	-94	132.63	255.0	96.7	100	122.9
	WY 2008	9290							1149.0		
	Oct 2008	653	10.6	633.00	1434	-130	128.15	255.0	78.3	100	120.0
	Nov 2008	527	8.8	634.00	1460	26	126.25	247.3	62.6	97	118.9
	Dec 2008	397	6.5	638.71	1583	123	129.99	221.8	48.6	87	122.4
	Jan 2009	582	9.5	641.80	1666	83	136.14	158.1	72.6	62	124.7
	Feb 2009	646	11.6	641.80	1666	0	136.62	191.2	81.0	75	125.3
	Mar 2009	892	14.5	643.05	1700	34	136.20	227.0	111.4	89	124.9
	Apr 2009	1052	17.7	643.01	1699	-1	136.08	255.0	131.0	100	124.5
	May 2009	989	16.1	643.01	1699	0	136.05	255.0	123.6	100	124.9
	Jun 2009	839	14.1	642.00	1671	-28	135.52	255.0	104.9	100	125.1
	Jul 2009	901	14.6	641.50	1658	-14	134.73	255.0	111.9	100	124.3
	Aug 2009	795	12.9	641.50	1658	0	134.46	255.0	99.0	100	124.6
	Sep 2009	774	13.0	638.00	1564	-94	132.63	255.0	95.2	100	123.0
	WY 2009	9044							1120.0		
	Oct 2009	581	9.4	633.00	1434	-130	128.15	255.0	70.0	100	120.4
	Nov 2009	526	8.8	634.00	1460	26	126.25	247.3	62.6	97	118.9
	Dec 2009	441	7.2	638.71	1583	123	129.99	221.8	53.9	87	122.1
	Jan 2010	578	9.4	641.80	1666	83	136.14	158.1	72.1	62	124.7
	Feb 2010	656	11.8	641.80	1666	0	136.62	191.2	82.2	75	125.2
	Mar 2010	930	15.1	643.05	1700	34	136.20	227.0	116.0	89	124.7
	Apr 2010	1066	17.9	643.01	1699	-1	136.08	255.0	132.7	100	124.4
	May 2010	1005	16.3	643.01	1699	0	136.05	255.0	125.4	100	124.9
	Jun 2010	832	14.0	642.00	1671	-28	135.52	255.0	104.2	100	125.1

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Jul 2007	749	12.2	448.35	587	1	0.00	120.0	50.1	100	66.9
H	Aug 2007	634	10.3	448.28	585	-1	0.00	120.0	43.0	100	67.8
I	Sep 2007	555	9.3	447.77	576	-10	0.00	95.0	37.8	79	68.3
	WY 2007	6804							455.2		
S	Oct 2007	455	7.4	447.28	566	-9	0.00	90.0	31.5	75	69.3
T	Nov 2007	336	5.6	447.65	573	7	0.00	79.0	23.0	66	68.7
O	Dec 2007	270	4.4	446.77	557	-16	0.00	79.0	17.9	66	66.5
R	Jan 2008	306	5.0	446.67	555	-2	0.00	85.2	20.3	71	66.5
I	Feb 2008	486	8.4	446.44	551	-4	0.00	90.0	32.6	75	67.2
C	Mar 2008	744	12.1	446.47	551	1	0.00	90.0	49.8	75	67.0
A	Apr 2008	838	14.1	447.25	566	14	0.00	90.0	55.0	75	65.6
L	May 2008	684	11.1	448.84	596	30	0.00	90.0	46.4	75	67.9
*	Jun 2008	691	11.6	448.62	592	-4	0.00	90.0	47.3	75	68.4
	Jul 2008	717	11.7	448.00	580	-12	77.08	90.0	48.5	75	67.7
	Aug 2008	626	10.2	448.00	580	0	75.37	120.0	41.1	100	65.7
	Sep 2008	564	9.5	446.81	557	-23	76.20	90.0	37.5	75	66.5
	WY 2008	6715							451.1		
	Oct 2008	471	7.7	446.31	548	-9	75.98	79.2	31.1	66	65.9
	Nov 2008	381	6.4	446.50	552	3	75.83	79.2	24.9	66	65.2
	Dec 2008	316	5.1	446.50	552	0	75.32	90.0	20.2	75	63.8
	Jan 2009	354	5.8	446.50	552	0	75.32	90.0	22.8	75	64.3
	Feb 2009	449	8.1	446.50	552	0	75.32	90.0	29.4	75	65.4
	Mar 2009	703	11.4	446.70	555	4	74.01	120.0	45.7	100	64.9
	Apr 2009	771	13.0	448.71	594	38	75.09	120.0	50.9	100	66.0
	May 2009	730	11.9	448.71	594	0	76.06	120.0	48.6	100	66.6
	Jun 2009	681	11.5	448.71	594	0	76.06	120.0	45.3	100	66.5
	Jul 2009	734	11.9	448.00	580	-14	75.72	120.0	48.7	100	66.3
	Aug 2009	633	10.3	447.50	571	-10	75.13	120.0	41.5	100	65.6
	Sep 2009	570	9.6	446.81	557	-13	75.95	90.0	37.8	75	66.4
	WY 2009	6795							446.7		
	Oct 2009	476	7.7	446.31	548	-9	75.98	79.2	31.4	66	66.0
	Nov 2009	386	6.5	446.50	552	3	75.83	79.2	25.2	66	65.3
	Dec 2009	324	5.3	446.50	552	0	75.92	79.2	20.9	66	64.5
	Jan 2010	352	5.7	446.50	552	0	75.32	90.0	22.6	75	64.3
	Feb 2010	446	8.0	446.50	552	0	75.32	90.0	29.2	75	65.4
	Mar 2010	700	11.4	446.70	555	4	74.01	120.0	45.4	100	64.9
	Apr 2010	767	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
	May 2010	726	11.8	448.71	594	0	76.06	120.0	48.3	100	66.6
	Jun 2010	678	11.4	448.71	594	0	76.06	120.0	45.1	100	66.5

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Jul 2007	343	21	29	33	19	4
H	Aug 2007	340	20	32	36	20	3
I	Sep 2007	253	19	34	39	20	2
	Summer 2007	936	60	94	108	60	9
S	Oct 2007	251	19	24	30	17	2
T	Nov 2007	252	19	18	22	12	2
O	Dec 2007	334	15	19	22	13	3
R	Jan 2008	330	19	25	31	15	2
I	Feb 2008	247	18	26	35	14	2
C	Mar 2008	299	19	14	16	9	2
	Winter 2008	1714	110	126	156	80	14
A	Apr 2008	280	20	38	55	23	2
L	May 2008	333	39	52	92	23	4
*	Jun 2008	348	68	40	63	22	7
	Jul 2008	365	34	27	35	22	10
	Aug 2008	376	33	36	43	22	7
	Sep 2008	300	32	36	43	22	6
	Summer 2008	2001	226	228	330	134	35
	Oct 2008	298	20	28	34	17	6
	Nov 2008	272	19	18	23	12	6
	Dec 2008	335	20	25	31	16	6
	Jan 2009	333	20	21	27	14	6
	Feb 2009	290	18	19	24	12	5
	Mar 2009	268	21	20	27	14	5
	Winter 2009	1797	118	132	167	86	33
	Apr 2009	268	20	19	28	15	6
	May 2009	333	58	16	29	20	7
	Jun 2009	388	56	18	29	21	9
	Jul 2009	451	41	34	41	23	10
	Aug 2009	450	41	36	43	22	8
	Sep 2009	256	40	33	39	20	6
	Summer 2009	2146	257	156	209	121	44
	Oct 2009	256	41	25	31	16	7
	Nov 2009	255	40	16	20	10	6
	Dec 2009	340	41	23	29	15	6
	Jan 2010	338	41	21	27	14	6
	Feb 2010	337	37	17	23	12	5
	Mar 2010	335	41	17	23	13	5
	Winter 2010	1861	241	119	152	79	34
	Apr 2010	376	40	20	30	16	6
	May 2010	420	64	19	33	22	7
	Jun 2010	448	59	20	31	22	9

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model_run_id = 2000

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *							
APR	2008	959	390	375	13520	15244	14440	29685	442	388	327	1157	13520	14440	29118	1500	1149	0	31.3
MAY	2008	869	447	228	13036	14580	14873	29453	345	447	163	955	13036	14873	28863	1500	1091	0	33.2
JUN	2008	715	269	114	11279	12377	15204	27581	179	269	17	465	11279	15204	26949	1500	892	0	35.6
JUL	2008	606	20	159	8998	9783	15382	25164	57	-10	15	62	8998	15382	24442	1500	900	0	36.0
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2008	565	21	194	8533	9313	15488	24801	565	21	194	780	8533	15488	24801	1500	817	0	35.7
SEP	2008	589	36	218	8750	9593	15464	25057	589	36	218	843	8750	15464	25057	2270	707	0	35.3
OCT	2008	630	105	227	8940	9901	15437	25338	630	105	227	961	8940	15437	25338	3040	471	0	35.1
NOV	2008	662	161	245	8975	10042	15322	25364	662	161	245	1068	8975	15322	25364	3810	603	0	35.0
DEC	2008	695	195	261	9009	10160	15320	25480	695	195	261	1151	9009	15320	25480	4580	543	0	35.0
JAN	2009	743	248	286	9279	10556	15069	25626	743	248	286	1278	9279	15069	25626	5350	685	0	34.9
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2009	743	248	286	9279	10556	15069	25626	409	248	286	943	9279	15069	25291	5350	685	0	34.9
FEB	2009	788	298	296	9591	10973	14886	25859	451	298	296	1045	9591	14886	25522	1500	660	0	34.7
MAR	2009	820	341	294	9736	11190	14875	26066	480	341	294	1115	9736	14875	25726	1500	951	0	34.4
APR	2009	804	380	249	9761	11195	15171	26366	460	380	249	1090	9761	15171	26022	1500	1080	0	34.3
MAY	2009	749	374	148	9817	11088	15425	26514	398	374	148	920	9817	15425	26163	1500	1022	0	35.3
JUN	2009	618	230	45	9149	10043	15487	25529	256	223	45	524	9149	15487	25160	1500	838	0	37.0
JUL	2009	489	43	91	7872	8494	15359	23853	113	12	43	168	7872	15359	23399	1500	912	0	37.2
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	393	33	104	7799	8329	15225	23554	393	33	104	530	7799	15225	23554	1500	819	0	36.9
SEP	2009	418	78	130	8252	8878	14951	23829	418	78	130	626	8252	14951	23829	2270	698	0	36.5
OCT	2009	474	142	136	8435	9187	14932	24119	474	142	136	752	8435	14932	24119	3040	453	0	36.4
NOV	2009	528	184	136	8475	9324	14804	24128	528	184	136	848	8475	14804	24128	3810	568	0	36.3
DEC	2009	583	204	138	8516	9442	14777	24219	583	204	138	926	8516	14777	24219	4580	583	0	36.3
JAN	2010	654	254	148	8781	9837	14565	24402	654	254	148	1056	8781	14565	24402	5350	677	0	36.1
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2010	654	254	148	8781	9837	14565	24402	307	253	148	708	8781	14565	24054	5350	677	0	36.1
FEB	2010	720	302	158	9073	10253	14373	24627	372	302	158	832	9073	14373	24278	1500	679	0	35.9
MAR	2010	773	340	156	9203	10472	14415	24887	423	340	156	919	9203	14415	24537	1500	995	0	35.5

Date: December 11, 2008

From: Water Resources Group, Salt Lake City
All Colorado River Annual Operating Plan (AOP) Recipients

Current Status

	November Inflow (unreg) (acre-feet)	Percent of Normal	Midnight Dec 08 Elevation	Reservoir Storage (acre-feet)
Fontenelle	41,000	96	6486.52	205,000
Flaming Gorge	47,000	83	6020.71	3,005,000
Blue Mesa	27,000	88	7491.21	591,000
Powell	413,000	76	3620.97	13,866,000
Navajo	21,000	59	6055.33	1,290,000

Expected Operations

The operation of Lake Powell and Lake Mead in this 24 Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines). Pursuant to the Interim Guidelines, the Upper Elevation Balancing Tier is the operational tier for water year 2009 for Glen Canyon Dam. The Interim Guidelines are available for download at:

http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf

The December 24-month study projects that the annual release volume from Glen Canyon Dam for water year 2009 will likely be 8.23 million acre-feet (maf) consistent with Section 6.B.1 of the Interim Guidelines.

FONTENELLE – Releases from Fontenelle are currently 980 cfs while inflows are averaging 700 cfs. Releases will remain at 980 cfs until early spring. The elevation of Fontenelle Reservoir is 6487 feet above sea level, about 19 feet from top of pool, or 61% full. The reservoir elevation is declining and will continue to decline through the winter months.

Inflows for the month of November were 41,000 af, or 96% of average. Based on the latest inflow forecast from the Colorado Basin River Forecast Center, inflows will be below average through the fall and winter months (31,000 af, 28,000 af, and 25,000 af for December, January and February, respectively). Current modeling projects that the reservoir elevation low point will be approximately 6468 ft above sea level early next spring.

Open forum discussions on Fontenelle operations take place at the "Fontenelle Reservoir Working Group" meetings. The Working Group is a forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. The public is encouraged to attend and express their concerns and interests with regard to Fontenelle Reservoir operation. The next Working Group meeting is scheduled for April 21, 2009 at 10:00 am at the visitor's center of the Seedskadee National Wildlife Refuge below Fontenelle dam. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

FLAMING GORGE – October observed unregulated inflow into Flaming Gorge reservoir was 46,500 acre-feet (AF), or 84 percent of average inflow. Flaming Gorge will release an average daily flow of 1,300 cfs through December in a double-peak pattern. The double-peak pattern in December will be similar to that proposed at the August Working Group Meeting and follow a similar hourly pattern to that shown below.

Hour	Total Release (cfs)
0	820
1	820
2	820
3	820
4	820
5	1,419
6	1,671
7	1,671
8	1,671
9	1,671
10	1,671
11	946
12	820
13	820
14	820
15	1,419
16	1,892
17	1,892
18	1,892
19	1,892
20	1,892
21	1,261
22	820
23	820

It is anticipated that Reclamation will release an average daily flow of 1,300 cfs during the both December and January. Once the January forecast has been received, Reclamation will reevaluate the situation and determine the February monthly volume and release pattern. Currently, the double peak pattern is anticipated to continue through

February 2009. Beginning March 1, 2009, the release pattern is scheduled to be a steady 800 cfs until the beginning of the spring peak sometime in May 2009.

The next Flaming Gorge Working Group meeting is scheduled for April 15, 2009, in Vernal, Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal, Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

ASPINALL – November unregulated inflow into Blue Mesa Reservoir was 27,000 acre-feet or 88 percent of average. Precipitation during November started wet but has become dry, it was observed to be about 70 percent of average. The current inflow rate into Blue Mesa Reservoir is about 500 cfs; and releases are averaging about 650 cfs. Blue Mesa's present elevation is 7491.21 feet, which corresponds to a storage content of about 591,000 acre-feet.

Releases from Crystal are currently set at 700 cfs. The Gunnison Diversion Tunnel was shut down for the season on October 30, with exception of some small 50 to 100 cfs diversions taken bi-weekly for municipal water needs in Montrose, Colorado.

On December 1, 2008, the National Weather Service's River Forecasting Center issued its forecasted inflow into Blue Mesa for the next 3 months. The unregulated inflow forecast for December, January, and February is for 71,000 acre-feet, which is 96% of normal for these months.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday January 22nd in the Montrose, Colorado, starting at 1:00 PM. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and next spring 2009 operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

NAVAJO – Reclamation decreased the release from Navajo Reservoir on Tuesday, October 7th by 200 cfs, bringing the total reservoir release down from 700 cfs to 500 cfs.

Releases are made for the authorized purposes of the Navajo Unit, and to attempt to maintain a target base flow through the endangered fish critical habitat reach of the San Juan River (Farmington to Lake Powell). The San Juan River Basin Recovery Implementation Program recommends a target base flow of between 500 cfs and 1,000 cfs through the critical habitat area. The target base flow is calculated as the weekly

average of gage flows throughout the critical habitat area, therefore daily flows of less than 500 cfs may occur at some gages.

Precipitation for the month of November in the San Juan River basin was 75 percent of average. Unregulated inflow into Navajo Reservoir during the month of November was 21,000 acre-feet, or 59 percent of average. The current daily reservoir inflow is averaging about 250 cfs and the water surface elevation is at 6055.3 feet which corresponds to a reservoir content of about 1,290,000 acre-feet. Diversions for NIIP are currently been shut down for the winter.

On December 1, 2008, the National Weather Service's River Forecasting Center issued its forecasted inflow into Navajo Reservoir for the next 3 months. The unregulated inflow forecast for December, January, and February is for 49,000 acre-feet, which is 63% of normal for these months.

A public meeting on Navajo Reservoir operations will be held on Monday, January 26, 2009 at 1:00 p.m. at the Farmington Civic Center. At this meeting, review of last summer and fall reservoir operations, and plans for this winter and spring 2009 operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam

Operations

The monthly release volume for December 2008 and January 2009 is scheduled to be 800,000 acre-feet for each month. Daily average releases during December and January will be about 13,000 cfs. Monday through Friday releases will peak each afternoon to about 17,000 cfs with early morning releases of approximately 9,000 cfs. Weekend peak flows will be about 16,750 cfs with morning low releases near 9,000 cfs.

Unregulated inflow to Lake Powell for the first 2 month of water year 2009 was 785,000 acre-feet (71% of average). The forecasted unregulated inflow for December, January and February is 1,050,000 acre-feet (83% of average). Next month, the Colorado Basin River Forecast Center will issue the first water supply forecast for Lake Powell(April through July 2009 Unregulated Inflow Volume) for 2009. As of December 9, 2008 the snowpack conditions above Lake Powell are well below average at 61% of average.

Under the Interim Guidelines, the water year 2009 operational tier is Upper Elevation Balancing. Under the Upper Elevation Balancing Tier, the projected release volume from Glen Canyon Dam for water year 2009 is 8.23 maf. As described in section 6.B.3 of the Interim Guidelines, if the April 2009 24-month study projects Lake Powell's end of water year 2009 reservoir elevation to be above the Equalization Level for 2009 (3639 feet

above see level), the Equalization Tier would govern for the remainder of water year 2009. Under the Equalization Tier, it is possible for the water year release volume to be greater than 8.23 maf.

Upper Colorado River Basin Hydrology

The overall precipitation in the Colorado River Basin during water year 2008 was near average (101% of average). During the summer months, however, precipitation was persistently below average with June, July and August 2008 at 70%, 65% and 90% of average respectively. Precipitation during the fall has continued to be below average with September, October and November 2008 at 70%, 55% and 80% of average respectively. The 3-month climate outlook from the Climate Prediction Center for the Upper Colorado River Basin predicts near average precipitation and near average temperatures for December, January and February.

The unregulated inflow to Lake Powell during the April through July 2008 was 8.906 maf (112% of average). The long range outlook for unregulated inflow to Lake Powell for water year 2009 is projected to be 10.59 maf (88% of the 1971-2000 average).

Upper Colorado River Basin Drought

The Upper Colorado River Basin is experiencing a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except water year 2005 and 2008.

In the summer of 1999, Lake Powell was essentially full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. Inflow to Lake Powell in 1999 was 109 percent of average. The manifestation of drought conditions in the Upper Colorado River Basin began in the fall months of 1999. A five year period of extreme drought occurred in water years 2000, 2001, 2002, 2003, and 2004 with unregulated inflow to Lake Powell only 62, 59, 25, 51, and 49 percent of average, respectively. Lake Powell storage decreased through this five-year period, with reservoir storage reaching a low of 8.0 million acre-feet (33 percent of capacity) on April 8, 2005.

Drought conditions eased in water year 2005 in the Upper Colorado River Basin. Precipitation was above average in 2005 and unregulated inflow to Lake Powell was 105 percent of average. Lake Powell increased by 2.77 million acre-feet (31 feet in elevation) during water year 2005. But as is often the case, one favorable year does not necessarily end a protracted drought. In 2006, there was a return to drier conditions in the Colorado River Basin. Unregulated inflow to Lake Powell in water year 2006 was only 71 percent of average.

Water year 2007 was another year of below average inflow with unregulated inflow into Lake Powell at 68 percent of average. Over the past 9 years (2000 through 2008, inclusive), inflow to Lake Powell has been below average in all but two years (2005 and 2008). Drought conditions eased in water year 2008 with above average inflows to the

main stem Colorado River reservoirs (with the exception of Flaming Gorge and Fontenelle Reservoirs). Reservoir storage in the Colorado River Basin, however, is still below desired levels with the overall Colorado River system storage as of December 1, 2008 of 33.4 maf which is 59.5% of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

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RUNOFF PROJECTIONS AND INFLOW INFORMATION TINO UPPER BASIN RESERVOIR PROVIDED BY THE COLORADO RIVER FORECASTING SERVICE THROUGHT HE NATIONAL WEATHER SERVICES'S COLORADO BASIN RIVER FORECAST CENTER ARE AS FOLLOWS

:			Obs		nov	Forecast		
:	aug	sep	oct	nov	%Avg	dec	jan	feb
GLDA3:Lake Powell	479	374	372	413	76%:	350/	325/	375/
GBRW4:Fontenelle	47	36	43	41	96%:	31/	28/	25/
GRNU1:Flaming Gorge	48	40	45	47	83%:	35/	32/	32/
BMDC2:Blue Mesa	70	35	33	27	88%:	25/	25/	21/
MPSC2:Morrow Point	71	35	33	29	86%:	27/	27/	24/
CLSC2:Crystal	75	38	36	33	82%:	31/	31/	28/
TPIC2:Taylor Park	12.1	7.6	6.7	5.2	104%:	4.5/	4.5/	4/
VCRC2:Vallecito	15.1	11.2	9.3	5.3	62%:	5/	5/	4.5/
NVRN5:Navajo	31	31	29	21	59%:	13/	16/	20/
LEMC2:Lemon	3.8	3.1	1.99	1.16	68%:	1/	.8/	.7/
MPHC2:McPhee	10.2	9.7	4.3	2.4	36%:	3.5/	4/	4.5/

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2007	27	1	43	0	44	6476.19	147
H	Jan 2008	24	0	43	0	43	6472.00	128
I	Feb 2008	25	0	40	1	41	6468.13	111
S	Mar 2008	32	0	43	0	43	6465.20	100
T	Apr 2008	53	1	42	0	42	6467.95	111
O	May 2008	132	1	64	1	65	6481.73	177
R	Jun 2008	224	2	100	0	101	6499.83	298
I	Jul 2008	173	3	104	34	138	6503.99	330
C	Aug 2008	47	2	91	0	91	6497.83	283
A	Sep 2008	36	2	63	0	63	6493.80	254
	WY 2008	838	14	712	44	756		
L	Oct 2008	43	1	65	0	65	6490.51	231
*	Nov 2008	41	1	48	13	61	6487.43	211
	Dec 2008	31	1	60	0	60	6482.60	182
	Jan 2009	28	1	60	0	60	6476.47	149
	Feb 2009	25	0	54	0	54	6469.93	119
	Mar 2009	53	0	60	0	60	6468.08	111
	Apr 2009	90	1	83	0	83	6469.56	117
	May 2009	190	1	100	5	105	6485.88	201
	Jun 2009	301	2	104	99	202	6499.85	298
	Jul 2009	185	3	101	38	138	6505.51	342
	Aug 2009	84	2	92	0	92	6504.18	331
	Sep 2009	50	2	58	11	70	6501.42	310
	WY 2009	1121	15	886	165	1051		
	Oct 2009	49	1	72	0	72	6498.14	285
	Nov 2009	41	1	70	0	70	6494.04	256
	Dec 2009	32	1	72	0	72	6487.97	215
	Jan 2010	30	1	72	0	72	6480.92	172
	Feb 2010	27	1	65	0	65	6473.30	134
	Mar 2010	51	0	72	0	72	6468.41	112
	Apr 2010	89	1	83	0	83	6469.59	117
	May 2010	176	1	99	2	101	6484.16	191
	Jun 2010	308	2	103	93	196	6500.15	300
	Jul 2010	186	3	101	41	141	6505.54	342
	Aug 2010	83	2	92	0	92	6504.05	330
	Sep 2010	49	2	65	0	65	6501.66	312
	WY 2010	1120	15	966	136	1103		
	Oct 2010	49	1	70	0	70	6498.65	289
	Nov 2010	41	1	70	0	70	6494.52	259

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Dec 2007	21	37	2	41	9	50	84	6021.40	3029	0	69
H	Jan 2008	24	43	2	50	0	50	84	6021.15	3020	0	63
I	Feb 2008	33	49	2	47	0	47	84	6021.15	3020	0	61
S	Mar 2008	59	70	3	50	0	50	84	6021.55	3035	0	141
T	Apr 2008	83	71	5	53	0	53	85	6021.85	3045	0	231
O	May 2008	176	110	7	101	0	101	85	6021.85	3045	0	793
R	Jun 2008	284	161	10	177	0	177	84	6021.15	3020	0	917
I	Jul 2008	188	153	12	93	0	93	86	6022.43	3066	0	306
C	Aug 2008	48	92	12	92	0	92	85	6022.11	3055	0	132
A	Sep 2008	40	67	10	89	0	89	84	6021.25	3024	0	126
	WY 2008	1023	943	75	893	10	903					3017
L	Oct 2008	45	67	7	71	0	71	83	6020.97	3014	0	119
*	Nov 2008	47	66	3	65	0	65	83	6020.91	3012	0	107
	Dec 2008	35	64	2	80	0	80	83	6020.45	2996	0	80
	Jan 2009	32	64	2	80	0	80	82	6019.98	2979	0	80
	Feb 2009	32	61	2	62	0	62	82	6019.92	2977	0	62
	Mar 2009	95	102	3	49	0	49	84	6021.28	3025	0	49
	Apr 2009	134	127	5	48	0	48	87	6023.28	3097	0	48
	May 2009	261	176	7	150	0	150	87	6023.77	3115	0	150
	Jun 2009	359	260	10	140	0	140	92	6026.62	3220	0	140
	Jul 2009	198	151	13	93	0	93	93	6027.77	3264	0	93
	Aug 2009	90	98	13	93	0	93	93	6027.59	3257	0	93
	Sep 2009	52	72	11	90	0	90	92	6026.84	3229	0	90
	WY 2009	1380	1310	78	1019	0	1019					1110
	Oct 2009	59	83	7	93	0	93	91	6026.40	3212	0	93
	Nov 2009	51	80	3	90	0	90	91	6026.06	3199	0	90
	Dec 2009	37	77	2	93	0	93	90	6025.60	3182	0	93
	Jan 2010	41	83	2	93	0	93	90	6025.30	3171	0	93
	Feb 2010	45	83	2	84	0	84	90	6025.23	3169	0	84
	Mar 2010	103	124	3	93	0	93	91	6025.96	3196	0	93
	Apr 2010	142	137	5	90	0	90	92	6027.04	3236	0	90
	May 2010	263	189	8	171	0	171	93	6027.30	3246	0	171
	Jun 2010	400	288	10	156	0	156	97	6030.37	3363	0	156
	Jul 2010	219	175	14	111	0	111	99	6031.61	3412	0	111
	Aug 2010	97	106	13	111	0	111	99	6031.18	3395	0	111
	Sep 2010	58	75	11	107	0	107	97	6030.11	3353	0	107
	WY 2010	1516	1499	80	1290	0	1290					1290
	Oct 2010	59	81	7	111	0	111	96	6029.17	3317	0	111
	Nov 2010	51	80	3	107	0	107	94	6028.41	3288	0	107

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2007	5	5	9314.89	78
H	Jan 2008	5	4	9315.09	78
I	Feb 2008	4	4	9314.99	78
S	Mar 2008	4	7	9313.24	75
T	Apr 2008	7	19	9305.56	63
O	May 2008	36	29	9310.30	70
R	Jun 2008	65	40	9324.75	96
I	Jul 2008	29	34	9322.03	91
C	Aug 2008	12	23	9315.69	79
A	Sep 2008	8	15	9311.36	72
	WY 2008	186	192		
L	Oct 2008	7	7	9311.31	72
*	Nov 2008	5	5	9311.19	72
	Dec 2008	4	6	9310.20	70
	Jan 2009	4	6	9309.16	69
	Feb 2009	4	6	9307.59	66
	Mar 2009	4	6	9306.36	64
	Apr 2009	9	8	9307.02	65
	May 2009	30	18	9314.49	77
	Jun 2009	47	24	9327.03	100
	Jul 2009	19	22	9325.49	97
	Aug 2009	10	22	9319.07	85
	Sep 2009	8	15	9315.08	78
	WY 2009	151	145		
	Oct 2009	6	10	9312.75	74
	Nov 2009	5	6	9312.07	73
	Dec 2009	4	6	9311.10	72
	Jan 2010	4	6	9309.97	70
	Feb 2010	4	6	9308.52	68
	Mar 2010	4	6	9307.38	66
	Apr 2010	8	10	9306.27	64
	May 2010	27	14	9314.52	77
	Jun 2010	43	21	9326.49	99
	Jul 2010	20	21	9326.19	99
	Aug 2010	10	20	9320.93	89
	Sep 2010	7	15	9316.44	81
	WY 2010	143	141		
	Oct 2010	6	10	9314.15	77
	Nov 2010	5	6	9313.49	76

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2007	33	33	0	67	0	67	7489.90	581
H	Jan 2008	33	33	0	93	0	93	7481.92	520
I	Feb 2008	31	31	0	97	0	97	7472.73	454
S	Mar 2008	36	39	0	53	0	53	7470.50	439
T	Apr 2008	107	119	1	147	0	147	7466.24	411
O	May 2008	318	312	1	199	50	250	7475.27	472
R	Jun 2008	409	383	1	143	20	163	7503.56	691
I	Jul 2008	172	176	1	103	0	103	7511.87	762
C	Aug 2008	70	82	1	119	0	119	7507.44	724
A	Sep 2008	35	42	1	115	0	115	7498.61	650
	WY 2008	1324	1329	8	1287	70	1358		
L	Oct 2008	33	33	1	85	0	85	7492.14	598
*	Nov 2008	27	28	0	33	0	33	7491.42	592
	Dec 2008	25	27	0	37	0	37	7490.00	581
	Jan 2009	25	27	0	44	0	44	7487.69	563
	Feb 2009	21	23	0	54	0	54	7483.67	533
	Mar 2009	38	40	0	80	0	80	7478.14	493
	Apr 2009	79	78	1	90	0	90	7476.37	480
	May 2009	217	205	1	104	0	104	7489.81	580
	Jun 2009	298	275	1	55	0	55	7515.91	798
	Jul 2009	133	136	2	130	0	130	7516.40	803
	Aug 2009	64	76	1	124	0	124	7510.90	754
	Sep 2009	38	45	1	112	0	112	7502.94	686
	WY 2009	998	993	9	948	0	948		
	Oct 2009	35	39	1	80	0	80	7497.89	644
	Nov 2009	31	32	0	50	0	50	7495.60	626
	Dec 2009	25	27	0	71	0	71	7490.00	581
	Jan 2010	24	26	0	73	0	73	7483.79	534
	Feb 2010	22	24	0	62	0	62	7478.55	495
	Mar 2010	34	36	0	62	0	62	7474.83	469
	Apr 2010	73	75	1	64	0	64	7476.28	479
	May 2010	212	199	1	65	0	65	7493.92	612
	Jun 2010	271	249	1	69	0	69	7515.17	791
	Jul 2010	121	121	2	109	0	109	7516.40	802
	Aug 2010	62	72	1	121	0	121	7510.70	752
	Sep 2010	36	44	1	113	0	113	7502.52	682
	WY 2010	946	943	9	938	0	938		
	Oct 2010	35	39	1	80	0	80	7497.46	641
	Nov 2010	31	32	0	50	0	50	7495.16	622

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2007	31	67	-3	65	0	62	0	62	7152.91	111
H	Jan 2008	29	93	-4	89	0	87	0	87	7156.26	114
I	Feb 2008	26	97	-5	92	0	99	0	99	7146.95	107
S	Mar 2008	34	53	-2	52	0	45	0	45	7155.12	113
T	Apr 2008	109	147	1	148	0	153	0	153	7149.81	109
O	May 2008	343	250	25	275	0	255	24	278	7144.87	105
R	Jun 2008	432	163	23	186	0	177	4	180	7152.31	111
I	Jul 2008	178	103	6	109	0	108	0	108	7152.94	111
C	Aug 2008	71	119	0	120	0	117	0	117	7156.16	114
A	Sep 2008	35	115	0	115	0	115	0	115	7155.78	114
	WY 2008	1358	1358	34	1392	1	1365	27	1392		
L	Oct 2008	33	85	0	85	0	86	0	86	7153.95	112
*	Nov 2008	29	33	2	35	0	35	0	35	7153.60	112
	Dec 2008	27	37	2	40	0	39	0	39	7153.73	112
	Jan 2009	27	44	2	47	0	47	0	47	7153.73	112
	Feb 2009	24	54	3	56	0	56	0	56	7153.73	112
	Mar 2009	43	80	5	85	0	85	0	85	7153.73	112
	Apr 2009	93	90	14	104	0	104	0	104	7153.73	112
	May 2009	245	104	28	132	0	132	0	132	7153.73	112
	Jun 2009	328	55	30	85	0	85	0	85	7153.73	112
	Jul 2009	120	130	-13	117	0	117	0	117	7153.73	112
	Aug 2009	67	124	3	127	0	127	0	127	7153.73	112
	Sep 2009	41	112	3	115	0	115	0	115	7153.73	112
	WY 2009	1077	948	79	1027	0	1028	0	1028		
	Oct 2009	38	80	3	83	0	83	0	83	7153.73	112
	Nov 2009	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2009	27	71	2	73	0	73	0	73	7153.73	112
	Jan 2010	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2010	25	62	3	65	0	65	0	65	7153.73	112
	Mar 2010	38	62	4	66	0	66	0	66	7153.73	112
	Apr 2010	84	64	11	75	0	75	0	75	7153.73	112
	May 2010	237	65	25	90	0	90	0	90	7153.73	112
	Jun 2010	292	69	21	90	0	90	0	90	7153.73	112
	Jul 2010	127	109	7	115	0	115	0	115	7153.73	112
	Aug 2010	65	121	4	125	0	125	0	125	7153.73	112
	Sep 2010	39	113	3	116	0	116	0	116	7153.73	112
	WY 2010	1032	938	86	1025	0	1025	0	1025		
	Oct 2010	38	80	3	83	0	83	0	83	7153.73	112
	Nov 2010	33	50	2	52	0	52	0	52	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Dec 2007	35	62	5	67	68	0	68	6742.95	14	1	73
H Jan 2008	34	87	5	91	77	13	90	6748.45	16	1	94
I Feb 2008	30	99	4	103	72	31	103	6749.17	16	1	108
S Mar 2008	41	45	6	52	52	0	52	6749.59	16	1	54
T Apr 2008	124	153	16	168	127	40	168	6751.31	16	23	150
O May 2008	388	278	45	323	130	191	321	6760.22	19	54	275
R Jun 2008	484	180	52	232	118	116	234	6753.95	17	47	196
I Jul 2008	191	108	13	121	123	0	123	6747.80	15	62	72
C Aug 2008	75	117	5	122	123	0	123	6742.41	14	66	65
A Sep 2008	38	115	3	118	118	0	118	6741.71	14	61	62
WY 2008	1520	1392	162	1554	1164	391	1555			356	1274
L Oct 2008	36	86	3	89	89	0	89	6744.34	15	55	45
* Nov 2008	33	35	4	38	39	0	39	6742.20	14	1	39
Dec 2008	31	39	4	43	40	0	40	6753.04	17	0	40
Jan 2009	31	47	4	50	50	0	50	6753.04	17	0	50
Feb 2009	28	56	4	61	61	0	61	6753.04	17	0	61
Mar 2009	51	85	8	93	93	0	93	6753.04	17	5	88
Apr 2009	107	104	14	118	118	0	118	6753.04	17	30	88
May 2009	280	132	35	167	134	33	167	6753.04	17	55	112
Jun 2009	372	85	44	129	129	0	129	6753.04	17	60	69
Jul 2009	135	117	15	132	132	0	132	6753.04	17	65	67
Aug 2009	76	127	9	136	134	1	136	6753.04	17	65	71
Sep 2009	49	115	8	123	123	0	123	6753.04	17	55	68
WY 2009	1229	1028	152	1180	1143	34	1177			390	798
Oct 2009	44	83	7	89	89	0	89	6753.04	17	30	59
Nov 2009	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2009	32	73	5	78	78	0	78	6753.04	17	0	78
Jan 2010	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2010	29	65	4	69	69	0	69	6753.04	17	0	69
Mar 2010	46	66	7	73	73	0	73	6753.04	17	5	68
Apr 2010	96	75	12	87	87	0	87	6753.04	17	30	57
May 2010	272	90	35	125	125	0	125	6753.04	17	55	70
Jun 2010	330	90	38	128	128	0	128	6753.04	17	60	68
Jul 2010	144	115	17	132	132	0	132	6753.04	17	65	67
Aug 2010	74	125	8	133	133	0	133	6753.04	17	65	68
Sep 2010	45	116	6	122	122	0	122	6753.04	17	55	67
WY 2010	1183	1025	151	1175	1175	0	1175			365	810
Oct 2010	44	83	7	89	89	0	89	6753.04	17	30	59
Nov 2010	38	52	5	57	57	0	57	6753.04	17	0	57

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Dec 2007	8	3	7644.42	74
H	Jan 2008	6	4	7645.29	76
I	Feb 2008	6	17	7640.08	65
S	Mar 2008	11	36	7626.73	39
T	Apr 2008	33	29	7628.85	43
O	May 2008	77	38	7647.76	82
R	Jun 2008	84	43	7663.79	122
I	Jul 2008	32	40	7660.68	114
C	Aug 2008	15	39	7651.24	90
A	Sep 2008	11	31	7642.57	70
	WY 2008	305	315		
L	Oct 2008	9	14	7640.18	65
*	Nov 2008	5	2	7641.75	68
	Dec 2008	5	5	7641.90	68
	Jan 2009	5	5	7642.05	69
	Feb 2009	5	4	7642.17	69
	Mar 2009	8	5	7643.63	72
	Apr 2009	20	12	7647.01	80
	May 2009	70	43	7657.82	106
	Jun 2009	76	60	7663.87	122
	Jul 2009	28	43	7657.95	107
	Aug 2009	18	39	7649.09	85
	Sep 2009	18	31	7643.31	71
	WY 2009	267	262		
	Oct 2009	13	19	7640.42	65
	Nov 2009	8	7	7640.94	66
	Dec 2009	6	5	7641.54	68
	Jan 2010	5	5	7641.77	68
	Feb 2010	5	4	7641.91	68
	Mar 2010	8	5	7643.40	72
	Apr 2010	22	13	7647.22	80
	May 2010	69	43	7657.79	106
	Jun 2010	78	62	7663.51	121
	Jul 2010	31	43	7658.68	109
	Aug 2010	19	40	7650.17	87
	Sep 2010	17	31	7644.10	73
	WY 2010	281	276		
	Oct 2010	13	19	7641.24	67
	Nov 2010	8	7	7641.75	68

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Navajo Reservoir

	Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
* Dec 2007	46	0	40	1	0	42	6069.89	1479	67
H Jan 2008	26	0	24	1	0	47	6068.19	1456	69
I Feb 2008	38	0	48	1	0	122	6062.59	1381	160
S Mar 2008	147	6	167	2	6	219	6057.91	1321	284
T Apr 2008	242	27	218	2	21	156	6060.97	1360	240
O May 2008	328	45	243	4	31	149	6065.54	1420	303
R Jun 2008	307	49	214	4	39	221	6061.77	1370	411
I Jul 2008	82	14	74	4	40	32	6061.63	1369	103
C Aug 2008	31	3	51	4	36	40	6059.46	1341	58
A Sep 2008	31	2	49	3	22	45	6057.74	1319	57
WY 2008	1336	146	1204	28	206	1160			1887
L Oct 2008	29	0	34	2	11	33	6056.83	1308	45
* Nov 2008	21	0	17	1	0	30	6055.68	1294	47
Dec 2008	13	0	13	1	1	31	6054.06	1274	31
Jan 2009	16	0	16	1	1	31	6052.67	1257	31
Feb 2009	20	0	20	1	1	28	6051.85	1247	28
Mar 2009	102	1	98	2	4	31	6056.91	1309	31
Apr 2009	166	15	143	2	17	30	6064.27	1403	30
May 2009	287	34	226	4	29	85	6072.18	1511	85
Jun 2009	245	28	200	5	44	147	6072.49	1515	147
Jul 2009	61	4	72	5	47	31	6071.76	1505	31
Aug 2009	36	2	55	4	39	31	6070.40	1486	31
Sep 2009	44	1	56	3	22	30	6070.48	1487	30
WY 2009	1039	85	949	29	217	536			565
Oct 2009	38	2	42	2	7	31	6070.66	1490	31
Nov 2009	33	0	31	1	1	30	6070.63	1489	30
Dec 2009	24	0	23	1	1	31	6069.93	1480	31
Jan 2010	22	0	21	1	1	31	6069.12	1468	31
Feb 2010	30	0	30	1	1	28	6069.13	1469	28
Mar 2010	88	2	83	2	4	31	6072.45	1515	31
Apr 2010	174	16	149	3	17	34	6079.05	1611	34
May 2010	279	33	219	4	29	200	6078.09	1596	200
Jun 2010	246	29	202	5	44	212	6073.99	1537	212
Jul 2010	74	7	79	5	47	31	6073.73	1533	31
Aug 2010	43	3	61	4	39	31	6072.83	1520	31
Sep 2010	42	1	55	3	22	30	6072.82	1520	30
WY 2010	1094	93	995	31	214	718			718
Oct 2010	38	0	44	2	7	31	6073.10	1524	31
Nov 2010	33	0	32	1	1	30	6073.08	1524	30

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Dec 2007	398	456	24	803	0	803	3594.64	18488	11246	814
H	Jan 2008	336	419	7	801	0	801	3590.66	18464	10880	813
I	Feb 2008	412	588	8	602	0	602	3590.66	18442	10880	612
S	Mar 2008	589	714	13	737	93	830	3589.77	18393	10800	850
T	Apr 2008	1003	982	21	678	0	678	3594.09	18280	11195	691
O	May 2008	2644	2328	27	790	0	790	3610.81	18174	12812	807
R	Jun 2008	3568	3292	49	791	0	791	3631.05	18467	14971	810
I	Jul 2008	1691	1412	63	865	0	865	3633.00	18730	15192	887
C	Aug 2008	477	584	62	890	0	890	3629.55	18751	14803	914
A	Sep 2008	373	539	56	723	0	723	3626.90	18803	14509	738
	WY 2008	12355	12326	396	8885	93	8978				9165
L	Oct 2008	372	488	38	749	0	749	3623.82	18841	14172	762
*	Nov 2008	413	450	36	603	0	603	3621.90	18859	13966	611
	Dec 2008	350	423	28	800	0	800	3618.36	18782	13591	800
	Jan 2009	325	408	21	800	0	800	3614.69	18752	13209	800
	Feb 2009	375	446	19	600	0	600	3613.13	18739	13048	600
	Mar 2009	629	559	24	600	0	600	3612.54	18734	12988	600
	Apr 2009	866	686	27	600	0	600	3613.08	18738	13043	600
	May 2009	2147	1784	38	600	0	600	3623.19	18823	14104	600
	Jun 2009	2866	2379	46	650	0	650	3637.09	18948	15662	650
	Jul 2009	1306	1218	55	812	0	812	3639.87	18974	15988	812
	Aug 2009	524	623	56	816	0	816	3637.90	18955	15757	816
	Sep 2009	420	541	48	600	0	600	3637.05	18948	15657	600
	WY 2009	10593	10005	436	8230	0	8230				8252
	Oct 2009	506	587	44	600	0	600	3636.60	18943	15605	600
	Nov 2009	523	579	36	600	0	600	3636.14	18939	15552	600
	Dec 2009	418	527	30	800	0	800	3633.70	18917	15271	800
	Jan 2010	384	495	22	800	0	800	3631.03	18892	14969	800
	Feb 2010	395	472	21	700	0	700	3628.98	18874	14738	700
	Mar 2010	628	594	26	700	0	700	3627.87	18864	14616	700
	Apr 2010	952	783	29	850	0	850	3627.07	18857	14527	850
	May 2010	2161	1905	40	1000	0	1000	3634.19	18921	15328	1000
	Jun 2010	2808	2401	48	1115	0	1115	3643.95	19013	16474	1115
	Jul 2010	1345	1235	56	1262	0	1262	3643.31	19007	16397	1262
	Aug 2010	566	669	57	1262	0	1262	3638.24	18959	15796	1262
	Sep 2010	459	596	48	600	0	600	3637.82	18955	15747	600
	WY 2010	11147	10844	458	10289	0	10289				10289
	Oct 2010	506	603	44	600	0	600	3637.50	18952	15710	600
	Nov 2010	523	596	36	600	0	600	3637.18	18949	15673	600

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Dec 2007	803	95	42	477	7.8	17	467	836	1114.81	12860
H	Jan 2008	801	88	34	672	10.9	14	659	846	1116.46	13017
I	Feb 2008	602	147	32	659	11.5	10	658	849	1116.93	13062
S	Mar 2008	830	116	35	1025	16.7	17	1023	841	1115.65	12940
T	Apr 2008	678	40	44	1159	19.5	24	1155	810	1110.61	12463
O	May 2008	790	49	49	1113	18.1	30	1110	789	1107.05	12132
R	Jun 2008	791	44	59	949	15.9	30	949	776	1104.98	11941
I	Jul 2008	865	63	73	876	14.2	33	874	773	1104.42	11890
C	Aug 2008	890	95	78	804	13.1	34	789	777	1105.13	11955
A	Sep 2008	723	77	64	652	11.0	22	642	781	1105.76	12013
	WY 2008	8978	913	606	9531		278	9464			
L	Oct 2008	749	47	47	508	8.3	26	498	794	1107.94	12213
*	Nov 2008	603	74	47	675	11.3	14	660	790	1107.33	12157
	Dec 2008	800	61	41	466	7.6	9	466	811	1110.81	12482
	Jan 2009	800	126	34	698	11.4	19	698	822	1112.57	12647
	Feb 2009	600	116	31	660	11.9	18	660	822	1112.63	12653
	Mar 2009	600	87	35	1001	16.3	26	1001	800	1108.88	12302
	Apr 2009	600	74	42	1087	18.3	23	1087	770	1104.01	11853
	May 2009	600	65	48	1012	16.5	32	1012	744	1099.57	11453
	Jun 2009	650	16	57	903	15.2	30	903	725	1096.16	11149
	Jul 2009	812	57	70	905	14.7	32	905	716	1094.68	11020
	Aug 2009	816	115	74	811	13.2	33	811	717	1094.80	11031
	Sep 2009	600	79	61	648	10.9	28	648	713	1094.17	10976
	WY 2009	8230	916	588	9374		289	9348			
	Oct 2009	600	68	45	484	7.9	37	484	720	1095.28	11072
	Nov 2009	600	68	45	603	10.1	25	603	719	1095.22	11067
	Dec 2009	800	61	39	484	7.9	20	484	739	1098.61	11367
	Jan 2010	800	126	32	638	10.4	19	638	753	1101.10	11589
	Feb 2010	700	116	30	633	11.4	18	633	762	1102.50	11716
	Mar 2010	700	87	33	962	15.7	26	962	747	1100.05	11495
	Apr 2010	850	74	41	1108	18.6	23	1108	732	1097.44	11263
	May 2010	1000	65	47	1033	16.8	32	1033	729	1096.94	11219
	Jun 2010	1115	16	57	924	15.5	30	924	737	1098.22	11332
	Jul 2010	1262	57	72	926	15.1	32	926	754	1101.26	11604
	Aug 2010	1262	115	77	817	13.3	33	817	782	1105.90	12026
	Sep 2010	600	79	64	675	11.3	28	675	776	1105.00	11944
	WY 2010	10289	931	581	9286		322	9286			
	Oct 2010	600	68	47	491	8.0	37	491	782	1105.95	12031
	Nov 2010	600	68	47	610	10.3	25	610	781	1105.80	12017

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Davis Dam - Lake Mohave

	Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
* Dec 2007	477	-24	396	0	396	6.4	638.03	1565
H Jan 2008	672	-27	547	0	547	8.9	641.68	1663
I Feb 2008	659	-12	717	0	717	12.5	639.09	1593
S Mar 2008	1025	-26	974	0	974	15.8	640.01	1618
T Apr 2008	1159	-23	1104	0	1104	18.6	641.20	1650
O May 2008	1113	-45	993	0	993	16.2	643.95	1725
R Jun 2008	949	-34	932	0	932	15.7	643.36	1709
I Jul 2008	876	-23	896	0	896	14.6	641.79	1666
C Aug 2008	804	-26	798	0	798	13.0	641.06	1646
A Sep 2008	652	-15	698	0	698	11.7	638.80	1585
WY 2008	9531	-285	9205	0	9205			
L Oct 2008	508	-18	632	0	632	10.3	633.37	1444
* Nov 2008	675	-23	603	0	603	10.1	635.28	1493
Dec 2008	466	-19	357	0	357	5.8	638.70	1583
Jan 2009	698	-20	589	0	589	9.6	642.00	1671
Feb 2009	660	-14	651	0	651	11.7	641.80	1666
Mar 2009	1001	-25	942	0	942	15.3	643.05	1700
Apr 2009	1087	-30	1058	0	1058	17.8	643.01	1699
May 2009	1012	-33	979	0	979	15.9	643.01	1699
Jun 2009	903	-27	903	0	903	15.2	642.00	1671
Jul 2009	905	-25	894	0	894	14.5	641.50	1658
Aug 2009	811	-25	787	0	787	12.8	641.50	1658
Sep 2009	648	-18	724	0	724	12.2	638.00	1564
WY 2009	9374	-277	9118	0	9118			
Oct 2009	484	-2	612	0	612	9.9	633.00	1434
Nov 2009	603	-16	562	0	562	9.4	634.00	1460
Dec 2009	484	-19	342	0	342	5.6	638.71	1583
Jan 2010	638	-20	535	0	535	8.7	641.80	1666
Feb 2010	633	-14	618	0	618	11.1	641.80	1666
Mar 2010	962	-25	903	0	903	14.7	643.05	1700
Apr 2010	1108	-30	1079	0	1079	18.1	643.01	1699
May 2010	1033	-33	1000	0	1000	16.3	643.01	1699
Jun 2010	924	-27	924	0	924	15.5	642.00	1671
Jul 2010	926	-25	914	0	914	14.9	641.50	1658
Aug 2010	817	-25	792	0	792	12.9	641.50	1658
Sep 2010	675	-18	751	0	751	12.6	638.00	1564
WY 2010	9286	-253	9033	0	9033			
Oct 2010	491	-2	619	0	619	10.1	633.00	1434
Nov 2010	610	-16	569	0	569	9.6	634.00	1460

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Dec 2007	396	10	270	4.4	35	118	446.77	557	126	2.1
H	Jan 2008	547	5	306	5.0	82	167	446.67	555	132	2.1
I	Feb 2008	717	-11	486	8.4	67	157	446.44	551	155	2.7
S	Mar 2008	974	-15	744	12.1	46	168	446.47	551	205	3.3
T	Apr 2008	1104	-10	838	14.1	76	166	447.25	566	202	3.4
O	May 2008	993	-11	684	11.1	97	172	448.84	596	113	1.8
R	Jun 2008	932	-25	691	11.6	94	126	448.62	592	115	1.9
I	Jul 2008	896	-18	728	11.8	87	78	447.86	577	122	2.0
C	Aug 2008	798	-2	635	10.3	82	65	448.54	590	109	1.8
A	Sep 2008	698	-10	519	8.7	82	94	448.19	584	99	1.7
	WY 2008	9205	-80	6692		803	1623			1560	
L	Oct 2008	632	3	452	7.4	77	136	446.55	553	84	1.4
*	Nov 2008	603	16	379	6.4	53	168	447.54	571	118	2.0
	Dec 2008	357	10	298	4.8	51	38	446.50	552	118	1.9
	Jan 2009	589	23	346	5.6	93	173	446.50	552	119	1.9
	Feb 2009	651	32	450	8.1	76	156	446.50	552	154	2.8
	Mar 2009	942	31	717	11.7	84	167	446.70	555	204	3.3
	Apr 2009	1058	-4	770	12.9	81	165	448.71	594	200	3.4
	May 2009	979	-14	709	11.5	84	171	448.71	594	109	1.8
	Jun 2009	903	-24	672	11.3	81	126	448.71	594	113	1.9
	Jul 2009	894	-17	729	11.9	84	78	448.00	580	119	1.9
	Aug 2009	787	-11	636	10.3	84	65	447.50	571	93	1.5
	Sep 2009	724	-12	572	9.6	61	93	446.81	557	89	1.5
	WY 2009	9118	31	6729		911	1536			1521	
	Oct 2009	612	3	466	7.6	23	135	446.31	548	74	1.2
	Nov 2009	562	11	378	6.4	23	168	446.50	552	103	1.7
	Dec 2009	342	10	317	5.2	23	11	446.50	552	122	2.0
	Jan 2010	535	23	345	5.6	46	168	446.50	552	119	1.9
	Feb 2010	618	32	449	8.1	43	159	446.50	552	154	2.8
	Mar 2010	903	31	715	11.6	46	169	446.70	555	204	3.3
	Apr 2010	1079	-4	767	12.9	103	167	448.71	594	200	3.4
	May 2010	1000	-14	706	11.5	106	174	448.71	594	109	1.8
	Jun 2010	924	-24	670	11.3	103	127	448.71	594	113	1.9
	Jul 2010	914	-17	726	11.8	106	79	448.00	580	119	1.9
	Aug 2010	792	-11	633	10.3	91	66	447.50	571	93	1.5
	Sep 2010	751	-12	570	9.6	88	94	446.81	557	89	1.5
	WY 2010	9033	26	6743		800	1517			1500	
	Oct 2010	619	3	464	7.5	30	137	446.31	548	74	1.2
	Nov 2010	569	11	377	6.3	29	170	446.50	552	103	1.7

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Hoover Dam - Lake Mead

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 2007	477	7.8	1114.81	12860	340	0.00	1074.0	183.5	63	385.0
H Jan 2008	672	10.9	1116.46	13017	158	0.00	1175.0	268.3	69	399.2
I Feb 2008	659	11.5	1116.93	13062	45	0.00	1101.0	266.5	63	404.5
S Mar 2008	1025	16.7	1115.65	12940	-123	0.00	1212.0	420.7	70	410.6
T Apr 2008	1159	19.5	1110.61	12463	-477	0.00	1393.0	475.9	81	410.7
O May 2008	1113	18.1	1107.05	12132	-331	0.00	1482.0	445.7	87	400.5
R Jun 2008	949	15.9	1104.98	11941	-190	0.00	1694.0	371.6	100	391.7
I Jul 2008	876	14.2	1104.42	11890	-51	0.00	1672.0	344.2	100	392.8
C Aug 2008	804	13.1	1105.13	11955	65	0.00	1678.0	316.2	100	393.1
A Sep 2008	652	11.0	1105.76	12013	58	0.00	1677.0	252.9	100	387.9
WY 2008	9530							3790.6		
L Oct 2008	508	8.3	1107.94	12213	201	0.00	1038.0	188.5	61	370.8
* Nov 2008	675	11.3	1107.33	12157	-56	0.00	926.0	263.1	55	389.6
Dec 2008	466	7.6	1110.81	12482	325	460.62	1523.0	188.3	88	404.2
Jan 2009	698	11.4	1112.57	12647	165	462.46	1305.0	287.4	75	411.8
Feb 2009	660	11.9	1112.63	12653	6	463.01	1200.0	274.9	69	416.6
Mar 2009	1001	16.3	1108.88	12302	-352	460.84	1187.0	419.8	69	419.4
Apr 2009	1087	18.3	1104.01	11853	-449	455.30	1299.0	454.9	76	418.6
May 2009	1012	16.5	1099.57	11453	-400	449.13	1519.0	406.9	91	402.2
Jun 2009	903	15.2	1096.16	11149	-303	444.56	1656.0	360.4	100	399.2
Jul 2009	905	14.7	1094.68	11020	-130	443.28	1547.0	359.9	94	397.6
Aug 2009	811	13.2	1094.80	11031	11	442.11	1647.0	323.9	100	399.1
Sep 2009	648	10.9	1094.17	10976	-55	443.00	1640.0	253.0	100	390.1
WY 2009	9374							3780.8		
Oct 2009	484	7.9	1095.28	11072	96	448.66	1146.0	193.5	70	400.0
Nov 2009	603	10.1	1095.22	11067	-5	450.20	1241.0	242.2	75	401.9
Dec 2009	484	7.9	1098.61	11367	299	449.01	1452.0	192.6	87	398.1
Jan 2010	638	10.4	1101.10	11589	223	450.04	1361.0	256.7	81	402.0
Feb 2010	633	11.4	1102.50	11716	127	450.81	1390.0	253.9	83	401.3
Mar 2010	962	15.7	1100.05	11495	-220	450.48	1275.0	395.8	77	411.2
Apr 2010	1108	18.6	1097.44	11263	-232	446.42	1450.0	452.0	88	408.1
May 2010	1033	16.8	1096.94	11219	-44	444.56	1500.8	413.0	91	399.7
Jun 2010	924	15.5	1098.22	11332	114	444.28	1653.0	369.7	100	400.2
Jul 2010	926	15.1	1101.26	11604	272	446.92	1653.0	371.1	100	400.8
Aug 2010	817	13.3	1105.90	12026	422	450.89	1653.0	332.2	100	406.7
Sep 2010	675	11.3	1105.00	11944	-83	453.89	1653.0	270.5	100	400.8
WY 2010	9286							3743.2		
Oct 2010	491	8.0	1105.95	12031	87	459.37	1149.5	200.7	70	408.5
Nov 2010	610	10.3	1105.80	12017	-14	460.78	1243.3	250.6	75	410.7

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Davis Dam - Lake Mohave

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 2007	396	6.4	638.03	1565	56	0.00	181.0	48.9	71	123.4
H Jan 2008	547	8.9	641.68	1663	98	0.00	157.9	67.9	62	124.1
I Feb 2008	717	12.5	639.09	1593	-70	0.00	191.7	88.7	75	123.8
S Mar 2008	974	15.8	640.01	1618	25	0.00	227.0	120.5	89	123.7
T Apr 2008	1104	18.6	641.20	1650	32	0.00	255.0	135.8	100	123.0
O May 2008	993	16.2	643.95	1725	75	0.00	255.0	123.5	100	124.4
R Jun 2008	932	15.7	643.36	1709	-16	0.00	255.0	117.8	100	126.5
I Jul 2008	896	14.6	641.79	1666	-43	0.00	255.0	111.7	100	124.6
C Aug 2008	798	13.0	641.06	1646	-20	0.00	255.0	98.5	100	123.4
A Sep 2008	698	11.7	638.80	1585	-61	0.00	255.0	86.5	100	123.9
WY 2008	9205							1137.7		
L Oct 2008	632	10.3	633.37	1444	-141	0.00	211.7	74.9	83	118.6
* Nov 2008	603	10.1	635.28	1493	49	0.00	186.2	71.8	73	119.1
Dec 2008	357	5.8	638.70	1583	90	132.21	173.4	44.0	68	123.2
Jan 2009	589	9.6	642.00	1671	89	136.23	158.1	73.5	62	124.8
Feb 2009	651	11.7	641.80	1666	-5	137.03	181.0	81.6	71	125.4
Mar 2009	942	15.3	643.05	1700	34	136.27	224.4	117.4	88	124.7
Apr 2009	1058	17.8	643.01	1699	-1	136.08	255.0	131.7	100	124.5
May 2009	979	15.9	643.01	1699	0	136.05	255.0	122.3	100	125.0
Jun 2009	903	15.2	642.00	1671	-28	135.52	255.0	112.7	100	124.8
Jul 2009	894	14.5	641.50	1658	-14	134.73	255.0	111.1	100	124.3
Aug 2009	787	12.8	641.50	1658	0	134.46	255.0	98.1	100	124.6
Sep 2009	724	12.2	638.00	1564	-94	132.63	255.0	89.3	100	123.3
WY 2009	9118							1128.5		
Oct 2009	612	9.9	633.00	1434	-130	128.15	255.0	73.5	100	120.3
Nov 2009	562	9.4	634.00	1460	26	126.54	237.2	66.6	93	118.6
Dec 2009	342	5.6	638.71	1583	123	129.92	224.4	42.0	88	122.8
Jan 2010	535	8.7	641.80	1666	83	134.24	216.8	66.9	85	125.0
Feb 2010	618	11.1	641.80	1666	0	136.16	206.6	77.6	81	125.5
Mar 2010	903	14.7	643.05	1700	34	135.44	255.0	112.8	100	124.9
Apr 2010	1079	18.1	643.01	1699	-1	136.08	255.0	134.2	100	124.4
May 2010	1000	16.3	643.01	1699	0	136.05	255.0	125.0	100	124.9
Jun 2010	924	15.5	642.00	1671	-28	135.52	255.0	115.2	100	124.7
Jul 2010	914	14.9	641.50	1658	-14	134.73	255.0	113.6	100	124.2
Aug 2010	792	12.9	641.50	1658	0	134.46	255.0	98.7	100	124.6
Sep 2010	751	12.6	638.00	1564	-94	132.63	255.0	92.4	100	123.1
WY 2010	9033							1118.6		
Oct 2010	619	10.1	633.00	1434	-130	129.48	209.1	74.4	82	120.2
Nov 2010	569	9.6	634.00	1460	26	126.99	221.8	67.5	87	118.6

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Parker Dam - Lake Havasu

	Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
* Dec 2007	270	4.4	446.77	557	-16	0.00	79.0	17.9	66	66.5
H Jan 2008	306	5.0	446.67	555	-2	0.00	85.2	20.3	71	66.5
I Feb 2008	486	8.4	446.44	551	-4	0.00	90.0	32.6	75	67.2
S Mar 2008	744	12.1	446.47	551	1	0.00	90.0	49.8	75	67.0
T Apr 2008	838	14.1	447.25	566	14	0.00	90.0	55.0	75	65.6
O May 2008	684	11.1	448.84	596	30	0.00	90.0	46.4	75	67.9
R Jun 2008	691	11.6	448.62	592	-4	0.00	90.0	47.3	75	68.4
I Jul 2008	728	11.8	447.86	577	-14	0.00	90.0	48.9	75	67.3
C Aug 2008	635	10.3	448.54	590	13	0.00	105.6	41.9	88	66.0
A Sep 2008	519	8.7	448.19	584	-7	0.00	91.2	38.6	76	74.3
WY 2008	6692							453.4		
L Oct 2008	452	7.4	446.55	553	-31	0.00	90.0	31.2	75	68.9
* Nov 2008	379	6.4	447.54	571	18	0.00	90.0	26.2	75	69.1
Dec 2008	298	4.8	446.50	552	-20	76.08	85.2	19.1	71	64.1
Jan 2009	346	5.6	446.50	552	0	75.32	90.0	22.2	75	64.2
Feb 2009	450	8.1	446.50	552	0	75.32	90.0	29.4	75	65.4
Mar 2009	717	11.7	446.70	555	4	74.16	116.4	46.7	97	65.1
Apr 2009	770	12.9	448.71	594	38	75.09	120.0	50.8	100	66.0
May 2009	709	11.5	448.71	594	0	76.06	120.0	47.1	100	66.5
Jun 2009	672	11.3	448.71	594	0	76.06	120.0	44.6	100	66.5
Jul 2009	729	11.9	448.00	580	-14	75.72	120.0	48.3	100	66.3
Aug 2009	636	10.3	447.50	571	-10	75.13	120.0	41.7	100	65.6
Sep 2009	572	9.6	446.81	557	-13	75.95	90.0	37.9	75	66.4
WY 2009	6729							445.3		
Oct 2009	466	7.6	446.31	548	-9	75.37	90.0	30.4	75	65.3
Nov 2009	378	6.4	446.50	552	3	75.41	86.4	24.5	72	64.8
Dec 2009	317	5.2	446.50	552	0	75.65	84.0	20.4	70	64.1
Jan 2010	345	5.6	446.50	552	0	75.51	86.4	22.2	72	64.4
Feb 2010	449	8.1	446.50	552	0	75.19	92.4	29.3	77	65.3
Mar 2010	715	11.6	446.70	555	4	74.01	120.0	46.5	100	65.0
Apr 2010	767	12.9	448.71	594	38	75.09	120.0	50.6	100	66.0
May 2010	706	11.5	448.71	594	0	76.06	120.0	47.0	100	66.5
Jun 2010	670	11.3	448.71	594	0	76.06	120.0	44.5	100	66.5
Jul 2010	726	11.8	448.00	580	-14	75.72	120.0	48.2	100	66.3
Aug 2010	633	10.3	447.50	571	-10	75.13	120.0	41.5	100	65.6
Sep 2010	570	9.6	446.81	557	-13	74.55	120.0	37.0	100	65.0
WY 2010	6743							442.0		
Oct 2010	464	7.5	446.31	548	-9	74.43	109.2	29.9	91	64.4
Nov 2010	377	6.3	446.50	552	3	74.29	109.2	24.1	91	63.8

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Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Dec 2007	334	15	19	22	13	3
H	Jan 2008	330	19	25	31	15	2
I	Feb 2008	247	18	26	35	14	2
S	Mar 2008	299	19	14	16	9	2
	Winter 2008	1719	110	118	147	75	17
T	Apr 2008	280	20	38	55	23	2
O	May 2008	333	39	52	92	23	4
R	Jun 2008	348	68	40	63	22	7
I	Jul 2008	390	36	31	39	23	9
C	Aug 2008	400	36	36	42	22	8
A	Sep 2008	323	34	34	41	21	5
	Summer 2008	2075	233	232	331	134	35
L	Oct 2008	334	27	25	30	17	5
*	Nov 2008	267	25	9	12	6	4
	Dec 2008	329	29	11	14	7	5
	Jan 2009	327	29	13	17	9	4
	Feb 2009	244	22	16	20	11	4
	Mar 2009	243	18	23	31	16	4
	Winter 2009	1745	150	97	124	65	26
	Apr 2009	244	17	26	37	20	5
	May 2009	246	54	30	48	23	7
	Jun 2009	273	51	17	31	22	9
	Jul 2009	346	34	41	42	23	10
	Aug 2009	348	34	39	46	23	9
	Sep 2009	255	33	34	41	21	6
	Summer 2009	1712	223	187	245	133	45
	Oct 2009	255	34	24	30	15	7
	Nov 2009	254	33	15	19	10	6
	Dec 2009	338	34	21	26	13	6
	Jan 2010	337	34	21	27	14	6
	Feb 2010	293	31	18	24	12	5
	Mar 2010	292	34	18	24	13	5
	Winter 2010	1770	199	117	149	77	34
	Apr 2010	354	33	18	27	15	5
	May 2010	419	62	19	33	22	7
	Jun 2010	475	57	21	32	22	9
	Jul 2010	542	41	34	42	23	10
	Aug 2010	540	41	38	45	23	9
	Sep 2010	255	39	35	42	21	6
	Summer 2010	2586	273	165	220	126	46
	Oct 2010	255	41	24	30	15	6
	Nov 2010	255	39	15	19	10	6

BUREAU OF RECLAMATION - CRFS 12/2008 MOST PROB WATER SUPPLY JOB STARTED:Thur DEC 11 11:28:13 2008

model_run_id = 2015

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * C R E D I T A B L E S P A C E * * * *							
DEC	2008	871	237	402	10354	11865	15223	27087	871	237	402	1510	10354	15223	27087	4580	466	0	33.4
JAN	2009	917	248	422	10729	12316	14898	27214	917	248	422	1587	10729	14898	27214	5350	698	0	33.2
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2009	917	248	422	10729	12316	14898	27214	490	248	392	1130	10729	14898	26758	5350	698	0	33.2
FEB	2009	966	266	439	11111	12782	14733	27515	538	266	408	1211	11111	14733	27055	1500	660	0	33.0
MAR	2009	998	296	449	11272	13015	14727	27741	567	296	416	1279	11272	14727	27278	1500	1001	0	32.7
APR	2009	958	337	387	11332	13014	15078	28092	522	337	348	1207	11332	15078	27617	1500	1087	0	32.5
MAY	2009	879	350	293	11277	12799	15527	28326	435	350	235	1020	11277	15527	27824	1500	1012	0	33.5
JUN	2009	777	250	185	10216	11428	15927	27355	324	246	95	664	10216	15927	26807	1500	903	0	35.1
JUL	2009	576	31	181	8658	9445	16231	25676	105	3	41	149	8658	16231	25038	1500	905	0	35.4
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	488	27	191	8332	9038	16360	25399	488	27	191	706	8332	16360	25399	1500	811	0	35.1
SEP	2009	506	76	210	8563	9354	16349	25704	506	76	210	791	8563	16349	25704	2270	648	0	34.7
OCT	2009	555	144	209	8663	9571	16404	25975	555	144	209	908	8663	16404	25975	3040	484	0	34.5
NOV	2009	597	185	206	8715	9704	16308	26011	597	185	206	988	8715	16308	26011	3810	603	0	34.4
DEC	2009	639	204	207	8768	9817	16313	26130	639	204	207	1049	8768	16313	26130	4580	484	0	34.4
JAN	2010	697	248	216	9049	10210	16013	26223	697	248	216	1161	9049	16013	26223	5350	638	0	34.3
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2010	697	248	216	9049	10210	16013	26223	417	248	216	882	9049	16013	25944	5350	638	0	34.3
FEB	2010	750	295	228	9351	10625	15791	26416	470	295	226	991	9351	15791	26133	1500	633	0	34.1
MAR	2010	791	334	227	9582	10935	15664	26599	508	334	224	1066	9582	15664	26311	1500	962	0	33.9
APR	2010	785	360	181	9704	11031	15885	26915	497	360	171	1029	9704	15885	26618	1500	1108	0	33.7
MAY	2010	740	350	85	9793	10969	16117	27086	445	350	56	852	9793	16117	26761	1500	1033	0	34.7
JUN	2010	657	217	100	8992	9966	16161	26127	353	215	37	605	8992	16161	25758	1500	924	0	36.3
JUL	2010	431	38	159	7846	8474	16048	24522	109	12	48	169	7846	16048	24062	1500	926	0	36.6
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2010	340	27	163	7923	8453	15776	24229	340	27	163	530	7923	15776	24229	1500	817	0	36.3
SEP	2010	369	78	176	8524	9146	15354	24500	369	78	176	622	8524	15354	24500	2270	675	0	35.9
OCT	2010	429	147	176	8573	9325	15436	24762	429	147	176	752	8573	15436	24762	3040	491	0	35.7
NOV	2010	488	189	172	8610	9459	15349	24808	488	189	172	849	8610	15349	24808	3810	610	0	35.6

April 24-Month Study
Date: April 7, 2009

From: Water Resources Group, Salt Lake City
To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	March Inflow (unregulated) (acre-feet)	Percent of Average (%)	Apr 6 Midnight Elevation (feet)	Reservoir Storage (acre-feet)
Fontenelle	46,000	88	6467.53	109,000
Flaming Gorge	60,000	56	6020.33	2,991,000
Blue Mesa	40,000	112	7484.44	539,000
Powell	468,000	71	3610.16	12,746,000
Navajo	76,000	85	6055.35	1,290,000

Expected Operations

The operation of Lake Powell and Lake Mead in this April 2009 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2009 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the Upper Elevation Balancing Tier is the operational tier for water year 2009 for Glen Canyon Dam. The Intentionally Created Surplus (ICS) Surplus condition is the criterion governing the operation of Lake Mead for calendar year 2009.

The Interim Guidelines are available for download at
http://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.
The 2009 AOP is available for download at
http://www.usbr.gov/uc/water/rsvrs/ops/aop/AOP09_final.pdf.

The April 24-Month study projects the end of water year elevation at Lake Powell to be 3637.13 feet and Lake Mead to be 1092.04 feet. Since the projected end of water year elevation at Lake Powell is below the 2009 Equalization Elevation of 3639 feet and the projected end of water year elevation at Lake Mead is above elevation 1075 feet, Sections 6.B.1. and 6.B.4. of the Interim Guidelines provide for an annual release volume of 8.23 million acre-feet from Glen Canyon Dam during water year 2009.

Fontenelle Reservoir – Inflows for the month of March were 46,000 acre-feet, or 88% of average. The reservoir elevation is 6468 feet above sea level, about 38 feet from top of pool, or 32% of capacity. The April forecast for the April to July runoff season is 715,000 acre-feet (83% of average).

Releases from Fontenelle are currently 950 cfs while inflows are averaging 800 cfs. Releases will likely be increased to approximately 1,200 cfs in late April and then again to approximately 1,700 cfs in early May when the reservoir elevation rises above 6476 ft. Current modeling projects the reservoir will fill this runoff season and it is possible that bypasses will be required to safely route the inflow to the reservoir.

The next Fontenelle Working Group meeting is scheduled for April 21, 2009 at 10:00 am at the visitor's center of the Seedskadee National Wildlife Refuge below Fontenelle dam. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir. For more information about the Fontenelle Working Group, contact Ed Vidmar at 801-379-1182.

Flaming Gorge Reservoir – March observed unregulated inflow into Flaming Gorge reservoir was 62,100 acre-feet (AF), or 59 percent of average inflow. The March end of month elevation was 6020.2 feet, which equates to 2.99 million acre-feet or 79 percent of live storage capacity. The April forecast for April through July unregulated inflow volume into Flaming Gorge Reservoir decreased 35,000 AF to 810,000 AF (68 percent of average).

Flaming Gorge will release a steady flow of 800 cubic feet per second (cfs) until spring operations begin sometime in May 2009. Hydrologic conditions are similar to those reported last year at this time. Flaming Gorge Reservoir will most likely be in either the average or moderately dry hydrologic classification outlined in the Flaming Gorge Record of Decision. The Yampa River Basin is also following a similar pattern to that reported last year, with conditions currently in the average hydrologic condition but trending toward moderately wet. There is still one month of potential snow accumulation or depletion that could change conditions dramatically before spring operations occur.

The next Flaming Gorge Working Group meeting is scheduled for April 15, 2009, in Vernal, Utah. The meeting will be held at 10:00 a.m. at the Western Park Convention Center located at 302 East 200 South in Vernal, Utah. For directions, please call 435-789-7396. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stake holders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. For more information on this group and these meetings please contact Ed Vidmar at 801-379-1182.

Aspinall Units – March unregulated inflow into Blue Mesa Reservoir was 40,000 acre-feet or 112 percent of average. On April 7, 2009 the basin snowpack was 108 percent of

average. Precipitation during March was 70 percent of average. The current inflow rate into Blue Mesa Reservoir is about 650 cfs while reservoir releases are averaging about 1,000 cfs. Currently the weather pattern has been wetter and colder than average, however spring like conditions are returning which will most likely start the annual spring snowmelt and we expect the elevation at Blue Mesa Reservoir to start increasing Blue Mesa's present elevation is 7484.44 feet, which corresponds to a storage content of about 539,000 acre-feet.

The latest Water Supply Forecast for Water Year 2009 has been issued and the April through July unregulated inflow is forecasted to be at 690,000 acre-feet (96% of average). This is a reduction of 40,000 acre-feet from just last month's forecast. The decrease is attributed to the dry start we had in the early part of March. Based on this forecast, Blue Mesa Reservoir is projected to fill this season.

Releases from Crystal are currently set at 1200 cfs. The Gunnison Diversion Tunnel started taking water for the new season on March 19, 2009. The current diversion rate in the tunnel is 500 cfs, which results in a river flow below the diversion tunnel of approximately 700 cfs. These rates will most likely change as conditions warrant, primarily as we respond to changes in the forecasted spring inflows.

The next meeting of the "Aspinall Unit Working Group" will be held on Thursday, April 23, 2009 at 9:30 PM at Reclamation's Grand Junction Office. At this meeting, review of this winter's reservoir operations, and plans for this spring and summer operations will be discussed. These meetings are open forum discussions on the Aspinall Unit reservoir operations with many interested groups participating. Anyone needing further information about these meetings should contact Dan Crabtree in the Grand Junction Area Office at (970) 248-0652.

Navajo Reservoir – As a result of a drier than average March, and based on the April 1st inflow forecast, the Colorado Basin River Forecast Center is now predicting an inflow of 690,000 acre-feet into Navajo Reservoir, which is a decrease of 125,000 acre-feet from the previous March 1st forecast. Based on this lower inflow forecast, the annual Spring Peak hydrograph has been modified, it is now projected to be a 2-week, 5000 cfs release with one-week ramps on each end would occur beginning at the end of May. A release of 500 cfs is anticipated before and after the spring peak release. This base release may need to be increased later in the summer in order to meet the target base flows in the critical habitat area for the endangered fish in accordance with the Flow Recommendations. A reservoir elevation of 6065 is targeted for the end of the water year.

Releases are made for the authorized purposes of the Navajo Unit, and to attempt to meet flow recommendations for the endangered fish in the San Juan River.

The snowpack as of April 7th for the upper San Juan River basin is averaging 94 percent, while the Animas River basin snowpack currently stands at 84 percent of average.

Precipitation during March was only 45 percent of average. Unregulated inflow into Navajo Reservoir during the month of March was 76,000 acre-feet, or 85 percent of average. Currently, the daily reservoir inflow is averaging about 900 cfs while reservoir releases are set at 500 cfs. NIIP started diversions on March 4th, which are currently set at 400 cfs. The reservoir water surface elevation is currently 6055.35 feet, which corresponds to a storage content of about 1,290,000 acre-feet

A public meeting on Navajo Reservoir operations will be held on Tuesday, April 28, 2009 at 1:00 p.m. in Farmington, New Mexico. Reservoir operations over last fall and winter will be reviewed, and plans for next spring and summer operations will be discussed. These are open forum discussions on the operation of Navajo Reservoir with many interested groups participating. Anyone interested in the general operation of the reservoir is encouraged to attend. Please contact Pat Page in Reclamation's Durango, Colorado Office at (970) 385-6560 for information about these meetings or the daily operation of Navajo Reservoir.

Glen Canyon Dam / Lake Powell **-** Snowpack conditions in the Upper Colorado River Basin rebounded late in March due to a persistent wet pattern in the region. As of April 1, 2009 the snowpack conditions above Lake Powell were 96% of average. Typically, the snowpack conditions reach their peak by about April 10th and runoff from the snowpack begins to increase during the second half of April.

The Colorado Basin River Forecast Center‘s April water supply forecast for Lake Powell for the April to July runoff season is 7.2 million acre-feet (91% of average). This represents a decrease of 0.6 million acre-feet from the March forecast which was 7.8 million acre-feet (98% of average). Based on this forecast, with the projected operations of the upstream reservoirs and an 8.23 million acre-foot release from Lake Powell, the April 24-month study projects the end of water year elevation of Lake Powell to be 3637.13 feet above sea level. This projected elevation is 1.87 feet below the Equalization Level for 2009 (3639 feet above sea level). For this reason the operation of Glen Canyon Dam will continue to be consistent with Section 6.B.1 of the Interim Guidelines (Upper Elevation Balancing Tier) and the April 24-Month study projects the water year 2009 release volume from Lake Powell to be 8.23 million acre-feet.

The monthly release volume for April 2009 is now scheduled to be 600,000 acre-feet. Daily average releases during April will be about 10,100 cfs. Monday through Friday releases will peak each afternoon to about 12,000 cfs with early morning releases of approximately 6,000 cfs. Weekend afternoon peak releases will also be about 12,000 cfs with morning low releases near 6,000 cfs. The release volume for May 2009 is 600,000 acre-feet which will result in an average daily release of 10,000 cfs. Afternoon peaks will likely be about 12,000 cfs and early morning releases will likely be about 6,000 cfs.

Beginning on May 21, 2009 at approximately 6:00 pm, releases from Glen Canyon Dam are scheduled to be steady at 8,000 cfs for a 5 day period so that the Grand Canyon Monitoring and Research Center (GCMRC) can conduct over-flight data gathering of the

channel of the Colorado River thought Grand Canyon National Park. Releases are scheduled to continue to remain steady at 8,000 cfs until approximately 4:00 am on May 27, 2009. However, if GCMRC is able complete the planned over flight work before this date and time, operations at Glen Canyon Dam would resume normal daily fluctuations.

Upper Colorado River Basin Hydrology

The overall precipitation rates during October and November 2008 were well below average at approximately 55% and 80% respectively. In December, however, conditions improved significantly with precipitation measuring approximately 185% of average. Unfortunately this wetter trend did not continue with precipitation in January and February measuring below average at 95% and 75% of average respectively. In early March conditions appeared to become even drier, however, by the end of March precipitation rebounded somewhat and the overall March precipitation was approximately 70% of average. The overall water year precipitation rate through April 5, 2009 is 103% of average.

The Climate Prediction Center outlook for temperature and precipitation over the next 3 months indicates that temperatures in the southwest have an increased probability of being above average while precipitation has an increased probability of being below average in the Upper Colorado River Basin.

Upper Colorado River Basin Drought

The Upper Colorado River Basin continues to experience a protracted multi-year drought. Since 1999, inflow to Lake Powell has been below average in every year except water year 2005 and 2008.

In the summer of 1999, Lake Powell was close to full with reservoir storage at 23.5 million acre-feet, or 97 percent of capacity. During the next 5 years (2000 through 2004) unregulated inflow to Lake Powell was well below average. This resulted in Lake Powell storage decreasing during this period to 8.0 million acre-feet (33 percent of capacity) which occurred on April 8, 2005. During 2005 and 2008 drought conditions eased somewhat with net gains in storage to Lake Powell. On September 30, 2008 the storage in Lake Powell was 14.5 million acre-feet (60 percent of capacity) which is still well below desired levels. Reservoir storage in the Colorado River Basin continues to be below desired levels with the overall Colorado River system storage as of April 1, 2009 of 32.2 million acre-feet which is 54 percent of capacity.

TO ALL ANNUAL OPERATING PLAN RECIPIENTS

MAILED FROM UPPER COLORADO REGION
WATER RESOURCES GROUP
ATTENTION UC-280
125 SOUTH STATE STREET, ROOM 6107
SALT LAKE CITY, UT 84138-5571
PHONE 801-524-5571

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RUNOFF AND INFLOW PROJECTIONS INTO UPPER BASIN RESERVOIRS ARE PROVIDED BY
THE COLORADO RIVER FORECASTING SERVICE THROUGH THE NATIONAL WEATHER SERVICES'S
COLORADO BASIN RIVER FORECAST CENTER AND ARE AS FOLLOWS

:	Observed Inflow				jan	Forecast			Outlook	
:	dec	jan	feb	mar	%Avg	apr	may	jun	apr-jul	%Avg
GLDA3:Lake Powell	320	329	329	468	71%:	900/	2400/	2800/	7200/:	91%
GBRW4:Fontenelle	30	33	27	46	88%:	85/	180/	295/	715/:	83%
GRNU1:Flaming Gorge	17.1	40	37	60	56%:	110/	205/	330/	810/:	68%
BMDC2:Blue Mesa	28	26	24	40	112%:	75/	225/	280/	690/:	96%
MPSC2:Morrow Point	29	28	24	42	103%:	90/	250/	300/	755/:	96%
CLSC2:Crystal	32	31	28	47	100%:	105/	280/	335/	845/:	92%
TPIC2:Taylor Park	5.7	5.2	4.1	4.5	104%:	8.5/	28/	46/	100/:	97%
VCRC2:Vallecito	4.8	5.5	5.2	9.3	115%:	18/	65/	65/	170/:	83%
NVRN5:Navajo	19.4	22	27	76	85%:	130/	265/	235/	690/:	88%
LEMC2:Lemon	0.99	0.82	0.74	1.59	108%:	4/	18.5/	17.5/	45/:	78%
MPHC2:McPhee	3.5	3.6	3.7	13.8	84%:	57/	135/	70/	280/:	88%
RBSC2:Ridgway	5.1	4.8	4.4	5.6	102%:	/	/	/	90/:	88%

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Fontenelle Reservoir

		Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2008	53	1	42	0	42	6467.95	111
H	May 2008	132	1	64	1	65	6481.73	177
I	Jun 2008	224	2	100	0	101	6499.83	298
S	Jul 2008	173	3	104	34	138	6503.99	330
T	Aug 2008	47	2	91	0	91	6497.83	283
O	Sep 2008	36	2	63	0	63	6493.80	254
	WY 2008	838	14	712	44	756		
R	Oct 2008	43	1	65	0	65	6490.51	231
I	Nov 2008	41	1	48	13	61	6487.43	211
C	Dec 2008	30	1	26	35	60	6482.26	180
A	Jan 2009	33	1	61	0	61	6476.93	151
L	Feb 2009	27	0	53	0	53	6471.15	124
*	Mar 2009	46	0	59	0	59	6467.98	111
	Apr 2009	85	1	60	0	60	6473.64	135
	May 2009	180	1	100	0	100	6487.83	214
	Jun 2009	295	2	104	104	208	6499.94	298
	Jul 2009	155	3	101	10	111	6505.30	340
	Aug 2009	74	2	93	0	93	6502.55	318
	Sep 2009	46	2	59	8	67	6499.53	295
	WY 2009	1053	15	827	169	997		
	Oct 2009	49	1	69	0	69	6496.51	273
	Nov 2009	41	1	67	0	67	6492.68	246
	Dec 2009	32	1	69	0	69	6486.90	208
	Jan 2010	30	1	69	0	69	6480.13	167
	Feb 2010	27	0	63	0	63	6472.79	131
	Mar 2010	51	0	69	0	69	6468.45	113
	Apr 2010	89	1	83	0	83	6469.63	118
	May 2010	176	1	99	5	105	6483.68	188
	Jun 2010	308	2	103	93	196	6499.77	297
	Jul 2010	186	3	101	37	138	6505.56	342
	Aug 2010	83	2	100	5	105	6502.51	318
	Sep 2010	49	2	68	0	68	6499.79	297
	WY 2010	1120	15	961	141	1103		
	Oct 2010	49	1	70	0	70	6496.72	275
	Nov 2010	41	1	68	0	68	6492.84	247
	Dec 2010	32	1	70	0	70	6487.00	209
	Jan 2011	30	1	70	0	70	6480.17	168
	Feb 2011	27	0	63	0	63	6472.76	131
	Mar 2011	51	0	70	0	70	6468.31	112

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T E M R E S E R V O I R S

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Flaming Gorge Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Yampa Flow 1000 Ac-Ft	Jensen Flow 1000 Ac-Ft
*	Apr 2008	83	71	5	53	0	53	85	6021.85	3045	200	231
H	May 2008	177	110	7	101	0	101	85	6021.85	3045	772	793
I	Jun 2008	284	161	10	177	0	177	84	6021.15	3020	723	917
S	Jul 2008	188	153	12	93	0	93	86	6022.43	3066	152	306
T	Aug 2008	48	92	12	92	0	92	85	6022.11	3055	29	132
O	Sep 2008	40	67	10	89	0	89	84	6021.25	3024	22	126
	WY 2008	1023	942	75	893	10	903					3017
R	Oct 2008	45	67	7	71	0	71	83	6020.97	3014	21	119
I	Nov 2008	47	66	3	65	0	65	83	6020.91	3012	0	107
C	Dec 2008	17	48	2	79	0	79	82	6020.01	2980	0	116
A	Jan 2009	39	67	2	80	0	80	82	6019.63	2967	0	752
L	Feb 2009	37	64	2	62	0	62	82	6019.63	2967	0	104
*	Mar 2009	62	75	3	52	0	52	82	6020.18	2986	0	142
	Apr 2009	110	85	5	48	0	48	84	6021.07	3017	0	48
	May 2009	205	125	7	94	0	94	84	6021.70	3040	0	94
	Jun 2009	330	243	10	181	0	181	87	6023.09	3090	0	181
	Jul 2009	165	121	13	80	0	80	88	6023.83	3117	0	80
	Aug 2009	81	100	12	80	0	80	88	6024.03	3125	0	80
	Sep 2009	54	75	11	77	0	77	87	6023.69	3112	0	77
	WY 2009	1192	1136	76	968	0	968					1900
	Oct 2009	59	80	7	80	0	80	87	6023.51	3106	0	80
	Nov 2009	51	78	3	77	0	77	87	6023.43	3103	0	77
	Dec 2009	37	74	2	80	0	80	87	6023.24	3096	0	80
	Jan 2010	41	81	2	80	0	80	87	6023.21	3095	0	80
	Feb 2010	45	81	2	72	0	72	87	6023.39	3101	0	72
	Mar 2010	103	122	3	80	0	80	88	6024.41	3138	0	80
	Apr 2010	142	137	5	77	0	77	91	6025.82	3191	0	77
	May 2010	263	192	8	140	0	140	92	6026.95	3233	0	140
	Jun 2010	400	288	10	177	0	177	96	6029.51	3330	0	177
	Jul 2010	219	172	14	113	0	113	98	6030.64	3374	0	113
	Aug 2010	97	118	13	113	0	113	98	6030.45	3367	0	113
	Sep 2010	58	77	11	109	0	109	96	6029.38	3325	0	109
	WY 2010	1516	1499	79	1198	0	1198					1198
	Oct 2010	59	81	7	113	0	113	94	6028.39	3287	0	113
	Nov 2010	51	78	3	109	0	109	93	6027.51	3254	0	109
	Dec 2010	37	75	2	113	0	113	92	6026.49	3216	0	113
	Jan 2011	41	81	2	113	0	113	90	6025.63	3183	0	113
	Feb 2011	45	81	2	102	0	102	89	6025.04	3162	0	102
	Mar 2011	103	122	3	113	0	113	90	6025.20	3168	0	113

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Taylor Park Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2008	7	19	9305.56	63
H	May 2008	36	27	9310.30	70
I	Jun 2008	65	40	9324.75	96
S	Jul 2008	29	34	9322.03	91
T	Aug 2008	12	23	9315.69	79
O	Sep 2008	8	15	9311.36	72
	WY 2008	186	190		
R	Oct 2008	7	7	9311.31	72
I	Nov 2008	5	5	9311.19	72
C	Dec 2008	5	5	9311.34	72
A	Jan 2009	5	5	9311.21	72
L	Feb 2009	4	5	9310.95	71
*	Mar 2009	4	5	9310.68	71
	Apr 2009	9	10	9309.76	70
	May 2009	29	20	9315.13	78
	Jun 2009	44	22	9327.23	101
	Jul 2009	18	24	9324.31	95
	Aug 2009	9	18	9319.66	86
	Sep 2009	7	14	9315.53	79
	WY 2009	146	139		
	Oct 2009	6	8	9314.41	77
	Nov 2009	5	6	9313.75	76
	Dec 2009	4	6	9312.80	74
	Jan 2010	4	6	9311.69	73
	Feb 2010	4	6	9310.28	70
	Mar 2010	4	6	9309.17	69
	Apr 2010	8	8	9309.38	69
	May 2010	27	18	9314.98	78
	Jun 2010	43	20	9327.40	101
	Jul 2010	20	22	9326.59	99
	Aug 2010	10	22	9320.27	87
	Sep 2010	7	15	9315.74	79
	WY 2010	143	143		
	Oct 2010	6	10	9313.43	75
	Nov 2010	5	6	9312.75	74
	Dec 2010	4	6	9311.80	73
	Jan 2011	4	6	9310.67	71
	Feb 2011	4	6	9309.24	69
	Mar 2011	4	6	9308.11	67

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Blue Mesa Reservoir

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2008	107	119	1	147	0	147	7466.24	411
H	May 2008	318	312	1	199	50	250	7475.27	472
I	Jun 2008	409	383	1	143	20	163	7503.56	691
S	Jul 2008	172	176	1	103	0	103	7511.87	762
T	Aug 2008	70	82	1	119	0	119	7507.44	724
O	Sep 2008	35	42	1	115	0	115	7498.61	650
	WY 2008	1324	1329	8	1287	70	1358		
R	Oct 2008	33	33	1	85	0	85	7492.14	598
I	Nov 2008	27	28	0	33	0	33	7491.42	592
C	Dec 2008	28	27	0	36	0	36	7490.25	583
A	Jan 2009	26	27	0	39	0	39	7488.62	571
L	Feb 2009	24	24	0	42	0	42	7486.19	552
*	Mar 2009	40	40	0	49	0	49	7484.97	543
	Apr 2009	75	76	1	99	0	99	7481.85	520
	May 2009	225	216	1	115	0	115	7494.87	620
	Jun 2009	280	258	1	74	0	74	7516.35	802
	Jul 2009	110	116	2	114	0	114	7516.40	803
	Aug 2009	58	67	1	121	0	121	7510.13	747
	Sep 2009	35	42	1	111	0	111	7501.94	677
	WY 2009	961	954	9	918	0	918		
	Oct 2009	35	37	1	80	0	80	7496.62	634
	Nov 2009	31	32	0	50	0	50	7494.31	615
	Dec 2009	25	27	0	60	0	60	7490.00	581
	Jan 2010	24	26	0	73	0	73	7483.80	534
	Feb 2010	22	24	0	62	0	62	7478.55	495
	Mar 2010	34	36	0	63	0	63	7474.74	468
	Apr 2010	73	73	1	64	0	64	7475.92	477
	May 2010	212	203	1	69	0	69	7493.59	610
	Jun 2010	271	248	1	69	0	69	7514.77	788
	Jul 2010	121	122	2	106	0	106	7516.40	803
	Aug 2010	62	74	1	122	0	122	7510.78	753
	Sep 2010	36	44	1	113	0	113	7502.61	683
	WY 2010	946	945	9	931	0	931		
	Oct 2010	35	39	1	78	0	78	7497.80	643
	Nov 2010	31	32	0	48	0	48	7495.75	627
	Dec 2010	25	27	0	72	0	72	7490.00	581
	Jan 2011	24	26	0	73	0	73	7483.80	534
	Feb 2011	22	24	0	62	0	62	7478.55	495
	Mar 2011	34	36	0	63	0	63	7474.75	468

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Morrow Point Reservoir

		Unreg Inflow 1000 Ac-Ft	Blue_Mesa Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Evap losses 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2008	109	147	1	148	0	153	0	153	7149.81	109
H	May 2008	343	250	25	275	0	255	24	278	7144.87	105
I	Jun 2008	432	163	23	186	0	177	4	180	7152.31	111
S	Jul 2008	178	103	6	109	0	108	0	108	7152.94	111
T	Aug 2008	71	119	0	120	0	117	0	117	7156.16	114
O	Sep 2008	35	115	0	115	0	115	0	115	7155.78	114
	WY 2008	1358	1358	35	1413	1	1365	27	1392		
R	Oct 2008	33	85	0	85	0	86	0	86	7153.95	112
I	Nov 2008	29	33	2	35	0	35	0	35	7153.60	112
C	Dec 2008	29	36	2	38	0	39	0	39	7152.11	111
A	Jan 2009	28	39	1	40	0	43	0	43	7148.12	108
L	Feb 2009	24	42	1	43	0	45	0	45	7145.98	106
*	Mar 2009	42	49	2	51	0	43	6	49	7147.72	107
	Apr 2009	86	99	11	110	0	105	0	105	7153.73	112
	May 2009	252	115	27	142	0	142	0	142	7153.73	112
	Jun 2009	302	74	22	96	0	96	0	96	7153.73	112
	Jul 2009	115	114	5	119	0	119	0	119	7153.73	112
	Aug 2009	61	121	3	124	0	124	0	124	7153.73	112
	Sep 2009	38	111	3	114	0	114	0	114	7153.73	112
	WY 2009	1038	918	78	996	0	991	6	997		
	Oct 2009	38	80	3	83	0	83	0	83	7153.73	112
	Nov 2009	33	50	2	52	0	52	0	52	7153.73	112
	Dec 2009	27	60	2	63	0	63	0	63	7153.73	112
	Jan 2010	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2010	25	62	3	65	0	65	0	65	7153.73	112
	Mar 2010	38	63	4	67	0	67	0	67	7153.73	112
	Apr 2010	84	64	11	75	0	75	0	75	7153.73	112
	May 2010	237	69	25	94	0	94	0	94	7153.73	112
	Jun 2010	292	69	21	90	0	90	0	90	7153.73	112
	Jul 2010	127	106	7	113	0	113	0	113	7153.73	112
	Aug 2010	65	122	4	126	0	126	0	126	7153.73	112
	Sep 2010	39	113	3	116	0	116	0	116	7153.73	112
	WY 2010	1032	931	86	1017	0	1017	0	1017		
	Oct 2010	38	78	3	81	0	81	0	81	7153.73	112
	Nov 2010	33	48	2	50	0	50	0	50	7153.73	112
	Dec 2010	27	72	2	74	0	74	0	74	7153.73	112
	Jan 2011	26	73	2	75	0	75	0	75	7153.73	112
	Feb 2011	25	62	3	65	0	65	0	65	7153.73	112
	Mar 2011	38	63	4	67	0	67	0	67	7153.73	112

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Crystal Reservoir

	unreg Inflow 1000 Ac-Ft	Morrow Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Tunnel Flow 1000 Ac-Ft	Below_tunnel Flow 1000 Ac-Ft
* Apr 2008	124	153	16	168	127	40	168	6751.31	16	23	150
H May 2008	388	278	45	323	130	191	321	6760.22	19	54	279
I Jun 2008	484	180	52	232	118	116	234	6753.95	17	47	201
S Jul 2008	191	108	13	121	123	0	123	6747.80	15	62	73
T Aug 2008	75	117	5	122	123	0	123	6742.41	14	66	66
O Sep 2008	38	115	3	118	118	0	118	6741.71	14	61	63
WY 2008	1520	1392	162	1554	1164	392	1555			356	1283
R Oct 2008	36	86	3	89	89	0	89	6744.34	15	55	45
I Nov 2008	33	35	4	38	39	0	39	6742.20	14	1	40
C Dec 2008	32	39	3	42	42	0	42	6742.53	14	1	43
A Jan 2009	31	43	4	47	38	9	47	6741.02	14	1	49
L Feb 2009	28	45	3	48	24	20	45	6752.05	17	1	46
* Mar 2009	47	49	5	55	55	0	55	6751.30	16	9	47
Apr 2009	105	105	19	124	124	0	124	6753.04	17	30	94
May 2009	280	142	28	170	134	36	170	6753.04	17	55	115
Jun 2009	335	96	33	129	129	0	129	6753.04	17	60	69
Jul 2009	125	119	10	129	129	0	129	6753.04	17	65	64
Aug 2009	67	124	6	130	130	0	130	6753.04	17	65	65
Sep 2009	43	114	6	119	119	0	119	6753.04	17	55	64
WY 2009	1162	997	124	1121	1052	65	1117			396	741
Oct 2009	44	83	7	89	89	0	89	6753.04	17	30	59
Nov 2009	38	52	5	57	57	0	57	6753.04	17	0	57
Dec 2009	32	63	5	67	67	0	67	6753.04	17	0	67
Jan 2010	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2010	29	65	4	69	69	0	69	6753.04	17	0	69
Mar 2010	46	67	7	74	74	0	74	6753.04	17	5	69
Apr 2010	96	75	12	87	87	0	87	6753.04	17	30	57
May 2010	272	94	35	129	129	0	129	6753.04	17	55	74
Jun 2010	330	90	38	128	128	0	128	6753.04	17	60	68
Jul 2010	144	113	17	130	130	0	130	6753.04	17	65	65
Aug 2010	74	126	8	134	134	0	134	6753.04	17	65	69
Sep 2010	45	116	6	122	122	0	122	6753.04	17	55	67
WY 2010	1183	1017	151	1168	1168	0	1168			365	803
Oct 2010	44	81	7	87	87	0	87	6753.04	17	30	57
Nov 2010	38	50	5	55	55	0	55	6753.04	17	0	55
Dec 2010	32	74	5	79	79	0	79	6753.04	17	0	79
Jan 2011	31	75	5	80	80	0	80	6753.04	17	0	80
Feb 2011	29	65	4	69	69	0	69	6753.04	17	0	69
Mar 2011	46	67	7	74	74	0	74	6753.04	17	5	69

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Vallecito Reservoir

		Regulated Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft
*	Apr 2008	33	29	7628.85	43
H	May 2008	77	38	7647.76	82
I	Jun 2008	84	43	7663.79	122
S	Jul 2008	32	40	7660.68	114
T	Aug 2008	15	39	7651.24	90
O	Sep 2008	11	31	7642.57	70
	WY 2008	305	315		
R	Oct 2008	9	14	7640.18	65
I	Nov 2008	5	2	7641.75	68
C	Dec 2008	5	2	7643.06	71
A	Jan 2009	5	2	7644.39	74
L	Feb 2009	5	2	7645.61	77
*	Mar 2009	9	5	7647.33	81
	Apr 2009	18	10	7650.57	88
	May 2009	65	37	7661.44	116
	Jun 2009	65	56	7664.58	124
	Jul 2009	22	43	7656.36	103
	Aug 2009	16	42	7645.21	76
	Sep 2009	16	32	7637.47	59
	WY 2009	258	248		
	Oct 2009	13	20	7633.53	51
	Nov 2009	8	8	7633.59	51
	Dec 2009	6	3	7635.04	54
	Jan 2010	5	3	7636.06	56
	Feb 2010	5	3	7636.92	58
	Mar 2010	8	3	7639.23	63
	Apr 2010	22	12	7643.72	72
	May 2010	69	40	7655.84	101
	Jun 2010	78	54	7664.57	124
	Jul 2010	31	43	7659.78	112
	Aug 2010	19	42	7650.52	88
	Sep 2010	17	32	7644.03	73
	WY 2010	281	264		
	Oct 2010	13	19	7641.18	67
	Nov 2010	8	7	7641.69	68
	Dec 2010	6	5	7642.10	69
	Jan 2011	5	5	7642.32	69
	Feb 2011	5	4	7642.47	70
	Mar 2011	8	5	7643.94	73

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Navajo Reservoir

		Mod_Unreg Inflow 1000 Ac-Ft	Azetea Tunnel_Div 1000 Ac-Ft	Reg Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	NIIP Diversion 1000 ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Live Storage 1000 Ac-Ft	Farm Flow 1000 Ac-Ft
*	Apr 2008	249	27	221	2	21	159	6060.97	1360	240
H	May 2008	337	45	254	4	31	159	6065.54	1420	303
I	Jun 2008	310	49	217	4	39	224	6061.77	1370	411
S	Jul 2008	82	14	74	4	40	32	6061.63	1369	103
T	Aug 2008	31	3	52	4	36	40	6059.46	1341	58
O	Sep 2008	31	2	48	3	22	45	6057.74	1319	57
	WY 2008	1355	146	1219	28	206	1185			1887
R	Oct 2008	28	0	34	2	11	32	6056.83	1308	45
I	Nov 2008	21	0	17	1	0	30	6055.68	1294	47
C	Dec 2008	19	0	16	1	0	31	6054.38	1278	48
A	Jan 2009	22	0	19	1	1	31	6053.29	1265	54
L	Feb 2009	27	1	24	1	0	28	6052.85	1259	49
*	Mar 2009	76	6	65	2	5	31	6055.13	1287	0
	Apr 2009	130	7	115	2	15	30	6060.58	1355	30
	May 2009	265	41	196	4	26	85	6066.79	1437	85
	Jun 2009	235	33	193	4	40	147	6066.93	1439	147
	Jul 2009	60	3	78	5	43	31	6066.96	1439	31
	Aug 2009	38	3	61	4	36	31	6066.27	1430	31
	Sep 2009	40	1	55	3	20	30	6066.41	1432	30
	WY 2009	961	94	873	28	199	536			595
	Oct 2009	38	2	44	2	7	31	6066.71	1436	31
	Nov 2009	33	0	32	1	0	30	6066.83	1437	30
	Dec 2009	24	0	21	1	0	31	6066.06	1427	31
	Jan 2010	22	0	20	1	0	31	6065.18	1415	31
	Feb 2010	30	0	28	1	0	28	6065.16	1415	28
	Mar 2010	88	2	82	2	4	31	6068.49	1460	31
	Apr 2010	174	16	148	3	16	34	6075.26	1555	34
	May 2010	279	33	216	4	28	200	6074.13	1539	200
	Jun 2010	246	29	194	5	43	212	6069.40	1472	212
	Jul 2010	74	7	79	5	46	31	6069.23	1470	31
	Aug 2010	43	3	63	4	39	31	6068.51	1460	31
	Sep 2010	42	1	56	3	22	30	6068.62	1462	30
	WY 2010	1094	93	983	30	205	718			718
	Oct 2010	38	0	44	2	7	31	6068.92	1466	31
	Nov 2010	33	0	32	1	1	30	6068.90	1465	30
	Dec 2010	24	0	23	1	1	31	6068.20	1456	31
	Jan 2011	22	0	21	1	0	31	6067.45	1446	31
	Feb 2011	30	0	30	1	0	28	6067.53	1447	28
	Mar 2011	88	2	83	2	4	31	6070.90	1493	31

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Lake Powell

		Unreg Inflow 1000 Ac-Ft	Regulated Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	PowerPlant Release 1000 Ac-Ft	Bypass Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Reservoir Elevation EOM Feet	Bank Storage 1000 Ac-Ft	EOM Storage 1000 Ac-Ft	Lees Ferry 1000 Ac-Ft
*	Apr 2008	1003	1004	21	678	0	678	3594.09	18151	11195	691
H	May 2008	2644	2365	27	790	0	790	3610.81	18082	12812	807
I	Jun 2008	3585	3330	49	791	0	791	3631.05	18413	14971	810
S	Jul 2008	1709	1430	63	865	0	865	3633.00	18694	15192	887
T	Aug 2008	489	596	62	890	0	890	3629.55	18727	14803	914
O	Sep 2008	390	555	56	723	0	723	3626.90	18797	14509	738
	WY 2008	12420	12474	396	8885	93	8978				9164
R	Oct 2008	382	498	38	749	0	749	3623.82	18844	14172	762
I	Nov 2008	418	455	36	603	0	603	3621.90	18866	13966	612
C	Dec 2008	311	385	28	801	0	801	3617.89	18847	13541	818
A	Jan 2009	329	394	9	802	0	802	3614.17	18816	13155	822
L	Feb 2009	328	382	9	602	0	602	3612.05	18803	12938	612
*	Mar 2009	468	442	16	626	0	626	3610.43	18768	12774	632
	Apr 2009	900	778	27	600	0	600	3611.81	18779	12913	600
	May 2009	2400	2066	38	600	0	600	3624.41	18885	14236	600
	Jun 2009	2800	2430	46	625	0	625	3638.82	19015	15864	625
	Jul 2009	1100	1034	55	815	0	815	3640.11	19028	16016	815
	Aug 2009	497	592	56	813	0	813	3637.93	19007	15759	813
	Sep 2009	431	543	48	595	0	595	3637.13	19000	15666	595
	WY 2009	10364	9997	407	8230	0	8230				8306
	Oct 2009	506	574	44	615	0	615	3636.45	18993	15588	615
	Nov 2009	523	566	36	600	0	600	3635.89	18988	15523	600
	Dec 2009	418	503	30	800	0	800	3633.25	18964	15220	800
	Jan 2010	384	481	22	900	0	900	3629.63	18931	14812	900
	Feb 2010	395	460	21	800	0	800	3626.62	18904	14477	800
	Mar 2010	628	581	25	800	0	800	3624.55	18886	14252	800
	Apr 2010	952	770	29	950	0	950	3622.77	18871	14059	950
	May 2010	2161	1878	39	1000	0	1000	3629.84	18933	14835	1000
	Jun 2010	2808	2421	47	1178	0	1178	3639.48	19022	15942	1178
	Jul 2010	1345	1234	55	1175	0	1175	3639.51	19022	15946	1175
	Aug 2010	566	672	56	1125	0	1125	3635.47	18984	15475	1125
	Sep 2010	459	597	48	595	0	595	3635.11	18981	15432	595
	WY 2010	11147	10737	452	10538	0	10538				10538
	Oct 2010	506	603	43	615	0	615	3634.66	18977	15382	615
	Nov 2010	523	597	36	600	0	600	3634.35	18974	15345	600
	Dec 2010	418	548	30	800	0	800	3632.06	18953	15085	800
	Jan 2011	384	514	22	800	0	800	3629.52	18930	14800	800
	Feb 2011	395	489	21	700	0	700	3627.60	18913	14585	700
	Mar 2011	628	614	26	700	0	700	3626.66	18905	14482	700

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Hoover Dam - Lake Mead

		Glen Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Evap Losses 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	SNWP Use 1000 Ac-Ft	Dwnstrm Reqmnts 1000 Ac-Ft	Bank Storage 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2008	678	40	44	1159	19.5	24	1155	810	1110.61	12463
H	May 2008	790	49	49	1113	18.1	30	1110	789	1107.05	12132
I	Jun 2008	791	44	59	949	15.9	30	949	776	1104.98	11941
S	Jul 2008	865	63	73	876	14.2	33	874	773	1104.42	11890
T	Aug 2008	890	95	78	804	13.1	34	789	777	1105.13	11955
O	Sep 2008	723	77	64	652	11.0	22	642	781	1105.76	12013
	WY 2008	8978	912	606	9531		278	9468			
R	Oct 2008	749	47	47	508	8.3	26	498	794	1107.94	12213
I	Nov 2008	603	74	47	675	11.3	15	659	790	1107.33	12157
C	Dec 2008	801	62	41	453	7.4	8	432	812	1110.97	12496
A	Jan 2009	802	63	34	741	12.1	9	739	817	1111.78	12572
L	Feb 2009	602	82	31	679	12.2	9	669	815	1111.43	12539
*	Mar 2009	626	63	34	1037	16.9	18	1035	791	1107.40	12164
	Apr 2009	600	75	42	1191	20.0	26	1191	755	1101.40	11616
	May 2009	600	70	47	1018	16.6	35	1018	729	1096.86	11212
	Jun 2009	625	24	56	882	14.8	33	882	709	1093.42	10910
	Jul 2009	815	61	69	909	14.8	35	909	701	1091.93	10781
	Aug 2009	813	110	73	794	12.9	36	794	702	1092.15	10800
	Sep 2009	595	78	61	593	10.0	31	593	701	1092.04	10790
	WY 2009	8230	809	583	9480		278	9418			
	Oct 2009	615	73	44	490	8.0	39	490	708	1093.27	10897
	Nov 2009	600	73	44	542	9.1	28	542	712	1093.90	10952
	Dec 2009	800	65	39	561	9.1	23	561	727	1096.50	11180
	Jan 2010	900	131	32	678	11.0	19	678	745	1099.70	11464
	Feb 2010	800	134	30	667	12.0	18	667	759	1101.99	11670
	Mar 2010	800	96	33	1013	16.5	25	1013	748	1100.16	11505
	Apr 2010	950	75	41	1136	19.1	23	1136	737	1098.32	11341
	May 2010	1000	70	47	1009	16.4	32	1009	736	1098.13	11324
	Jun 2010	1178	24	57	902	15.2	30	902	749	1100.37	11524
	Jul 2010	1175	61	72	902	14.7	32	902	763	1102.77	11740
	Aug 2010	1125	110	78	811	13.2	33	811	782	1105.99	12035
	Sep 2010	595	78	64	679	11.4	28	679	776	1105.00	11943
	WY 2010	10538	990	581	9390		329	9390			
	Oct 2010	615	73	47	453	7.4	36	453	786	1106.54	12085
	Nov 2010	600	73	47	515	8.7	25	515	791	1107.41	12165
	Dec 2010	800	65	41	531	8.6	20	531	807	1110.17	12422
	Jan 2011	800	131	34	677	11.0	19	677	820	1112.19	12611
	Feb 2011	700	134	31	661	11.9	18	661	827	1113.42	12728
	Mar 2011	700	96	35	1014	16.5	25	1014	810	1110.66	12467

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Davis Dam - Lake Mohave

		Hoover Release 1000 Ac-Ft	Side inflow 1000 Ac-Ft	Power Release 1000 Ac-Ft	Spill Release 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft
*	Apr 2008	1159	-23	1104	0	1104	18.6	641.20	1650
H	May 2008	1113	-45	993	0	993	16.2	643.95	1725
I	Jun 2008	949	-34	932	0	932	15.7	643.36	1709
S	Jul 2008	876	-23	896	0	896	14.6	641.79	1666
T	Aug 2008	804	-26	798	0	798	13.0	641.06	1646
O	Sep 2008	652	-15	698	0	698	11.7	638.80	1585
	WY 2008	9531	-285	9205	0	9205			
R	Oct 2008	508	-18	632	0	632	10.3	633.37	1444
I	Nov 2008	675	-23	603	0	603	10.1	635.28	1493
C	Dec 2008	453	-23	339	0	339	5.5	638.77	1585
A	Jan 2009	741	-25	655	0	655	10.6	641.08	1647
L	Feb 2009	679	-18	629	0	629	11.3	642.29	1679
*	Mar 2009	1037	-27	1035	0	1035	16.8	641.38	1655
	Apr 2009	1191	-28	1119	0	1119	18.8	643.00	1699
	May 2009	1018	-35	983	0	983	16.0	643.00	1699
	Jun 2009	882	-27	882	0	882	14.8	642.00	1671
	Jul 2009	909	-23	899	0	899	14.6	641.50	1658
	Aug 2009	794	-25	769	0	769	12.5	641.50	1658
	Sep 2009	593	-17	670	0	670	11.3	638.00	1564
	WY 2009	9480	-289	9212	0	9212			
	Oct 2009	490	-4	616	0	616	10.0	633.00	1434
	Nov 2009	542	-18	498	0	498	8.4	634.00	1460
	Dec 2009	561	-20	419	0	419	6.8	638.71	1583
	Jan 2010	678	-22	573	0	573	9.3	641.80	1666
	Feb 2010	667	-15	652	0	652	11.7	641.80	1666
	Mar 2010	1013	-26	953	0	953	15.5	643.05	1700
	Apr 2010	1136	-28	1109	0	1109	18.6	643.00	1699
	May 2010	1009	-35	974	0	974	15.8	643.00	1699
	Jun 2010	902	-27	902	0	902	15.2	642.00	1671
	Jul 2010	902	-23	893	0	893	14.5	641.50	1658
	Aug 2010	811	-25	786	0	786	12.8	641.50	1658
	Sep 2010	679	-17	756	0	756	12.7	638.00	1564
	WY 2010	9390	-260	9129	0	9129			
	Oct 2010	453	-4	579	0	579	9.4	633.00	1434
	Nov 2010	515	-18	471	0	471	7.9	634.00	1460
	Dec 2010	531	-20	388	0	388	6.3	638.71	1583
	Jan 2011	677	-22	572	0	572	9.3	641.80	1666
	Feb 2011	661	-15	646	0	646	11.6	641.80	1666
	Mar 2011	1014	-26	953	0	953	15.5	643.05	1700

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Parker Dam - Lake Havasu

		Davis Release 1000 Ac-Ft	Side Inflow 1000 Ac-Ft	Total Release 1000 Ac-Ft	Total Release 1000 CFS	MWD Diversion 1000 Ac-Ft	CAP diversion 1000 Ac-Ft	Reservoir Elevation EOM Feet	EOM Storage 1000 Ac-Ft	Flow_to Mexico 1000 Ac-Ft	Flow_to Mexico 1000 CFS
*	Apr 2008	1104	-10	838	14.1	76	166	447.25	566	202	3.4
H	May 2008	993	-11	684	11.1	97	172	448.84	596	113	1.8
I	Jun 2008	932	-25	691	11.6	94	126	448.62	592	115	1.9
S	Jul 2008	896	-18	728	11.8	87	78	447.86	577	122	2.0
T	Aug 2008	798	-2	635	10.3	82	65	448.54	590	109	1.8
O	Sep 2008	698	-10	519	8.7	82	94	448.19	584	99	1.7
	WY 2008	9205	-80	6692		803	1622			1560	
R	Oct 2008	632	3	452	7.4	77	136	446.55	553	84	1.4
I	Nov 2008	603	16	379	6.4	53	168	447.54	571	118	2.0
C	Dec 2008	339	15	236	3.8	67	65	446.81	558	139	2.3
A	Jan 2009	655	-7	379	6.2	99	171	446.67	555	121	2.0
L	Feb 2009	629	2	397	7.2	82	162	446.08	544	162	2.9
*	Mar 2009	1035	-7	736	12.0	99	180	446.75	557	209	3.4
	Apr 2009	1119	-6	813	13.7	101	161	448.71	594	200	3.4
	May 2009	983	-16	708	11.5	99	160	448.71	594	113	1.8
	Jun 2009	882	-26	667	11.2	96	92	448.71	594	112	1.9
	Jul 2009	899	-18	728	11.8	99	68	448.00	580	119	1.9
	Aug 2009	769	-11	622	10.1	95	50	447.50	571	93	1.5
	Sep 2009	670	-12	545	9.2	27	98	446.81	557	89	1.5
	WY 2009	9212	-66	6665		995	1512			1559	
	Oct 2009	616	6	454	7.4	22	154	446.31	548	74	1.2
	Nov 2009	498	13	364	6.1	30	114	446.50	552	103	1.7
	Dec 2009	419	11	297	4.8	31	103	446.50	552	116	1.9
	Jan 2010	573	25	345	5.6	84	168	446.50	552	119	1.9
	Feb 2010	652	28	452	8.1	76	152	446.50	552	154	2.8
	Mar 2010	953	30	727	11.8	84	168	446.70	555	204	3.3
	Apr 2010	1109	-6	821	13.8	81	163	448.71	594	199	3.3
	May 2010	974	-16	705	11.5	84	169	448.71	594	111	1.8
	Jun 2010	902	-26	672	11.3	81	123	448.71	594	116	1.9
	Jul 2010	893	-18	728	11.8	84	77	448.00	580	119	1.9
	Aug 2010	786	-11	622	10.1	84	79	447.50	571	93	1.5
	Sep 2010	756	-12	545	9.2	61	151	446.81	557	89	1.5
	WY 2010	9129	24	6733		800	1620			1497	
	Oct 2010	579	6	454	7.4	24	116	446.31	548	74	1.2
	Nov 2010	471	13	365	6.1	24	92	446.50	552	103	1.7
	Dec 2010	388	11	300	4.9	24	75	446.50	552	118	1.9
	Jan 2011	572	25	344	5.6	84	168	446.50	552	119	1.9
	Feb 2011	646	28	446	8.0	76	152	446.50	552	149	2.7
	Mar 2011	953	30	727	11.8	84	169	446.70	555	206	3.4

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Hoover Dam - Lake Mead

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Hoover Static Head Feet	Hoover Generator Capacity MW	Hoover Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2008	1159	19.5	1110.61	12463	-477	0.00	1393.0	475.9	81	410.7
H	May 2008	1113	18.1	1107.05	12132	-331	0.00	1482.0	445.7	87	400.5
I	Jun 2008	949	15.9	1104.98	11941	-190	0.00	1694.0	371.6	100	391.7
S	Jul 2008	876	14.2	1104.42	11890	-51	0.00	1672.0	344.2	100	392.8
T	Aug 2008	804	13.1	1105.13	11955	65	0.00	1678.0	316.2	100	393.1
O	Sep 2008	652	11.0	1105.76	12013	58	0.00	1677.0	252.9	100	387.9
	WY 2008	9530							3790.6		
R	Oct 2008	508	8.3	1107.94	12213	201	0.00	1038.0	188.5	61	370.8
I	Nov 2008	675	11.3	1107.33	12157	-56	0.00	926.0	263.1	55	389.9
C	Dec 2008	453	7.4	1110.97	12496	339	0.00	1523.0	171.3	88	377.7
A	Jan 2009	741	12.1	1111.78	12572	76	0.00	1305.0	299.0	75	403.3
L	Feb 2009	679	12.2	1111.43	12539	-33	0.00	1415.0	263.8	81	388.5
*	Mar 2009	1037	16.9	1107.40	12164	-376	0.00	950.0	415.9	55	401.2
	Apr 2009	1191	20.0	1101.40	11616	-548	453.89	1284.0	503.5	76	422.9
	May 2009	1018	16.6	1096.86	11212	-405	446.11	1582.0	406.4	94	399.2
	Jun 2009	882	14.8	1093.42	10910	-302	441.86	1676.0	348.9	100	395.7
	Jul 2009	909	14.8	1091.93	10781	-128	439.91	1685.0	358.1	100	393.9
	Aug 2009	794	12.9	1092.15	10800	19	439.44	1702.0	314.1	100	395.8
	Sep 2009	593	10.0	1092.04	10790	-10	440.63	1702.0	231.3	100	390.2
	WY 2009	9480							3764.0		
	Oct 2009	490	8.0	1093.27	10897	107	446.62	1187.0	195.6	69	399.1
	Nov 2009	542	9.1	1093.90	10952	55	448.57	1287.0	213.8	75	394.6
	Dec 2009	561	9.1	1096.50	11180	227	447.31	1506.0	220.0	87	391.9
	Jan 2010	678	11.0	1099.70	11464	284	448.88	1319.0	270.6	76	399.3
	Feb 2010	667	12.0	1101.99	11670	206	449.88	1436.0	268.9	83	403.5
	Mar 2010	1013	16.5	1100.16	11505	-165	449.80	1407.0	410.9	82	405.6
	Apr 2010	1136	19.1	1098.32	11341	-164	447.57	1389.0	468.4	82	412.4
	May 2010	1009	16.4	1098.13	11324	-17	445.26	1577.0	401.5	94	398.0
	Jun 2010	902	15.2	1100.37	11524	200	445.94	1675.0	361.0	100	400.3
	Jul 2010	902	14.7	1102.77	11740	216	448.73	1690.0	361.8	100	400.8
	Aug 2010	811	13.2	1105.99	12035	294	451.69	1707.0	330.2	100	407.0
	Sep 2010	679	11.4	1105.00	11943	-92	453.93	1707.0	272.3	100	401.1
	WY 2010	9390							3775.1		
	Oct 2010	453	7.4	1106.54	12085	142	459.67	1184.9	183.3	69	404.3
	Nov 2010	515	8.7	1107.41	12165	80	461.89	1281.8	206.4	75	400.9
	Dec 2010	531	8.6	1110.17	12422	256	460.83	1488.6	211.4	87	398.1
	Jan 2011	677	11.0	1112.19	12611	189	461.89	1294.7	277.0	76	409.2
	Feb 2011	661	11.9	1113.42	12728	117	461.77	1408.8	272.4	83	412.3
	Mar 2011	1014	16.5	1110.66	12467	-260	460.70	1393.1	420.2	82	414.6

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Davis Dam - Lake Mohave

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Davis Static Head Feet	Davis Generator Capacity MW	Davis Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2008	1104	18.6	641.20	1650	32	0.00	255.0	135.8	100	123.0
H	May 2008	993	16.2	643.95	1725	75	0.00	255.0	123.5	100	124.4
I	Jun 2008	932	15.7	643.36	1709	-16	0.00	255.0	117.8	100	126.5
S	Jul 2008	896	14.6	641.79	1666	-43	0.00	255.0	111.7	100	124.6
T	Aug 2008	798	13.0	641.06	1646	-20	0.00	255.0	98.5	100	123.4
O	Sep 2008	698	11.7	638.80	1585	-61	0.00	255.0	86.5	100	123.9
	WY 2008	9205							1137.7		
R	Oct 2008	632	10.3	633.37	1444	-141	0.00	211.7	74.9	83	118.6
I	Nov 2008	603	10.1	635.28	1493	49	0.00	186.2	71.8	73	119.1
C	Dec 2008	339	5.5	638.77	1585	91	0.00	163.2	42.1	64	124.2
A	Jan 2009	655	10.6	641.08	1647	62	0.00	155.6	80.8	61	123.4
L	Feb 2009	629	11.3	642.29	1679	33	0.00	193.8	79.3	76	126.1
*	Mar 2009	1035	16.8	641.38	1655	-25	0.00	255.0	121.2	100	117.1
	Apr 2009	1119	18.8	643.00	1699	44	135.19	255.0	138.1	100	123.4
	May 2009	983	16.0	643.00	1699	0	136.04	255.0	122.8	100	125.0
	Jun 2009	882	14.8	642.00	1671	-27	135.51	255.0	110.1	100	124.9
	Jul 2009	899	14.6	641.50	1658	-14	134.73	255.0	111.8	100	124.3
	Aug 2009	769	12.5	641.50	1658	0	134.46	255.0	95.9	100	124.7
	Sep 2009	670	11.3	638.00	1564	-94	132.63	255.0	82.8	100	123.6
	WY 2009	9212							1131.5		
	Oct 2009	616	10.0	633.00	1434	-130	129.25	216.8	74.0	85	120.2
	Nov 2009	498	8.4	634.00	1460	26	128.21	183.6	59.3	72	119.1
	Dec 2009	419	6.8	638.71	1583	123	131.03	188.7	51.2	74	122.3
	Jan 2010	573	9.3	641.80	1666	83	135.19	186.2	71.4	73	124.8
	Feb 2010	652	11.7	641.80	1666	0	136.23	204.0	81.7	80	125.3
	Mar 2010	953	15.5	643.05	1700	34	135.64	247.3	118.7	97	124.6
	Apr 2010	1109	18.6	643.00	1699	-2	136.07	255.0	137.8	100	124.2
	May 2010	974	15.8	643.00	1699	0	136.04	255.0	121.7	100	125.0
	Jun 2010	902	15.2	642.00	1671	-27	135.51	255.0	112.5	100	124.8
	Jul 2010	893	14.5	641.50	1658	-14	134.73	255.0	111.0	100	124.3
	Aug 2010	786	12.8	641.50	1658	0	134.46	255.0	98.0	100	124.6
	Sep 2010	756	12.7	638.00	1564	-94	132.63	255.0	93.0	100	123.1
	WY 2010	9129							1130.4		
	Oct 2010	579	9.4	633.00	1434	-130	128.65	237.2	69.8	93	120.5
	Nov 2010	471	7.9	634.00	1460	26	126.61	234.6	56.2	92	119.2
	Dec 2010	388	6.3	638.71	1583	123	129.47	239.7	47.6	94	122.5
	Jan 2011	572	9.3	641.80	1666	83	134.16	219.3	71.3	86	124.8
	Feb 2011	646	11.6	641.80	1666	0	135.05	244.8	81.0	96	125.3
	Mar 2011	953	15.5	643.05	1700	34	135.44	255.0	118.7	100	124.6

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Parker Dam - Lake Havasu

		Power Release 1000 Ac-Ft	Power Release 1000 CFS	EOM Reservoir Elevation Feet	EOM Storage 1000 Ac-Ft	Change_In Storage 1000 Ac-Ft	Parker Static Head Feet	Parker Generator Capacity MW	Parker Gross Energy MKWH	Percent Of Units Available	KWH/AF
*	Apr 2008	838	14.1	447.25	566	14	0.00	90.0	55.0	75	65.6
H	May 2008	684	11.1	448.84	596	30	0.00	90.0	46.4	75	67.9
I	Jun 2008	691	11.6	448.62	592	-4	0.00	90.0	47.3	75	68.4
S	Jul 2008	728	11.8	447.86	577	-14	0.00	90.0	48.9	75	67.3
T	Aug 2008	635	10.3	448.54	590	13	0.00	105.6	41.9	88	66.0
O	Sep 2008	519	8.7	448.19	584	-7	0.00	91.2	38.6	76	74.3
	WY 2008	6692							453.4		
R	Oct 2008	452	7.4	446.55	553	-31	0.00	90.0	31.2	75	68.9
I	Nov 2008	379	6.4	447.54	571	18	0.00	90.0	26.2	75	69.1
C	Dec 2008	236	3.8	446.81	558	-14	0.00	85.2	15.3	71	64.7
A	Jan 2009	379	6.2	446.67	555	-3	0.00	78.0	25.9	65	68.2
L	Feb 2009	397	7.2	446.08	544	-11	0.00	90.0	27.2	75	68.5
*	Mar 2009	736	12.0	446.75	556	12	0.00	92.4	49.2	77	66.8
	Apr 2009	813	13.7	448.71	594	37	75.69	106.8	54.2	89	66.7
	May 2009	708	11.5	448.71	594	0	76.06	120.0	47.1	100	66.5
	Jun 2009	667	11.2	448.71	594	0	76.06	120.0	44.4	100	66.4
	Jul 2009	728	11.8	448.00	580	-14	75.72	120.0	48.3	100	66.3
	Aug 2009	622	10.1	447.50	571	-10	75.13	120.0	40.8	100	65.5
	Sep 2009	545	9.2	446.81	557	-13	75.95	90.0	36.1	75	66.2
	WY 2009	6665							445.7		
	Oct 2009	454	7.4	446.31	548	-9	75.37	90.0	29.6	75	65.2
	Nov 2009	364	6.1	446.50	552	3	76.73	64.8	24.0	54	66.0
	Dec 2009	297	4.8	446.50	552	0	75.32	90.0	18.8	75	63.5
	Jan 2010	345	5.6	446.50	552	0	76.35	72.0	22.5	60	65.2
	Feb 2010	452	8.1	446.50	552	0	75.38	88.8	29.6	74	65.5
	Mar 2010	727	11.8	446.70	555	4	74.01	120.0	47.3	100	65.0
	Apr 2010	821	13.8	448.71	594	38	75.09	120.0	54.2	100	66.1
	May 2010	705	11.5	448.71	594	0	76.06	120.0	46.9	100	66.5
	Jun 2010	672	11.3	448.71	594	0	76.06	120.0	44.6	100	66.5
	Jul 2010	728	11.8	448.00	580	-14	75.72	120.0	48.3	100	66.3
	Aug 2010	622	10.1	447.50	571	-10	75.13	120.0	40.8	100	65.5
	Sep 2010	545	9.2	446.81	557	-13	74.55	120.0	35.4	100	64.9
	WY 2010	6733							442.1		
	Oct 2010	454	7.4	446.31	548	-9	73.97	120.0	29.0	100	63.9
	Nov 2010	365	6.1	446.50	552	3	74.98	94.8	23.5	79	64.3
	Dec 2010	300	4.9	446.50	552	0	73.92	120.0	18.8	100	62.5
	Jan 2011	344	5.6	446.50	552	0	74.71	102.0	21.9	85	63.7
	Feb 2011	446	8.0	446.50	552	0	74.60	104.4	28.9	87	64.7
	Mar 2011	727	11.8	446.70	555	4	74.01	120.0	47.3	100	65.0

O P E R A T I O N P L A N F O R C O L O R A D O R I V E R S Y S T Y M R E S E R V O I R S

Bureau of Reclamation - CRFS 4/2009 Most Prob Water Supply 06-apr-2009 14:41:28

Upper Basin Power

		Glen Canyon 1000 MWHR	Flam Gorge 1000 MWHR	Blue Mesa 1000 MWHR	Morrow Point 1000 MWHR	Crystal Res 1000 MWHR	Font Res 1000 MWHR
*	Apr 2008	280	20	38	55	23	2
H	May 2008	333	39	52	92	23	4
I	Jun 2008	348	68	40	63	22	7
S	Jul 2008	390	36	31	39	23	9
T	Aug 2008	400	36	36	42	22	8
O	Sep 2008	323	34	34	41	21	5
	Summer 2008	2075	233	232	331	134	35
R	Oct 2008	334	27	25	30	17	5
I	Nov 2008	267	25	9	12	6	4
C	Dec 2008	355	30	10	14	7	2
A	Jan 2009	352	31	11	15	6	4
L	Feb 2009	262	24	12	15	4	3
*	Mar 2009	271	20	14	15	10	3
	Winter 2009	1840	156	81	101	50	21
	Apr 2009	243	17	29	38	21	4
	May 2009	246	34	34	51	23	8
	Jun 2009	263	66	23	34	22	9
	Jul 2009	348	29	36	43	22	10
	Aug 2009	347	29	38	45	22	9
	Sep 2009	253	28	34	41	21	6
	Summer 2009	1700	203	193	252	132	44
	Oct 2009	261	29	24	30	15	6
	Nov 2009	254	28	15	19	10	6
	Dec 2009	338	29	18	23	12	6
	Jan 2010	378	29	21	27	14	5
	Feb 2010	334	26	18	24	12	4
	Mar 2010	332	29	18	24	13	5
	Winter 2010	1898	170	114	146	76	32
	Apr 2010	393	28	18	27	15	5
	May 2010	416	51	20	34	22	7
	Jun 2010	498	65	21	32	22	9
	Jul 2010	501	41	33	41	22	10
	Aug 2010	478	41	38	45	23	10
	Sep 2010	252	40	35	42	21	6
	Summer 2010	2538	267	165	221	126	46
	Oct 2010	260	41	24	29	15	6
	Nov 2010	254	40	14	18	10	6
	Dec 2010	337	41	21	27	14	6
	Jan 2011	336	41	21	27	14	5
	Feb 2011	292	37	18	24	12	5
	Mar 2011	292	41	18	24	13	5
	Winter 2011	1770	242	116	149	77	33

BUREAU OF RECLAMATION - CRFS 4/2009 MOST PROB WATER SUPPLY JOB STARTED:Tus APR 7 10:44:31 2009

model_run_id = 2020

F L O O D C O N T R O L C R I T E R I A
B E G I N N I N G O F M O N T H C O N D I T I O N S

MON	YEAR	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	LAKE POWELL KAF	UPPER BASIN TOTAL KAF	LAKE MEAD KAF	TOTAL KAF	FLAMING GORGE KAF	BLUE MESA KAF	NAVAJO KAF	TOT OR MAX ALLOW KAF	LAKE POWELL KAF	LAKE MEAD KAF	TOTAL KAF	BOM SPACE REQD KAF	MEAD SCHED REL KAF	MEAD FC REL KAF	SYS CONT MAF
		* * * * P R E D I C T E D S P A C E * * * *										* * * * E F F E C T I V E S P A C E * * * *							
APR	2009	997	287	409	11546	13239	15216	28455	407	287	291	986	11546	15216	27748	1500	1191	0	32.0
MAY	2009	941	310	341	11407	12998	15764	28762	345	310	206	861	11407	15764	28031	1500	1018	0	33.3
JUN	2009	840	210	259	10084	11393	16168	27561	234	202	94	531	10084	16168	26783	1500	882	0	34.9
JUL	2009	705	27	257	8456	9446	16470	25916	85	-4	48	129	8456	16470	25055	1500	909	0	35.0
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2009	637	27	257	8304	9225	16599	25823	637	27	257	921	8304	16599	25823	1500	794	0	34.6
SEP	2009	651	83	266	8561	9560	16580	26140	651	83	266	1000	8561	16580	26140	2270	593	0	34.3
OCT	2009	687	152	264	8654	9757	16590	26347	687	152	264	1103	8654	16590	26347	3040	490	0	34.1
NOV	2009	715	196	260	8732	9903	16483	26386	715	196	260	1171	8732	16483	26386	3810	542	0	34.1
DEC	2009	745	214	259	8797	10015	16428	26443	745	214	259	1218	8797	16428	26443	4580	561	0	34.0
JAN	2010	790	248	269	9100	10408	16200	26608	790	248	269	1308	9100	16200	26608	5350	678	0	33.9
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2010	790	248	269	9100	10408	16200	26608	475	248	200	923	9100	16200	26224	5350	678	0	33.9
FEB	2010	832	295	281	9508	10916	15916	26833	514	295	211	1021	9508	15916	26445	1500	667	0	33.7
MAR	2010	861	334	281	9843	11319	15710	27029	541	334	210	1085	9843	15710	26638	1500	1013	0	33.4
APR	2010	843	361	236	10068	11508	15875	27383	517	361	160	1038	10068	15875	26981	1500	1136	0	33.2
MAY	2010	786	353	141	10261	11541	16039	27579	453	353	45	851	10261	16039	27151	1500	1009	0	34.2
JUN	2010	673	220	157	9485	10535	16056	26592	330	217	30	576	9485	16056	26118	1500	902	0	35.8
JUL	2010	467	42	224	8378	9110	15856	24965	107	15	48	169	8378	15856	24403	1500	902	0	36.1
												* * * * C R E D I T A B L E S P A C E * * * *							
AUG	2010	378	27	226	8374	9005	15640	24645	378	27	226	631	8374	15640	24645	1500	811	0	35.9
SEP	2010	409	77	236	8845	9567	15345	24913	409	77	236	722	8845	15345	24913	2270	679	0	35.5
OCT	2010	471	147	234	8888	9740	15437	25177	471	147	234	852	8888	15437	25177	3040	453	0	35.3
NOV	2010	532	186	230	8938	9887	15295	25182	532	186	230	948	8938	15295	25182	3810	515	0	35.3
DEC	2010	593	203	231	8975	10001	15215	25215	593	203	231	1026	8975	15215	25215	4580	531	0	35.3
JAN	2011	670	248	240	9235	10393	14958	25351	670	248	240	1158	9235	14958	25351	5350	677	0	35.2
												* * * * E F F E C T I V E S P A C E * * * *							
JAN	2011	670	248	240	9235	10393	14958	25351	328	248	217	793	9235	14958	24987	5350	677	0	35.2
FEB	2011	743	295	250	9520	10809	14769	25578	400	295	227	922	9520	14769	25212	1500	661	0	35.0
MAR	2011	801	334	249	9735	11119	14652	25771	457	334	225	1015	9735	14652	25402	1500	1014	0	34.6