

RECLAMATION

Managing Water in the West

DRAFT Annual Operating Plan for Colorado River Reservoirs 2009



U.S. Department of the Interior
Bureau of Reclamation

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1 INTRODUCTION

3 Authority

5 This 2009 Annual Operating Plan (AOP) was developed in accordance with Section 602 of
6 the Colorado River Basin Project Act (Public Law 90-537); the Criteria for Coordinated
7 Long-Range Operation of Colorado River Reservoirs Pursuant to the Colorado River Basin
8 Project Act of September 30, 1968 (Operating Criteria), as amended, promulgated by the
9 Secretary of the Interior (Secretary); and Section 1804(c)(3) of the Grand Canyon
10 Protection Act (Public Law 102-575). Section 602(b) of the Colorado River Basin Project
11 Act requires that the Secretary annually prepare “a report describing the actual operation
12 under the adopted criteria [i.e., the Operating Criteria] for the preceding compact water year
13 [i.e., from October 1 to September 30] and the projected operation ~~of~~ for the current year.”
14

15 In accordance with the Operating Criteria, the AOP must be developed and administered
16 consistent with applicable Federal laws; the Utilization of Waters of the Colorado and
17 Tijuana Rivers and of the Rio Grande, the Treaty Between the United States of America and
18 Mexico, signed February 3, 1944 (1944 United States-Mexico Water Treaty); interstate
19 compacts; court decrees; the Colorado River Water Delivery Agreement (69 *Federal*
20 *Register* 12202, March 15, 2004); the Record of Decision⁺ for Colorado River Interim
21 Guidelines for Lower Basin Shortages and the Coordinated Operations for Lake Powell and
22 Lake Mead¹ (Interim Guidelines) (73 *Federal Register* 19873, April 11, 2008); and other
23 documents relating to the use of the waters of the Colorado River, which are commonly and
24 collectively known as the “Law of the River.”
25

26 The 2009 AOP was prepared by the Bureau of Reclamation (Reclamation) in consultation
27 with the seven Basin States Governors’ representatives; the Upper Colorado River
28 Commission; Native American tribes; appropriate Federal agencies; representatives of the
29 academic and scientific communities, environmental organizations, and the recreation
30 industry; water delivery contractors; contractors for the purchase of Federal power; others
31 interested in Colorado River operations; and the general public, through the Colorado River
32 Management Work Group (CRMWG).
33

34 Article I(2) of the Operating Criteria allows for revision of this 2009 AOP by June of 2009
35 to reflect the current hydrologic conditions. This process for revision is further described in
36 Section 7.C of the Interim Guidelines. Any revision to the AOP may occur only through the
37 AOP consultation process as required by applicable Federal law.
38

39 Purpose

40
41 The purposes of the AOP are to determine or address: (1) the projected operation of the
42 Colorado River reservoirs to satisfy project purposes under varying hydrologic and climatic
43 conditions; (2) the quantity of water considered necessary to be in storage in the Upper
44 Basin reservoirs as of September 30, 2009, pursuant to Section 602(a) of the Colorado River
45 Basin Project Act; (3) water available for delivery pursuant to the 1944 United States-

1 A Record of Decision (ROD) adopting the Interim Guidelines was signed by the Secretary on December 13, 2007.

1 Mexico Water Treaty and Minutes No. 242 and 310 of the International Boundary and
2 Water Commission, United States and Mexico (IBWC); (4) whether the reasonable
3 consumptive use requirements of mainstream users in the Lower Division States will be met
4 under a “Normal,” “Surplus,” or “Shortage” Condition as outlined in Article III of the
5 Operating Criteria and as implemented by the Interim Guidelines; and (5) whether water
6 apportioned to, but unused by one or more Lower Division States, exists and can be used to
7 satisfy beneficial consumptive use requests of mainstream users in other Lower Division
8 States as provided in the Consolidated Decree of the Supreme Court of the United States in
9 *Arizona v. California*, 547 U.S. 150 (2006) (Consolidated Decree).

10
11 Consistent with the above determinations and in accordance with other applicable provisions
12 of the “Law of the River,” the AOP was developed with “appropriate consideration of the
13 uses of the reservoirs for all purposes, including flood control, river regulation, beneficial
14 consumptive uses, power production, water quality control, recreation, enhancement of fish
15 and wildlife, and other environmental factors” (Operating Criteria, Article I(2)).

16
17 Since the hydrologic conditions of the Colorado River Basin can never be completely known
18 in advance, the AOP addresses the operations resulting from three different hydrologic
19 scenarios: the probable maximum, most probable, and probable minimum reservoir inflow
20 conditions. River operations under the plan are modified during the year as runoff
21 predictions are adjusted to reflect existing snowpack, basin storage, and flow conditions.

22 23 **Summary**

24
25 **Upper Basin Delivery.** Annual releases from Lake Powell during water year 2009 shall be
26 made consistent with Section 6.B (Upper Elevation Balancing Tier) of the Interim
27 Guidelines. Consistent with Section 6.B.1, the water year release from Lake Powell in 2009
28 shall be 8.23 million acre-feet (maf) (10,150 million cubic meters [mcm]) unless provisions
29 in Section 6.B.3 occur. Consistent with Section 6.B.3 of the Interim Guidelines, if the April
30 2009 24-Month Study projects the September 30, 2009, Lake Powell elevation to be greater
31 than elevation 3,639.0 feet (1,109.2 meters), Section 6.A (Equalization Tier) of the Interim
32 Guidelines will govern the release of water from Lake Powell for the remainder of water
33 year 2009 (through September 2009).

34
35 **Lower Basin Delivery.** Under the most probable inflow scenario, downstream deliveries
36 are expected to control the releases from Hoover Dam. Taking into account (1) the existing
37 water storage conditions in the basin, (2) the most probable near-term water supply
38 conditions in the basin, and (3) Section 2.B.5 of the Interim Guidelines, the Intentionally
39 Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake
40 Mead for calendar year 2009 in accordance with Article III(3)(b) of the Operating Criteria
41 and Article II(B)(2) of the Consolidated Decree.

42
43 No unused apportionment for calendar year 2009 is anticipated. If any unused
44 apportionment becomes available after adoption of this AOP, Reclamation, on behalf of the
45 Secretary, shall allocate any such available unused apportionment for calendar year 2009 in
46 accordance with Article II(B)(6) of the Consolidated Decree.

1 Water may be made available for diversion pursuant to 43 CFR Part 414² to contractors
2 within the Lower Division States. The Secretary shall make Intentionally Created Unused
3 Apportionment (ICUA) available to contractors in Arizona, California, or Nevada for the
4 off-stream storage or consumptive use of water pursuant to individual Storage and Interstate
5 Release Agreements (SIRA) and 43 CFR Part 414. In calendar year 2008, approximately
6 0.025 maf (30.84 mcm) of ICUA water stored in Arizona is anticipated to be recovered for
7 use in California³ by the Metropolitan Water District of Southern California (MWD). In
8 calendar year 2008, approximately 0.015 maf (18.50 mcm) of ICUA water from Nevada is
9 anticipated to be stored in California by MWD.⁴ In calendar year 2009, ~~up to 0.035 maf~~
10 ~~(43.17 mcm)~~ of ICUA water stored in Arizona is anticipated to be recovered for use in
11 California by MWD. The Southern Nevada Water Authority (SNWA) may propose to make
12 additional unused Nevada basic apportionment available for storage by MWD in 2009.

13
14 The Inadvertent Overrun and Payback Policy (IOPP), which became effective January 1,
15 2004, will be in effect during calendar year 2009.⁵

16 The Colorado River Water Delivery Agreement⁶ requires payback of California overruns
17 occurring in 2001 and 2002 as noted in Exhibit C of that document. Each district with a
18 payback obligation under Exhibit C may at its own discretion elect to accelerate paybacks.

19 In calendar years 2008 and 2009, paybacks occurring in California result from Exhibit C
20 obligations and IOPP overruns. During calendar year 2008, the California paybacks are
21 projected to total 0.044 maf (54.27 mcm). In calendar year 2009, California paybacks are
22 projected to total 0.004 maf ~~+~~(4.934 mcm).

23 During calendar year 2008, the Arizona paybacks are projected to total 0.0006 maf ~~+~~(0.740
24 mcm). In calendar year 2009, Arizona paybacks are projected to total 0.0003 maf ~~+~~(0.370
25 mcm).

26 Nevada incurred no payback obligation for 2008. In calendar year 2009, Nevada paybacks
27 are projected to total 0.00013 maf (0.160 mcm).

28 The Interim Guidelines adopted the ICS mechanism that among other things encourages the
29 efficient use and management of Colorado River water in the Lower Basin. -ICS may be
30 created and delivered in 2009 pursuant to the Interim Guidelines and appropriate delivery
31 and forbearance agreements.

² Off-stream Storage of Colorado River Water; Development and Release of Intentionally Created Unused Apportionment in the Lower Division States: Final Rule (43 CFR Part 414; 64 *Federal Register* 59006, November 1, 1999).

³ Amendatory Agreement to Agreement between the Central Arizona Water Conservation District and the Metropolitan Water District of Southern California for a Demonstration Project on Underground Storage of Colorado River Water, December 1, 1994.

⁴ Storage and Interstate Release Agreement among The United States of America, acting through the Secretary of the Interior; The Metropolitan Water District of Southern California; the Southern Nevada Water Authority; and the Colorado River Commission of Nevada, October 21, 2004.

⁵ Record of Decision for Implementation Agreement, Inadvertent Overrun and Payback Policy, and Related Federal Actions, Final Environmental Impact Statement, October 10, 2003.

⁶ Colorado River Water Delivery Agreement: Federal Quantification Settlement Agreement for Purposes of Section 5(B) of Interim Surplus Guidelines, October 10, 2003.

1 In 2006, Reclamation implemented an ICS Demonstration Program in the Lower Basin. The
2 ICS Demonstration Program allowed entitlement holders to undertake extraordinary
3 conservation activities in 2006 and 2007 to reduce their approved annual consumptive use of
4 Colorado River water and account for that conserved water in Lake Mead. The ICS credits
5 created and accounted for under the ICS Demonstration Program becomes available for
6 delivery pursuant to the Interim Guidelines and appropriate delivery and forbearance
7 agreements. In calendar year 2006, MWD created 0.050 maf (61.67 mcm) of ICS credits.⁷
8 In calendar year 2008, MWD is anticipated to recover up to 0.046 maf (56.74 mcm) ~~the~~
9 ~~balance~~ of ICS credits created under the ICS Demonstration Program.⁷ If MWD has not
10 recovered all of its Demonstration Program ICS credits during calendar year 2008, MWD
11 may request delivery of those credits during 2009. In calendar year 2007, the Imperial
12 Irrigation District (IID) planned to create 0.001 maf (1.234 mcm) of ICS credits under the
13 program.⁸ Pursuant to the IID ICS agreement, the conserved water was applied to reduce its
14 2007 IOPP overrun.

15
16 In 2006, Reclamation implemented the System Conservation of Colorado River Water
17 Demonstration Program (SC Demonstration Program) in the Lower ~~Division States Basin~~
18 which allows entitlement holders to participate in voluntary conservation to conserve a
19 portion of their approved annual consumptive use of Colorado River water in exchange for
20 appropriate compensation provided by Reclamation. Reclamation extended the SC
21 Demonstration Program through December 31, 2010.⁹ The ~~water~~ System Conservation
22 Water (SC Water) ~~conserved (SC Water)~~ is retained in Lake Mead to assist in providing an
23 interim, supplemental source of water to replace the drainage water from the Wellton-
24 Mohawk Irrigation and Drainage District (WMIDD) that is bypassed to the Cienega de
25 Santa Clara (Cienega) and the reject stream from operation of the Yuma Desalting Plant
26 (YDP). In calendar year 2008, approximately 0.0031 maf (3.824700 mcm) of SC Water is
27 projected to be created by Yuma Mesa Irrigation and Drainage District (YMIDD) and
28 retained in Lake Mead.¹⁰ In calendar year 2009, approximately 0.0035 maf (4.317 mcm) of
29 SC Water is projected to be created by YMIDD and retained in Lake Mead.¹¹

30
31 In 2007, Reclamation signed a funding agreement for the construction of the Drop 2 Storage
32 Reservoir. In exchange for project funding, SNWA ~~has~~ received 0.400 maf (493.4 mcm)
33 and MWD and the Central Arizona Water Conservation District (CAWCD) ~~have~~ each
34 received 0.100 maf (123.3 mcm) of System Efficiency ICS credits. In calendar year 2008,
35 MWD is anticipated to take delivery of 0.034 maf (41.94 mcm) of its System Efficiency ICS
36 credits, and may request delivery of up to 0.034 maf (41.94 mcm) of these credits in 2009.

⁷ Agreement between the Bureau of Reclamation and MWD to Implement a Demonstration Program to Create Intentionally Created Surplus Water, May 18, 2006.

⁸ Agreement between IID and Reclamation to Implement a Demonstration Program to Create Intentionally Created Surplus Water, June 26, 2006.

⁹ Extension of Policy Establishing a Demonstration Program for System Conservation of Colorado River Water, September 16, 2008.

¹⁰ Agreement between the United States Bureau of Reclamation and the Yuma Mesa Irrigation and Drainage District to Implement a Demonstration Program for System Conservation of Colorado River Water, February 4, 2008.

¹¹ Agreement between the United States Bureau of Reclamation and the Yuma Mesa Irrigation and Drainage District to Implement a Demonstration Program for System Conservation of Colorado River Water, October 7, 2008.

1 Upon approval by the Secretary of an ICS creation plan, SNWA anticipates creating and
2 taking delivery of Tributary Conservation ICS credits from projects on the Muddy and
3 Virgin Rivers. SNWA anticipates creating **and taking delivery of** 0.016 maf (19.74 mcm) of
4 Tributary Conservation ICS credits in 2008; and 0.030 maf (37.00 mcm) in 2009.

5
6 **1944 United States-Mexico Water Treaty Delivery.** A volume of 1.500 maf (1,850 mcm)
7 of water will be available to be scheduled for delivery to Mexico during calendar year 2009
8 in accordance with Article 15 of the 1944 United States-Mexico Water Treaty and Minutes
9 No. 242 and 310 of the IBWC.

2008 HYDROLOGY SUMMARY AND RESERVOIR STATUS

Above average streamflows were observed in the Colorado River Basin during 2008. Unregulated¹² inflow to Lake Powell in water year 2008 was 12.356 maf (15,241 mcm), or 102 percent of the 30-year average¹³ which is 12.06 maf (14,876 mcm). Unregulated inflow to Flaming Gorge, Blue Mesa, and Navajo Reservoirs was 59, 133, and 120 percent of average, respectively.

Basin-wide precipitation during water year 2008 initially trended drier with near average conditions occurring in October 2007 followed by well below average conditions in November. In December, however, precipitation rebounded and was well above average in the basin during December, January, and February. Snowpack conditions on March 1, 2008, were 124 percent of average. By mid-April, the snowpack was 122 percent of average.

Snowpack conditions trended drier in water year 2008 in the Upper Green River Basin in comparison to the Upper Colorado River, Gunnison River, and San Juan River basins. On April 1, 2008, the Upper Green River Basin snowpack measured 95 percent of average while the Upper Colorado, Gunnison, and San Juan Basins measured 119 ~~percent~~, 137 ~~percent~~, and 125 percent of average, respectively.

Inflows to Lake Powell during April and May were below forecasted levels due to below average temperatures. By late May, however, inflows increased to more than 75,000 cubic feet per second (cfs) (2,123.8 ~~cubic meters per second [cms]~~) with Lake Powell elevations increasing by more than 1 foot per day. The observed unregulated inflow volume to Lake Powell during the April through July period was 8.906 maf (10,985 mcm), 112 percent of average.

Inflow to Lake Powell has been below average in seven out of the past nine years. While drought conditions eased in 2005 and 2008, and the inflow in 2006 and 2007 was not as low as what occurred in 2000 through 2004, drought conditions in the Colorado River Basin persist. Provisional calculations of natural flow for the Colorado River at Lees Ferry, Arizona, show that the average natural flow since calendar year 2000 (2000-2008, inclusive) is the lowest nine-year average in over 100 years of record keeping on the Colorado River.

Tributary inflows in the Lower Basin were below average for water year 2008 except for the Little Colorado River. Although drought conditions eased for central Arizona, drought conditions persisted for water year 2008 ~~in other parts of throughout~~ the Lower Basin and the southwestern United States.¹⁴ Abnormally dry to moderate drought conditions persisted ~~throughout-in far western Arizona-and-southern Arizona~~, southern California, and southern Nevada.¹⁴ However, because of above average snowpack ~~in on~~ the Gila, Salt, and Verde River watersheds, the Gila River Basin experienced 110 percent of average precipitation for

¹² Unregulated inflow adjusts for the effects of operations at upstream reservoirs. It is computed by adding the change in storage and the evaporation losses from upstream reservoirs to the observed inflow. Unregulated inflow is used because it provides an inflow time series that is not biased by upstream reservoir operations.

¹³ Inflow statistics throughout this document will be compared to the 30-year average, 1971-2000, unless otherwise noted.

¹⁴ From the U.S. Drought Monitor website: <http://drought.unl.edu/dm/monitor.html>, ~~August 26~~September 30, 2008.

1 | water year 2008. During water year 2008, no tributary inflow from the Gila River reached
2 | the mainstream of the Colorado River.¹⁵

3 |
4 | Tributary inflow from the Little Colorado River for water year 2008 reflected above average
5 | conditions in northern Arizona. Tributary inflow from the Little Colorado for water year
6 | 2008 totaled 0.206 maf (254.1 mcm), or 114 percent of the long-term average.¹⁶ By
7 | contrast, tributary inflow from the Bill Williams River into the mainstream totaled 0.029
8 | maf (35.77 mcm) for water year 2008, or 28 percent of the long-term average. Tributary
9 | inflow from the Virgin River for water year 2008 experienced below average conditions,
10 | totaling 0.116 maf (143.1 mcm), or 67 percent of the long-term average.

11 |
12 | Above average inflow to Colorado River reservoirs in **water year** 2008 resulted in a net gain
13 | in the Colorado River total system storage in the amount of 1.937 maf (2,389 mcm).
14 | Reservoir storage in Lake Powell experienced an increase during water year 2008,
15 | increasing by 2.580 maf (3,182 mcm). Reservoir storage in Lake Mead declined during
16 | water year 2008 by 0.492 maf (607 mcm). At the beginning of water year 2008, Colorado
17 | River total system storage was 54 percent of capacity. As of September 30, 2008, total
18 | system storage was 57 percent of capacity.

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¹⁵ Tributary inflow from the Gila River to the mainstream is very sporadic. These flows occur very seldom and when they do they are typically of high magnitude.

¹⁶ The basis for the long-term average of tributary inflows in the Lower Basin is natural flow data from 1906 to 2005. Additional information regarding natural flows may be found at <http://www.usbr.gov/lc/region/g4000/NaturalFlow/current.html>.

1 Tables 1 and 2 list the October 1, 2008, reservoir vacant space, live storage, water elevation,
 2 percent of capacity, change in storage, and change in water elevation during water year
 3 2008.

4 **Table 1. Reservoir Conditions on October 1, 2008 (English Units)**

Reservoir	Vacant Space (maf)	Live Storage (maf)	Water Elevation (ft)	Percent of Capacity (%)	Change in Storage* (maf)	Change in Elevation* (ft)
Fontenelle	0.091	0.254	6,493.8	74	0.068	10.4
Flaming Gorge	0.726	3.024	6,021.3	81	-0.039	-1.1
Blue Mesa	0.179	0.650	7,498.6	78	-0.037	-4.5
Navajo	0.376	1.319	6,057.7	78	-0.191	-14.4
Lake Powell	9.81	14.51	3,626.9	60	2.579	25.0
Lake Mead	13.87	12.01	1,105.8	46	-0.492	-5.3
Lake Mohave	0.225	1.585	638.8	88	0.041	1.5
Lake Havasu	0.036	0.584	448.2	94	0.008	0.4
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Totals	25.31	33.94		57.3	1.937	

5 * From October 1, 2007, to September 30, 2008.

6 **Table 2. Reservoir Conditions on October 1, 2008 (Metric Units)**

Reservoir	Vacant Space (mcm)	Live Storage (mcm)	Water Elevation (m)	Percent of Capacity (%)	Change in Storage* (mcm)	Change in Elevation* (m)
Fontenelle	112	313	1,979.3	74	83	3.2
Flaming Gorge	896	3,730	1,835.3	81	-49	-0.3
Blue Mesa	221	802	2,285.6	78	-45	-1.4
Navajo	463	1,627	1,846.4	78	-235	-4.4
Lake Powell	12,102	17,896	1,105.5	60	3,181	7.6
Lake Mead	17,105	14,818	337.0	46	-606	-1.6
Lake Mohave	277	1,955	194.7	88	50	0.5
Lake Havasu	45	720	136.6	94	10	0.1
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Totals	31,221	41,862		57.3	2,389	

7 * From October 1, 2007, to September 30, 2008.

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2009 WATER SUPPLY ASSUMPTIONS

For 2009 operations, three reservoir unregulated inflow scenarios were developed and analyzed and are labeled as probable maximum, most probable, and probable minimum. The attached graphs show these inflow scenarios with associated release patterns and end-of-month contents for each reservoir.

There is considerable uncertainty associated with streamflow forecasts and reservoir operating plans made a year in advance. The National Weather Service's Colorado Basin River Forecast Center developed the inflow for the probable maximum (10 percent exceedance), most probable (50 percent exceedance), and probable minimum (90 percent exceedance) inflow scenarios in 2009 using the Ensemble Streamflow Prediction (ESP) model. The ESP model accounts for antecedent streamflows as well as current soil moisture levels with a continuous soil moisture accounting model known as the Sacramento Soil Moisture Accounting Model. The most probable unregulated inflow for Lake Powell in water year 2009 is 10.84 maf (13,371 mcm), or 90 percent of average. The probable minimum unregulated inflow to Lake Powell in water year 2009 is 4.00 maf (4,934 mcm), or 33 percent of average. The probable maximum unregulated inflow is 18.00 maf (22,203 mcm), or 149 percent of average. The three inflow scenarios for Lake Powell are shown in Tables 3 and 4.

Inflows to the mainstream from Lake Powell to Lake Mead, Lake Mead to Lake Mohave, and Lake Mohave to Lake Havasu are forecasted using historic data over the five-year period of January 2003 through December 2007, inclusive. The last five years of historic data are being used to best represent most recent hydrologic conditions for operational forecasts. Most probable forecasted side inflows into each reach are the arithmetic mean of the five-year record. The probable maximum and probable minimum forecasts for the reach between Lake Powell and Lake Mead are the 10 percent exceedance and 90 percent exceedance, respectively, of the five-year record. The most probable side inflow into Lake Mead during water year 2009 is 0.931 maf (1,148 mcm). The probable minimum side inflow into Lake Mead is 0.494 maf (609 mcm). The probable maximum side inflow is 1.598 maf (1,971 mcm).

The monthly volumes of inflow resulting from these assumptions were input into Reclamation's monthly reservoir simulation model and used to plan reservoir operations for 2009. Starting with October 1, 2008, reservoir storage conditions, the monthly releases for each reservoir were adjusted until release and storage levels best accomplished project purposes **and applicable operational objectives**.

Graphs of the projected 2009 inflows, releases, and storages for each hydrologic scenario are presented in Attachment I.

1
2
3

**Table 3. Projected Unregulated Inflow into Lake Powell for Water Year 2009
(English Units: maf)¹⁷**

Time Period	Probable Minimum	Most Probable	Probable Maximum
10/08–12/08	0.73	1.30	1.98
1/09 – 3/09	0.79	1.41	1.75
4/09– 7/09	2.15	7.19	12.61
8/09 – 9/09	0.33	0.94	1.66
10/09 – 12/09	1.55	1.45	1.55
WY 2009	4.00	10.84	18.00
CY 2009	4.82	10.99	17.57

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**Table 4. Projected Unregulated Inflow into Lake Powell for Water Year 2009
(Metric Units: mcm)**

Time Period	Probable Minimum	Most Probable	Probable Maximum
10/08 –12/08	900	1,600	2,450
1/09–3/09	970	1,740	2,160
4/09 –7/09	2,650	8,870	15,550
8/09 –9/09	410	1,160	2,050
10/09 –12/09	1,910	1,790	1,910
WY 2009	4,930	13,370	22,200
CY 2009	5,940	13,560	21,670

¹⁷ All values in Tables 3 and 4 are forecasted inflows with the exception of the values for 10/09–12/09. The values for this period are the average unregulated inflow from 1976-2005. The calendar year totals in Tables 3 and 4 also reflect the average values for the 10/09-12/09 time period.

SUMMARY OF RESERVOIR OPERATIONS IN 2008 AND PROJECTED 2009 RESERVOIR OPERATIONS

The ~~operation regulation~~ of the Colorado River ~~reservoirs~~ has had effects on ~~some~~ aquatic and riparian resources. Controlled releases from dams have modified temperature, sediment load, and flow patterns, resulting in increased productivity of some ~~riparian and non-native introduced~~ aquatic resources and the development of economically significant sport fisheries. However, these same releases have detrimental effects on endangered and other native species. Operating strategies designed to protect and enhance aquatic and riparian resources have been established ~~after appropriate~~ ~~through the~~ National Environmental Policy Act (NEPA) compliance at several locations in the Colorado River Basin.

In the Upper Basin, public stakeholder work groups have been established at Fontenelle Dam, Flaming Gorge Dam, the Aspinall Unit, and Navajo Dam. These work groups provide a public forum for dissemination of information regarding ongoing and projected reservoir operations throughout the year and allow stakeholders the opportunity to provide information and feedback with respect to ongoing reservoir operations. The Glen Canyon Dam Adaptive Management Work Group (AMWG), a Federal Advisory Committee Act committee, was established in 1997.¹⁸ ~~Since its inception, the AMWG has met regularly to analyze and make recommendations to the Secretary regarding research and monitoring programs in the Grand Canyon as well as experimental modifications to dam operations.~~¹⁸

Modifications to planned operations may be made based on changes in forecasted conditions or other relevant factors. Consistent with the Upper Colorado River Endangered Fish Recovery Program (Upper Colorado Recovery Program),¹⁹ the San Juan River Basin Recovery Implementation Program (San Juan Recovery Program),²⁰ Section 7 consultations under the Endangered Species Act (ESA), and other downstream concerns, modifications to monthly operation plans may be based on other factors in addition to changes in-stream flow forecasts. Decisions on spring peak releases and downstream habitat target flows may be made midway through the runoff season. Reclamation will conduct meetings with the U.S. Fish and Wildlife Service (Service), other Federal agencies, representatives of the Basin States, and with public stakeholder work groups to facilitate the discussions necessary to finalize site-specific operations plans.

In 1995, Reclamation and the Service formed a partnership with other Federal, state, and local public agencies and private organizations to develop the Lower Colorado River Multi-Species Conservation Program (LCR MSCP). This program permits both non-Federal and Federal parties to participate in and address ESA compliance requirements under Sections 7 and 10 of the ESA. In April 2005, the Secretary signed the Record of Decision (ROD) to begin implementation of the LCR MSCP.²¹ Reclamation, in consultation and partnership with a Steering Committee made up of representatives from 56 participating entities, is the

¹⁸ Additional information on the AMWG can be found at www.usbr.gov/uc/rm/amp.

¹⁹ Additional information on the Upper Colorado Recovery Program can be found at <http://coloradoriverrecovery.fws.gov>.

²⁰ Additional information on the San Juan Recovery Program can be found at www.fws.gov/southwest/sjrip.

²¹ Additional information on the LCR MSCP can be found at <http://www.lcrmscp.gov>.

1 primary implementing agency. The LCR MSCP is currently meeting the goals outlined in
2 the habitat conservation plan.

3
4 The following paragraphs discuss the 2008 and most probable projected 2009 operation of
5 each of the reservoirs with respect to applicable provisions of compacts, the Consolidated
6 Decree, statutes, regulations, contracts, and instream flow needs for maintaining or
7 improving aquatic and riparian resources where appropriate.

8 9 **Fontenelle Reservoir**

10
11 Hydrologic conditions in water year 2008 in the Upper Green River Basin were slightly
12 below average when compared to the historic record for the reservoir. The April through
13 July inflow to Fontenelle Reservoir during water year 2008 was 0.582 maf (718 mcm),
14 which was 68 percent of average. Though conditions were well above average in the rest of
15 the Upper Colorado River Basin, the Upper Green River Basin was below average and was
16 classified as continuing to be in drought. Inflow to Fontenelle Reservoir has been below
17 average for nine consecutive years.

18
19 Fontenelle Reservoir filled in 2008 and bypass releases were necessary in order to safely
20 route the spring runoff. Inflow peaked at 6,225 cfs (176 ~~cubic meters per second~~ [cms]) on
21 June 27, 2008. Releases from Fontenelle Reservoir increased from a baseflow of 700 cfs
22 (19.8 cms) to powerplant capacity (approximately 1,700 cfs; [48 cms]) during the spring
23 runoff period. Bypass releases up to 2,500 cfs (70.8 cms) were sustained for a total of 11
24 days in July, including ramping days. The resulting peak releases of 4,195 cfs (119 cms)
25 occurred on July 10, 2008. The peak elevation of Fontenelle Reservoir during water year
26 2008 was 6,505.7 feet (1,982.9 meters) ~~above sea level~~ which occurred on July 8, 2008.
27 This elevation is 0.3 feet (0.1 meters) below the spillway crest elevation.

28
29 The most probable April through July inflow to Fontenelle Reservoir during water year 2009
30 is 0.766 maf (945 mcm), or 89 percent of average. This volume far exceeds the 0.345 maf
31 (426 mcm) storage capacity of Fontenelle Reservoir. For this reason, the most probable and
32 probable maximum inflow scenarios require releases during the spring that exceed the
33 capacity of the powerplant to avoid uncontrolled spills from the reservoir. It is very likely
34 that Fontenelle Reservoir will fill during water year 2009. In order to minimize high spring
35 releases and to maximize downstream water resources and power production, the reservoir
36 will most likely be drawn down to about elevation 6,468 feet (1,971 meters) by early April
37 2009, which is five feet (1.5 meters) above minimum power pool, and corresponds to a
38 volume of 0.111 maf (137 mcm) of live storage.

39 40 **Flaming Gorge Reservoir**

41
42 Inflow to Flaming Gorge Reservoir during water year 2008 was below average. Unregulated
43 inflow in water year 2008 was 1.023 maf (1,262 mcm), which is 59 percent of average.
44 Flaming Gorge Reservoir did not fill during water year 2008. On October 1, 2007, the
45 beginning of water year 2008, the reservoir elevation was 6,022.3 feet (1,835.6 meters). The
46 reservoir elevation showed an overall decrease during water year 2008 with an ending water
47 year (September 30, 2008) reservoir elevation of 6,021.25 feet (1,835.28 meters). The water
48 year ending reservoir elevation was 18.75 feet (5.72 meters) below the full pool elevation of

1 6,040.0 feet (1,841.0 meters) which corresponds to an available storage space of 0.726 maf
2 (896 mcm).

3
4 Reclamation operated Flaming Gorge Dam in compliance with the Flaming Gorge Record
5 of Decision (Flaming Gorge ROD) in 2008. The hydrologic conditions during the spring of
6 2008 were designated as average. Reclamation convened the Flaming Gorge Technical
7 Working Group (FGTWG) comprised of the Service, Western Area Power Administration
8 (Western), and Reclamation personnel. The FGTWG proposed to Reclamation that the
9 Green River measured at the Jensen, Utah, stream gauge-gage be managed to maintain flows
10 at or above 15,000 cfs (425 cms) for a minimum of five consecutive days during the peak
11 flows of the Yampa River. The Yampa River Basin received significant amounts of
12 moisture and the FGTWG agreed that if flows at Jensen, Utah, were at or above 18,600 cfs
13 (526.4 cms) for at least 10 days, Reclamation should consider managing river flows to
14 achieve the 18,600 cfs (526.4 cms) target at Jensen, Utah, for 14 days if reasonably possible.
15

16 Releases from Flaming Gorge Reservoir were increased to powerplant capacity of 4,300 cfs
17 (121.8 cms) on May 17, 2008, in anticipation of peak flows on the Yampa River. On June 6,
18 2008, as a result of releases from Flaming Gorge Dam and flows on the Yampa River, the
19 flows in the Green River at Jensen reached 23,875 cfs (676 cms). Releases were maintained
20 at powerplant capacity until June 15, 2008, when the flows in the Green River at Jensen
21 dropped below 14,000 cfs (396 cms). Flows in the Green River at Jensen remained above
22 15,000 cfs (425 cms) from May 21, 2008, to June 14, 2008 (24 days), with 14 days of flows
23 greater than 18,600 cfs (526.4 cms). The use of the bypass tubes was not required to meet
24 these flow objectives. Releases from Flaming Gorge Reservoir were reduced by 500 cfs (14
25 cms) per day beginning on June 15, 2008.
26

27 In June 2008, hydrologic conditions deteriorated from average to a moderately dry.
28 Reclamation convened the FGTWG to develop a flow proposal for the Green River during
29 the base flow period (August through February of the following year). The FGTWG
30 proposed to Reclamation that flows in the Green River, during the base flow period, should
31 fall within the average range, as described in the Flaming Gorge Final Impact Statement for
32 the Action Alternative. The purpose of this proposal was to better match the flow conditions
33 that occurred during the spring peak when average targets were achieved. Additionally, the
34 Upper Colorado River Endangered Species Recovery Program requested research flows of
35 1,500 cfs (42.48 cms) in the Green River below Flaming Gorge Dam during the base flow
36 period through September 30, 2008. Releases reached 1,500 cfs (42.48 cms) on June 25,
37 2008, and were maintained at that the level through September 30, 2008.
38

39 During water year 2009, Flaming Gorge Dam will continue to be operated in accordance
40 with the Flaming Gorge ROD. High spring releases are scheduled to occur in 2009, timed
41 with the Yampa River's spring runoff peak flow, followed by lower summer and autumn
42 base flows. Under the most probable scenario, releases of 1,100 cfs (31.1 cms) will
43 beginbegan on October 13, 2008, and will likely continue through February 28, 2009.
44 Beginning March 1, 2009, releases wouldwill decrease to 800 cfs (22.65 cms) and willwould
45 likely remain at that level until the beginning of the 2009 high spring peak release. Western
46 is working with the Utah Department of Wildlife Resources to study effects downstream of
47 a double-peak fluctuating flow pattern. Reclamation will be considering an operation

1 regime that includes double peaks during the winter months of water year 2009 depending
2 on water availability.

3
4 The Upper Colorado ~~River Endangered Species~~ Recovery Program, in coordination with
5 Reclamation, the Service, and Western, is conducting studies associated with floodplain
6 inundation. Such studies include: (1) improving connectivity of floodplain habitats, (2)
7 identifying ways to improve entrainment of larval razorback suckers into floodplain habitats,
8 (3) maintaining the river channel, (4) restoring natural variability of the river system, and (5)
9 analyzing possibilities for meeting ~~the goals of the Flow-flow and Temperature-temperature~~
10 ~~Rrecommendations for Endangered Fishes in the Green River downstream of Flaming~~
11 ~~Gorge Dam~~ at lower peak flow levels where feasible.²²

12 13 **Blue Mesa, Morrow Point, and Crystal Reservoirs (Aspinall Unit)**

14
15 Above average snowpack conditions prevailed in the Gunnison Basin during water year
16 2008. Snow measurement sites in the basin reported above average moisture throughout the
17 winter and into the spring of 2008. The April through July unregulated runoff into Blue
18 Mesa Reservoir in 2008 was 1.006 maf (1,241 mcm), which was 140 percent of average.
19 Water year 2008 unregulated inflow into Blue Mesa Reservoir was 1.324 maf (1,633 mcm),
20 which was 133 percent of average. Blue Mesa Reservoir came close to filling in 2008
21 reaching a peak elevation of 7,511.87 feet (2,289.6 meters) on July 31, 2008, 7.5 feet (2.3
22 meters) from full pool. Storage in Blue Mesa Reservoir ~~decreased~~~~increased~~ during water
23 year 2008 by 0.037 maf (45.64 mcm). Storage in Blue Mesa Reservoir on September 30,
24 2008, was 0.650 maf (802 mcm), or 78 percent of capacity.

25
26 Releases from Aspinall Unit reservoirs in 2008 were much above normal levels. Releases
27 from the Aspinall Unit provided for a flow of 650 to 1,100 cfs (18.4 to 31.1 cms) from
28 October 1, 2007, to January 9, 2008, in the Gunnison River through the Black Canyon
29 (below the Gunnison Tunnel). On January 19, 2008, releases were increased to 1,800 cfs
30 (51.0 cms) in response to above average forecasted inflow. Beginning the first week of
31 March, Crystal ~~Dam~~ releases were decreased to accomplish planned maintenance activities
32 for inspection of the ~~stilling basin at Crystal Dam~~ ~~stilling basin~~ and later in the month for
33 rock removal from ~~the stilling basin at Blue Mesa Dam Reservoir's~~ ~~stilling basin~~. During the
34 month of March, flows ranged from a low of no flow (very short duration) up to 1,900 cfs
35 (53.8 cms). Starting the first of April, after all maintenance activities were accomplished,
36 Crystal Dam releases were increased to maximum powerplant capacity of 2,100 cfs (59.5
37 cms). Later in April, the releases were again increased and the river bypass valves were
38 opened. Maximum bypass at Crystal ~~Dam~~ was realized on April 29, 2008, at 4,200 cfs
39 (118.9 cms). Crystal ~~Dam~~ started to spill on May 21, 2008, and achieved a maximum
40 release of 7,921 cfs (224 cms) on May 31, 2008. Water year 2008 powerplant bypasses were
41 approximately 0.391 maf (482 mcm) at Crystal Dam. These bypass releases occurred due to
42 the large spring runoff and to a lesser ~~extant~~~~extent~~ due to maintenance activities during
43 March.

44

²² Flow and Temperature Recommendations for Endangered Fishes in the Green River Downstream of Flaming Gorge Dam, September 2000.

1 On August 16, 1995, Memorandum of Agreement (MOA) No. 95-07-40-R1760 was signed
2 by Reclamation, the Service, and the Colorado Water Conservation Board. The purpose of
3 the MOA was to provide water to the Redlands Fish Ladder, assure at least 300 cfs (8.5 cms)
4 of flow in the 2-mile reach of the Gunnison River between the Redlands Fish Ladder and the
5 confluence of the Gunnison and Colorado Rivers (2-mile reach), and to benefit Colorado River
6 Basin endangered fish. This MOA was extended for an additional five years on June 30,
7 2000. A key provision of the MOA requires that the parties adopt a plan to share water
8 shortages in dry years, when total storage at Blue Mesa Reservoir is projected to drop below
9 0.40 maf (493 mcm) by the end of calendar year 2008. However, the MOA was not
10 renewed in 2005. To the extent possible, Reclamation will continue to meet the intent of the
11 MOA to the degree that as it falls within the scope of normal operations and will also
12 continue to coordinate with the Aspinall Working Group as part of the operational planning
13 process.

14
15 For water year 2009, the Aspinall Unit will be operated to conserve storage while meeting
16 downstream delivery requirements, consistent with authorized project purposes. Under
17 normal conditions, the minimum release objectives of the Aspinall Unit are to honor the
18 delivery requirements of the Uncompahgre Valley Project, and other senior water rights
19 downstream, to the extent possible to maintain a year round minimum flow of at least 300
20 cfs (8.5 cms) in the Gunnison River through the Black Canyon, and to the extent possible
21 maintain a minimum flow of 300 cfs (8.5 cms) in the 2-mile reach below the Redlands
22 Diversion Dam during the months of July through October. In dry years, the 300 cfs (8.5
23 cms) flow through the canyon and the 2-mile reach may be reduced. In 2009, under the
24 most probable inflow conditions, flows through the Black Canyon of the Gunnison National
25 Park will be above the 300 cfs (8.5 cms) minimum release objective during the summer
26 months. Consideration shall be given to the trout fishery in the Black Canyon and Gunnison
27 Gorge and recreational interests consistent with Pproject purposes. Releases during 2009
28 will be planned to minimize fluctuations in the daily and monthly flows in the Gunnison
29 River below the Gunnison Tunnel diversion.

30
31 Under the probable minimum inflow scenario, Blue Mesa Reservoir would not fill in 2009.
32 Under the most probable and probable maximum inflow scenarios, Blue Mesa Reservoir is
33 expected to fill in 2009.

34 35 **Navajo Reservoir**

36
37 Inflow to Navajo Reservoir in 2008 was above the 30-year average. Water year 2008
38 unregulated inflow was 1.337 maf (1,649 mcm), or 120 percent of average. The April
39 through July unregulated inflow into Navajo Reservoir in water year 2008 was 0.959 maf
40 (1,183 mcm), or 122 percent of average. Unregulated inflow to Navajo Reservoir has been
41 below average for all water years from 2000 through 2007, except for 2005 which was 136
42 percent of average.

43
44 Navajo Reservoir reached a peak water surface elevation of 6,066.8 feet (1,849.2 meters) on
45 May 25, 2008, 18.2 feet (5.5 meters) from full pool. The water surface elevation at Navajo
46 Reservoir on September 30, 2008, was 6,057.7 feet (1,846.4 meters), with reservoir storage
47 at 78 percent of capacity.

1 | ~~The A~~ final report titled, “Flow Recommendations for the San Juan River” (~~San Juan Flow~~
2 | ~~Recommendations~~), which outlines flow recommendations for the San Juan River (~~San Juan~~
3 | ~~Flow Recommendations~~) below Navajo Dam, was completed by the San Juan Recovery
4 | Program in May 1999 after a seven-year research period.²³ The purpose of the report was
5 | to provide flow recommendations for the San Juan River that promote the recovery of the
6 | endangered Colorado River pikeminnow and razorback sucker, maintain important habitat
7 | for these two species as well as the other native species, and provide information for the
8 | evaluation of continued water development in the basin.

9 |
10 | In 2006, Reclamation completed a NEPA process on the implementation of operations at
11 | Navajo Dam that meet the San Juan Flow Recommendations, or a reasonable alternative to
12 | them. –The ROD for the Navajo Reservoir Operations Final EIS was signed by the
13 | Regional Director of Reclamation’s Upper Colorado Region on July 31, 2006.

14 |
15 | The San Juan Flow Recommendations called for a 21-day spring peak release of 5,000 cfs
16 | (142 cms) from Navajo Reservoir in 2008. Due to a high inflow forecast received in
17 | February, a release of 3,000 cfs (854.9 cms) began on February 12, 2008. The decision was
18 | made to begin releases a couple weeks earlier than the March 1st minimum release date
19 | identified in the San Juan Flow Recommendations to avoid a potential spill and to avoid
20 | triggering mandatory inspections of the outlet works that are required at higher releases.
21 | Another increase in the inflow forecast for March led to the decision to release 4,000 cfs
22 | (1134 cms) beginning March 10, 2008. This release continued until April 7, 2008, when the
23 | release was reduced in order to perform a required inspection on the 72-inch main outlet
24 | pipe. The April inflow forecast led to the decision to continue releases at 2,200 cfs (62.53
25 | cms). A further decrease in releases to 1,000 cfs (28.43 cms) occurred on May 12, 2008,
26 | due to a further decrease in the May inflow forecast. The spring peak release began on May
27 | 19, 2008, with a release of 2,000 cfs (56.86 cms) ramping up to a release rate of 5,000 cfs
28 | (142 cms) reached on May 28, 2008, and maintained through June 18, 2008. The rampdown
29 | began on June 19, 2008 and the base summer release rate of 500 cfs (14.12 cms) was
30 | implemented on July 2, 2008.

31 |
32 | In 2007, a two-year agreement, ~~“Recommendations for Administration and Operation of the~~
33 | ~~San Juan River,”~~ was developed amongst major users to limit their water use to the
34 | rates/volumes indicated in the agreement.²⁴ ~~for the years 2007-2008.~~ The 2007-2008
35 | agreement was similar to the agreements that were developed in 2003, 2004, 2005, and
36 | 2006. Ten major water users (the Jicarilla Apache and Navajo Nations, Hammond
37 | Conservancy District, Public Service Company of New Mexico, City of Farmington,
38 | Arizona Public Service Company, BHP-Billiton, Bloomfield Irrigation District, Farmers
39 | Mutual Ditch, and Jewett Valley Ditch) endorsed the recommendations. The
40 | recommendations included limitations on diversions for 2007-2008, criteria for determining
41 | a shortage, and shortage-sharing requirements in the event of a water supply shortfall,
42 | including sharing of shortages between the water users and the flow demands for
43 | endangered fish habitat. In addition to the ten major water users, the New Mexico Interstate
44 | Stream Commission, the Bureau of Indian Affairs, the Service, and the San Juan Recovery

²³ Flow Recommendations for the San Juan River, May 1999.

²⁴ Recommendations for San Juan River Operations and Administration for 2007 and 2008, December 15, 2006.

1 Program all provided input to the recommendations. The recommendations were
2 acknowledged by Reclamation and the New Mexico State Engineer for reservoir operation
3 and river administration purposes. A new two-year agreement, similar to past years, is
4 expected to be developed for 2009 and 2010.

5
6 During water year 2009, Navajo Reservoir will be operated in accordance with the Navajo
7 Reservoir Operations ROD. Navajo Reservoir storage levels are expected to be near
8 average in 2009 under the most probable inflow scenario. Releases from the reservoir will
9 likely remain at a 500 cfs (14 cms) base release through the winter. Under the most
10 probable inflow condition in 2009, a 21-day spring peak release of 5,000 cfs (142 cms), as
11 described in the San Juan Flow Recommendations, is likely to occur.

12 13 **Lake Powell**

14
15 Reservoir storage in Lake Powell increased significantly in water year 2008. On October 1,
16 2007, the beginning of water year 2008, reservoir storage in Lake Powell was 49 percent of
17 capacity or 11.93 maf (14,720 mcm). As a result of inflows to Lake Powell during water
18 year 2008 that were above normal (102 percent of average), Lake Powell storage increased
19 ~~during water year 2008~~ by 2.58 maf (3,180 mcm) and ended ~~the water year 2008~~
20 (September 30, 2008) at 60 percent of capacity, or 14.51 maf (17,920 mcm).

21
22 Due to low reservoir storage at Lake Powell on January 1, 2008, and storage in Lake Powell
23 being less than Lake Mead, and in concurrence with Section 6.B (Upper Elevation
24 Balancing Tier) of the Interim Guidelines, the annual release volume from Glen Canyon
25 Dam in 2008 was initially scheduled to be 8.23 maf (10,0150 mcm). ~~In April, consistent~~
26 ~~with Section 6.B.3 of the Interim Guidelines, However, the April 24-month study forecasted~~
27 ~~inflows to Lake Powell~~ projected the September 30, 2008, Lake Powell elevation to be
28 above 3,636 feet (1,108.2 meters) (the equalization level for water year 2008), ~~based on the~~
29 ~~April 1st final inflow forecast. Consistent with Section 6.B.3 of the Interim Guidelines, this~~
30 ~~which~~ triggered Section 6.A (Equalization Tier) of the Interim Guidelines to govern the
31 operation of Glen Canyon Dam for the remainder of water year 2008. ~~Under the~~
32 ~~Equalization Tier, T~~he annual release volume during water year 2008 from Glen Canyon
33 Dam was 8.978 maf (11,070 mcm).

34
35 April through July unregulated inflow to Lake Powell in water year 2008 was 8.906 maf
36 (10,990 mcm) or 112 percent of average. Lake Powell reached a seasonal peak elevation of
37 3,633.7 feet (1,107.6 meters), 66.3 feet (20.2 meters) from full pool, on July 16, 2008. On
38 September 30, 2008, the water surface elevation of Lake Powell was 3,626.9 feet (1,105.5
39 meters), 73.1 feet (22.3 meters) from full pool.

40
41 In December 2007, Reclamation proposed a Spring 2008 high flow test as part of
42 experimental releases from Glen Canyon Dam. This proposal was the result of information
43 gathered through scientific monitoring and research activities and discussions within the
44 Glen Canyon Dam Adaptive Management Program. The proposal also included steady
45 flows in September and October to be implemented each year during the next five years
46 (2008-2012) and ROD flows in the other months (November through August). ESA and
47 NEPA compliance for the proposed high flow test and five-year period of steady flows was
48 completed. A Final Biological Opinion on the Operation of Glen Canyon Dam was issued

1 on February 27, 2008, and a final Environmental Assessment (EA) and Finding of No
2 Significant Impact were issued on February 29, 2008.

3
4 The high flow test was initiated on March 5, 2008, and completed on March 9, 2008. During
5 the high flow experiment, Reclamation released water through Glen Canyon Dam's
6 powerplant and bypass tubes to a maximum amount of 41,500 cfs (1,180 cms) for 60 hours.
7 As a result of the high flow test, the elevation of Lake Powell dropped by approximately 2.3
8 feet (0.70 meters). However, the annual volume of water released from Lake Powell for
9 water year 2008 was not modified as a result of the high flow experiment.

10
11 A test of steady flows (steady daily releases), as described in the EA, was conducted during
12 September and October in 2008. The steady flow test will be repeated through 2012.

13
14 Annual releases from Lake Powell during water year 2009 will be made consistent with
15 Section 6.B (Upper Elevation Balancing Tier) of the Interim Guidelines. Consistent with
16 Section 6.B.1 of the Interim Guidelines, the water year release from Lake Powell in 2009
17 will be 8.23 maf (10,150 mcm) unless provisions in Section 6.B.3 occur. Consistent with
18 Section 6.B.3 of the Interim Guidelines, if the April 2009 24-Month Study projects the
19 September 30, 2009, Lake Powell elevation to be greater than elevation 3,639.0 feet (1,109
20 meters), Section 6.A (Equalization Tier) of the Interim Guidelines will govern the release of
21 water from Lake Powell for the remainder of water year 2009 (through September 2009).

22 **The distribution of release volumes throughout water year 2009 will be consistent with the**
23 **1996 ROD and subsequent environmental compliance documents.**

24
25 Under the minimum probable inflow scenario, the Upper Elevation Balancing Tier would
26 govern throughout water year 2009 and the annual release volume from Lake Powell would
27 be 8.23 maf (10,150 mcm). The projected September 30, 2009, elevation and reservoir
28 storage would be 3,594.5 feet (1,095.6 meters) and 11.23 maf (13,850 mcm), respectively.

29 Under the most probable and maximum probable inflow scenarios, the Upper Elevation
30 Balancing Tier would govern through April 2009. In April 2009, however, the projected
31 September 30, 2009, elevation of Lake Powell under the most probable and maximum
32 probable inflow scenarios would **likely** trigger the Equalization Tier to govern the annual
33 release volume for the remainder of water year 2009. Under the most probable inflow
34 scenario the projected annual release volume would be 9.197 maf (11,350 mcm). The
35 projected September 30, 2009, elevation and reservoir storage would be 3,632.0 feet
36 (1,107.0 meters) and 15.07 maf (18,590 mcm), respectively. Under the maximum probable
37 inflow scenario the projected annual release volume would be 13.91 maf (17,160 mcm).
38 The projected September 30, 2009, elevation and reservoir storage would be 3,651.7 feet
39 (1,113.0 meters) and 17.42 maf (21,490 mcm), respectively.

40
41 In 2009, scheduled maintenance activities at Glen Canyon Dam powerplant will require that
42 one or more of the eight generating units periodically be offline. Coordination between
43 Reclamation offices in Salt Lake City, Utah, and Page, Arizona, will take place in the
44 scheduling of maintenance activities to minimize impacts to operations throughout the water
45 year including potential experimental releases.

46
47 Because of less than full storage conditions in Lake Powell resulting from drought in the
48 Colorado River Basin, releases for dam safety purposes are highly unlikely in 2009. If

1 implemented, releases greater than powerplant capacity would be made consistent with the
 2 1956 Colorado River Storage Project Act, the Colorado River Basin Project Act, and **to the**
 3 **extent practicable, the recommendations made pursuant to** the 1992 Grand Canyon
 4 Protection Act. Reservoir releases in excess of powerplant capacity required for dam safety
 5 purposes during high reservoir conditions may be used to accomplish the objectives of the
 6 beach/habitat-building flow according to the terms contained in the Glen Canyon Dam ROD
 7 and as published in the Glen Canyon Dam Operating Criteria (62 *Federal Register* 9447,
 8 March 3, 1997).

9
 10 Daily and hourly releases in 2009 will be made according to the parameters of the 1996
 11 ROD for the Glen Canyon Dam Final Environmental Impact Statement (GCDFEIS) and the
 12 Glen Canyon Dam Operating Criteria, as shown in Table 5. Exceptions to these parameters
 13 may be made during power system emergencies, during experimental releases, or for
 14 purposes of humanitarian search and rescue.
 15

16 **Table 5. Glen Canyon Dam Release Restrictions (Glen Canyon Dam Operating Criteria)**

<u>Parameter</u>	(cfs)	(cms)	<u>Conditions</u>
Maximum Flow ²⁵	25,000	708. 0	
Minimum Flow	5,000	142 1.6	7:00 p.m. to 7:00 a.m.
	8,000	227 6.6	7:00 a.m. to 7:00 p.m.
Ramp Rates			
Ascending	4,000	113. 3	per hour
Descending	1,500	43 2.5	per hour
Daily Fluctuations ²⁶	5,000 / 8,000	142 1.6 / 227 6.6	

17 Releases from Lake Powell in water year 2009 will continue to reflect consideration of the
 18 uses and purposes identified in the authorizing legislation for Glen Canyon Dam.
 19 Powerplant releases will reflect criteria based on the findings, conclusions, and
 20 recommendations made in the 1996 ROD for the GCDFEIS pursuant to the Grand Canyon
 21 Protection Act of 1992 and appropriate NEPA documentation regarding experimental flows.

22 Consistent with the GCDFEIS and the 1996 ROD, projected monthly releases under the
 23 most probable, minimum probable, and maximum probable inflow scenario, for water year
 24 2009, are displayed in Table 6 and Table 7.

²⁵ May be exceeded during beach/habitat-building flows, habitat maintenance flows, or when necessary to manage above average hydrologic conditions.

²⁶ Daily fluctuations limit is 5,000 cfs (142 cms) for months with release volumes less than 0.600 maf (740 mcm); 6,000 cfs (170 cms) for monthly release volumes of 0.600 to 0.800 maf (740 to 990 mcm); and 8,000 cfs (227 cms) for monthly release volumes over 0.800 maf (990 mcm).

1
2
3
4
5

Table 6. Projected Monthly Releases from Lake Powell in Water Year 2009 Under Most Probable Inflow Conditions (English Units)²⁷

Month	Most Probable Inflow Scenario Projected Monthly Release Volume (maf)	Minimum Probable Inflow Scenario Projected Monthly Release Volume (maf)	Maximum Probable Inflow Scenario Projected Monthly Release Volume (maf)
October 2008	0.743	0.717	0.717
November 2008	0.600	0.600	0.600
December 2008	0.800	0.800	0.800
January 2009	0.800	0.800	0.800
February 2009	0.700	0.600	1.000
March 2009	0.700	0.600	1.537
April 2009	0.700	0.600	1.487
May 2009	0.800	0.600	1.537
June 2009	0.814	0.650	1.487
July 2009	0.970	0.832	1.537
August 2009	0.970	0.831	1.537
September 2009	0.600	0.600	0.875
Water Year 2009 Total	9.197	8.230	13.914

6
7
8
9

Table 7. Projected Monthly Releases from Lake Powell in Water Year 2009 Under Most Probable Inflow Conditions (Metric Units)

Month	Most Probable Inflow Scenario Projected Monthly Release Volume (mcm)	Minimum Probable Inflow Scenario Projected Monthly Release Volume (mcm)	Maximum Probable Inflow Scenario Projected Monthly Release Volume (mcm)
October 2008	916	884	884
November 2008	740	740	740
December 2008	987	987	987
January 2009	987	987	987
February 2009	863	740	1,233
March 2009	863	740	1,896
April 2009	863	740	1,834
May 2009	987	740	1,896
June 2009	1,004	802	1,834
July 2009	1,196	1,026	1,896
August 2009	1,196	1,025	1,896
September 2009	741	740	1,079
Water Year 2009 Total	11,342	10,151	17,162

10

11 The ten-year total flow of the Colorado River at Lee Ferry²⁸ for water years 1999 through
12 2008 is 88.7 maf (109,400 mcm). This total is computed as the sum of the flow of the

²⁷ Modifications to projected monthly releases from Lake Powell would be made based on changes in forecasted conditions or other relevant factors.

1 Colorado River at Lees Ferry, Arizona, and the Paria River at Lees Ferry, Arizona, surface-
2 water discharge stations which are operated and maintained by the United States Geological
3 Survey.

4 | 5 **Lake Mead** 6

7 For calendar year 2008, the ICS Surplus Condition was the criterion governing the operation
8 of Lake Mead in accordance with Article III(3)(b) of the Operating Criteria, Article II(B)(2)
9 of the Consolidated Decree, and Section 2.B.5 of the Interim Guidelines. A volume of 1.500
10 maf (1,850 mcm) of water was scheduled for delivery to Mexico in accordance with Article
11 15 of the 1944 United States-Mexico Treaty and Minutes No. 242 and 310 of the IBWC.

12
13 Lake Mead began water year 2008 on October 1, 2007, at elevation 1,111.06 feet (338.7
14 meters), with 12.50 maf (15,419 mcm) in storage, which is 48 percent of the conservation
15 capacity of 25.88 maf (31,923 mcm). Lake Mead's elevation increased to an elevation of
16 1,116.93 feet (340.4 meters) by the end of February 2008. After February 2008, Lake Mead
17 steadily declined. The September 30, 2008, end of water year elevation at Lake Mead was
18 | 1,105.76 feet (337.0 meters), with 12.01 maf (14,814 mcm) in storage (46 percent of
19 capacity).

20
21 | The total release from Lake Mead through Hoover Dam during water year 2008 was 9.531
22 maf (11,756 mcm). The total release from Lake Mead through Hoover Dam during calendar
23 year 2008 is projected to be 9.501 maf (11,719 mcm). Consumptive use from Lake Mead
24 during calendar year 2008 resulting from diversions for Nevada above Hoover Dam is
25 projected to be 0.282 maf (347.8 mcm).

26
27 The total inflow into Lake Mead is a combination of water released from Glen Canyon Dam
28 plus inflows in the reach between Glen Canyon and Hoover Dams. In water year 2008,
29 | inflow into Lake Mead was 9.894 maf (12,204 mcm). For water year 2009, under the most
30 probable assumptions, total inflow into Lake Mead is anticipated to be 10.13 maf (12,495
31 mcm).

32
33 Under the most probable inflow conditions during water year 2009, Lake Mead will be at its
34 maximum elevation of 1,114.20 feet (339.6 meters), with 12.80 maf (15,789 mcm) in
35 | storage, at the end of February 2009. Lake Mead will likely decline during water year 2009
36 to reach its minimum elevation of approximately 1,104.71 feet (336.7 meters), with
37 | approximately 11.92 maf (14,703 mcm) in storage, at the end of ~~July~~-June 2009.

38
39 Based on the August 2008 24-Month Study, Lake Mead's elevation on January 1, 2009, is
40 | projected to be 1,110.41 feet (338.5 meters). In accordance with Section 2.B.5 of the
41 Interim Guidelines, the ICS Surplus Condition will govern the releases from Lake Mead in
42 calendar year 2009. Releases from Lake Mead through Hoover Dam for water year and
43 calendar year 2009 are anticipated to be approximately the same as 2008 releases.

44 45 **Lakes Mohave and Havasu** 46

²⁸ A point in the mainstream of the Colorado River one mile below the mouth of the Paria River.

1 At the beginning of water year 2008, Lake Mohave was at an elevation of 637.26 feet (194.2
2 meters), with an active storage of 1.545 maf (1,906 mcm). The water level of Lake Mohave
3 was regulated between elevation 634.2 feet (193.3 meters) and 644.0 feet (196.3 meters)
4 throughout the water year, ending at an elevation of 638.8 feet (194.7 meters) with 1.585
5 maf (1,955 mcm) in storage. The total release from Lake Mohave through Davis Dam for
6 water year 2008 was 9.206 maf (11,355 mcm) for downstream water use requirements. The
7 calendar year 2008 total release is projected to be 9.216 maf (11,368 mcm).

8
9 For water year and calendar year 2009, Davis Dam is projected to release approximately the
10 same amount of water as in 2008. The water level in Lake Mohave will be regulated
11 between an elevation of approximately 633 feet (193 meters) and 645 feet (197 meters).

12
13 Lake Havasu started water year 2008 at an elevation of 447.8 feet (136.5 meters) with 0.576
14 maf (710.5 mcm) in storage. The water level of Lake Havasu was regulated between
15 elevation 446.4 feet (136.1 meters) and 448.8 feet (136.8 meters), throughout the water year,
16 ending at an elevation of 448.2 feet (136.6 meters), with 0.584 maf (720 mcm) in storage.
17 During water year 2008, 6.692 maf (8,254 mcm) were released from Parker Dam. The
18 calendar year 2008 total release is projected to be 6.806 maf (8,395 mcm). Diversions from
19 Lake Havasu during calendar year 2008 by the Central Arizona Project (CAP) and MWD
20 are projected to be 1.505 maf (1,856 mcm) and 0.842 maf (1,039 mcm), respectively.

21
22 For water year 2009, Parker Dam is expected to release approximately the same amount of
23 water as in water year 2008. Diversions from Lake Havasu in calendar year 2009 by CAP
24 and MWD are projected to be 1.514 maf (1,867 mcm) and 0.833 maf (1,028 mcm),
25 respectively.

26
27 Lakes Mohave and Havasu are scheduled to be drawn down in the late summer and fall
28 months to provide storage space for local storm runoff and will be filled in the winter to
29 meet higher summer water needs. This drawdown will also correspond with normal
30 maintenance at both Davis and Parker powerplants which is scheduled for September
31 through February.

32
33 At Davis Dam, a major overhaul of Unit No. 2 began on October 1, 2007, and the unit was
34 returned to service on March 17, 2008. This overhaul included removal and maintenance of
35 the fixed wheel gate and hydraulic cylinder, as well as testing the generator windings.
36 Rehabilitation of the fixed wheel gate of Unit 1 ~~is tentatively scheduled for water year~~
37 ~~2009~~ began on October 6, 2008, with an anticipated return to service of March 19, 2009.

38
39 At Parker Dam, a major turbine overhaul of Unit 1 began on September 7, 2007, and ~~it~~ ~~the~~
40 ~~unit was~~ returned to service on August 15, 2008. A major turbine overhaul of Unit 2 ~~is~~
41 ~~scheduled~~ ~~began on~~ ~~for~~ September 2, 2008, ~~through~~ ~~with an anticipated return to service of~~
42 February 28, 2009.

43 **Bill Williams River**

44
45
46 Runoff and precipitation events during December 2007, and January and February 2008,
47 contributed to tributary inflows that increased Lake Alamo's storage by 0.050 maf (61.67
48 mcm) by mid March 2008. Tributary monthly inflows into Lake Alamo were below average

1 except for January during water year 2008. Abnormally dry to moderate drought conditions
2 | persisted for water year 2008 ~~throughout-in far~~ western ~~and-southern~~ Arizona, including the
3 Bill Williams River watershed. Tributary inflow from the Bill Williams River into the
4 | mainstream of the Colorado River totaled 0.029 maf (35.77 mcm) for water year 2008,
5 approximately 28 percent of the long-term average.
6

7 Releases in water year 2008 from the United States Army Corp of Engineers' (USACE's)
8 | Alamo Dam were coordinated with the Service and the Bill Williams **River Corridor**
9 | Steering Committee (**BWRCSC**) to maintain riparian habitat established in water year 2005
10 and 2006. Alamo Lake elevation was approximately 1,112.01 feet (338.94 meters) after
11 October 1, 2007, and increased to elevation 1,126.15 feet (343.25 meters) by mid March
12 2008. A storage volume of 0.002 maf (2.47 mcm), equivalent to the storage between
13 approximately elevations 1,125.8 feet (343.1 meters) and 1,125.4 feet (343.0 meters), was
14 released on March 31, 2008. The purpose of the release was to maintain downstream
15 riparian habitat. The March 31, 2008, release from Alamo Dam increased from
16 approximately 40 cfs (1 cms) to approximately 2,000 cfs (56.6 cms) for a 14-hour period,
17 tapering to approximately 40 cfs (1 cms) on the same day. Data collection associated with
18 | Alamo Dam releases supports ongoing studies conducted by the ~~Bill Williams Steering~~
19 | ~~Committee-BWRCSC~~. The ~~BWRCSC Bill Williams Steering Committee~~ is chaired by the
20 Service and is comprised of other stakeholders, including, but not limited to, Reclamation,
21 the USACE, the Bureau of Land Management, and other governmental and non-
22 governmental organizations.
23

24 **Senator Wash and Laguna Reservoirs**

25

26 Operations at Senator Wash Reservoir allow regulation of water deliveries to United States
27 water users upstream and downstream of Imperial Dam and Mexican water users
28 downstream of Imperial Dam. The reservoir is utilized as an off-stream storage facility to
29 meet downstream water demands and to conserve water for future uses in the United States
30 and the scheduled uses of Mexico in accordance with the 1944 United States-Mexico Water
31 Treaty obligations. Senator Wash Reservoir is the only major storage facility below Parker
32 Dam (approximately 142 river miles downstream) and has a storage capacity of 0.014 maf
33 (17.27 mcm) at full pool elevation of 251.0 feet (76.5 meters). Operational objectives are to
34 store excess flows from the river caused by water user cutbacks and side wash inflows due
35 | to rain. Stored waters are utilized to meet the ~~United States' and Mexico's water~~
36 | ~~demandsdemands of the United States and the delivery obligation to Mexico~~.
37

38 Since 1992, elevation restrictions have been placed on Senator Wash Reservoir due to
39 potential piping and liquefaction of foundation and embankment materials at West Squaw
40 | Lake Dike and Senator Wash Dam. Currently, Senator Wash **Reservoir** is restricted to an
41 elevation of 240.0 feet (73.2 meters) with 0.009 maf (11.10 mcm) of storage, a loss of about
42 0.005 maf (6.167 mcm) of storage from its original capacity. Senator Wash Reservoir
43 elevation must not exceed an elevation of 238.0 feet (72.5 meters) for more than 10
44 consecutive days. This reservoir restriction is expected to continue in 2009.
45

46 Laguna Reservoir is a regulating storage facility located approximately five river miles
47 downstream of Imperial Dam. Operational objectives are similar to those for Senator Wash
48 Reservoir and the reservoir is primarily used to capture sluicing flows from Imperial Dam.

1 The storage capability of Laguna Reservoir has diminished from about 1,500 acre-feet
2 (1.850 mcm) to approximately 400 acre-feet (0.493 mcm) due to sediment accumulation and
3 vegetation growth. Sediment accumulation in the reservoir has occurred primarily due to
4 flood releases that occurred in 1983 and 1984, and flood control or space building releases
5 that occurred between 1985 and 1988 and from 1997 through 1999.

6 7 **Imperial Dam**

8
9 Imperial Dam is the last diversion dam on the Colorado River for United States water users.
10 From the head works at Imperial Dam, the diversions of flows for the United States' and
11 Mexico's water users occur into the All-American Canal on the California side, and into the
12 Gila Gravity Main Canal on the Arizona side of the dam. These diversions supply all the
13 irrigation districts in the Yuma area, in Wellton-Mohawk, in the Imperial and Coachella
14 Valleys, and through Siphon Drop and Pilot Knob to the Northerly International Boundary
15 (NIB) for diversion at Morelos Dam to the Mexicali Valley in Mexico. The diversions also
16 supply much of the domestic water needs in the Yuma area. Flows arriving at Imperial Dam
17 for calendar year 2008 are projected to be 5.669 maf (6,993 mcm). The flows arriving at
18 Imperial Dam for calendar year 2009 are projected to be approximately the same as calendar
19 year 2008.

20 21 **Gila River Flows**

22
23 Although drought conditions eased for central Arizona, drought conditions persisted for
24 water year 2008 ~~throughout in other parts of~~ the Lower Basin and the southwestern United
25 States. Abnormally dry to moderate drought conditions persisted ~~throughout in far~~
26 ~~and southern~~ Arizona, southern California, and southern Nevada. However, because of
27 above average snowpack ~~on~~ in the Gila, Salt, and Verde River watersheds, the Gila River
28 Basin experienced 110 percent of average precipitation for water year 2008. During water
29 year 2008 no tributary inflow from the Gila River reached the mainstream of the Colorado
30 River.

31 32 **Additional Regulatory Storage (Drop 2 Storage Reservoir)**

33
34 In 2005, Reclamation completed a study²⁹ that evaluated the needs and developed options
35 for additional water storage facilities on the mainstream of the Colorado River below Parker
36 Dam. The study, developed in cooperation with ~~Imperial Irrigation District (IID)~~, Coachella
37 Valley Water District (CVWD), San Diego County Water Authority (SDCWA), and MWD,
38 recommended the construction of a small reservoir near the All-American Canal in Imperial
39 County, California, as the best option.

40
41 The purpose of the planned 0.008 maf (9.868 mcm) Drop 2 Storage Reservoir is to capture
42 extra water in the system, especially during storm events. The reservoir will make up for the
43 loss of water storage at Senator Wash due to the operational restrictions and provide
44 additional regulatory storage, allowing for more efficient management of water below
45 Parker Dam.

46

²⁹ Preliminary Study of Lower Colorado River Water Storage Alternatives, February 21, 2005.

1 Final design of the Drop 2 Storage Reservoir was completed in the spring of 2008. The
2 construction contract ~~is scheduled to be~~ awarded to Ames-Coffman Joint Venture on
3 August 30, 2008 and construction of the first phase of the project ~~is scheduled to start~~ began
4 in September 2008. Construction is scheduled to be completed in the fall of 2010.

5 6 **Yuma Desalting Plant**

7
8 In 1974, the Colorado River Basin Salinity Control Act (Public Law 93-320) authorized the
9 federal government to construct the YDP to desalt the drainage flows from the Wellton-
10 Mohawk Division of the Gila Project. ~~The Yuma Desalting Plant (YDP) was authorized and
11 constructed to reduce the salinity of drain water from the Wellton Mohawk Division of the
12 Gila Project, This would allow~~ing the treated water to be delivered to Mexico as part of its
13 1.5 maf (1,850 mcm) 1944 United States-Mexico Water Treaty allotment. ~~The YDP
14 operated at one third capacity from May 1992 through January 1993. Gila River flood flows
15 occurring during 1993 damaged the concrete lining of sections of the Main Outlet Drain
16 Extension (MODE), which carries feed water to the YDP. In January 1993, Reclamation
17 placed the YDP into ready reserve status, and the YDP has continued to be maintained in
18 that status.~~ To date, the United States has met salinity requirements, established in IBWC
19 Minute 242 ~~of the 1944 United States-Mexico Water Treaty,~~ through use of ~~a the Main
20 Outlet Drain (MOD)bypass canal~~ to bypass Wellton-Mohawk drain water to the Cienega ~~de
21 Santa Clara,~~ a wetland of approximately 40,000 acres (16,200 hectares) of open water and
22 vegetation that is within a Biosphere Reserve in Mexico. In calendar year 2008, the amount
23 of water discharged through the ~~(MOD)bypass canal~~ is ~~projected-anticipated~~ to be 0.110 maf
24 (135.7 mcm), ~~measured at the Southerly International Boundary (SIB),~~ at an approximate
25 concentration of total dissolved solids of 2,430 parts per million (ppm).

26
27 Due to the ongoing drought in the Southwest, there is concern about continuing to discharge
28 water through the ~~bypass canal,~~ as such water is not credited toward the United States'
29 ~~obligation to deliver water to Mexico pursuant to the 1944 United States-Mexico Water
30 Treaty~~MOD. Reclamation initiated the ~~Bypass Flow Consultation Process~~ a public process
31 in 2005 to identify, analyze, and evaluate methods to replace or recover the water discharged
32 through the ~~bypass canal~~MOD. ~~A report is being prepared and is anticipated to be
33 completed by the end of 2008.~~

34
35 As part of the public process, Reclamation completed a demonstration run of the YDP in
36 2007, operating the plant at 10 percent capacity for three months. By the conclusion of the
37 three-month run, ~~0.004,349 mafaere-feet~~ (5.364 mcm) had been delivered to the Colorado
38 River and included in water deliveries to Mexico, preserving an equivalent volume in
39 Colorado River system storage. The plant produced ~~0.002,632 mafaere-feet~~ (3.247 mcm) of
40 product water which was blended with ~~0.001,717 mafaere-feet~~ (2.118 mcm) of untreated
41 bypass flow water prior to discharge into the Colorado River.

42
43 In early 2008, ~~the Lower Division States formed~~ a work group was formed to examine
44 reactivation of the YDP. A proposed pilot project for operation of the YDP (YDP Pilot
45 Project) is being considered to begin in 2009 to gather additional cost and operational data
46 as well as data to assist in defining future modifications to further the public process. ~~as a
47 means to recover a portion of the bypass flows. Work group members include: the Arizona
48 Department of Water Resources (ADWR), the Central Arizona Water Conservation~~

1 ~~District~~CAWCD, MWD, and SNWA have expressed interest in providing additional
2 funding for the YDP Pilot Project. The funding entities would receive System Efficiency
3 ICS credits in exchange for that funding. If the proposed YDP Pilot Project is implemented,
4 it is anticipated that approximately 0.0296 maf (36.51 mcm) of water would be released to
5 the Colorado River for delivery to Mexico, conserving an equivalent amount of water in
6 Lake Mead. Reclamation anticipates the Bypass Flow Public Consultation Process will
7 conclude after the YDP Pilot Project and appropriate reports are completed. ~~the City of~~
8 ~~Yuma, Environmental Defense Fund, MWD, SNWA, the Colorado River Board of~~
9 ~~California, Reclamation, and the Yuma County Water Users Association. Reclamation~~
10 ~~supports this work group with information and analysis.~~
11
12

13 **Intentionally Created Surplus**

14

15 The Interim Guidelines included the adoption of the ICS mechanism that among other things
16 encourages the efficient use and management of Colorado River water in the Lower Basin.
17 ICS may be created through several types of activities that include improvements in system
18 efficiency, extraordinary conservation, tributary conservation, and the importation of non-
19 Colorado River System water into the Colorado River mainstream. Several implementing
20 agreements³⁰ were executed concurrent with the issuance of the ROD for the Interim
21 Guidelines. ICS credits may be created and delivered in 2009 pursuant to the Interim
22 Guidelines and the implementing agreements.
23

24 **Demonstration Program.** In 2006, Reclamation implemented an ICS Demonstration
25 Program in the Lower Basin. This program allowed Colorado River water entitlement
26 holders to undertake extraordinary conservation activities in 2006 and 2007 to reduce their
27 approved annual consumptive use of Colorado River water and account for that conserved
28 water in Lake Mead.
29

30 Reclamation entered into an agreement with MWD for the creation of ICS credits in
31 calendar year 2006 and 2007.³⁴⁷ In calendar year 2006, MWD created 0.050 maf (61.67
32 mcm) of ICS credits. In calendar year 2008, MWD is anticipated to recover up to 0.046 maf
33 (56.74 mcm) ~~the balance of its~~ ICS credits created under the ICS Demonstration Program. If
34 MWD has not recovered all of its Demonstration Program ICS credits during calendar year
35 2008, MWD may request delivery of those credits during 2009.
36

37 In calendar year 2007, IID planned to create 0.001 maf (1.234 mcm) of ICS credits under the
38 program.⁸ Pursuant to the IID ICS agreement, the conserved water was applied to reduce its
39 2007 IOPP overrun.
40

³⁰ Delivery Agreement between the United States and IID; Delivery Agreement between the United States and MWD; Delivery Agreement between the United States, SNWA and the CRCN; Lower Colorado River Basin Intentionally Created Surplus Forbearance Agreement among the Arizona Department of Water Resources, SNWA, CRCN, the Palo Verde Irrigation District (PVID), IID, CVWD, MWD, and the City of Needles; and the California Agreement for the Creation and Delivery of Extraordinary Conservation Intentionally Created Surplus among the PVID, IID, CVWD, MWD, and the City of Needles.

³⁴ ~~Agreement between Reclamation and MWD to Implement a Demonstration Program to Create Intentionally Created Surplus Water, May 18, 2006.~~

1 **System Efficiency ICS.** Reclamation, the Colorado River Commission of Nevada (CRCN),
2 and SNWA signed a funding agreement for the construction of the Drop 2 Storage Reservoir
3 on December 13, 2007. In exchange for project funding of \$172 million, the agreement
4 provides for SNWA to receive 0.600 maf (740.1 mcm) of ICS credits at an annual maximum
5 delivery rate of 0.040 maf (49.34 mcm) **from 2011** until the year 2036. MWD and CAWCD
6 became parties to the Funding Agreement in May, 2008. In exchange for a contribution of
7 1/6th of the project funding amount, MWD and CAWCD each received 0.100 maf (123.3
8 mcm) of SNWA's ICS credits with a corresponding reduction in SNWA's ICS credits to
9 0.400 maf (493.4 mcm). In the event that project costs exceed \$172 million but are less than
10 \$206 million, SNWA would receive an additional ICS credit of 1 acre-foot for each \$600 of
11 additional funding provided.

12
13 In calendar year 2008, MWD is anticipated to take delivery of 0.034 maf (41.94 mcm) of
14 System Efficiency ICS credits **created from the Drop 2 Storage Reservoir project.** In
15 calendar year 2009, MWD may request delivery of up to 0.034 maf (41.94 mcm) of System
16 Efficiency ICS credits **created from the Drop 2 Storage Reservoir project.**

17
18 ~~**Extraordinary Conservation ICS.** MWD may create Extraordinary Conservation ICS in~~
19 ~~2009.~~

20
21 **Tributary Conservation ICS.** Upon approval by the Secretary of an ICS creation plan,
22 SNWA anticipates creating and taking delivery of Tributary Conservation ICS credits from
23 projects on the Muddy and Virgin Rivers. SNWA anticipates creating **and taking delivery of**
24 **0.016 maf (19.74 mcm) of Tributary Conservation ICS credits in 2008, and 0.030 maf**
25 **(37.00 mcm) in 2009.** ~~Any Tributary Conservation ICS credits created in a year but not~~
26 ~~delivered in that year would be converted to Extraordinary Conservation ICS at the~~
27 ~~beginning of the following year.~~

28 29 **System Conservation of Colorado River Water Demonstration Program**

30
31 In 2006, Reclamation implemented the ~~System Conservation of Colorado River Water~~
32 ~~Demonstration Program (SC Demonstration Program)~~ in the Lower ~~Basin Division States~~
33 which allows entitlement holders to participate in voluntary conservation to conserve a
34 portion of their approved annual consumptive use of Colorado River water in exchange for
35 appropriate compensation provided by Reclamation. ~~Reclamation extended the SC~~
36 ~~Demonstration Program through December 31, 2010.~~⁹ The ~~water conserved (SC Water)~~ is
37 retained in Lake Mead to assist in providing an interim, supplemental source of water to
38 replace the drainage water from the ~~WMIDDWellton-Mohawk Irrigation and Drainage~~
39 ~~District~~ that is bypassed to the Cienega ~~de Santa Clara~~ and the reject stream from operation
40 of the ~~YDPYuma Desalting Plant~~. In calendar year 2008, approximately 0.0031 maf
41 (3.824700 mcm) of SC Water is anticipated to be created by ~~YMIDDYuma Mesa Irrigation~~
42 ~~and Drainage District (YMIDD)~~ and retained in Lake Mead.¹⁰ In calendar year 2009,
43 approximately 0.0035 maf (4.317 mcm) of SC Water is projected to be created by YMIDD
44 and retained in Lake Mead.¹¹

45 46 **Delivery of Water to Mexico**

1 ~~Total delivery to Mexico for calendar year 2008 is projected to be approximately 1.536 maf~~
2 ~~(1,895 mcm), resulting in excess flows of approximately 0.036 maf (44.41 mcm). The~~
3 ~~excess flows in 2008 resulted from a combination of rejected water from water users after~~
4 ~~rain storms, inflows into the Colorado River below Parker Dam, and spills from irrigation~~
5 ~~facilities below Imperial Dam to the river.~~

6
7 Delivery to Mexico pursuant to the 1944 United States-Mexico Water Treaty is anticipated
8 to be 1.500 maf (1,850 mcm) in calendar year 2008. Excess flows arriving at the NIB are
9 anticipated to be 0.053 maf (65.37 mcm) in calendar year 2008. Excess flows result from a
10 combination of factors, including water ordered but not delivered to United States users
11 downstream of Parker Dam, inflows into the Colorado River below Parker Dam, and spills
12 from irrigation facilities below Imperial Dam.

13
14 Of the ~~total~~ delivery to Mexico in calendar year 2008, approximately 1.370 maf (1,690 mcm)
15 is projected to be delivered at ~~the~~ NIB and approximately 0.125 maf (154.2 mcm) is
16 projected to be delivered at ~~the Southerly International Boundary (SIB).~~ , and
17 ~~A~~ approximately 0.005 maf (6.167 mcm) will be diverted from Lake Havasu and delivered
18 through MWD, SDCWA, and the Otay Water District's respective distribution system
19 facilities to Tijuana, Baja California at the request of the Mexican section of the IBWC.-
20

21 Of the delivery to ~~the~~ SIB in calendar year 2008, approximately 0.070 maf (86.34 mcm) is
22 projected to be delivered from the Yuma Project Main Drain and approximately 0.055 maf
23 (67.8 mcm) is expected to be delivered by the Protective and Regulatory Pumping Unit
24 (Minute 242 wells).

25
26 ~~In calendar year 2009, it is anticipated that a volume of 1.500 maf will be delivered to~~
27 ~~Mexico.~~ Pursuant to the 1944 United States-Mexico Water Treaty, a volume of 1.500 maf
28 (1,850 mcm) will be available to be scheduled for delivery to Mexico in calendar year 2009,
29 of which 0.140 maf (172.7 mcm) is projected to be delivered at ~~the~~ SIB. ~~In accordance with~~
30 ~~Minute No. 310 and the~~ Following execution and approval of a new IBWC minute and
31 ~~amendment of the~~ Emergency Delivery Agreement³², up to 0.005 maf (6.167 mcm) may be
32 delivered for Tijuana through MWD, SDCWA, and the Otay Water District's respective
33 distribution system facilities in California. The remainder of ~~the 1.500 maf (1,850 mcm)~~
34 ~~Mexico's available water~~ will be delivered at NIB.

35
36 Drainage flows to the Colorado River from the Yuma Mesa Conduit (YMC) and South Gila
37 Conduit are projected to be 0.042 maf (51.8 mcm) and 0.065 maf (80.18 mcm), respectively,
38 for calendar year 2008. This water is available for delivery at ~~the~~ NIB in satisfaction of the
39 1944 United States-Mexico Water Treaty. Of the total flow in the YMC, groundwater
40 pumped by Reclamation under permit from ADWR to replace water bypassed to the
41 Cienega through the ~~bypass canal (MOD)~~, is projected to be between 0.018 to 0.022 maf

³² "The Agreement for Temporary Emergency Delivery of a Portion of the Mexican Treaty Waters of the Colorado River to the International Boundary in the Vicinity of Tijuana, Baja California, Mexico, and for Operation of the Facilities in the United States," applicable through November 9, 2008. It is anticipated that this agreement will be amended by the end of calendar year 2008.

1 (22.20 to 27.14 mcm) during calendar year 2008. In 2009, up to 0.025 maf (30.84 mcm) of
2 groundwater is projected to be pumped under this permit.³³
3

4 As stated in Minute 242, the maximum allowable salinity differential is 145 ppm by the
5 United States' measurement or count and 151 ppm by the Mexican count. The salinity
6 differential for calendar year 2008 is projected to be 143 ppm by the United States' count.
7

8 Mexico has identified four critical months, October through January, regarding improving
9 the quality of water delivered at ~~the~~SIB. As a matter of comity, the United States has
10 agreed to reduce the salinity of water delivered at SIB during this period. To accomplish the
11 reduction in salinity, the United States constructed a diversion channel to bypass up to 0.008
12 maf (9.868 mcm) of Yuma Valley drainage water during the four critical months identified
13 by Mexico. This water will be replaced by better quality water from the Minute 242 well
14 field to reduce the salinity at SIB. Reclamation anticipates bypassing approximately 0.001
15 maf (1.233 mcm) in calendar year 2008 to the diversion channel for salinity control and up
16 to 0.008 maf (9.868 mcm) in calendar year 2009.
17

18 **2009 DETERMINATIONS**

19

20 The AOP provides guidance regarding reservoir storage and release conditions during the
21 upcoming year, based upon Congressionally mandated and authorized storage, release, and
22 delivery criteria and determinations. After meeting these criteria and determinations,
23 specific reservoir releases may be modified within these requirements as forecasted inflows
24 change in response to climatic variability and to provide additional benefits coincident to the
25 projects' multiple purposes.
26

27 **Upper Basin Reservoirs**

28

29 Releases from Lake Powell during water year 2009 shall be made consistent with Section
30 6.B (Upper Elevation Balancing Tier) of the Interim Guidelines. Consistent with Section
31 6.B.1 of the Interim Guidelines, the water year release from Lake Powell in 2009 shall be
32 8.23 maf (10,150 mcm) unless provisions in Section 6.B.3 occur. Consistent with Section
33 6.B.3 of the Interim Guidelines, if the April 2009 24-Month Study projects the September 30,
34 2009, Lake Powell elevation to be greater than elevation 3,639.0 feet (1,109.2 meters),
35 Section 6.A (Equalization Tier) of the Interim Guidelines will govern the release of water
36 from Lake Powell for the remainder of water year 2009 (through September 2009).
37

38 Section 602(a) of the Colorado River Basin Project Act provides for the storage of Colorado
39 River water in Upper Basin reservoirs and the release of water from Lake Powell that the
40 Secretary finds reasonably necessary to assure deliveries to comply with Articles III(c),
41 III(d), and III(e) of the 1922 Colorado River Compact without impairment to the annual
42 consumptive use in the Upper Basin. The Operating Criteria provide that the annual plan of
43 operation shall include a determination of the quantity of water considered necessary to be
44 in Upper Basin storage at the end of the water year after taking into consideration all
45 relevant factors including historic stream flows, the most critical period of record, the

³³ ADWR Transport Permit Number **340-001** entitled "Permit to Transport Groundwater Withdrawn from the Yuma Groundwater Basin," March 1, 2007.

1 probabilities of water supply, and estimated future depletions. Water not required to be so
2 stored will be released from Lake Powell:

- 3
- 4 • to the extent it can be reasonably applied in the States of the Lower Division to the
5 uses specified in Article III(e) of the 1922 Colorado River Compact, but these
6 releases will not be made when the active storage in Lake Powell is less than the
7 active storage in Lake Mead;
- 8
- 9 • to maintain, as nearly as practicable, active storage in Lake Mead equal to the active
10 storage in Lake Powell; and
- 11
- 12 • to avoid anticipated spills from Lake Powell.
- 13

14 Taking into consideration all relevant factors required by Section 602(a)(3) of the Colorado
15 River Basin Project Act and the Operating Criteria, it is determined that the active storage in
16 Upper Basin reservoirs forecasted for September 30, 2009, under the most probable inflow
17 scenario would exceed the storage required under Section 602(a) of the Colorado River
18 Basin Project Act. Consistent with Section 6.B.3 of the Interim Guidelines, if the April
19 2009 24-Month Study projects the September 30, 2009, Lake Powell elevation to be greater
20 than elevation 3,639.0 feet (1,109.2 meters), the Equalization Tier, Section 6.A of the
21 Interim Guidelines, will govern the release of water from Lake Powell for the remainder of
22 water year 2009 (through September 2009).

23 24 **Lower Basin Reservoirs**

25
26 Pursuant to Article III of the Operating Criteria and consistent with the Consolidated
27 Decree, water shall be released or pumped from Lake Mead to meet the following
28 requirements:

- 29
- 30 (a) 1944 United States-Mexico Water Treaty obligations;
- 31 (b) Reasonable beneficial consumptive use requirements of mainstream users in the
32 Lower Division States;
- 33 (c) Net river losses;
- 34 (d) Net reservoir losses;
- 35 (e) Regulatory wastes; and
- 36 (f) Flood control.
- 37

38 The Operating Criteria provide that after the commencement of delivery of mainstream
39 water by means of the CAP, the Secretary will determine the extent to which the reasonable
40 beneficial consumptive use requirements of mainstream users are met in the Lower Division
41 States. Reasonable beneficial consumptive use requirements are met depending on whether
42 a Normal, Surplus, or Shortage Condition has been determined. The Normal Condition is
43 defined as annual pumping and release from Lake Mead sufficient to satisfy 7.500 maf
44 (9,251 mcm) of consumptive use in accordance with Article III(3)(a) of the Operating
45 Criteria and Article II(B)(1) of the Consolidated Decree. The Surplus Condition is defined
46 as annual pumping and release from Lake Mead sufficient to satisfy in excess of 7.500 maf
47 (9,251 mcm) of consumptive use in accordance with Article III(3)(b) of the Operating
48 Criteria and Article II(B)(2) of the Consolidated Decree. An ICS Surplus Condition is

1 defined as a year in which Lake Mead’s elevation is projected to be above elevation 1,075
2 feet (327.7 meters) on January 1, a Flood Control Surplus has not been determined, and
3 delivery of ICS has been requested. The Secretary may determine an ICS Surplus Condition
4 in lieu of a Normal Condition or in addition to other operating conditions that are based
5 solely on the elevation of Lake Mead. The Shortage Condition is defined as annual
6 pumping and release from Lake Mead insufficient to satisfy 7.500 maf (9,251 mcm) of
7 consumptive use in accordance with Article III(3)(c) of the Operating Criteria and Article
8 II(B)(3) of the Consolidated Decree.

9
10 The Interim Guidelines are being utilized in calendar year 2009 and serve to implement the
11 narrative provisions of Article III(3)(a), Article III(3)(b), and Article III(3)(c) of the
12 Operating Criteria and Article II(B)(1), Article II(B)(2), and Article II(B)(3) of the
13 Consolidated Decree for the period through 2026. The Interim Guidelines will be used
14 annually by the Secretary to determine the quantity of water available for use within the
15 Lower Division States.

16
17 Consistent with the Interim Guidelines, the August 2008 24-Month Study was used to
18 forecast the system storage as of January 1, 2009. Based on this projected elevation of Lake
19 Mead and consistent with Section 2.B.5 of the Interim Guidelines, the ICS Surplus
20 Condition will govern releases for use in the states of Arizona, Nevada, and California
21 during calendar year 2009 in accordance with Article III(3)(b) of the Operating Criteria and
22 Article II(B)(2) of the Consolidated Decree.

23
24 Article II(B)(6) of the Consolidated Decree allows the Secretary to allocate water that is
25 apportioned to one Lower Division State but is for any reason unused in that state to another
26 Lower Division State. This determination is made for one year only, and no rights to
27 recurrent use of the water accrue to the state that receives the allocated water. No unused
28 apportionment for calendar year 2009 is anticipated. If any unused apportionment becomes
29 available after adoption of this AOP, Reclamation, on behalf of the Secretary, shall allocate
30 any such available unused apportionment for calendar year 2009 in accordance with Article
31 II(B)(6) of the Consolidated Decree.

32
33 Water may be made available for diversion pursuant to 43 CFR Part 414² to contractors
34 within the Lower Division States. The Secretary shall make ~~Intentionally Created Unused~~
35 ~~Apportionment (ICUA)~~ available to contractors in Arizona, California, or Nevada for the
36 off-stream storage or consumptive use of water pursuant to individual ~~Storage and Interstate~~
37 ~~Release Agreements (SIRAs)~~ and 43 CFR Part 414. ~~In calendar year 2008, 0.025 maf~~
38 ~~(30.84 mem) of ICUA water stored in Arizona is anticipated to be recovered for use in~~
39 ~~California³ by MWD. In calendar year 2008, 0.015 maf (18.50 mem) of ICUA water from~~
40 ~~Nevada is anticipated to be stored in California by MWD.⁴ In calendar year 2009, up to~~
41 ~~0.035 maf (43.17 mem) of ICUA water stored in Arizona is anticipated to be recovered for~~
42 use in California by MWD. SNWA may propose to make additional unused Nevada basic
43 apportionment available for storage by MWD in 2009.

44
45 The ~~Inadvertent Overrun and Payback Policy (IOPP)~~, which became effective January 1,
46 2004, will be in effect during calendar year 2009.³⁴⁵

³⁴ ~~Record of Decision for Implementation Agreement, Inadvertent Overrun and Payback Policy, and Related~~

1

2 | The Colorado River Water Delivery Agreement³⁵⁶ requires payback of California overruns
3 | occurring in 2001 and 2002 as noted in Exhibit C of that document. Each district with a
4 | payback obligation under Exhibit C may at its own discretion elect to accelerate paybacks.

5 | In calendar years ~~2008 and~~ 2009, paybacks occurring in California result from Exhibit C
6 | obligations- and IOPP overruns. ~~During calendar year 2008, the California paybacks are~~
7 | ~~projected to total 0.044 maf (54.27 mcm).~~ In calendar year 2009, California paybacks are
8 | projected to total 0.004 maf ~~acre-feet~~ (4.933 mcm). ~~During calendar year 2008, the~~
9 | ~~Arizona paybacks are projected to total 0.0006 maf acre-feet (0.740 mcm).~~ In calendar year
10 | 2009, Arizona paybacks are projected to total 0.0003 maf ~~acre-feet~~ (0.370 mcm) ~~and Nevada~~
11 | ~~incurred no payback obligation for 2008. In calendar year 2009,~~ Nevada paybacks are
12 | projected to total 0.00013 maf ~~acre-feet~~ (0.160 mcm).

13 | ~~The Interim Guidelines included the adoption of the ICS mechanism that among other things~~
14 | ~~encourages the efficient use and management of Colorado River water in the Lower Basin.~~
15 | ~~If MWD has not recovered all of its Demonstration Program ICS credits during 2008, MWD~~
16 | ~~may request delivery of those credits during 2009. In calendar year 2009, MWD may~~
17 | ~~request delivery of up to 0.034 maf (41.94 mcm) of System Efficiency ICS credits from the~~
18 | ~~Drop 2 Storage Reservoir project. In calendar year 2009, SNWA anticipates creating and~~
19 | ~~taking delivery of 0.030 maf (37.00 mcm) of Tributary Conservation ICS.~~

20 | Given the limitation of available supply and the low inflow amounts within the Colorado
21 | River Basin due to the nine-year drought, the Secretary, through Reclamation, will continue
22 | to review Lower Basin operations to assure that all deliveries and diversions of mainstream
23 | water are in strict accordance with the Consolidated Decree, applicable statutes, contracts,
24 | rules, and agreements.

25 | As provided in Section 7.C of the Interim Guidelines, the Secretary may undertake a mid-
26 | year review to consider revisions of the current AOP. For Lake Mead, the Secretary shall
27 | revise the determination in any mid-year review for the current year only to allow for
28 | additional deliveries from Lake Mead pursuant to Section 7.C of the Interim Guidelines.
29 |

30 | **1944 United States-Mexico Water Treaty**

31 | Under the most probable, probable minimum, and probable maximum inflow scenarios,
32 | water in excess of that required to supply uses in the United States will not be available.
33 | Vacant storage space in mainstream reservoirs is substantially greater than that required by
34 | flood control regulations. Therefore, a volume of 1.500 maf (1,850 mcm) of water will be
35 | available to be scheduled for delivery to Mexico during calendar year 2009 in accordance
36 | with Article 15 of the 1944 United States-Mexico Water Treaty and Minutes 242 and 310 of
37 | the IBWC.
38 |

39 | ~~Federal Actions, Final Environmental Impact Statement, October 10, 2003.~~

~~³⁵ Colorado River Water Delivery Agreement: Federal Quantification Settlement Agreement for Purposes of
Section 5(B) of Interim Surplus Guidelines, October 10, 2003.~~

1 Calendar year schedules of the monthly deliveries of Colorado River water are formulated
2 by the Mexican Section of the IBWC and presented to the United States Section before the
3 beginning of each calendar year. Pursuant to the 1944 United States-Mexico Water Treaty,
4 the monthly quantity prescribed by those schedules may be increased or decreased by not
5 more than 20 percent of the monthly quantity, upon 30 days notice in advance to the United
6 States Section. Any change in a monthly quantity is offset in another month so that the total
7 delivery for the calendar year is unchanged.

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1 **DISCLAIMER**

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Nothing in this AOP is intended to interpret the provisions of the Colorado River Compact (45 Stat. 1057); the Upper Colorado River Basin Compact (63 Stat. 31); the Utilization of Waters of the Colorado and Tijuana Rivers and of the Rio Grande, Treaty Between the United States of America and Mexico (Treaty Series 994, 59 Stat. 1219); the United States/Mexico agreement in Minute No. 242 of August 30, 1973, (Treaty Series 7708; 24 UST 1968); the Consolidated Decree entered by the Supreme Court of the United States in *Arizona v. California* (547 U.S 150 (2006)); the Boulder Canyon Project Act (45 Stat. 1057); the Boulder Canyon Project Adjustment Act (54 Stat. 774; 43 U.S.C. 618a); the Colorado River Storage Project Act (70 Stat. 105; 43 U.S.C. 620); the Colorado River Basin Project Act (82 Stat. 885; 43 U.S.C. 1501); the Colorado River Basin Salinity Control Act (88 Stat. 266; 43 U.S.C. 1951); the Hoover Power Plant Act of 1984 (98 Stat. 1333); the Colorado River Floodway Protection Act (100 Stat. 1129; 43 U.S.C. 1600); or the Grand Canyon Protection Act of 1992 (Title XVIII of Public Law 102-575, 106 Stat. 4669).

1 **ATTACHMENT I**

2

3 Monthly inflow, monthly release, and end-of-month contents for Colorado River reservoirs
4 (October 2008 through December 2009) under the probable maximum, most probable, and
5 probable minimum inflow scenarios, and historic end-of-month contents.