U.S. OIL SANDS

Corporate Presentation

May 2013

TSXV: USO

Forward Looking Statements

This presentation contains forward-looking statements and forward looking information within the meaning of applicable Canadian securities laws (collectively "forward-looking statements"). Forward-looking statements in this presentation include, but are not limited to, statements with respect to: business strategy and strengths, exploration and development activities, the anticipated time and costs required to develop the PR Spring Project and to construct the modular plant required to commence operations, the environmental impact of the extraction process, access to markets and the availability of refining capacity and estimates relating to resource quantities, production rates, capital and operating costs, commodity prices, government royalty rates, netbacks and payout periods. Statements relating to "resources" involve the implied assessment, based on certain estimates and assumptions, that the resources described exist in the quantities predicted or estimated and can profitably be produced in the future.

With respect to forward-looking information contained in this presentation, the Company has made assumptions regarding, among other things: the expected costs to explore, delineate and develop its assets and the expected costs to construct the PR Spring Project; future crude oil, bitumen, natural gas and synthetic crude oil prices; the ability to obtain qualified staff and equipment in a timely and cost-efficient manner; the regulatory framework with respect to royalties, taxes, environmental matters and resource recovery in the State of Utah; the ability to market production of bitumen successfully to customers; the timing and progress of work relating to development activities; geological and engineering estimates; the geography of the areas in which the Company will be exploring; the impact of increasing competition; the ability to obtain financing on acceptable terms; and the sufficiency of budgeted capital expenditures in carrying out planned activities.

We caution readers not to place undue reliance on these forward-looking statements as a number of important factors could cause the actual results to differ materially from the beliefs, plans, objectives, expectations and estimates expressed in such forward-looking statements. These factors include, but are not limited to: changes in general economic, market and business conditions; the volatility of oil and gas prices; production and development costs and capital expenditures; the imprecision of estimates of recoverable quantities of bitumen; the loss of key personnel; the marketability of production, defaults by third parties; unforeseen complications with patent applications or patent protection on extraction process; fluctuations in foreign currency and exchange rates; inadequate insurance coverage; compliance with environmental laws and regulations; actions by government or regulatory agencies, including changes in tax laws; changes in laws or regulations; access to external sources of debt and equity capital; and the occurrence of unexpected events involved in the operation and development of oil sands properties. The risks outlined above should not be construed as exhaustive. Investors are cautioned not to place undue reliance on any forward-looking statements.

When relying on our forward-looking statements to make decisions, investors and others should carefully consider the foregoing factors and other uncertainties and potential events. Furthermore, the forward-looking statements contained in this presentation are made as of the date of this presentation US Oil Sand Inc. does not undertake any obligation to update publicly or to revise any of the included forward-looking statements, whether as a result of new information, future events or otherwise. The forward-looking statements contained in this presentation are expressly qualified by this cautionary statement.

Disclosure of Oil and Gas Resource Information

The Company has disclosed discovered resources in this document. Discovered resources is that quantity of bitumen that is estimated, as of a given date, to be contained in known accumulations prior to production. The recoverable portion of discovered resources includes production, reserves, and contingent resources; the remainder is unrecoverable. Further review of the Corporation's resource evaluation procedures is required to assign the estimate of discovered resources to a more specific resource category. The resource estimate is a best estimate of the quantity that will actually be recovered. It is equally likely that the actual remaining quantities recovered will greater or less than the best estimate. If probabilistic methods are used, there should be at least a 50 percent probability (P50) that the quantities actually recovered will equal or exceed the best estimate. The resource estimate has not been risked for chance of development (technical, economic, regulatory, market and facility, corporate commitment or political risks). There is no certainty that any portion of the resources will be developed or, if developed, there is no certainty as to the timing of such development or whether it will be commercially viable to produce any portion of the resources. A significant factor relevant to the resource estimate is the regulatory permitting process. Additional information relating to resource estimates is contained in the Company's Statement of Resources Data and Other Oil and Gas Information for the year ended December 31, 2011 dated March 27, 2012 and available on SEDAR at www.sedar.com.

Currency Used in Presentation Material:
All amounts herein expressed in USD unless otherwise stated.

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US Oil Sands Inc.

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US Oil Sands Inc.

- Focused on developing its Utah bitumen resources
  - Largest commercial oil sands land position in US (32,005 acres)
- Expects to develop 50,000 bpd(1) over next 10 years
  - Phase 1 construction in 2013 - 2014
  - Modular plants, sequential development, low capital cost
  - Worldwide development potential
- Environmental breakthrough
  - Small footprint, low impact, no tailings ponds, rapid reclamation

(1) Production targets not based on current resource assessment – additional resources may be required to achieve targeted production

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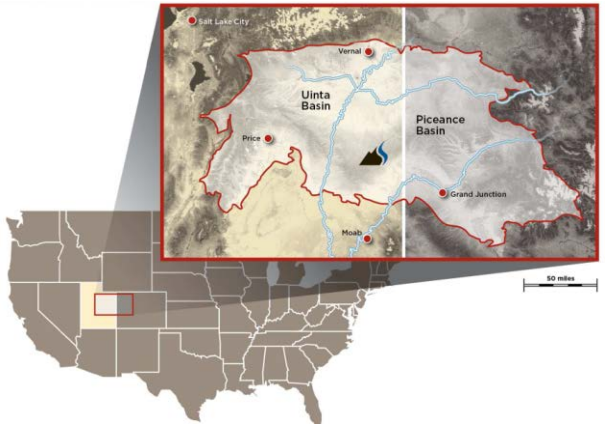
Corporate Snapshot

Corporate Profile

- Calgary-based oil sands mining company
- TSX Venture listed: “USO”
- Market capitalization - C$40MM(1)
- $4.2MM in treasury – no debt(2)
- Significant technology and resource development
  - Approximately $35MM invested thus far

Map of Operations



Milestones

2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
•Company incorporated •Fabricated 150 bpd test unit	•Continued development of the extraction process •Tested Athabasca ore	•Acquired initial Utah acreage •Received Small Mine Permit •Successful pilot at PR Spring	•Initiated design and fabrication of 25 bpd Shop Demo Unit	•Completed Shop Demo Unit •Stantec feasibility study •Submitted Large Mine Application	•Acquired NW Project acreage •Received Groundwater Discharge Permit	•Continued pilot testing to gather engineering design info •Received Large Mine Permit	•Extensive process design •Acquired additional acreage at PR Spring	•Public listing and name change •Acquired Cedar Camp acreage •180 core hole program	•Independent resource report •37 core hole program •Canadian patent issued

Technology Development | **Permitting and Pilot Testing** | **Basic Engineering and Resource Assessment**

(1) As at April 23, 2013
(2) As at March 31, 2013

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Capitalization

- Directors and Management aligned
  - 312,831,064 common shares, D&O 10.4% w/no founders or low ACB shares
  - 405,555,799 fully diluted, D&O 15.3%

Securities	Common Shares	Stock Options	Warrants	Fully Diluted
Issued and Outstanding				
#	312,831,064	29,500,000	63,224,735	405,555,799
At Issuance $	$ 35,615,898		$ 2,227,995	$ 37,843,893
Future Proceeds $	n/a	$7,207,625	$ 16,818,431	$ 24,026,056
Total $	$ 35,615,898	$7,207,625	$ 19,046,426	$ 61,869,949
Average $/share	$0.114	$0.244 *(fully issued)*	$ 0.301 *(fully issued)*	$0.153
Directors and Management	*average ACB ~ $0.20*	*average exercise ~ $0.27*	*average exercise ~ $0.27*	
#	32,542,019	23,475,000	6,077,783	62,094,802
% of total	10.4%	79.6%	9.6%	15.3%

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Experienced Leadership

Management Team

Cameron Todd *Chief Executive Officer*	• Experienced leader with over 30 years in oil, gas and oil sands development and operations, most recently as Senior VP Operations, Refining and Marketing with Connacher Oil and Gas (5 years) • 13 years as executive in US, Canada and international oil companies with extensive experience in engineering, production, refining, marketing and project development
Glen Snarr, CA *President & CFO*	• 13 years public practice M&A and special situations experience with Deloitte & Touche • 16 years oilfield service business experience in senior management capacities
Tim Wall, P.Eng *VP Engineering*	• Over 30 years experience with juniors and integrateds in diverse project engineering and operating management roles (refineries, gas plants, pipelines, open-pit coal mines and civil infrastructure) • Previously senior project manager with Colt Engineering for Imperial Oil, running front-end field investigations and infrastructure planning for $10 billion Kearl Oil Sands project in Athabasca
Barclay Cuthbert, B.Sc. Chem, MBA *VP Operations*	• 20 years experience in oil & gas industry with oil and oilfield services in Canada, Russia and Middle East. Successfully constructed and operated an oilfield chemical plant in western Siberia • Previously with LUKoil Overseas in international exploration and production, with heavy oil development focus in South America

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Experienced Leadership

Board of Directors

Verne Johnson *Chairman*	• Chairman of Petromanas Energy • Director of Gran Tierra Energy and Statoil Canada
Douglas Hunter *Director*	• President of RFM Capital Corporation and Bluesky Equities Ltd , private investment companies • Past director of Wellco Energy Services, Viking Energy Trust and Buffalo Resources Corp
James Banister *Director*	• President & CEO of BanCor Inc., a private investment holding company • Chairman of Essential Energy Services Ltd. and past director of Galvanic Applied Sciences and Blue Mountain Energy
Ken Stephenson *Director*	• President of Kenaco Capital Services Inc. • Director of Calvalley Petroleum Inc. and Donnybrook Energy
Ed Chwyl *Director*	• Lead independent director of Baytex Energy Corp, Chairman of Westfire Energy
Cameron Todd *Director*	• Chief Executive Officer, US Oil Sands Inc.

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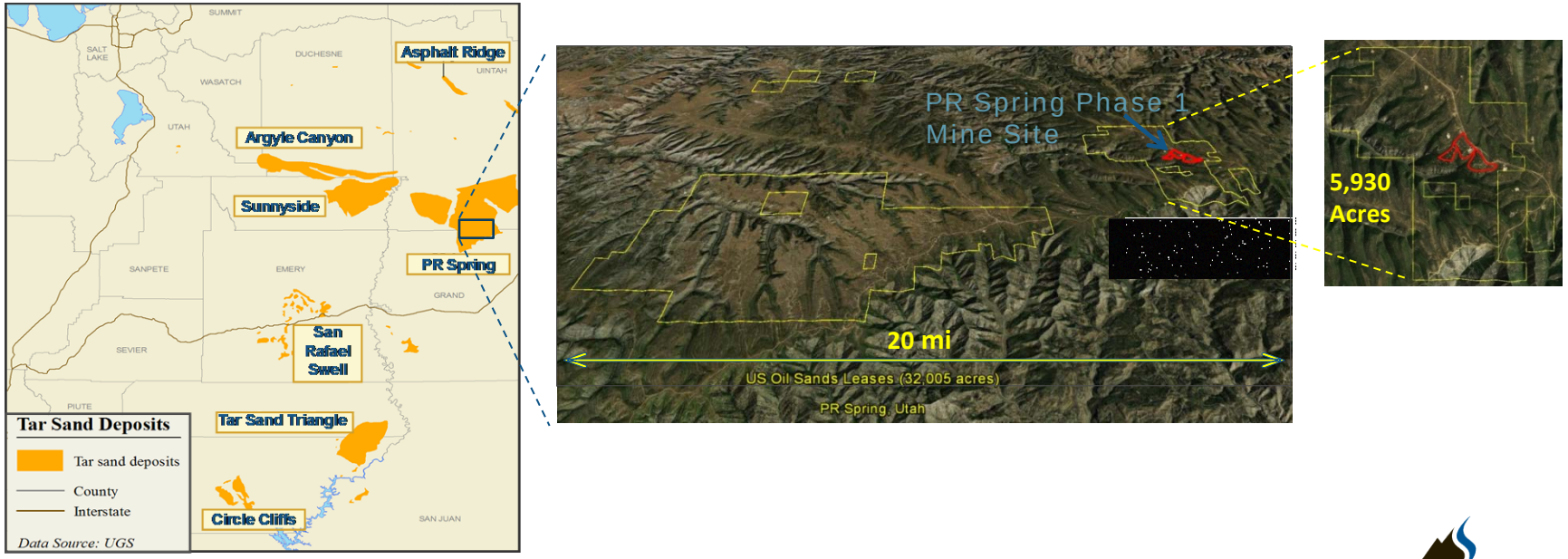
Why Oil Sands in Utah?

- Large known resources
  - Estimated at up to 30 billion bbls in place (>50% of oil sands in the US)
  - Total US conventional oil proved reserves are only 21 billion bbls (1)
- Available land for leasing from development-oriented State
- Attractive royalties, good business environment
- Proximity to markets, low transportation cost
- Low cost operation
  - Access to infrastructure, services, mining expertise
- First mover advantage, breakthrough extraction process
- Higher quality bitumen
  - Low sulfur, lighter than Athabasca crude

(1) US. Energy Information Administration

Extensive Land and Resource Base

- US Oil Sands has largest oil sands land base in US
- PR Spring Project Area:
  - 100% W.I. in 5,930 acres
  - Independent resource assessment by Sproule confirms 184 million barrels Discovered Resource (1)
- Significant exploration lands recently acquired, under assessment
  - 100% WI in 26,075 acres



(1) Sproule Unconventional Limited report effective February 28, 2013

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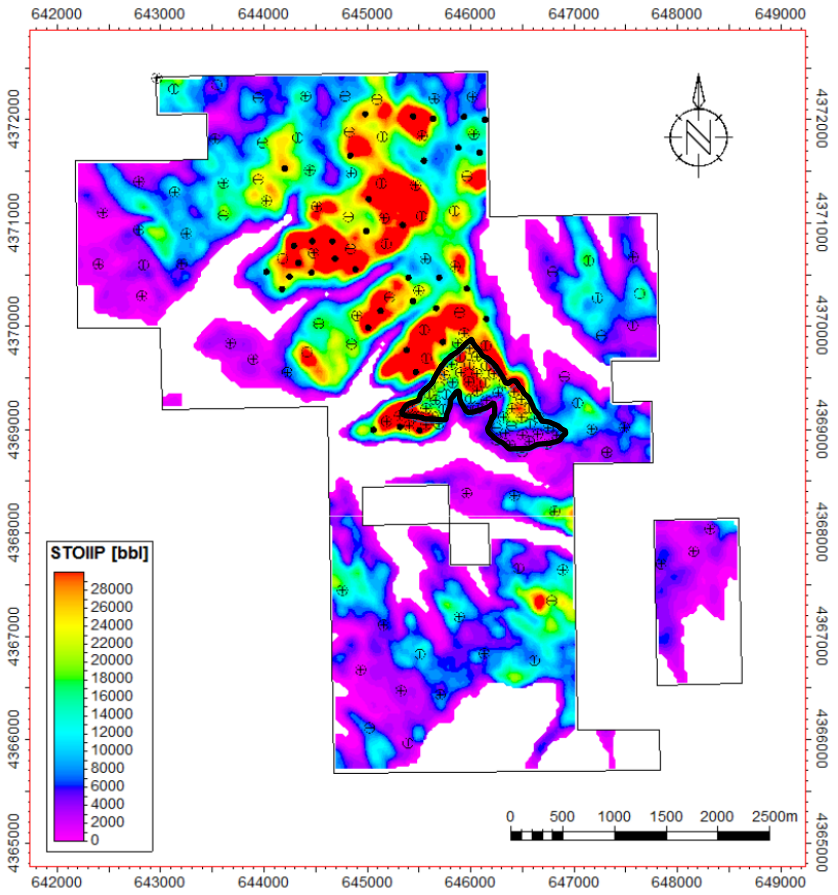
Well-defined Resources

- 184 core holes provide strong well control
  - Minimum 40-acre spacing
  - Phase 1 mine site 2.5-acre spacing
  - More than 4,400 assays
- Multiple bitumen beds with combined thickness up to 100 ft
- Average 25 ft overburden, 5 – 15% ore grade by wt, average 10% in planned pits
- Significant resource beyond Phase 1 mine site



PR Spring Development Lease – Bitumen-in-Place (All Sands)

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US Oil Sands Extraction Process

- Adaptation of existing Canadian processes
  - Addition of proprietary solvent process improves recovery
  - Process uses low mechanical energy, reduces clay suspensions
  - No tailings ponds
  - Major reduction in capital intensity
- USO process uses renewable biodegradable solvent
  - Increases bitumen recovery to 96%
  - 98% solvent is recycled
  - Low water usage, 95% water recycle
- Small modular plants
  - Low capex, rapid construction, early cash flow

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Process is Proven and Scalable

- Extensive pilot testing of extraction process
  - Four prototypes ranging from 24 to 500 bpd
  - Oil sands tested from various deposits around the world
  - Tested both in the field and in the lab
  - Independent engineering and supplier review

- Commercial units are scalable: 2,000 bpd – 20,000 bpd phases
- Mining process is conventional
- Extraction process uses off-the-shelf equipment
- Design and supply through tested global partner

Best-in-Class Environmental Performance

ENVIRONMENTAL REPORT CARD

Air Quality ✓	• Sweet crude – low sulphur in Utah, low emissions
Land Footprint ✓	• Smallest footprint of any oil sands mining process, no tailings ponds, rapid reclaim
Water Impact ✓	• Clean tailings, 95% water recycle, no ponds to seep, no harmful chemicals, biodegradable solvent
Energy Usage ✓	• Energy savings from thermal efficiencies, no double/triple handling of tails, increased recovery
GHG Emissions ✓	• Best-in-Class, lower than many conventional projects

Project is Shovel Ready

- Project approved by Utah Division of Oil, Gas and Mining
- Conventional mining approach with standard equipment
- Clean sand produced and stacked in mined out areas immediately
- Rapid reclamation
- Close to market
- Secure domestic oil reserves for America

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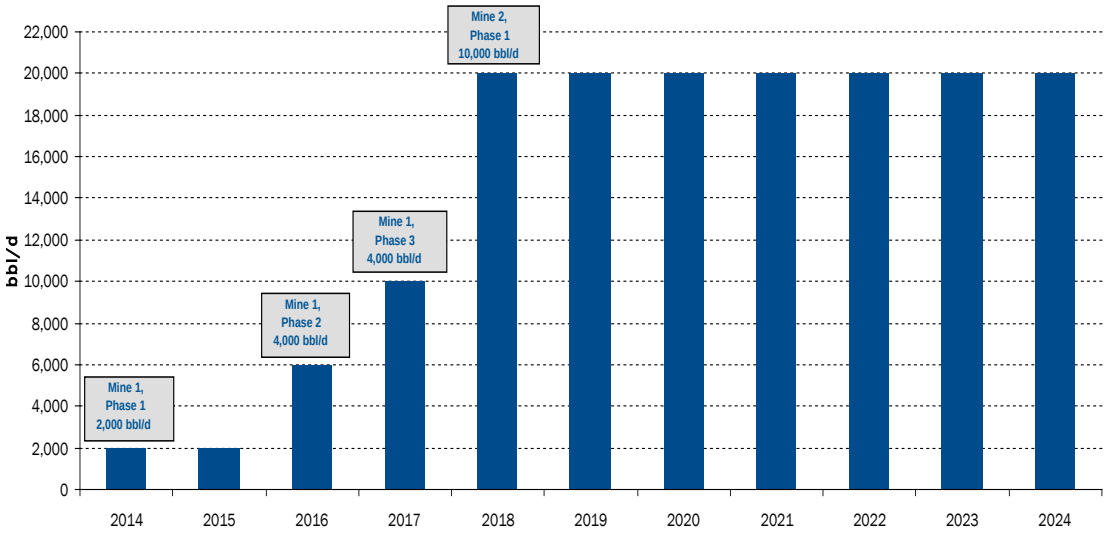
Phased Development Production Growth

- Rapid build-up in phases
- Modular construction allows flexible development of various capacities
  - Can be stand-alone, sequential or scaled-up
  - Low capital threshold, ~$20,000/bpd of capacity
  - Payout < 2 years

Development	Capacity (bbl/d)	Cumulative Capacity (bbl/d)	On Stream Date	Estimated Capital Cost ($MM)	Estimated Cumulative Capital Cost ($MM)	Capital Efficiency ($/bbl/d)
Phase 1[1]	2,000	2,000	2014	$49.8	$49.8	$24,908
Phase 2	4,000	6,000	2016	$62.3	$112.2	$15,586
Phase 3	4,000	10,000	2017	$68.4	$180.6	$17,100
Phase 4	10,000	20,000	2018	$152.0	$332.6	$15,200

Notes: 1. Phase 1 costs include commissioning and start-up and Phase 2 pre-build costs.



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Markets and Transportation

- Crude quality
  - 10 – 12 degree API, sweet, heavy crude (low sulfur) with low BS&W
  - Highly suitable for heavy oil refineries
- Market Options
  - West Coast refineries (23 refineries)
    - 2.5 million bpd capacity, heavy oil complex based on California heavy and ANS
    - Heavy oil imported based on world prices plus shipping, not subject to Canadian discount
    - Coker and/or asphalt feed
  - Salt Lake and Rockies region refineries (17 refineries, 600,000 bpd)
    - 157,000 bpd capacity in Salt Lake, asphalt and coking within the region
  - Gulf Coast and East Coast Refineries also reachable
  - Direct sales to asphalt and heavy fuel oil markets
- Transportation
    - By truck in insulated tankers currently used for waxy crude and asphalt
    - Trans load to rail at terminals in Price, Salt Lake, and Grand Junction

Markets

- Multiple market options provide higher netbacks
- Primary Market – West Coast Refineries
  - Market is undersupplied with domestic heavy oil, not connected to Canadian crude
  - Truck, trans-load and rail cost estimated at $13/bbl
- Secondary Market – Salt Lake and Rockies Region
  - Truck transport estimated at $8/bbl

Netbacks	West Coast	West Coast	Salt Lake	Salt Lake
WTI Crude Oil	$ 80 / bbl	$ 100 / bbl	$ 80 / bbl	$ 100 / bbl
Heavy differential, premium (discount) to WTI	$ 15	$ 15	$ (20)	$ (20)
Transportation	$ 13	$ 13	$ 8	$ 8
Operating Cost, mining	$ 12	$ 12	$ 12	$ 12
Operating Cost, extraction	$ 14	$ 14	$ 14	$ 14
Royalties	$ 4	$ 6	$ 3	$ 4
Field Netback	$ 52 / bbl	$ 70 / bbl	$ 23 / bbl	$ 42 / bbl

Appendices

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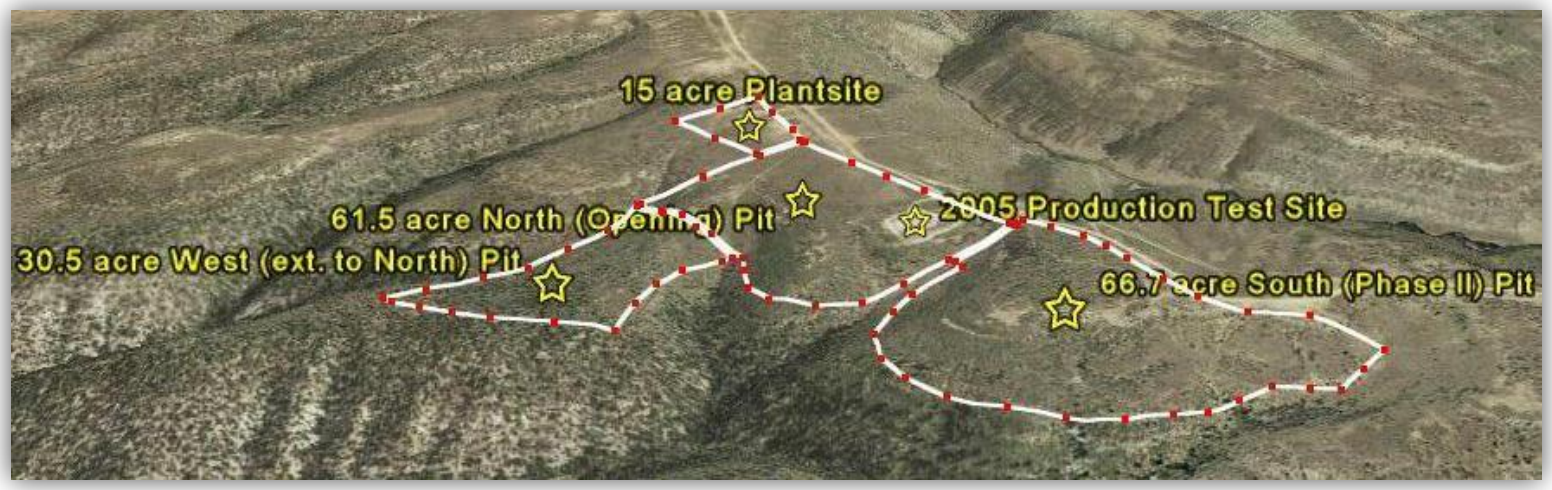
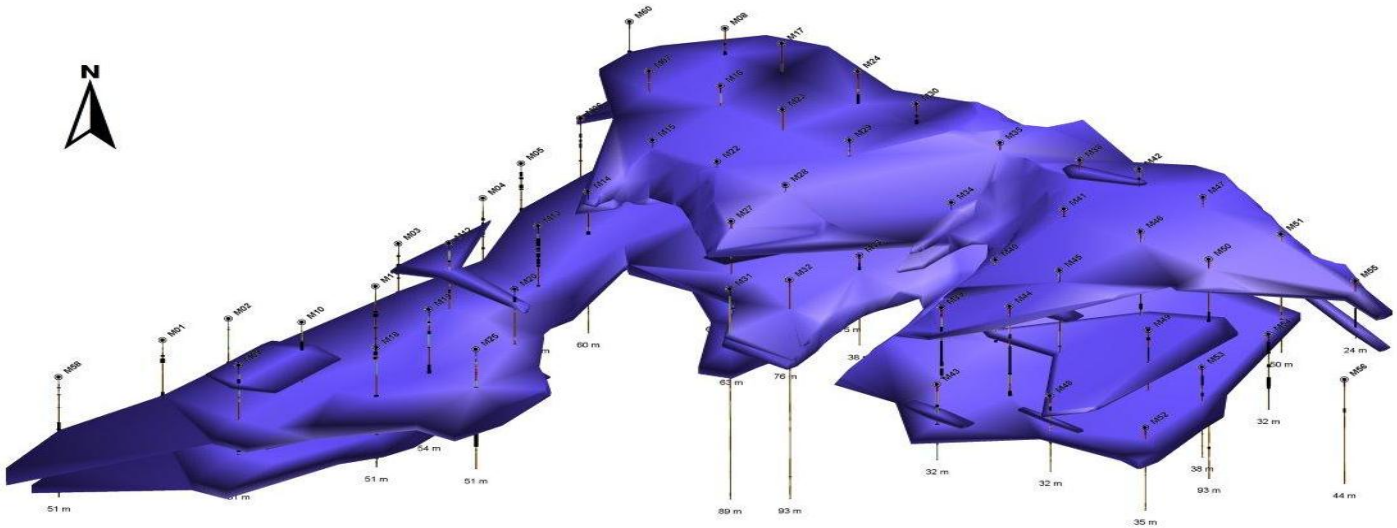
Planned 2013 Development Area





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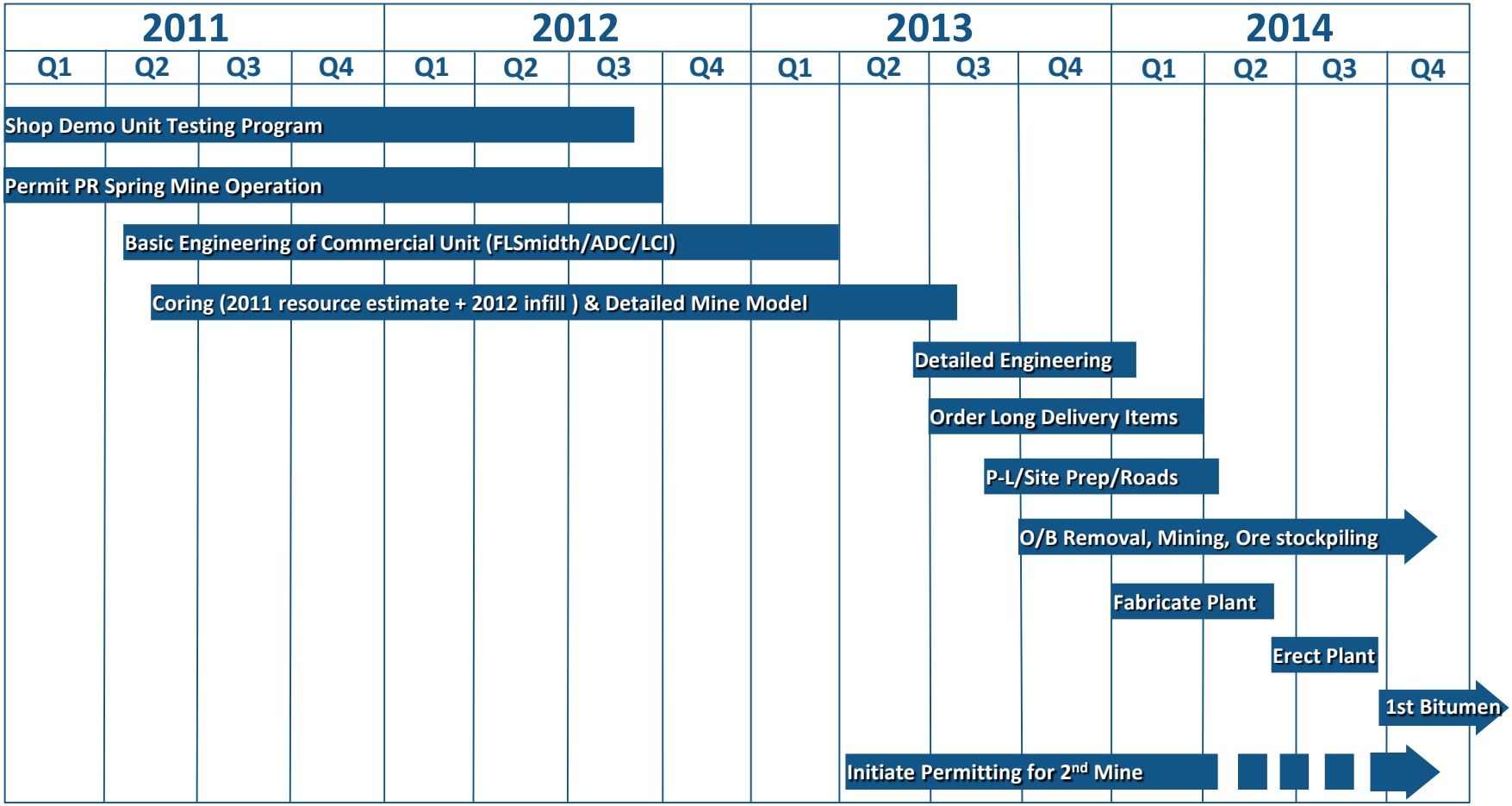
An Adaptation for Oil Wet Reservoir Rock

- Athabasca oil sands of Canada are “water wet”
  - Water sticks to the sand grains, bitumen and clay are in between
  - Clark process uses hot water to remove the oil
  - Hard to break oil-water-clay emulsions created in traditional extraction process, inevitably results in tailings ponds
- Most oil sands in the world (including Utah) are “oil wet”
  - Bitumen directly coats sand grain
  - Clark process is not effective in Utah
  - Leftover bitumen sticks to the sand
  - Low recoveries, creates oily sand waste
- US Oil Sands extraction uses bio-solvent to release the oil
  - Leaves clean sand, resulting in high bitumen recovery efficiency

Project Implementation Schedule

- Phase 1, 2,000 BPD on stream 2014



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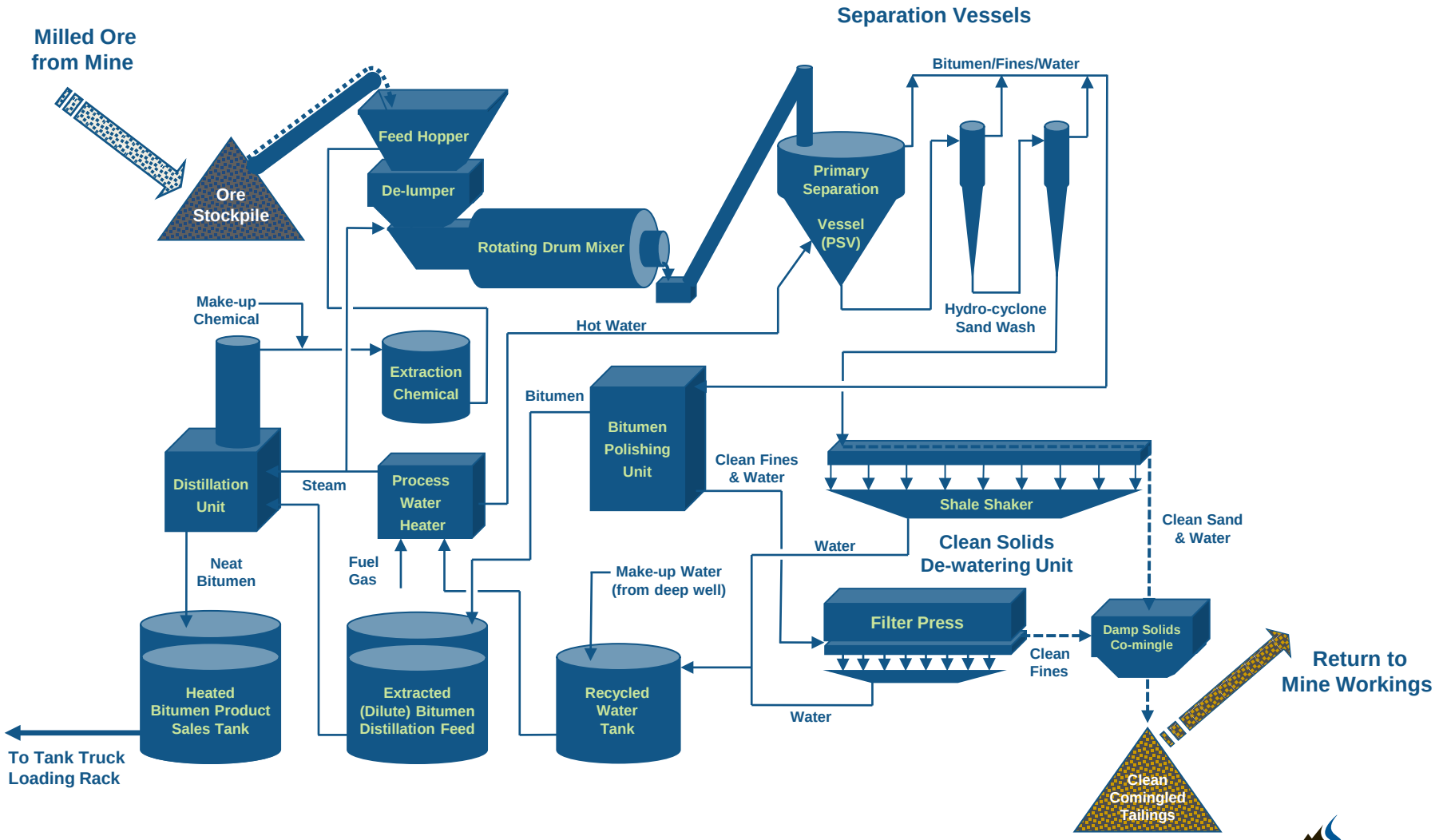
US Oil Sands Extraction Process



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Mining Equipment – Wirtgen Surface Miner

Self-propelled/self-loading mining & ore conditioning machine

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